

EXECUTIVE SUMMARY - ENFORCEMENT MATTER Page 1 of 3
DOCKET NO.: 2007-0210-AIR-E **TCEQ ID:** RN102450756 **CASE NO.:** 32625
RESPONDENT NAME: ExxonMobil Oil Corporation

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: ExxonMobil Beaumont Refinery, 1795 Burt Street, Beaumont, Jefferson County</p> <p>TYPE OF OPERATION: Petroleum refinery and lubrication manufacturing plant</p> <p>SMALL BUSINESS: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There are four pending enforcement actions, Docket Numbers 2005-0228-AIR-E, 2005-1906-AIR-E, 2007-0729-IWD-E, and 2007-0812-AIR-E, regarding this facility location.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on August 6, 2007. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: Ms. Melissa Keller, SEP Coordinator, Enforcement Division, MC 219, (512) 239-1768 TCEQ Enforcement Coordinator: Ms. Lindsey Jones, Enforcement Division, Enforcement Team 4, MC 149, (512) 239-4930; Mr. David Van Soest, Enforcement Division, MC 219, (512) 239-0468 Respondent: Mr. Lori Ryerkerk, Refinery Manager, ExxonMobil Oil Corporation, P.O. Box 3311, Beaumont, Texas 77704-3311 Mr. Daniel A. Risso, Agent and Attorney-In-Fact, ExxonMobil Oil Corporation, P.O. Box 3311, Beaumont, Texas 77704-3311 Mr. Mark Screen, Environmental Advisor, ExxonMobil Oil Corporation, P.O. Box 1311, Beaumont, Texas 77704-3311 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigations Relating to this Case: October 25, 2006 and December 13 through 18, 2006</p> <p>Date of NOEs Relating to this Case: February 1, 2007 and February 14, 2007</p> <p>Background Facts: These were routine investigations.</p> <p>AIR</p> <p>1) Failure to notify the Commission of a reportable emission event no later than 24 hours after the discovery of the event. Specifically, ExxonMobil discovered an emission event on June 10, 2006 at 9:00 a.m. and did not report the event until June 11, 2006 at 2:47 p.m [30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>2) Failure to properly operate emission control equipment during normal operations, which resulted in an emission of sulfur dioxide ("SO₂") above the maximum allowable emission rate. Specifically, the DCS level indicator of the Hydrocracker Unit malfunctioned, resulting in a total release of 8,033.93 pounds of SO₂ from various sources over a 71-hour period from June 10 through June 13, 2006. Since the emissions event was reported late, ExxonMobil failed to meet the demonstrations for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE §§ 101.20(3) and 116.115(c); Permit Nos. 1202, 18277, 19566/PSD-TX-768M1/PSD-TX-932, 49134, 49151, Special Condition No. 1; and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>3) Failure to prevent the unauthorized</p>	<p>Total Assessed: \$24,139</p> <p>Total Deferred: \$4,827 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$9,656</p> <p>Total Paid to General Revenue: \$9,656</p> <p>Site Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>1) The Executive Director recognizes that by September 1, 2006, the Respondent had developed and implemented operating procedures for offloading vacuum trucks at the effluent water treatment unit to prevent future occurrences.</p> <p>Ordering Provisions:</p> <p>2) The Order will require the Respondent to implement and complete a Supplemental Environmental Project (SEP) (See SEP Attachment A).</p> <p>3) The Order will also require the Respondent to:</p> <p>a) Within 30 days after the effective date of this Agreed Order:</p> <p>i. Implement improvements to record keeping systems and/or procedures that address the causes leading to the late submittal of emission event reports and designed to prevent reoccurrences of same or similar incidents; and</p> <p>ii. Implement improvements to training, design, operation, or maintenance procedures, in order to address the emissions events that occurred from June 10 through 13, 2006, August 4, 2006, and from August 29 through 30, 2006, and to prevent the reoccurrence of same or similar incidents.</p> <p>b) Within 45 days after the effective date of this Agreed Order, submit written certification of compliance with Ordering Provision 3.a.; and</p> <p>c) The certifications required by Ordering Provision 3.b. shall include detailed supporting documentation including receipts and/or other records to demonstrate compliance and be notarized by a State of Texas Notary Public.</p>

emissions of hydrogen sulfide ("H2S"). Specifically, unauthorized emissions of H2S were released from an unidentified source in the Dissolved Air Flotation Unit at the effluent water treatment unit, resulting in a total release of 133 pounds of H2S over a 5-hour and 55-minute period on August 4, 2006. Since these emissions could have been foreseen and avoided by good design, operation and maintenance practices, ExxonMobil failed to meet the demonstrations for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.110(a), Standard Exemption 69, and TEX. HEALTH & SAFETY CODE §§ 382.0518(a) and 382.085(b)].

4) Failure to prevent the unauthorized emissions of volatile organic compounds ("VOCs"). Specifically, petroleum products were pumped into two open-roof tanks (Emission Point Numbers 1379 and 1380) at the effluent water treatment unit, resulting in a total unauthorized release of 706 pounds of VOCs over a 29-hour period from August 29 to 30, 2006. Since these emissions could have been foreseen and avoided by good design, operation and maintenance practices, ExxonMobil failed to meet the demonstrations for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.110(a), Standard Exemption 69, and TEX. HEALTH & SAFETY CODE §§ 382.0518(a) and 382.085(b)].

Attachment A
Docket Number: 2007-0210-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent: ExxonMobil Oil Corporation

Payable Penalty Amount: Nineteen Thousand Three Hundred Twelve Dollars (\$19,312)

SEP Amount: Nine Thousand Six Hundred Fifty-Six Dollars (\$9,656)

Type of SEP: Pre-approved

Third-Party Recipient: Jefferson County: Retrofit/Replacement of Heavy Equipment and Vehicles with Alternative Fueled Equipment and Vehicles

Location of SEP: Jefferson County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute to the Third-Party Recipient pursuant to the agreement between the Third-Party Recipient and the TCEQ. Specifically, the Third-Party Recipient will contribute to Jefferson County for its Retrofit/Replacement of Heavy Equipment and Vehicles with Alternative Fueled Equipment and Vehicles. Specifically, the contribution will be used to purchase alternative fueled equipment such as propane or electric powered lawn mowers, propane powered light duty and heavy equipment, and alternative fueled vehicles and retire diesel and gasoline powered equipment and vehicles. Jefferson County will also convert current equipment and vehicles to alternative fueled equipment in order to lower emissions.

All dollars contributed will be used solely for the direct cost of the project and no portion will be spent on administrative costs. The SEP will be done in accordance with all federal, state and local environmental laws and regulations.

The Respondent certifies that there is no prior commitment to make this contribution and that it is being done solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing air emissions generated by gasoline and diesel powered equipment and vehicles in the Beaumont/Port Arthur ozone non-attainment area.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

The Honorable Ron Walker
Jefferson County Judge
1149 Pearl Street, 4th Floor
Beaumont, Texas 77701

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality
Financial Administration Division, Revenues
Attention: Cashier, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision December 8, 2006

TCEQ

DATES	Assigned	5-Feb-2007	Screening	8-Feb-2007	EPA Due	29-Oct-2007
	PCW	12-Feb-2007				

RESPONDENT/FACILITY INFORMATION	
Respondent	ExxonMobil Oil Corporation
Reg. Ent. Ref. No.	RN102450756
Facility/Site Region	10-Beaumont
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	32625	No. of Violations	4
Docket No.	2007-0210-AIR-E	Order Type	1660
Media Program(s)	Air Quality	Enf. Coordinator	Lindsey Jones
Multi-Media		EC's Team	EnforcementTeam 5
Admin. Penalty \$	Limit Minimum \$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History Enhancement Subtotals 2, 3, & 7

Notes

Culpability Enhancement Subtotal 4

Notes

Good Faith Effort to Comply Reduction Subtotal 5

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="checkbox"/>	(mark with x)

Notes

Total EB Amounts Subtotal 6
Approx. Cost of Compliance *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 Final Subtotal

OTHER FACTORS AS JUSTICE MAY REQUIRE Adjustment

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes

Final Penalty Amount

STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty

DEFERRAL Reduction Adjustment

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

PAYABLE PENALTY

Screening Date 8-Feb-2007

Docket No. 2007-0210-AIR-E

PCW

Respondent ExxonMobil Oil Corporation

Policy Revision 2 (September 2002)

Case ID No. 32625

PCW Revision December 8, 2006

Reg. Ent. Reference No. RN102450756

Media [Statute] Air Quality

Enf. Coordinator Lindsey Jones

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component Number of... Enter Number Here Adjust.

NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	6	30%
	Other written NOVs	5	10%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	5	100%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	1	-1%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 139%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

The penalty was enhanced due to five prior agreed orders, six prior similar NOVs, and five prior dissimilar NOVs. The penalty was reduced due to one NOA.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 139%

Screening Date 8-Feb-2007

Docket No. 2007-0210-AIR-E

PCW

Respondent ExxonMobil Oil Corporation

Policy Revision 2 (September 2002)

Case ID No. 32625

PCW Revision December 8, 2006

Reg. Ent. Reference No. RN102450756

Media [Statute] Air Quality

Enf. Coordinator Lindsey Jones

Violation Number

Rule Cite(s) 30 Tex. Admin. Code § 101.201(a)(1)(B) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to notify the Commission of a reportable emission event no later than 24 hours after the discovery of the event, as documented during an investigation on October 25, 2006. Specifically, the Respondent discovered an emission event (Incident No. 76906) on June 10, 2006 at 9:00 a.m. and did not report the event until June 11, 2006 at 2:47 p.m.

Base Penalty

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0%"/>
Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>	

OR

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="x"/>	<input type="text" value="1%"/>

Matrix Notes

Less than thirty percent of the rule requirement was not met.

