

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**  
**DOCKET NO.:** 2006-1790-PST-E    **TCEQ ID:** RN102030681    **CASE NO.:** 31421  
**RESPONDENT NAME:** Fred Garrison Oil Company dba Chucks Grocery & Grill

**ORDER TYPE:**

<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> EMERGENCY ORDER	

**CASE TYPE:**

<input type="checkbox"/> AGRICULTURE	<input type="checkbox"/> AIR	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE	<input type="checkbox"/> MUNICIPAL SOLID WASTE
<input type="checkbox"/> OCCUPATIONAL CERTIFICATION	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> RADIOACTIVE WASTE
<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL	<input type="checkbox"/> USED OIL
<input type="checkbox"/> USED OIL FILTER	<input type="checkbox"/> WATER QUALITY		

**SITE WHERE VIOLATION(S) OCCURRED:** Chucks Grocery & Grill, 700 Secretary Drive, Arlington, Tarrant County

**TYPE OF OPERATION:** Convenience store with retail sales of gasoline

**SMALL BUSINESS:**     Yes     No

**OTHER SIGNIFICANT MATTERS:** There are no complaints. There is no record of pending enforcement actions regarding this facility location.

**INTERESTED PARTIES:** No one other than the ED and the Respondent has expressed an interest in this matter.

**COMMENTS RECEIVED:** The *Texas Register* comment period expired on March 19, 2007. No comments were received.

**CONTACTS AND MAILING LIST:**

**TCEQ Attorney/SEP Coordinator:** None

**TCEQ Enforcement Coordinator:** Mr. Rajesh Acharya, Enforcement Division, Enforcement Section IV, MC 128, (512) 239-0577; Mr. Steven Lopez, Enforcement Division, MC 219, (512) 239-1896

**TCEQ Field Investigator:** Ms. Paddi Farmer, DFW Regional Office, MC R-04, (817) 588-5800

**Respondent:** Mr. Gary Garrison, President, Fred Garrison Oil Company dba Chucks Grocery & Grill, 1107 Walter Griffin Street, Plainview, Texas 79072

**Respondent's Attorney:** Not represented by counsel on this enforcement matter

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b> <input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up <input type="checkbox"/> Records Review</p> <p><b>Date of Complaint Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> August 24, 2006</p> <p><b>Date of NOE Relating to this Case:</b> September 21, 2006 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation. Five violations were documented.</p> <p><b>WASTE</b></p> <p>1) Failed to report a suspected release to the TCEQ within 24 hours of the discovery. Specifically, inventory control records for May and June, 2006 indicated a suspected release that was never reported [30 TEX. ADMIN. CODE § 334.72].</p> <p>2) Failed to immediately investigate and confirm all suspected releases of regulated substances at an underground storage tank ("UST") within 30 days [30 TEX. ADMIN. CODE § 334.74(1)].</p> <p>3) Failed to electrically isolate UST system components from the corrosive elements of the surrounding soil, back fill, groundwater, and or other metallic components. Specifically, three submersible pumps and their components were in contact with groundwater [30 TEX. ADMIN. CODE § 334.49(b)(2) and TEX. WATER CODE § 26.3475(d)].</p> <p>4) Failed to maintain records on-site at the Station ordinarily manned during business hours, and make immediately available for review. Specifically, Stage II Station representative certification and a copy of the California Air Resources Board (CARB) Executive Order were not available for inspection at the time of the investigation [30 TEX. ADMIN. CODE § 115.246(7)(A) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>5) Failed to prevent the release of gasoline vapors from the Stage II vapor recovery system, as documented by sight and smell at the time of investigation. Specifically, gasoline vapor were leaking from the dispenser #2 [30 TEX. ADMIN CODE §§ 115.222(3) and 115.242(4) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p>	<p><b>Total Assessed:</b> \$7,875</p> <p><b>Total Deferred:</b> \$1,575  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid to General Revenue:</b> \$6,300</p> <p><b>Site Compliance History Classification:</b> <input checked="" type="checkbox"/> High <input type="checkbox"/> Avg. <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification:</b> <input type="checkbox"/> High <input checked="" type="checkbox"/> Avg. <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>The Executive Director recognizes that Fred Garrison has implemented the following corrective measures at the Station:</p> <p>a. Implemented a process for reporting suspected releases in the future on September 15, 2006;</p> <p>b. Conducted an investigation of the suspected release and implemented preventive measures at the Station on September 15, 2006;</p> <p>c. Isolated submersible pumps and their components from corrosive elements on September 15, 2006;</p> <p>d. Began maintaining Stage II records at the Station on September 15, 2006; and</p> <p>e. Repaired the Stage II dispenser #2 nozzle on August 30, 2006.</p>