Adjustment

Violation Events

Number of Violation Events Number of violation days

mark only one with an x	daily	<input type="text"/>
	monthly	<input type="text"/>
	quarterly	<input type="text"/>
	semiannual	<input type="text"/>
	annual	<input type="text"/>
	single event	<input type="text" value="x"/>

Violation Base Penalty

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount

Violation Final Penalty Total

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent ExxonMobil Oil Corporation
Case ID No. 32625
Reg. Ent. Reference No. RN102450756
Media Air Quality
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System	\$250	11-Jun-2006	8-Oct-2007	1.3	\$17	n/a	\$17
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to procure proper record keeping procedures designed to submit final reports on time. Date Required is the due date for the report. Final Date is the estimated date of implementation of recordkeeping practices to ensure future compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$250

TOTAL

\$17

Screening Date 8-Feb-2007

Docket No. 2007-0210-AIR-E

PCW

Respondent ExxonMobil Oil Corporation

Policy Revision 2 (September 2002)

Case ID No. 32625

PCW Revision December 8, 2006

Reg. Ent. Reference No. RN102450756

Media [Statute] Air Quality

Enf. Coordinator Lindsey Jones

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code §§ 101.20(3) and 116.115(c); Permit Nos. 1202, 18277, 19566/PSD-TX-768M1/PSD-TX-932, 49134, 49151, Special Condition No. 1; and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to properly operate emission control equipment during normal operations, which resulted in an emission of sulfur dioxide ("SO2") above the maximum allowable emission rate, as documented during an investigation on October 25, 2006. Specifically, the DCS level indicator of the Hydrocracker Unit malfunctioned, resulting in a total release of 8,033.93 pounds of SO2 from various sources over a 71-hour period from June 10 through June 13, 2006. Since the emissions event was reported late, the Respondent failed to meet the demonstrations for an affirmative defense in 30 Tex. Admin. Code § 101.222.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual		X	
Potential			

Percent 50%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment has been exposed to significant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$5,000

\$5,000

Violation Events

Number of Violation Events 1

3 Number of violation days

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	X

Violation Base Penalty \$5,000

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$67

Violation Final Penalty Total \$11,950

This violation Final Assessed Penalty (adjusted for limits) \$11,950

Economic Benefit Worksheet

Respondent ExxonMobil Oil Corporation
Case ID No. 32625
Reg. Ent. Reference No. RN102450756
Media Air Quality
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment	\$500	10-Jun-2006	12-Jun-2006	0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$1,000	10-Jun-2006	8-Oct-2007	1.3	\$66	n/a	\$66

Notes for DELAYED costs

Equipment cost is the estimated cost for the D-6 Low Temperature Separator Level Controller to be repaired and other costs are the estimated costs for additional oversight and proper management practices designed to ensure proper operation and monitoring of emission control equipment. Date required is the date of the emission event. The final date under Equipment is the date the faulty controller was replaced and final date under Other is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance	\$1,500	TOTAL	\$67
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Screening Date 8-Feb-2007

Docket No. 2007-0210-AIR-E

PCW

Respondent ExxonMobil Oil Corporation

Policy Revision 2 (September 2002)

Case ID No. 32625

PCW Revision December 8, 2006

Reg. Ent. Reference No. RN102450756

Media [Statute] Air Quality

Enf. Coordinator Lindsey Jones

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 116.110(a), Standard Exemption 69, and Tex. Health & Safety Code §§ 382.0518(a) and 382.085(b)

Violation Description Failed to prevent the unauthorized emissions of hydrogen sulfide ("H2S"), as documented during an investigation on October 25, 2006. Specifically, unauthorized emissions of H2S were released from an unidentified source in the Dissolved Air Flotation Unit at the effluent water treatment unit (Incident No. 79476), resulting in a total release of 133 pounds of H2S over a 5-hour and 55-minute period on August 4, 2006. Since these emissions could have been foreseen and avoided by good design, operation and maintenance practices, the Respondent failed to meet the demonstrations for an affirmative defense in 30 Tex. Admin. Code § 101.222.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual			x	25%
	Potential				

>> Programmatic Matrix

Matrix Notes	Falsification	Major	Moderate	Minor	Percent

Human health or the environment was exposed to insignificant amounts of pollutants which did not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 1

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$2,500

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$118

Violation Final Penalty Total \$5,975

This violation Final Assessed Penalty (adjusted for limits) \$5,975

Economic Benefit Worksheet

Respondent ExxonMobil Oil Corporation
Case ID No. 32825
Reg. Ent. Reference No. RN102450756
Media Air Quality
Violation No. 3

Percent Interest	Years of Depreciation
6.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$2,000	4-Aug-2006	8-Oct-2007	1.2	\$118	n/a	\$118

Notes for DELAYED costs

Estimated cost for making improvements to equipment and/or processes. Date required is the date of the emission event and the final date is the estimated date of compliance.

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Avoided Costs							
ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)							
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$2,000

TOTAL

\$118

Screening Date 8-Feb-2007

Docket No. 2007-0210-AIR-E

PCW

Respondent ExxonMobil Oil Corporation

Policy Revision 2 (September 2002)

Case ID No. 32625

PCW Revision December 8, 2006

Reg. Ent. Reference No. RN102450756

Media [Statute] Air Quality

Enf. Coordinator Lindsey Jones

Violation Number 4

Rule Cite(s) 30 Tex. Admin. Code § 116.110(a), Standard Exemption 69, and Tex. Health & Safety Code §§ 382.0518(a) and 382.085(b)

Violation Description

Failed to prevent the unauthorized emissions of volatile organic compounds ("VOCs"), as documented during an investigation from December 13 through 18, 2006. Specifically, petroleum products were pumped into two open-roof tanks (Emission Point Numbers 1379 and 1380) at the effluent water treatment unit (Incident No. 80634), resulting in a total unauthorized release of 706 pounds of VOCs over a 29-hour period from August 29 to 30, 2006. Since these emissions could have been foreseen and avoided by good design, operation and maintenance practices, the Respondent failed to meet the demonstrations for an affirmative defense in 30 Tex. Admin. Code § 101.222.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			X
Potential			

Percent 25%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment was exposed to insignificant amounts of pollutants which did not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1

2 Number of violation days

daily	
monthly	
quarterly	
semiannual	
annual	
single event	X

mark only one with an x

Violation Base Penalty \$2,500

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$0

Violation Final Penalty Total \$5,975

This violation Final Assessed Penalty (adjusted for limits) \$5,975

Economic Benefit Worksheet

Respondent ExxonMobil Oil Corporation
Case ID No. 32625
Reg. Ent. Reference No. RN102450756
Media Air Quality
Violation No. 4

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling	\$1,000	29-Aug-2006	1-Sep-2006	0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost for additional oversight and proper management practices designed to prevent future pumping of gasoline. Date required is the date of the emission event and the final date is the date new practices were implemented.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,000

TOTAL

\$0

Compliance History

Customer/Respondent/Owner-Operator:

CN600920748 ExxonMobil Oil Corporation

Classification: AVERAGE Rating: 2.71

Regulated Entity:

RN102450756 EXXONMOBIL BEAUMONT REFINERY Classification: AVERAGE Site Rating: 1

AIR NEW SOURCE PERMITS	PERMIT	655
AIR NEW SOURCE PERMITS	PERMIT	1202
AIR NEW SOURCE PERMITS	PERMIT	1519
AIR NEW SOURCE PERMITS	PERMIT	3913
AIR NEW SOURCE PERMITS	PERMIT	7018
AIR NEW SOURCE PERMITS	PERMIT	7208
AIR NEW SOURCE PERMITS	PERMIT	7760
AIR NEW SOURCE PERMITS	PERMIT	10291
AIR NEW SOURCE PERMITS	PERMIT	11306
AIR NEW SOURCE PERMITS	PERMIT	12139
AIR NEW SOURCE PERMITS	PERMIT	12817
AIR NEW SOURCE PERMITS	PERMIT	13120
AIR NEW SOURCE PERMITS	PERMIT	15261
AIR NEW SOURCE PERMITS	PERMIT	18276
AIR NEW SOURCE PERMITS	PERMIT	18277
AIR NEW SOURCE PERMITS	PERMIT	18424
AIR NEW SOURCE PERMITS	PERMIT	19566
AIR NEW SOURCE PERMITS	PERMIT	20862
AIR NEW SOURCE PERMITS	PERMIT	22999
AIR NEW SOURCE PERMITS	PERMIT	24159
AIR NEW SOURCE PERMITS	PERMIT	26121
AIR NEW SOURCE PERMITS	PERMIT	27000
AIR NEW SOURCE PERMITS	PERMIT	26860
AIR NEW SOURCE PERMITS	PERMIT	27539
AIR NEW SOURCE PERMITS	PERMIT	26859
AIR NEW SOURCE PERMITS	PERMIT	30543
AIR NEW SOURCE PERMITS	PERMIT	31227
AIR NEW SOURCE PERMITS	PERMIT	33642
AIR NEW SOURCE PERMITS	PERMIT	33907
AIR NEW SOURCE PERMITS	PERMIT	34543
AIR NEW SOURCE PERMITS	PERMIT	34963
AIR NEW SOURCE PERMITS	PERMIT	37234
AIR NEW SOURCE PERMITS	PERMIT	41034
AIR NEW SOURCE PERMITS	PERMIT	40837
AIR NEW SOURCE PERMITS	PERMIT	42063
AIR NEW SOURCE PERMITS	PERMIT	42051
AIR NEW SOURCE PERMITS	PERMIT	42730
AIR NEW SOURCE PERMITS	PERMIT	42852
AIR NEW SOURCE PERMITS	PERMIT	42951
AIR NEW SOURCE PERMITS	PERMIT	43132
AIR NEW SOURCE PERMITS	PERMIT	43433
AIR NEW SOURCE PERMITS	PERMIT	43675
AIR NEW SOURCE PERMITS	PERMIT	44038
AIR NEW SOURCE PERMITS	PERMIT	45695
AIR NEW SOURCE PERMITS	PERMIT	46329
AIR NEW SOURCE PERMITS	PERMIT	46434
AIR NEW SOURCE PERMITS	PERMIT	46534
AIR NEW SOURCE PERMITS	PERMIT	46743
AIR NEW SOURCE PERMITS	PERMIT	47064
AIR NEW SOURCE PERMITS	PERMIT	47063
AIR NEW SOURCE PERMITS	PERMIT	47062
AIR NEW SOURCE PERMITS	PERMIT	47175
AIR NEW SOURCE PERMITS	PERMIT	47358
AIR NEW SOURCE PERMITS	PERMIT	47589
AIR NEW SOURCE PERMITS	PERMIT	47815
AIR NEW SOURCE PERMITS	PERMIT	48110
AIR NEW SOURCE PERMITS	PERMIT	49135
AIR NEW SOURCE PERMITS	PERMIT	49138
AIR NEW SOURCE PERMITS	PERMIT	49142
AIR NEW SOURCE PERMITS	PERMIT	49143
AIR NEW SOURCE PERMITS	PERMIT	49145