Policy Revision 2 (September 2002)

# Penalty Calculation Worksheet (PCW)

PCW Revision May 19, 2005

<b>DATES</b>	<b>Assigned PCW</b>	25-Sep-2006	<b>Screening</b>	03-Oct-2006	<b>EPA Due</b>	
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<b>RESPONDENT/FACILITY INFORMATION</b>	
<b>Respondent</b>	Fred Garrison Oil Company dba Chucks Grocery & Grill
<b>Reg. Ent. Ref. No.</b>	RN102030681
<b>Facility/Site Region</b>	4-Dallas/Fort Worth
<b>Major/Minor Source</b>	Minor Source

<b>CASE INFORMATION</b>			
<b>Enf./Case ID No.</b>	31421	<b>No. of Violations</b>	5
<b>Docket No.</b>	2006-1790-PST-E	<b>Order Type</b>	1660
<b>Media Program(s)</b>	Petroleum Storage Tank	<b>Enf. Coordinator</b>	Rajesh Acharya
<b>Multi-Media</b>		<b>EC's Team</b>	Enforcement Team 7
<b>Admin. Penalty \$ Limit Minimum</b>	\$0	<b>Maximum</b>	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1**

**ADJUSTMENTS (+/-) TO SUBTOTAL 1**

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History** **Subtotals 2, 3, & 7**

0% Enhancement

**Notes**

**Culpability** **Subtotal 4**

No  0% Enhancement

**Notes**

**Good Faith Effort to Comply** **Subtotal 5**

25% Reduction

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	X	
N/A		(mark with a small x)

**Notes**

**Economic Benefit** **Subtotal 6**

0% Enhancement\*

Total EB Amounts	<input type="text" value="\$8"/>
Approx. Cost of Compliance	<input type="text" value="\$1,450"/>

\*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** **Final Subtotal**

**OTHER FACTORS AS JUSTICE MAY REQUIRE** **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

**Notes**

**Final Penalty Amount**

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty**

**DEFERRAL** **Adjustment**

Reduction

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

**Notes**

**PAYABLE PENALTY**

**Screening Date** 03-Oct-2006 **Docket No.** 2006-1790-PST-E **PCW**  
**Respondent** Fred Garrison Oil Company dba Chucks Grocery & Grill *Policy Revision 2 (September 2002)*  
**Case ID No.** 31421 *PCW Revision May 19, 2005*  
**Reg. Ent. Reference No.** RN102030681  
**Media [Statute]** Petroleum Storage Tank  
**Enf. Coordinator** Rajesh Acharya

**Compliance History Worksheet**

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action <i>(number of NOVs meeting criteria)</i>	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability <i>(number of orders meeting criteria)</i>	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government <i>(number of judgements or consent decrees meeting criteria)</i>	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government <i>(number of counts)</i>	0	0%
Emissions	Chronic excessive emissions events <i>(number of events)</i>	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 <i>(number of audits for which notices were disclosed)</i>	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 <i>(number of audits for which violations were disclosed)</i>	0	0%
Other	<i>Please Enter Yes or No</i>		
	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