AIR NEW SOURCE PERMITS	PERMIT	49596
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	JE0067
AIR NEW SOURCE PERMITS	PERMIT	52713
AIR NEW SOURCE PERMITS	PERMIT	52733
AIR NEW SOURCE PERMITS	PERMIT	52926
AIR NEW SOURCE PERMITS	PERMIT	53561
AIR NEW SOURCE PERMITS	EPA ID	PSDTX
AIR NEW SOURCE PERMITS	REGISTRATION	74241
AIR NEW SOURCE PERMITS	REGISTRATION	71938
AIR NEW SOURCE PERMITS	REGISTRATION	72166
AIR NEW SOURCE PERMITS	REGISTRATION	71990
AIR NEW SOURCE PERMITS	REGISTRATION	54963
AIR NEW SOURCE PERMITS	REGISTRATION	55175
AIR NEW SOURCE PERMITS	REGISTRATION	55220
AIR NEW SOURCE PERMITS	REGISTRATION	55233
AIR NEW SOURCE PERMITS	REGISTRATION	76388
AIR NEW SOURCE PERMITS	REGISTRATION	75794
AIR NEW SOURCE PERMITS	PERMIT	75302
AIR NEW SOURCE PERMITS	REGISTRATION	75736
AIR NEW SOURCE PERMITS	REGISTRATION	55737
AIR NEW SOURCE PERMITS	PERMIT	3913
AIR NEW SOURCE PERMITS	REGISTRATION	75426
AIR NEW SOURCE PERMITS	REGISTRATION	75572
AIR NEW SOURCE PERMITS	REGISTRATION	75845
AIR NEW SOURCE PERMITS	REGISTRATION	75528
AIR NEW SOURCE PERMITS	REGISTRATION	75508
AIR NEW SOURCE PERMITS	REGISTRATION	76054
AIR NEW SOURCE PERMITS	AFS NUM	0018
AIR NEW SOURCE PERMITS	PERMIT	56259
AIR NEW SOURCE PERMITS	REGISTRATION	70001
AIR NEW SOURCE PERMITS	REGISTRATION	70003
AIR NEW SOURCE PERMITS	REGISTRATION	70104
AIR NEW SOURCE PERMITS	PERMIT	56617
AIR NEW SOURCE PERMITS	PERMIT	49134
AIR NEW SOURCE PERMITS	PERMIT	48623
AIR NEW SOURCE PERMITS	PERMIT	49125
AIR NEW SOURCE PERMITS	PERMIT	49146
AIR NEW SOURCE PERMITS	PERMIT	49148
AIR NEW SOURCE PERMITS	PERMIT	49151
AIR NEW SOURCE PERMITS	REGISTRATION	70376
AIR NEW SOURCE PERMITS	REGISTRATION	70541
AIR NEW SOURCE PERMITS	PERMIT	70613
AIR NEW SOURCE PERMITS	EPA ID	PSDTX
AIR NEW SOURCE PERMITS	EPA ID	PSDTX
AIR NEW SOURCE PERMITS	REGISTRATION	70794
AIR NEW SOURCE PERMITS	PERMIT	70805
AIR NEW SOURCE PERMITS	REGISTRATION	71024
AIR NEW SOURCE PERMITS	REGISTRATION	70983
AIR NEW SOURCE PERMITS	REGISTRATION	71100
AIR NEW SOURCE PERMITS	REGISTRATION	71277
AIR NEW SOURCE PERMITS	REGISTRATION	71302
AIR NEW SOURCE PERMITS	EPA ID	PSDTX
AIR NEW SOURCE PERMITS	REGISTRATION	71378
AIR NEW SOURCE PERMITS	REGISTRATION	10537C
AIR NEW SOURCE PERMITS	PERMIT	56799
AIR NEW SOURCE PERMITS	PERMIT	56709
AIR NEW SOURCE PERMITS	PERMIT	52598
AIR NEW SOURCE PERMITS	PERMIT	52599
AIR NEW SOURCE PERMITS	PERMIT	55522
AIR NEW SOURCE PERMITS	PERMIT	56434
AIR NEW SOURCE PERMITS	PERMIT	56428
AIR NEW SOURCE PERMITS	PERMIT	52240
AIR NEW SOURCE PERMITS	PERMIT	P802
AIR NEW SOURCE PERMITS	PERMIT	52300
AIR NEW SOURCE PERMITS	PERMIT	52284
AIR NEW SOURCE PERMITS	PERMIT	55291
AIR NEW SOURCE PERMITS	PERMIT	54487
AIR NEW SOURCE PERMITS	PERMIT	54486

AIR NEW SOURCE PERMITS	PERMIT	71741
AIR NEW SOURCE PERMITS	PERMIT	71048
AIR NEW SOURCE PERMITS	PERMIT	50583
AIR NEW SOURCE PERMITS	PERMIT	54483
AIR NEW SOURCE PERMITS	PERMIT	50669
AIR NEW SOURCE PERMITS	PERMIT	53040
AIR NEW SOURCE PERMITS	PERMIT	54299
AIR NEW SOURCE PERMITS	PERMIT	54091
AIR NEW SOURCE PERMITS	PERMIT	55031
AIR NEW SOURCE PERMITS	PERMIT	55654
AIR NEW SOURCE PERMITS	PERMIT	55617
AIR NEW SOURCE PERMITS	PERMIT	54768
AIR NEW SOURCE PERMITS	PERMIT	53560
AIR NEW SOURCE PERMITS	REGISTRATION	72569
AIR NEW SOURCE PERMITS	REGISTRATION	72646
AIR NEW SOURCE PERMITS	REGISTRATION	72659
AIR NEW SOURCE PERMITS	REGISTRATION	72780
AIR NEW SOURCE PERMITS	REGISTRATION	73120
AIR NEW SOURCE PERMITS	PERMIT	73620
AIR NEW SOURCE PERMITS	REGISTRATION	73897
AIR NEW SOURCE PERMITS	PERMIT	72534
AIR NEW SOURCE PERMITS	REGISTRATION	74072
AIR NEW SOURCE PERMITS	REGISTRATION	74104
AIR NEW SOURCE PERMITS	REGISTRATION	74399
AIR NEW SOURCE PERMITS	REGISTRATION	74552
AIR NEW SOURCE PERMITS	REGISTRATION	74615
AIR NEW SOURCE PERMITS	REGISTRATION	74990
AIR NEW SOURCE PERMITS	REGISTRATION	74993
AIR NEW SOURCE PERMITS	REGISTRATION	74994
AIR NEW SOURCE PERMITS	REGISTRATION	74995
AIR NEW SOURCE PERMITS	REGISTRATION	74997
AIR NEW SOURCE PERMITS	PERMIT	75054
AIR NEW SOURCE PERMITS	REGISTRATION	75133
AIR NEW SOURCE PERMITS	PERMIT	75132
AIR NEW SOURCE PERMITS	REGISTRATION	75143
AIR NEW SOURCE PERMITS	REGISTRATION	75172
AIR NEW SOURCE PERMITS	PERMIT	75180
AIR NEW SOURCE PERMITS	REGISTRATION	75267
AIR NEW SOURCE PERMITS	REGISTRATION	75281
AIR NEW SOURCE PERMITS	REGISTRATION	75279
AIR NEW SOURCE PERMITS	REGISTRATION	75329
AIR NEW SOURCE PERMITS	REGISTRATION	75308
AIR NEW SOURCE PERMITS	REGISTRATION	75350
AIR NEW SOURCE PERMITS	REGISTRATION	76467
AIR NEW SOURCE PERMITS	REGISTRATION	76471
AIR NEW SOURCE PERMITS	EPA ID	PSDTX
AIR NEW SOURCE PERMITS	EPA ID	PSDTX
AIR NEW SOURCE PERMITS	REGISTRATION	76779
AIR NEW SOURCE PERMITS	REGISTRATION	76838
AIR NEW SOURCE PERMITS	PERMIT	76869
AIR NEW SOURCE PERMITS	REGISTRATION	77009
AIR NEW SOURCE PERMITS	REGISTRATION	77363
AIR NEW SOURCE PERMITS	REGISTRATION	77375
AIR NEW SOURCE PERMITS	REGISTRATION	77460
AIR NEW SOURCE PERMITS	REGISTRATION	77712
AIR NEW SOURCE PERMITS	REGISTRATION	77844
AIR NEW SOURCE PERMITS	REGISTRATION	77932
AIR NEW SOURCE PERMITS	REGISTRATION	78100
AIR NEW SOURCE PERMITS	REGISTRATION	78190
AIR NEW SOURCE PERMITS	REGISTRATION	78247
AIR NEW SOURCE PERMITS	REGISTRATION	78250
AIR NEW SOURCE PERMITS	REGISTRATION	78290
AIR NEW SOURCE PERMITS	REGISTRATION	78475
AIR NEW SOURCE PERMITS	REGISTRATION	78516
AIR NEW SOURCE PERMITS	REGISTRATION	78609
AIR NEW SOURCE PERMITS	REGISTRATION	78676
AIR NEW SOURCE PERMITS	REGISTRATION	78792
AIR NEW SOURCE PERMITS	REGISTRATION	78799

AIR NEW SOURCE PERMITS	REGISTRATION	78982
AIR NEW SOURCE PERMITS	REGISTRATION	79185
AIR NEW SOURCE PERMITS	REGISTRATION	79506
AIR NEW SOURCE PERMITS	REGISTRATION	79620
AIR NEW SOURCE PERMITS	REGISTRATION	79641
AIR NEW SOURCE PERMITS	REGISTRATION	79853
AIR NEW SOURCE PERMITS	REGISTRATION	80037
AIR NEW SOURCE PERMITS	REGISTRATION	80078
AIR NEW SOURCE PERMITS	PERMIT	80203
AIR NEW SOURCE PERMITS	REGISTRATION	80495
AIR NEW SOURCE PERMITS	REGISTRATION	80461
AIR NEW SOURCE PERMITS	REGISTRATION	80595
AIR NEW SOURCE PERMITS	REGISTRATION	80819
AIR NEW SOURCE PERMITS	EPA ID	PSDTX
AIR NEW SOURCE PERMITS	REGISTRATION	80978
WASTEWATER	PERMIT	WQ00C
WASTEWATER	PERMIT	TPDES
WASTEWATER	PERMIT	TX011E
AIR OPERATING PERMITS	PERMIT	1999
AIR OPERATING PERMITS	PERMIT	1356
AIR OPERATING PERMITS	PERMIT	1871
AIR OPERATING PERMITS	ACCOUNT NUMBER	JE0067
AIR OPERATING PERMITS	PERMIT	2037
AIR OPERATING PERMITS	PERMIT	1870
AIR OPERATING PERMITS	PERMIT	1998
AIR OPERATING PERMITS	PERMIT	2000
AIR OPERATING PERMITS	PERMIT	2036
AIR OPERATING PERMITS	PERMIT	2039
AIR OPERATING PERMITS	PERMIT	2040
AIR OPERATING PERMITS	PERMIT	2041
AIR OPERATING PERMITS	PERMIT	2042
AIR OPERATING PERMITS	PERMIT	2043
AIR OPERATING PERMITS	PERMIT	2044
AIR OPERATING PERMITS	PERMIT	2045
AIR OPERATING PERMITS	PERMIT	2046
AIR OPERATING PERMITS	PERMIT	2047
AIR OPERATING PERMITS	PERMIT	2048
AIR OPERATING PERMITS	PERMIT	2049
AIR OPERATING PERMITS	ACCOUNT NUMBER	JE0067
AIR OPERATING PERMITS	PERMIT	1356
AIR OPERATING PERMITS	PERMIT	1870
AIR OPERATING PERMITS	PERMIT	1871
AIR OPERATING PERMITS	PERMIT	1998
AIR OPERATING PERMITS	PERMIT	1999
AIR OPERATING PERMITS	PERMIT	2000
AIR OPERATING PERMITS	PERMIT	2036
AIR OPERATING PERMITS	PERMIT	2037
AIR OPERATING PERMITS	PERMIT	2039
AIR OPERATING PERMITS	PERMIT	2040
AIR OPERATING PERMITS	PERMIT	2041
AIR OPERATING PERMITS	PERMIT	2042
AIR OPERATING PERMITS	PERMIT	2043
AIR OPERATING PERMITS	PERMIT	2044
AIR OPERATING PERMITS	PERMIT	2046
AIR OPERATING PERMITS	PERMIT	2047
AIR OPERATING PERMITS	PERMIT	2048
AIR OPERATING PERMITS	PERMIT	2049
UNDERGROUND INJECTION CONTROL	PERMIT	WDW1
INDUSTRIAL AND HAZARDOUS WASTE PROCESSING	EPA ID	TXD99I
INDUSTRIAL AND HAZARDOUS WASTE PROCESSING	SOLID WASTE REGISTRATION # (SWR)	30587
STORMWATER	PERMIT	TXR05I
INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50139
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30587
INDUSTRIAL AND HAZARDOUS WASTE	PERMIT	50139

STORAGE		
INDUSTRIAL AND HAZARDOUS WASTE	PERMIT	50139
STORAGE		
INDUSTRIAL AND HAZARDOUS WASTE	PERMIT	50139
STORAGE		

ID Number(s):

Location: 1795 BURT ST, BEAUMONT, TX, 77701

Rating Date: September 01 06 Repeat Violator

TCEQ Region: REGION 10 - BEAUMONT

Date Compliance History Prepared: February 06, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: February 06, 2002 to February 06, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Lindsey Jones Phone: 512-239-4930

Site Compliance History Components

- | | |
|--|-----|
| 1. Has the site been in existence and/or operation for the full five year compliance period? | Yes |
| 2. Has there been a (known) change in ownership of the site during the compliance period? | No |
| 3. If Yes, who is the current owner? | N/A |
| 4. If Yes, who was/were the prior owner(s)? | N/A |
| 5. When did the change(s) in ownership occur? | N/A |

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 09/26/2004

ADMINORDER 2002-0722-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 101, SubChapter A 101.20(3)

 30 TAC Chapter 113, SubChapter C 113.340
 30 TAC Chapter 116, SubChapter B 116.115(c)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(d)(1)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT AA 63.648(a)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Conditions 8 and 10 PERMIT

Description: Failed to repair Valve 3005 while the Hydrocracker facility was shutdown.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 101, SubChapter A 101.20(3)

 30 TAC Chapter 113, SubChapter C 113.340
 30 TAC Chapter 115, SubChapter D 115.354(2)(C)
 30 TAC Chapter 116, SubChapter B 116.115(c)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(a)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT AA 63.648(a)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 10 PERMIT

Special Conditions 1.F. & 8 PERMIT

Description: Failed to perform monthly monitoring of accessible valves following installation or discovery in order to establish two consecutive months of leak-free operation.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 113, SubChapter C 113.340

30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.487(c)(2)(i)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT AA 63.648(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 10 PERMIT

Description: Failed to report Valve 5922 in the 40 CFR Subpart VV semi-annual equipment leaks report for the period from July 1, 2000, through December 31, 2000,

Classification: Minor

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)(ii)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to record daily notations for 24 days in the flare log for Process Flares (Emission Point Nos. 60FLR#003 and 60FLR#005) from January 1, 2001, through December 31, 2001

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)(2)(G)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: MAER PERMIT

Description: Failed to limit sulfur dioxide (SO₂) emissions of Crude B Vacuum Heater H-3102 Stack (Emission Point No. 05STK_002) on August 14, 2001.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)(2)(G)
30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: MAER and Special Condition No. 35 PERMIT

Description: Failed to limit emissions of carbon monoxide (CO), particulate matter of ten microns or greater (PM₁₀), and oxides of nitrogen (NO_x) from the HDC Second Stage Furnace H-3303 Stack.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)(2)(G)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: MAER PERMIT

Description: Failed to limit the hourly CO emissions from the HDC Stabilizer Reboiler Heater H-3304 Stack (Emission Point No. 20STK_004) during a two-hour event which began on December 12, 2001, at 0800 hours.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18277/PSD-TX-802 PERMIT
19566/PSD-TX-768M1 PERMIT

Special Condition 6.B. and 8 PERMIT
Special Condition No. 5 PERMIT
Special Condition No. 7 PERMIT

Description: Failed to limit the SO₂ emissions from 14 emission points during events which occurred on 7/22, 12/20/2001, and 01/21/2002. Failed to limit the Hydrocracker's fuel gas concentration of hydrogen sulfide (H₂S) to less than 150 parts per million by volume (ppmv) during events which occurred on 07/22, 12/20/2001.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 116, SubChapter B 116.115(b)(2)[G]

30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: MAER and Special Condition No. 1 PERMIT

Description: Failed to limit hourly SO₂ emissions from Boiler 22 (Emission Point No. 033S01) to the applicable Permitted MAER limits during an event which occurred at 1800 hours on June 15, 2001.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 116, SubChapter B 116.115(b)(2)(G)

30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: MAER and Special Condition No. 1 PERMIT
Special Condition No. 2 PERMIT

Description: Failed to limit the H₂S concentration in the fuel gas to 150 ppmv during an event which occurred at 1715 hours on June 15, 2001, and was caused by the infrequent purging of the dryer treater beds.

Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.354(4)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to monitor Pressure Relief Valve 2435 within 24 hours after it vented to the atmosphere on April 9, 2002, at 1845 hours.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340

30 TAC Chapter 115, SubChapter D 115.352(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(d)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT AA 63.648(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to repair Valves 3595, 6027, 6071, 1537, and 5227 within 15 days after the leaks were detected during monitoring conducted on February 28, 2002.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 14 PERMIT

Description: Failed to provide a carbon absorption system (CAS) which consists of at least two activated carbon canisters connected in series for Tank 764.

Classification: Moderate

Citation: 30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 115, SubChapter D 115.352(2)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-9(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to repair Valve 1249 in OMCC Unit 1 when the emissions of purged material resulting from immediate repair are not greater than the fugitive emissions likely to result from the delay of repair.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 101, SubChapter A 101.20[G]
30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 6.B. and 8 OP
Special Condition No. 5 OP

Special Condition No. 7 OP

Description: Failed to limit the Hydrocracker's fuel gas concentration of hydrogen sulfide (H₂S) to less than 150 parts per million by volume (ppmv) during events which occurred on July 22, December 20, 2001, and January 21, 2002.

Effective Date: 10/02/2006

ADMINORDER 2005-0644-AIR-E

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to include the compound descriptive type of all individually listed compounds or mixtures of air contaminants in the final record for an emissions event that occurred on March 6, 2004 (Incident No. 35969).

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.116(a)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to obtain regulatory authority or to meet the demonstration requirements of 30 Tex. Admin. Code § 101.222 for emissions from the Flare Gas Recovery Unit that occurred on March 6, 2004 (Incident Number 35969).

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to submit a copy of the final record of an emissions event to the commission office for the region in which the facility is located no later than two weeks after the end of the emissions event that occurred on March 16, 2004 (Incident No. 36493).

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.116(a)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to obtain regulatory authority or to meet the demonstration requirements of 30 Tex. Admin. Code § 101.222 for emissions from the Flare Gas Recovery Unit that occurred on March 16, 2004 (Incident Number 36493).

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.116(a)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to obtain regulatory authority or to meet the demonstration requirements of 30 Tex. Admin. Code § 101.222 for emissions from the Flare Gas Recovery Unit that occurred on April 2, 2004 (Incident Number 37398).

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.116(a)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to obtain regulatory authority or to meet the demonstration requirements of 30 Tex. Admin. Code § 101.222 for emissions from the Flare Gas Recovery Unit that occurred on April 2, 2004 (Incident Number 37400).

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to prevent unauthorized emissions from the HDC Unit on June 24, 2004 (Incident Number 41629).

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to obtain regulatory authority or to meet the demonstration requirements of 30 Tex. Admin. Code § 101.222 for emissions from the Flare Gas Recovery Unit that occurred on June 23, 2004 (Incident Number 41733).