**Adjustment Percentage (Subtotal 2)** 0%

>> **Repeat Violator (Subtotal 3)**

No

**Adjustment Percentage (Subtotal 3)** 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

**Adjustment Percentage (Subtotal 7)** 0%

>> **Compliance History Summary**

**Compliance History Notes** No adjustment for compliance history.

**Total Adjustment Percentage (Subtotals 2, 3, & 7)** 0%

<b>Screening Date</b> 03-Oct-2006	<b>Docket No.</b> 2006-1790-PST-E	<b>PCW</b>
<b>Respondent</b> Fred Garrison Oil Company dba Chucks Grocery & Grill	<small>Policy Revision 2 (September 2002)</small>	
<b>Case ID No.</b> 31421	<small>PCW Revision May 19, 2005</small>	
<b>Reg. Ent. Reference No.</b> RN102030681		
<b>Media [Statute]</b> Petroleum Storage Tank		
<b>Enf. Coordinator</b> Rajesh Acharya		
<b>Violation Number</b>	1	
<b>Primary Rule Cite(s)</b>	30 Tex. Admin. Code § 334.72	
<b>Secondary Rule Cite(s)</b>		
<b>Violation Description</b>	Failed to report a suspected release to the TCEQ within 24 hours of the discovery. Specifically, inventory control records for May and June, 2006 indicated a suspected release that was never reported.	
<b>Base Penalty</b>		\$10,000

>> **Environmental, Property and Human Health Matrix**

<b>Harm</b>				
<b>Release</b>	Major	Moderate	Minor	
Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<b>Percent</b> <input type="text"/>
Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>	

>> **Programmatic Matrix**

Falsification	Major	Moderate	Minor	
<input type="text"/>	<input checked="" type="checkbox"/>	<input type="text"/>	<input type="text"/>	<b>Percent</b> <input type="text" value="10%"/>

Matrix Notes

**Adjustment**

**Base Penalty Subtotal**

**Violation Events**

Number of Violation Events

	daily	<input type="text"/>
	monthly	<input type="text"/>
<small>mark only one</small>	quarterly	<input type="text"/>
<small>use a small x</small>	semiannual	<input type="text"/>
	annual	<input type="text"/>
	single event	<input checked="" type="checkbox"/>

**Violation Base Penalty**

One single event is recommended based on the investigation date of August 24, 2006.

**Economic Benefit (EB) for this violation**

**Estimated EB Amount**

**Statutory Limit Test**

**Violation Final Penalty Total**

**This violation Final Assessed Penalty (adjusted for limits)**

### Economic Benefit Worksheet

Respondent Fred Garrison Oil Company dba Chucks Grocery & Grill  
 Case ID No. 31421  
 Reg. Ent. Reference No. RN102030681  
 Media [Statute] Petroleum Storage Tank  
 Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Delayed Costs</b>							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$100	30-Jun-2006	15-Sep-2006	0.2	\$1	n/a	\$1

Notes for DELAYED costs: Estimated cost to notify the agency. Date Required is the date of the suspected release. Final Date is the compliance date.

Item Description	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)
Disposal	\$0
Personnel	\$0
Inspection/Reporting/Sampling	\$0
Supplies/equipment	\$0
Financial Assurance [2]	\$0
ONE-TIME avoided costs [3]	\$0
Other (as needed)	\$0

Notes for AVOIDED costs:

Approx. Cost of Compliance **\$100** TOTAL **\$1**

<b>Screening Date</b> 03-Oct-2006	<b>Docket No.</b> 2006-1790-PST-E	<b>PCW</b>
<b>Respondent</b> Fred Garrison Oil Company dba Chucks Grocery & Grill	<i>Policy Revision 2 (September 2002)</i>	
<b>Case ID No.</b> 31421	<i>PCW Revision May 19, 2005</i>	
<b>Reg. Ent. Reference No.</b> RN102030681		
<b>Media [Statute]</b> Petroleum Storage Tank		
<b>Enf. Coordinator</b> Rajesh Acharya		
<b>Violation Number</b> <input type="text" value="2"/>		
<b>Primary Rule Cite(s)</b>	<input type="text" value="30 Tex. Admin. Code § 334.74(1)"/>	
<b>Secondary Rule Cite(s)</b>	<input type="text"/>	
<b>Violation Description</b>	<input type="text" value="Failed to immediately investigate and confirm a suspected release of regulated substances at a UST within 30 days."/>	
<b>Base Penalty</b>		<input type="text" value="\$10,000"/>