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.116(a)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to obtain regulatory authority or to meet the demonstration requirements of 30 Tex. Admin. Code § 101.222 for emissions from Alkylation Unit 2 that occurred on August 6, 2004 (Incident Number 44117).

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to obtain regulatory authority or to meet the demonstration requirements of 30 Tex. Admin. Code § 101.222 for emissions from Gas Plant 5 East that occurred on August 24, 2004 (Incident Number 45107).

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to obtain regulatory authority or to meet the demonstration requirements of 30 Tex. Admin. Code § 101.222 for emissions from Gas Plant 5 East that occurred on August 24, 2004 (Incident Number 45113).

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to obtain regulatory authority or to meet the demonstration requirements of 30 Tex. Admin. Code § 101.222 for emissions from Gas Plant 5 East that occurred on August 24, 2004 (Incident Number 45116).

Effective Date: 10/10/2005

ADMINORDER 2004-0987-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 101, SubChapter F 101.201(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to properly submit initial and final emissions event notifications in a timely manner.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.116(b)(1)[G]
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 46534 PERMIT

Description: Failure to prevent an unauthorized emissions release at the facility.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.116(b)(1)[G]
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to maintain an emission rate below the allowable emission limit.

Effective Date: 06/15/2006

ADMINORDER 2003-1470-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340

30 TAC Chapter 115, SubChapter D 115.352(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(d)(1)
40 CFR Part 63, Subpart CC 63.648(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to perform the final repair within 15 days after detecting leaks for two valves.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(c)(2)
40 CFR Part 63, Subpart CC 63.648(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to monitor three valves for two successive leak-free months after detecting a leak.

Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.352(2)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to comply with the 5 and 15 day requirements for leaking valves.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(a)
40 CFR Part 63, Subpart CC 63.648(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to perform monthly monitoring of the valve with Component ID #27751 in May 2002.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-2(a)(1)
40 CFR Part 63, Subpart CC 63.648(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to perform monthly monitoring of two pumps.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 19566 PERMIT
19566/PSD-TX-768M1, GC No. 8. PERMIT

Description: Failure to control unauthorized emissions from entering the atmosphere at the Flare Gas Recovery Unit.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(2)(H)
30 TAC Chapter 101, SubChapter F 101.201(b)(10)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to properly document the initial notification and final record for Incident No. 17640.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.221(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to control 552 pounds of unauthorized Propylene emissions from entering the atmosphere from the vents of Tank 2203 when hot Propylene wash was sent from the 5E Degasser facility.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(2)(B)
30 TAC Chapter 101, SubChapter F 101.201(a)(2)(D)
30 TAC Chapter 101, SubChapter F 101.201(a)(2)(H)
30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to properly report and maintain emission event records for an emissions event at the North Wet Gas Compressor.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)
30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 46534 PERMIT
Permit 46534/PSD-TX-992, SC 1 and GC 8 PERMIT

Description: Failure to control unauthorized emissions from the North Wet Gas Compressor Unit on March 2, 2003.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(2)(B)
30 TAC Chapter 101, SubChapter F 101.201(a)(2)(G)

30 TAC Chapter 101, SubChapter F 101.201(a)(2)(H)
30 TAC Chapter 101, SubChapter F 101.201(b)(10)
30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to properly document the initial and final record notification pursuant to the emissions event record keeping requirements.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit 49135 GC No. 8 and the MAERT PERMIT

Description: Failure to control emissions from your Flare Gas Recovery Compressor (FGRC) when it shut down due to an oxygen rich feed from the Crude Unit B Vacuum Tower.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(2)(B)
30 TAC Chapter 101, SubChapter F 101.201(a)(2)(H)
30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to properly document emissions event initial notification and final records for the January 27, and February 16, 20, and 26, 2003, emissions events.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit 19566/PSD-TX-768M1, GC No. 8 PERMIT

Description: Failure to control unauthorized emissions from the Low Pressure Compressor on February 26, 2003.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit No. 19566/PSD-TX-768M1, GC No. 8 PERMIT

Description: Failure to control unauthorized emissions at the Coker Flare.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit No. 19566/PSD-TX-768M1, GC 8 PERMIT

Description: Failure to control unauthorized emissions from entering the atmosphere from the PtR-4 Booster Compressor.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit No. 49135, GC 8 MAERT PERMIT

Description: Failure to control unauthorized emissions from your Low Pressure Flare, High Pressure Flare, and FCC Flares during an instrumentation malfunction.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 19566/PSD-TX-768M1, GC No. 8 PERMIT

Description: Failure to control unauthorized emissions at the Low Pressure Flare from the PtR-4 Reformer Heater during a fuel regulator malfunction.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(2)(B)
30 TAC Chapter 101, SubChapter F 101.201(a)(2)(H)
30 TAC Chapter 101, SubChapter F 101.201(b)(8)
30 TAC Chapter 101, SubChapter F 101.201(b)(9)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to properly document the initial notification and final record for the emissions events for September 18, October 4 and 30 (2 events), and November 23, 2002.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit No. 49135, GC 8 MAERT PERMIT

Description: Failure to control emissions from your Low Pressure Flare, High Pressure Flare, and FCC Flares on November 23, 2002, when you allowed 7,961 pounds of unauthorized Sulfur Dioxide, 154 pounds of Nitrogen Oxide, and 144 pounds of Hydrogen Sulfide emissions to enter the atmosphere during an instrumentation malfunction.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
30 TAC Chapter 101, SubChapter F 101.201(b)(9)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to properly document the initial notification and final record for the emissions events at the Flare Gas Recovery Compressor on 11/17/02 and for Tank 1365 on 10/29/02..

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit No. 49135, GC 8 and MAERT PERMIT

Description: Failure to control unauthorized emissions from the Flare Gas Recovery Compressor during an emissions event on 11/17/02 and from the LP, HP, and FCC Flares on 10/30/02.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.221(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to control unauthorized emissions from a levee during a tank roof malfunction and gasoline spill at Tank 1365.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(2)(B)
30 TAC Chapter 101, SubChapter F 101.201(a)(2)(F)
30 TAC Chapter 101, SubChapter F 101.201(a)(2)(H)
30 TAC Chapter 101, SubChapter F 101.201(b)(8)
30 TAC Chapter 101, SubChapter F 101.201(b)(9)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to properly document the initial notification and final record for the emissions event at the HydroCracker facility.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit 19566/PSD-TX-768M1, GC No. 8 PERMIT

Description: Failure to control unauthorized emissions from entering the atmosphere at the Hydrocracker facility during an emissions event.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit 49135, GC No. 8 PERMIT

Description: Failure to control unauthorized emissions from entering the atmosphere during an emissions event at the Flare Gas Recovery Compressor. Start date was actually 10/30/02 @ 1431.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit No. 49135, GC No. 8 and MAERT PERMIT

Description: Failure to control emissions at the Flare Gas Recovery Unit.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit No. 49135, GC No. 8 and MAERT PERMIT

Description: Failure to control unauthorized emissions from entering the atmosphere during an emissions event at the Flare Gas Recovery Compressor.

Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)[G]
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to control unauthorized emissions from entering the atmosphere during an emissions event at the Satellite Instrumentation Building.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(7)
30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to properly notify the regional office of a reportable emissions event.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 49135, Special Condition 1 PERMIT

Description: Failure to prevent unauthorized emissions during an emissions event at the refinery.

Effective Date: 07/22/2006

ADMINORDER 2006-0057-AIR-E

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: O-02042, Special Condition 2F OP

Description: Failure to properly report within 24 hours of discovery of an emissions event (Incident Number 61285) at Tank 2221 (FIN 50TEF#2221) and (Incident Number 63113) at the Hydrocracker Unit (FIN 20FUG#001).

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)
30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 19566, PSD-TX-768M1, and PSD-TX-932 PERMIT

Description: Special Condition 1 requires that sources of emissions be limited to the emissions limit and other conditions specified in the Maximum Allowable Emission Rates Table (MAERT).

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)
30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 19566, PSD-TX-768M1, and PSD-TX-932 PERMIT

Description: Special Condition 1 requires that sources of emissions be limited to the emissions limit and other conditions specified in the Maximum Allowable Emission Rates Table (MAERT).

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	08/15/2002	(233723)	52	08/25/2005	(402894)	103	09/10/2003
2	09/20/2002	(233725)	53	12/06/2005	(437354)	104	03/10/2005
3	10/28/2002	(233727)	54	11/22/2005	(492453)	105	09/10/2003
4	12/02/2002	(233729)	55	12/11/2006	(518157)	106	05/05/2006
5	01/03/2003	(233731)	56	07/28/2005	(447521)	107	08/27/2003
6	01/27/2003	(233733)	57	08/28/2003	(150045)	108	10/07/2003
7	12/11/2006	(533072)	58	08/29/2005	(447522)	109	06/22/2004
8	06/23/2005	(395768)	59	03/10/2005	(346615)	110	04/29/2004
9	09/08/2006	(490101)	60	08/13/2004	(276974)	111	10/31/2003
10	01/27/2006	(438715)	61	12/13/2005	(492454)	112	11/29/2004
11	08/18/2003	(119924)	62	04/24/2006	(456876)	113	08/09/2002
12	12/20/2004	(264045)	63	03/24/2004	(261298)	114	05/18/2005
13	03/09/2005	(346617)	64	01/18/2006	(492455)	115	05/17/2004
14	01/13/2006	(439898)	65	08/23/2005	(401849)	116	11/25/2003
15	12/08/2006	(531717)	66	09/11/2006	(510537)	117	06/25/2004
16	08/31/2006	(449600)	67	03/24/2004	(262516)	118	12/29/2003
17	11/29/2004	(389976)	68	04/12/2006	(457598)	119	07/19/2004
18	12/27/2004	(389977)	69	08/29/2003	(145367)	120	01/23/2004
19	09/06/2006	(510836)	70	05/18/2005	(377810)	121	08/13/2004
20	02/03/2006	(438108)	71	08/31/2005	(344208)	122	08/27/2004
21	10/17/2003	(252163)	72	01/31/2005	(345533)	123	09/21/2004
22	03/24/2004	(261303)	73	07/05/2005	(395074)	124	02/02/2004
23	01/24/2005	(389978)	74	07/05/2005	(395563)	125	10/20/2004
24	06/16/2004	(273971)	75	12/28/2006	(489839)	126	11/09/2006
25	12/20/2004	(341746)	76	01/04/2006	(437358)	127	03/15/2002
26	02/25/2005	(267873)	77	08/02/2005	(402309)	128	12/28/2006
27	12/15/2004	(338648)	78	10/17/2003	(251900)	129	02/24/2003
28	03/10/2005	(345884)	79	03/10/2005	(346618)	130	03/15/2002
29	09/25/2002	(11047)	80	04/21/2006	(458117)	131	03/24/2003
30	08/01/2002	(6148)	81	02/24/2006	(457000)	132	02/01/2007
31	07/26/2006	(483331)	82	01/18/2007	(532456)	133	04/19/2002
32	07/25/2005	(395338)	83	01/24/2007	(531178)	134	12/09/2005
33	05/24/2005	(379947)	84	03/10/2005	(346616)	135	07/29/2002
34	12/08/2006	(519497)	85	02/23/2005	(427483)	136	05/16/2002
35	12/28/2006	(497673)	86	08/31/2004	(292712)	137	08/21/2002
36	12/17/2003	(255436)	87	04/28/2005	(427484)	138	04/21/2006
37	10/17/2003	(252265)	88	03/10/2005	(346614)	139	12/28/2006
38	05/11/2006	(460411)	89	04/28/2005	(427485)	140	05/16/2006
39	01/31/2007	(535664)	90	05/24/2005	(427486)	141	02/01/2007
40	08/21/2002	(7615)	91	08/02/2005	(402062)	142	06/17/2002
41	03/07/2006	(492448)	92	06/21/2005	(427487)	143	02/16/2006
42	07/21/2006	(528497)	93	06/21/2005	(394212)	144	07/15/2005
43	08/22/2006	(528498)	94	04/12/2006	(457576)	145	06/26/2006
44	03/22/2006	(492449)	95	03/10/2005	(346619)	146	06/24/2003
45	11/15/2005	(406621)	96	02/23/2004	(327154)	147	06/07/2005
46	09/27/2006	(528499)	97	05/18/2005	(377819)	148	09/21/2006
47	10/24/2005	(492450)	98	03/16/2004	(327155)	149	08/23/2002
48	10/24/2005	(492452)	99	08/16/2004	(264052)	150	08/13/2004
49	08/24/2006	(528500)	100	06/14/2005	(381060)	151	08/29/2003
50	03/10/2005	(346613)	101	04/22/2003	(327156)	152	07/26/2002
51	07/14/2006	(480861)	102	05/27/2003	(327157)		

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date 10/31/2002 (233729)
Self Report? YES Classification: Moderate
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
TWC Chapter 26 26.121(a)[G]
Description: Failure to meet the limit for one or more permit parameter

Date 08/31/2004 (292712)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Part 60, Subpart VV 60.482-6[G]
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: OP O-01998
Description: Failure to operate Crude Unit B without a cap, blind flange, plug, or a second valve installed on equipment in VOC service.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: OP O-01998
Description: Failure to report all instances of deviations on the semi-annual deviation report, dated January 9, 2004.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: OP O-01998
Description: Failure to operate the Crude Unit B Heaters with refinery fuel gas which contains not more than 150 ppmv of H2S.

Date 07/18/2006 (480861)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT QQQ 60.692-1(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: OP O-02042
Description: Failure to modify the Platinum Reformer (PtR) 3 sewer system located in Unit ID 27SEW#001 to comply with requirements found in 40 CFR Part 60, Subpart QQQ.

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT 19566/PSD-TX-768M1
PERMIT 49135
OP O-02042
OP O-02043
OP O-02044
OP O-02047
Description: Failure to operate without a cap, blind flange, plug, or a second valve installed on equipment in VOC service.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 115, SubChapter D 115.352(2)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(d)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 18277/PSD-TX-802
PERMIT 19566/PSD-TX-768M1
OP O-02042
OP O-02043

Description: Failure to make the first attempt of repair within five days for the following operating permits and Unit ID's: O-02042 - one component in 27FUG#001 and four components in 28FUG#001; O-02043 - two components in 19FUG#001.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 19566/PSD-TX-768M1
OP O-02042
OP O-02044
OP O-02047

Description: Failure to conduct follow-up monitoring in April, 2005 for leaks repaired in March, 2005.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 46534/PSD-TX-922
OP O-02044

Description: Failure to reduce monitoring data to hourly concentrations for the Wet Gas Scrubber CEMS at least daily for thirty-four days. The Wet Gas Scrubber CEMS is located in Unit ID 06STK_002.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 81, SubChapter C, PT 81, SubPT D 82.13(c)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-02047

Description: Failure to submit the annual Stratospheric Ozone Report within 45 days after the annual applicable reporting period of January 1, 2006.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.146(2)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failure to submit the annual compliance certifications for OP O-02036, O-02043, and O-02047 within 30 days of the certification period.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-02042

Description: Failure to maintain the Platinum Reformer (PtR) 3 Regenerator pH above the regulatory limit.

Date 08/25/2005 (402894)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT 655
OP O-01356

Description: Failure to operate without a cap, blind flange, plug, or a second valve installed on equipment in VOC service for Unit ID's 22FUG#001, 23FUG#001, 33FUG#001, 15FUG#001, and 16FUG#001.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT QQQ 60.698(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT 19566
OP O-01356

Description: Failure to document in the semiannual report period, January 1, 2004 through June 30, 2004, information about DEA-3 sewer repairs and corrective actions taken Unit ID 18SEW#001.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 115, SubChapter D 115.352(1)(A)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(d)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT 655
OP O-01356

Description: Failure to repair an accessible valve within 15 days after a leak is found in Unit ID 16FUG#001.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT QQQ 60.698(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT 19566/PSD-TX-768M1 and PSD-TX-932
OP O-01870

Description: Failure to document in the semiannual report period, January 1, 2004 through June 30, 2004, information about Sulfur Recovery Unit (SRU) sewer repairs and corrective actions taken for Unit ID 32SEW#002.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT 19566/PSD-TX-768M1 and PSD-TX-932
OP O-01998

Description: Failure to operate without a cap, blind flange, plug, or a second valve installed on equipment in VOC service in Unit ID 05FUG#001.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.7(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT 20862/PSD-TX-799
OP O-01999

Description: Failure to provide two quarterly reports, for Unit ID 55TRB#GTG, within 30 days following the end of each calendar quarter as required in 40 CFR 60.334(j)(5).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-5(a)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter A 382.085(a)

Rqmt Prov: OP O-01999

Description: Failure to operate two sample systems with a closed-purged, closed-loop, or closed-vent system that were located in Unit ID's 67FUG#001 and 67FUG#002.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT Kb 60.112b(a)(1)(iv)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.351(a)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: OP O-01999

Description: Failure to operate five tank access hatches and gauge float wells without gasket and bolted covers for Unit ID's 47TIF#0411, 47TIF#0412, 47TIF#0413, 47TIF#1312, and 47TIF#1313.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.352(1)(A)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: OP O-01999

Description: Failure to repair an accessible valve, for Unit ID 67FUG#002, within 15 days after a leak is found.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.354(5)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: OP O-01999

Description: Failure to tag a leaking valve, located in Unit ID 67FUG#002, following discovery of the leak.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.356(2)(F)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: OP O-01999

Description: Failure to maintain records, for Unit ID 67FUG#002, of any audio, visual, and olfactory inspections of connectors if a leak is detected.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.354(2)(A)
30 TAC Chapter 115, SubChapter D 115.354(2)(B)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 115, SubChapter D 115.354(2)(D)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: OP O-01999

Description: Failure to monitor in each calendar quarter, with a hydrocarbon gas analyzer, the screening concentration for components in VOC service for Unit ID's 67FUG#001 and 67FUG#002.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: OP O-02037

Description: Failure to operate without a cap, blind flange, plug, or a second valve installed on equipment in VOC service for Unit ID's 52FUG#001, 53FUG#001, and 54FUG#001.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-5(a)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: OP O-02037
Description: Failure to operate three sample systems with a closed-purged, closed-loop, or closed-vent system that were located in Unit ID's 52FUG#001, 53FUG#001, and 54FUG#001.

Date 08/31/2006 (528499)
Self Report? YES Classification: Moderate
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
TWC Chapter 26 26.121(a)[G]
Description: Failure to meet the limit for one or more permit parameter

Date 10/31/2005 (492453)
Self Report? YES Classification: Moderate
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
TWC Chapter 26 26.121(a)[G]
Description: Failure to meet the limit for one or more permit parameter

Date 05/05/2006 (438988)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 335, SubChapter C 335.62
40 CFR Chapter 262, SubChapter I, PT 262, SubPT A 262.11[G]
Description: Failure to complete a hazardous waste determination for each solid waste generated.

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 335, SubChapter A 335.6(c)
30 TAC Chapter 335, SubChapter A 335.6(c)(5)(B)
30 TAC Chapter 335, SubChapter A 335.6(c)(5)(C)
30 TAC Chapter 335, SubChapter A 335.6(c)(5)(D)
Rqmt Prov: PERMIT HW-50139-000
Description: Failure to provide notification of associated waste management units, wastes managed in units, and an industrial, class 2 waste stream.

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 335, SubChapter A 335.9(a)(1)[G]
Description: Failure to keep records of all hazardous waste and industrial solid waste activities in a format which is retrievable and easy to copy.

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 335, SubChapter A 335.9(a)(1)(G)
Description: Failure to maintain a record of the location of each satellite accumulation area (SAA).

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 335, SubChapter F 335.152(a)(7)
40 CFR Chapter 264, SubChapter I, PT 264, SubPT I 264.175(c)
Rqmt Prov: PERMIT 50139 PP V.B.3.
Description: Failure to manage hazardous wastes as authorized by permit.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 335, SubChapter F 335.152(a)(7)
40 CFR Chapter 264, SubChapter I, PT 264, SubPT I 264.175(b)(1)
Rqmt Prov: PERMIT II.C.1.f.
Description: Failure to maintain the hazardous waste storage area so that the base is free from cracks and gaps.