>> **Environmental, Property and Human Health Matrix**

<b>Harm</b>			
<b>Release</b>	Major	Moderate	Minor
Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>
Potential	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			<b>Percent</b> <input type="text" value="25%"/>

>> **Programmatic Matrix**

Falsification	Major	Moderate	Minor	
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<b>Percent</b> <input type="text"/>

Matrix Notes

**Adjustment**

**Base Penalty Subtotal**

**Violation Events**

Number of Violation Events

	daily	<input type="text"/>
	monthly	<input checked="" type="checkbox"/>
<i>mark only one</i>	quarterly	<input type="text"/>
<i>use a small x</i>	semiannual	<input type="text"/>
	annual	<input type="text"/>
	single event	<input type="text"/>

**Violation Base Penalty**

**Economic Benefit (EB) for this violation**

**Statutory Limit Test**

**Estimated EB Amount**

**Violation Final Penalty Total**

**This violation Final Assessed Penalty (adjusted for limits)**

### Economic Benefit Worksheet

**Respondent** Fred Garrison Oil Company dba Chucks Grocery & Grill  
**Case ID No.** 31421  
**Reg. Ent. Reference No.** RN102030681  
**Media [Statute]** Petroleum Storage Tank  
**Violation No.** 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Delayed Costs</b>							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)	\$500	01-Aug-2006	15-Sep-2006	0.1	\$0	\$4	\$4
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

**Notes for DELAYED costs** Estimated cost to investigate the suspected release. Date Required is 30 days after the discovery of the suspected release. Final Date is the compliance date.

Item Description	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Avoided Costs</b> ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)				
Disposal	0.0	\$0	\$0	\$0
Personnel	0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling	0.0	\$0	\$0	\$0
Supplies/equipment	0.0	\$0	\$0	\$0
Financial Assurance [2]	0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]	0.0	\$0	\$0	\$0
Other (as needed)	0.0	\$0	\$0	\$0

**Notes for AVOIDED costs**

Approx. Cost of Compliance \$500 TOTAL \$4

<b>Screening Date</b> 03-Oct-2006	<b>Docket No.</b> 2006-1790-PST-E	<b>PCW</b>
<b>Respondent</b> Fred Garrison Oil Company dba Chucks Grocery & Grill	<i>Policy Revision 2 (September 2002)</i>	
<b>Case ID No.</b> 31421	<i>PCW Revision May 19, 2005</i>	
<b>Reg. Ent. Reference No.</b> RN102030681		
<b>Media [Statute]</b> Petroleum Storage Tank		
<b>Enf. Coordinator</b> Rajesh Acharya		
<b>Violation Number</b> <input type="text" value="3"/>		
<b>Primary Rule Cite(s)</b>	<input type="text" value="30 Tex. Admin. Code § 334.49(b)(2)"/>	
<b>Secondary Rule Cite(s)</b>	<input type="text" value="Tex. Water Code § 26.3475(d)"/>	
<b>Violation Description</b>	<input type="text" value="Failed to electrically isolate UST system components from the corrosion elements of the surrounding soil, back fill, groundwater, and or other metallic components. Specifically, three submersible pumps and their components were in contact with groundwater."/>	
<b>Base Penalty</b>	<input type="text" value="\$10,000"/>	

>> **Environmental, Property and Human Health Matrix**

		<b>Harm</b>			
		Major	Moderate	Minor	
OR	<b>Release</b>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<b>Percent</b> <input type="text" value="25%"/>
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	
	Potential	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

>> **Programmatic Matrix**

	Falsification	Major	Moderate	Minor	
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<b>Percent</b> <input type="text"/>

Matrix Notes

**Adjustment**

**Base Penalty Subtotal**

**Violation Events**

Number of Violation Events

mark only one use a small x	daily	<input type="text"/>
	monthly	<input checked="" type="checkbox"/>
	quarterly	<input type="text"/>
	semiannual	<input type="text"/>
	annual	<input type="text"/>
	single event	<input type="text"/>

**Violation Base Penalty**

**Economic Benefit (EB) for this violation**

**Estimated EB Amount**

**Statutory Limit Test**

**Violation Final Penalty Total**

**This violation Final Assessed Penalty (adjusted for limits)**

### Economic Benefit Worksheet

Respondent Fred Garrison Oil Company dba Chucks Grocery & Grill  
 Case ID No. 31421  
 Reg. Ent. Reference No. RN102030681  
 Media [Statute] Petroleum Storage Tank  
 Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Delayed Costs</b>							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)	\$500	24-Aug-2006	15-Sep-2006	0.1	\$0	\$2	\$2
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to protect and electrically isolate the submersible pumps and their components. Date Required is the investigation date. Final Date is the compliance date.

**Avoided Costs**

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance **\$500**

**TOTAL \$2**

<b>Screening Date</b> 03-Oct-2006	<b>Docket No.</b> 2006-1790-PST-E	<b>PCW</b>
<b>Respondent</b> Fred Garrison Oil Company dba Chucks Grocery & Grill		<i>Policy Revision 2 (September 2002)</i>
<b>Case ID No.</b> 31421		<i>PCW Revision May 19, 2005</i>
<b>Reg. Ent. Reference No.</b> RN102030681		
<b>Media [Statute]</b> Petroleum Storage Tank		
<b>Enf. Coordinator</b> Rajesh Acharya		
<b>Violation Number</b>	4	
<b>Primary Rule Cite(s)</b>	30 Tex. Admin. Code § 115.246(7)(A)	
<b>Secondary Rule Cite(s)</b>	Tex. Health & Safety Code § 382.085(b)	
<b>Violation Description</b>	Failed to maintain records on-site at the Station ordinarily manned during business hours, and make immediately available for review. Specifically, Stage II Station representative certification and a copy of the CARB Executive Order were not available for inspection at the time of the investigation.	
	<b>Base Penalty</b>	\$10,000

>> **Environmental, Property and Human Health Matrix**

	<b>Harm</b>			
<b>Release</b>	Major	Moderate	Minor	
Actual				<b>Percent</b> <input style="width:50px" type="text"/>
Potential				

>> **Programmatic Matrix**

	Falsification	Major	Moderate	Minor	
		x			<b>Percent</b> <input style="width:50px" type="text" value="10%"/>

Matrix Notes 100% of the rule requirement was not met.

**Adjustment**

**Base Penalty Subtotal**

**Violation Events**

Number of Violation Events

<i>mark only one use a small x</i>		<i>daily</i>	
		<i>monthly</i>	
		<i>quarterly</i>	
		<i>semiannual</i>	
		<i>annual</i>	
		<i>single event</i>	x

**Violation Base Penalty**

One single event is recommended based on the investigation date of August 24, 2006.

**Economic Benefit (EB) for this violation**

**Estimated EB Amount**

**Statutory Limit Test**

**Violation Final Penalty Total**

**This violation Final Assessed Penalty (adjusted for limits)**

### Economic Benefit Worksheet

**Respondent** Fred Garrison Oil Company dba Chucks Grocery & Grill  
**Case ID No.** 31421  
**Reg. Ent. Reference No.** RN102030681  
**Media [Statute]** Petroleum Storage Tank  
**Violation No.** 4

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Economic Benefit	
						Onetime Costs	EB Amount
<b>Delayed Costs</b>							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System	\$100	24-Aug-2006	15-Sep-2006	0.1	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0
Notes for DELAYED costs	Estimated cost to maintain a recordkeeping system. Date Required is the investigation date. Final Date is the compliance date.						