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 335, SubChapter F 335.152(a)(1)
40 CFR Chapter 264, SubChapter I, PT 264, SubPT B 264.15(b)(1)
Rqmt Prov: PERMIT PP.II.C.1.f.
PERMIT PP.II.C.2.a.
Description: Failure to develop and follow an adequate written inspection plan to prevent, detect or respond to environmental or human health hazards.

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 335, SubChapter F 335.152(a)(3)
40 CFR Chapter 264, SubChapter I, PT 264, SubPT D 264.52(d)
Rqmt Prov: PERMIT PP.II.C.1.f.
PERMIT PP.II.C.2.c.

Description: Failure to maintain a list of persons qualified to act as emergency coordinator.
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 335, SubChapter F 335.163(4)[G]
40 CFR Chapter 264, SubChapter I, PT 264, SubPT F 264.97(d)
Rqmt Prov: IHWPERMTCPP VI.D.1.c.
Description: Failure to follow the Sampling and Analysis Plan as required by permit.

Date 12/12/2006 (518157)

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.146(2)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: OP O-02048
OP O-02048, General Terms and Conditions
OP O-02049
OP O-02049, General Terms and Conditions

Description: Failure to submit the annual compliance certifications for OP O-02048 and O-02049 within 30 days of the certification period.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.487(a)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.654(g)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-01998
OP O-02037
OP O-02041
OP O-02048
OP O-02049
Description: Failure to submit the second 2005 semiannual 40 CFR Part 60, Subpart VV fugitive report within 60 days after the end of the applicable reporting period of December 31, 2005.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 115, SubChapter D 115.354(2)(A)
30 TAC Chapter 115, SubChapter D 115.354(2)(B)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(a)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-01998
OP O-02037
OP O-02048
Description: Failure to monitor nine components in Volatile Organic Compound (VOC) service located in Unit ID 05FUG#001, two components in VOC service located in Unit ID's 52FUG#001, 53FUG#001, and 54FUG#001, and sixteen components in VOC service located in Unit ID 49FUG#001.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-02037
OP O-02041
Description: Failure to operate without a cap, blind flange, plug, or a second valve installed on equipment in VOC service for the following operating permits and Unit ID's: O-02037 - 79 sample systems in Unit ID's 52FUG#001, 53FUG#001 and 54FUG#001; O-02041 - 1 valve in Unit ID 36FUG#001.

Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 113, SubChapter C 113.340 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-5(a) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	OP O-02037 OP O-02048		
Description:	Failure to operate three sample systems with a closed-purged, closed-loop, or closed-vent system for the following operating permits and Unit ID's: O-02037 - three sample systems in 52FUG#001, 53FUG#001, and 54FUG#001; O-02048 - one sample system in 49FUG#001.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 113, SubChapter C 113.340 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(c)(2) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	OP O-02041		
Description:	Failure to conduct follow-up monitoring in April, 2005 for a leak repaired in March, 2005 for a component located in Unit ID O-02041.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PERMIT 49146 OP O-02048		
Description:	Failure to maintain an aggregate tank vapor pressure to less than 0.5 psia at the maximum expected operating temperature between December 12, 2005 and June 11, 2006 for Tank 49TFX#0334.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT Kb 60.113b(b)(1)(i) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.120(b)(1)(i) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	OP O-02048 OP O-02049		
Description:	Failure to conduct the five year primary seal inspections for several tanks.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 113, SubChapter C 113.340 30 TAC Chapter 115, SubChapter D 115.352(1)(A) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(d)(1) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	OP O-02048 OP O-02049		
Description:	Failure to repair twenty-seven components located in Unit ID 49FUG#001 and seventy-eight components located in Unit ID 50FUG#001, within 15 days after a leak is found.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.10(e) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	OP O-02048 OP O-02049		
Description:	Failure to submit the company's Emissions Inventory within the required time-frame for Unit ID's 48FUG#001 and 50FUG#001.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 106, SubChapter K 106.262(3) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	OP O-02048		
Description:	Failure to submit a notification within ten days following modification of a facility located in fugitive area 48FUG#001.		
Self Report?	NO	Classification:	Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 113, SubChapter C 113.340
 30 TAC Chapter 115, SubChapter B 115.114(a)(1)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT Kb 60.113b(a)(2)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.120(a)(2)(i)
 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-02049
 Description: Failure to conduct the annual visual primary seal inspection for tanks 49TIF#0782, 50TIF#2133 and 50TIF#2203.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 113, SubChapter C 113.340
 30 TAC Chapter 115, SubChapter B 115.114(a)(2)
 30 TAC Chapter 115, SubChapter B 115.114(a)(4)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.120(b)(1)(iii)
 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-02049
 Description: Failure to conduct the semiannual visual secondary seal inspection for tank 50TEF#2211 and the annual gap measurement on the secondary seal for tanks 50TEF#2235 and 50TEF#2239.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter B 115.112(a)(1)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.119(a)(1)
 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-02049
 Description: Failure to maintain the vapor pressure for tank 49TIF#0782 below 11 pounds per square in atmosphere (psia).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 49125
 PERMIT 56617
 OP O-02037
 OP O-02049

Description: Failure to switch the initial saturation canister with the second canister (polishing), and place a fresh canister as the new polishing canister within four hours of detection of breakthrough.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 56617
 OP O-02037

Description: Failure to maintain the loading rate for diesel below 3,743 bbls/hr and Naphtha below 4,000 bbls/hr.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.145(2)(A)
 5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failure to report deviations in the annual compliance certification reports for OP O-02037 and O-02049.

Date 04/25/2006 (456876)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 113, SubChapter C 113.340
 30 TAC Chapter 115, SubChapter D 115.352(4)
 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 19566/PSD-TX-768M1 and PSD-TX-932
 OP O-01870
 OP O-01871
 OP O-02039
 OP O-02040

Description: Failure to operate without a cap, blind flange, plug, or a second valve installed on equipment in VOC service.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 19566/PSD-TX-768M1 and PSD-TX-932
OP O-01870

Description: Failure to maintain the minimum oxygen level at three percent for the thermal oxidizer at Unit ID 32STK#001.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 19566/PSD-TX-768M1 and PSD-TX-932
OP O-01870

Description: Failure to route emissions from the Sulfur Truck Loading System to the Carbon Absorption System at Unit ID 32VNT_005.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(3)(ii)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(6)(ii)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 49138
OP O-01871

Description: Failure to maintain a minimum of 300 British thermal units per standard cubic feet (Btu/scf) net heating value for the waste gas sent to the flares.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)(i)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-01871

Description: Failure to operate smokeless flare.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.343(a)(1)(i)(B)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 19566/PSD-TX-768M1 and PSD-TX-932
OP O-02039

Description: Failure to maintain the tank opening, on Tank 4029, in a closed position during normal operations.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 19566/PSD-TX-768M1 and PSD-TX-932
OP O-02039

Description: Failure to maintain a retaining wall around the coke stockpile.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 19566/PSD-TX-768M1 and PSD-TX-932
OP O-02039
OP O-02040

Description: Failure to conduct follow-up monitoring in April, 2005 for two leaks repaired in March, 2005. Failure to conduct follow-up monitoring in April, 2005 for four leaks repaired in March, 2005. Failure to conduct the second month follow-up monitoring in May, 2005 for three leaks repaired in March, 2005.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-5(a)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-02040

Description: Failure to operate one sample system with a closed-purged, closed-loop, or closed-vent system.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.312(a)(2)(C)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-02040

Description: Failure to control emissions to an efficiency of at least 90 % for one hotwell.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.354(2)(D)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-02040

Description: Failure to monitor six pressure relief valves (PRVs) in Volatile Organic Compound (VOC) service.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-02040

Description: Failure to keep quarterly records of visible emission inspections on heaters.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 115, SubChapter D 115.352(2)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(d)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 49134
OP O-02040

Description: Failure to make the first attempt of repair on a leaking valve within five days.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)(ii)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP O-01871

Description: Failure to record a minimum of 98% of the daily flare observations in 2005 for Flare 10, FCC Flare, and the Coker Flare.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 49134
OP O-02040

Description: Failure to maintain, on seven occasions from August 26, 2005 to August 27, 2005, the hourly maximum average heat input below the limit of 21.4 Million British thermal units per hour (MMBtu/hr) for Heater B2-A.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT QQQ 60.692-2(a)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT QQQ 60.692-2(a)(3)

Rqmt Prov: PERMIT 19566/PSD-TX-768M1 and PSD-TX-932
OP O-01356
OP O-01870
OP O-02042
OP O-02043
Description: Failure to conduct thirty-four weekly inspections for inactive drains and nine monthly inspections for active drains.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failure to report deviations in the annual compliance certification reports for OP O-01870, O-01871, O-02039, and O-02040.

Date 06/30/2004 (366902)

Self Report? YES Classification: Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

Date 08/23/2002 (3439)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.354(4)

Description: Failure to monitor a pressure relief valve 2435 within 24 hours of a release to atmosphere.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 115, SubChapter D 115.352(2)
40 CFR Part 60, Subpart GGG 60.592(a)
40 CFR Part 63, Subpart CC 63.648(a)

Description: Failure to repair valves 3595, 6027, 6071, 1537, and 5227 within 15 calendar days.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.6(b)(1)
30 TAC Chapter 116, SubChapter B 116.115(b)(2)[G]
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Part 60, Subpart J 60.104(a)(1)

Description: Failure to comply with the Maximum allowable emission rate on Boiler 22 of Permit 1202.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Description: Failure to comply with Special Condition 14 of permit 655.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 113, SubChapter C 113.340
30 TAC Chapter 115, SubChapter D 115.352(2)
40 CFR Part 63, Subpart CC 63.648(a)

Description: Failure to repair valve 1249.