<b>Avoided Costs</b>							
ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)							
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Notes for AVOIDED costs							

Approx. Cost of Compliance **\$100** **TOTAL \$0**

<b>Screening Date</b> 03-Oct-2006	<b>Docket No.</b> 2006-1790-PST-E	<b>PCW</b>
<b>Respondent</b> Fred Garrison Oil Company dba Chucks Grocery & Grill		<i>Policy Revision 2 (September 2002)</i>
<b>Case ID No.</b> 31421		<i>PCW Revision May 19, 2005</i>
<b>Reg. Ent. Reference No.</b> RN102030681		
<b>Media [Statute]</b> Petroleum Storage Tank		
<b>Enf. Coordinator</b> Rajesh Acharya		
<b>Violation Number</b> 5		
<b>Primary Rule Cite(s)</b>	30 Tex. Admin Code §§ 115.222(3) and 115.242(4)	
<b>Secondary Rule Cite(s)</b>	Tex. Health & Safety Code § 382.085(b)	
<b>Violation Description</b>	Failed to prevent the release of gasoline vapors from the Stage II vapor recovery system. Specifically, gasoline vapors were leaking from the dispenser #2, as documented by sight and smell at the time of investigation.	
	<b>Base Penalty</b>	\$10,000

>> **Environmental, Property and Human Health Matrix**

	<b>Harm</b>			
	Major	Moderate	Minor	
<b>Release</b>				
Actual			X	
Potential				
				<b>Percent</b> 10%

>> **Programmatic Matrix**

	Falsification	Major	Moderate	Minor	
					<b>Percent</b>

Matrix Notes: Human health or the environment has been exposed to insignificant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

**Adjustment** -\$9,000

**Base Penalty Subtotal** \$1,000

**Violation Events**

Number of Violation Events: 1

	daily	
	monthly	
<i>mark only one</i>	quarterly	X
<i>use a small x</i>	semiannual	
	annual	
	single event	

**Violation Base Penalty** \$1,000

One quarterly event is recommended from the investigation date of August 24, 2006 to the compliance date of August 30, 2006.

**Economic Benefit (EB) for this violation**

Estimated EB Amount: \$0

**Statutory Limit Test**

Violation Final Penalty Total: \$750

**This violation Final Assessed Penalty (adjusted for limits)** \$750

### Economic Benefit Worksheet

**Respondent** Fred Garrison Oil Company dba Chucks Grocery & Grill  
**Case ID No.** 31421  
**Reg. Ent. Reference No.** RN102030681  
**Media [Statute]** Petroleum Storage Tank  
**Violation No.** 5

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Delayed Costs</b>							
Equipment	\$250	24-Aug-2006	30-Aug-2006	0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

**Notes for DELAYED costs** Estimated cost to repair the Stage II nozzle. Date Required is the investigation date. Final Date is the compliance date.

Item Description	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>AVOIDED COSTS ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)</b>				
Disposal	0.0	\$0	\$0	\$0
Personnel	0.0	\$0	\$0	\$0
Inspector/Reporting/Sampling	0.0	\$0	\$0	\$0
Supplies/equipment	0.0	\$0	\$0	\$0
Financial Assurance [2]	0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]	0.0	\$0	\$0	\$0
Other (as needed)	0.0	\$0	\$0	\$0

**Notes for AVOIDED costs**

Approx. Cost of Compliance \$250 **TOTAL** \$0

# Compliance History

Customer/Respondent/Owner-Operator:	CN600253223	Fred Garrison Oil Company	Classification: AVERAGE	Rating: 2.63
Regulated Entity:	RN102030681	CHUCKS GROCERY & GRILL	Classification: HIGH	Site Rating: 0.00
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION		11367	
Location:	700 SECRETARY DR, ARLINGTON, TX, 76015		Rating Date: September 01 06 Repeat Violator: NO	
TCEQ Region:	REGION 04 - DFW METROPLEX			
Date Compliance History Prepared:	October 09, 2006			
Agency Decision Requiring Compliance History:	Enforcement			
Compliance Period:	October 09, 2001 to October 09, 2006			