F. Environmental audits.

Notice of Intent Date: 08/22/2005 (455176)
No DOV Associated

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

The following information is provided for the year ended 31/12/2019:
 (a) Sales revenue: 1,000,000
 (b) Cost of sales: 600,000
 (c) Selling expenses: 50,000
 (d) Administrative expenses: 100,000
 (e) Depreciation: 20,000
 (f) Interest on bank loan: 10,000
 (g) Dividend received: 10,000
 (h) Profit before tax: 220,000
 (i) Tax expense: 44,000
 (j) Profit after tax: 176,000
 (k) Retained profit: 176,000
 (l) Dividend paid: 50,000
 (m) Balance of retained profit: 126,000

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
EXXONMOBIL OIL CORPORATION
RN102450756

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BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY

AGREED ORDER
DOCKET NO. 2007-0210-AIR-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding ExxonMobil Oil Corporation ("ExxonMobil") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and ExxonMobil appear before the Commission and together stipulate that:

1. ExxonMobil owns and operates a petroleum refinery and lubrication manufacturing plant at 1795 Burt Street in Beaumont, Jefferson County, Texas (the "Plant").
2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and ExxonMobil agree that the Commission has jurisdiction to enter this Agreed Order, and that ExxonMobil is subject to the Commission's jurisdiction.
4. ExxonMobil received notice of the violations alleged in Section II ("Allegations") on or about February 6 and 19, 2007.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by ExxonMobil of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Twenty-Four Thousand One Hundred Thirty-Nine Dollars (\$24,139) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). ExxonMobil has paid Nine Thousand Six Hundred Fifty-Six Dollars (\$9,656)

of the administrative penalty and Four Thousand Eight Hundred Twenty-Seven Dollars (\$4,827) is deferred contingent upon ExxonMobil's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If ExxonMobil fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require ExxonMobil to pay all or part of the deferred penalty. Nine Thousand Six Hundred Fifty-Six Dollars (\$9,656) shall be conditionally offset by ExxonMobil's completion of a Supplemental Environmental Project.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and ExxonMobil have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that by September 1, 2006, ExxonMobil had developed and implemented operating procedures for offloading vacuum trucks at the effluent water treatment unit to prevent future occurrences.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that ExxonMobil has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Plant, ExxonMobil is alleged to have:

1. Failed to notify the Commission of a reportable emission event no later than 24 hours after the discovery of the event, in violation of 30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation on October 25, 2006. Specifically, ExxonMobil discovered an emission event on June 10, 2006 at 9:00 a.m. and did not report the event until June 11, 2006 at 2:47 p.m.
2. Failed to properly operate emission control equipment during normal operations, which resulted in an emission of sulfur dioxide ("SO₂") above the maximum allowable emission rate, in violation of 30 TEX. ADMIN. CODE §§ 101.20(3) and 116.115(c); Permit Nos. 1202, 18277, 19566/PSD-TX-768M1/PSD-TX-932, 49134, 49151, Special Condition No. 1; and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation on October 25, 2006. Specifically, the DCS level indicator of the Hydrocracker Unit malfunctioned, resulting in a total release of 8,033.93 pounds of SO₂ from various sources over a 71-hour period from June 10 through June

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data. The text also mentions that regular audits are necessary to identify any discrepancies or errors in the accounting process.

In addition, the document highlights the need for a clear and consistent chart of accounts. This helps in organizing the financial data in a way that is easy to understand and analyze. It also stresses the importance of using the same accounting principles and methods throughout the entire period to ensure comparability of the results. The text concludes by stating that a well-maintained accounting system is essential for the success of any business.

The second part of the document focuses on the role of the accounting department in providing valuable insights to management. It explains that by analyzing the financial data, the accounting team can identify areas of strength and weakness, as well as opportunities for cost reduction and revenue growth. The text also discusses the importance of timely reporting and communication of financial information to the management team.

Furthermore, the document mentions that the accounting department should also be involved in budgeting and forecasting. By working closely with other departments, the accounting team can help in setting realistic financial goals and monitoring progress against them. The text also notes that a strong relationship between the accounting department and management is crucial for the overall success of the organization.

In conclusion, the document emphasizes that a robust accounting system is not just a matter of record-keeping, but a strategic tool for business growth and success. It calls for a commitment to accuracy, transparency, and effective communication in all accounting activities. The text ends by stating that a well-implemented accounting system can provide a significant competitive advantage for any business.

The final part of the document provides some practical tips for implementing an effective accounting system. It suggests starting with a clear understanding of the business's needs and goals, and then choosing the right accounting software and methods. The text also advises on the importance of training staff and ensuring that everyone is familiar with the system. Finally, it stresses the need for regular reviews and updates to the system to keep it relevant and effective.

13, 2006. Since the emissions event was reported late, ExxonMobil failed to meet the demonstrations for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222.

3. Failed to prevent the unauthorized emissions of hydrogen sulfide ("H₂S"), in violation of 30 TEX. ADMIN. CODE § 116.110(a), Standard Exemption 69, and TEX. HEALTH & SAFETY CODE §§ 382.0518(a) and 382.085(b), as documented during an investigation on October 25, 2006. Specifically, unauthorized emissions of H₂S were released from an unidentified source in the Dissolved Air Flotation Unit at the effluent water treatment unit, resulting in a total release of 133 pounds of H₂S over a 5-hour and 55-minute period on August 4, 2006. Since these emissions could have been foreseen and avoided by good design, operation and maintenance practices, ExxonMobil failed to meet the demonstrations for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222.
4. Failed to prevent the unauthorized emissions of volatile organic compounds ("VOCs"), in violation of 30 TEX. ADMIN. CODE § 116.110(a), Standard Exemption 69, and TEX. HEALTH & SAFETY CODE §§ 382.0518(a) and 382.085(b), as documented during an investigation from December 13 through 18, 2006. Specifically, petroleum products were pumped into two open-roof tanks (Emission Point Numbers 1379 and 1380) at the effluent water treatment unit, resulting in a total unauthorized release of 706 pounds of VOCs over a 29-hour period from August 29 to 30, 2006. Since these emissions could have been foreseen and avoided by good design, operation and maintenance practices, ExxonMobil failed to meet the demonstrations for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222.

III. DENIALS

ExxonMobil generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that ExxonMobil pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and ExxonMobil's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: ExxonMobil Oil Corporation, Docket No. 2007-0210-AIR-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. ExxonMobil shall implement and complete a Supplemental Environmental Project ("SEP") in accordance with TEX. WATER CODE § 7.067. As set forth in Section I , Paragraph 6 above, Nine Thousand Six Hundred Fifty-Six Dollars (\$9,656) of the assessed administrative penalty shall be offset with the condition that ExxonMobil implement the SEP defined in Attachment A, incorporated herein by reference. ExxonMobil's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.
3. It is further ordered that ExxonMobil shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Agreed Order:
 - i. Implement improvements to record keeping systems and/or procedures that address the causes leading to the late submittal of emission event reports and designed to prevent reoccurrence of same or similar incidents; and
 - ii. Implement improvements to training, design, operation, or maintenance procedures, in order to address the emissions events that occurred from June 10 through 13, 2006, August 4, 2006, and from August 29 through 30, 2006, and to prevent the reoccurrence of same or similar incidents.
 - b. Within 45 days after the effective date of this Agreed Order, submit written certification of compliance with Ordering Provision 3.a.; and
 - c. The certifications required by Ordering Provision 3.b. shall include detailed supporting documentation including receipts and/or other records to demonstrate compliance, be notarized by a State of Texas Notary Public, and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Submit all correspondence, reports, and documentation required by Ordering Provision No. 3.b. to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

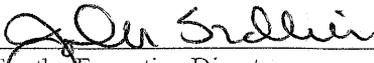
Air Section, Manager
Beaumont Regional Office
Texas Commission on Environmental Quality
3870 Eastex Freeway
Beaumont, Texas 77703-1892

4. The provisions of this Agreed Order shall apply to and be binding upon ExxonMobil. ExxonMobil is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
5. If ExxonMobil fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, ExxonMobil's failure to comply is not a violation of this Agreed Order. ExxonMobil shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. ExxonMobil shall notify the Executive Director within seven days after ExxonMobil becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
6. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by ExxonMobil shall be made in writing to the Executive Director. Extensions are not effective until ExxonMobil receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
7. This Agreed Order, issued by the Commission, shall not be admissible against ExxonMobil in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
8. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
9. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to ExxonMobil, or three days after the date on which the Commission mails notice of the Order to ExxonMobil, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

8/27/07
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity, if any, indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that my failure to comply with the Ordering Provisions, if any, in this order and/or my failure to timely pay the penalty amount, may result in:

- A negative impact on my compliance history;
- Greater scrutiny of any permit applications submitted by me;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions against me;
- Automatic referral to the Attorney General's Office of any future enforcement actions against me;
- and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

05/24/07
Date

DANIEL A. RIZZO
Name (Printed or typed)
Authorized Representative of
ExxonMobil Oil Corporation

Agent and Attorney-In-Fact
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

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Attachment A
Docket Number: 2007-0210-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	ExxonMobil Oil Corporation
Payable Penalty Amount:	Nineteen Thousand Three Hundred Twelve Dollars (\$19,312)
SEP Amount:	Nine Thousand Six Hundred Fifty-Six Dollars (\$9,656)
Type of SEP:	Pre-approved
Third-Party Recipient:	Jefferson County: Retrofit/Replacement of Heavy Equipment and Vehicles with Alternative Fueled Equipment and Vehicles
Location of SEP:	Jefferson County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute to the Third-Party Recipient pursuant to the agreement between the Third-Party Recipient and the TCEQ. Specifically, the Third-Party Recipient will contribute to Jefferson County for its Retrofit/Replacement of Heavy Equipment and Vehicles with Alternative Fueled Equipment and Vehicles. Specifically, the contribution will be used to purchase alternative fueled equipment such as propane or electric powered lawn mowers, propane powered light duty and heavy equipment, and alternative fueled vehicles and retire diesel and gasoline powered equipment and vehicles. Jefferson County will also convert current equipment and vehicles to alternative fueled equipment in order to lower emissions.

All dollars contributed will be used solely for the direct cost of the project and no portion will be spent on administrative costs. The SEP will be done in accordance with all federal, state and local environmental laws and regulations.

The Respondent certifies that there is no prior commitment to make this contribution and that it is being done solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing air emissions generated by gasoline and diesel powered equipment and vehicles in the Beaumont/Port Arthur ozone non-attainment area.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

The Honorable Ron Walker
Jefferson County Judge
1149 Pearl Street, 4th Floor
Beaumont, Texas 77701

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality
Financial Administration Division, Revenues
Attention: Cashier, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