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Rajesh Acharya Phone: (512) 239-0577

## Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A

## Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.  
N/A
  - B. Any criminal convictions of the state of Texas and the federal government.  
N/A
  - C. Chronic excessive emissions events.  
N/A
  - D. The approval dates of investigations. (CCEDS Inv. Track. No.)  
1 09/22/2006 (513185)  
2 08/31/2006 (510571)
  - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)  
N/A
  - F. Environmental audits.  
N/A
  - G. Type of environmental management systems (EMSs).  
N/A
  - H. Voluntary on-site compliance assessment dates.  
N/A
  - I. Participation in a voluntary pollution reduction program.  
N/A
  - J. Early compliance.  
N/A
- Sites Outside of Texas  
N/A

THE UNIVERSITY OF CHICAGO

PHYSICS DEPARTMENT

PHYSICS 551

PROBLEM SET 1

DATE: \_\_\_\_\_

NAME: \_\_\_\_\_

SCORE: \_\_\_\_\_

1. A particle of mass  $m$  moves in a potential  $V(x) = \frac{1}{2}kx^2$ . The energy eigenvalues are given by  $E_n = \hbar\omega(n + \frac{1}{2})$ , where  $\omega = \sqrt{k/m}$ . The ground state wavefunction is  $\psi_0(x) = \frac{1}{\sqrt{\pi}a} e^{-x^2/2a^2}$ , where  $a = \sqrt{\hbar/m\omega}$ .

2. Consider a particle in a 1D infinite potential well of width  $L$ . The energy eigenvalues are  $E_n = \frac{n^2\pi^2\hbar^2}{2mL^2}$ . The ground state wavefunction is  $\psi_1(x) = \sqrt{2/L} \sin(\pi x/L)$ .

3. A particle of mass  $m$  moves in a potential  $V(x) = \frac{1}{2}kx^2 + \lambda x^4$ . For small  $\lambda$ , the energy levels can be approximated by perturbation theory. The first-order correction to the ground state energy is  $E_0^{(1)} = \frac{3\lambda\hbar^2}{8m^2\omega^2}$ .

PROBLEM SET 1

4. A particle of mass  $m$  moves in a potential  $V(x) = \frac{1}{2}kx^2$ . The energy eigenvalues are given by  $E_n = \hbar\omega(n + \frac{1}{2})$ . The ground state wavefunction is  $\psi_0(x) = \frac{1}{\sqrt{\pi}a} e^{-x^2/2a^2}$ .

5. Consider a particle in a 1D infinite potential well of width  $L$ . The energy eigenvalues are  $E_n = \frac{n^2\pi^2\hbar^2}{2mL^2}$ . The ground state wavefunction is  $\psi_1(x) = \sqrt{2/L} \sin(\pi x/L)$ .

6. A particle of mass  $m$  moves in a potential  $V(x) = \frac{1}{2}kx^2 + \lambda x^4$ . For small  $\lambda$ , the energy levels can be approximated by perturbation theory. The first-order correction to the ground state energy is  $E_0^{(1)} = \frac{3\lambda\hbar^2}{8m^2\omega^2}$ .

7. A particle of mass  $m$  moves in a potential  $V(x) = \frac{1}{2}kx^2$ . The energy eigenvalues are given by  $E_n = \hbar\omega(n + \frac{1}{2})$ . The ground state wavefunction is  $\psi_0(x) = \frac{1}{\sqrt{\pi}a} e^{-x^2/2a^2}$ .

8. Consider a particle in a 1D infinite potential well of width  $L$ . The energy eigenvalues are  $E_n = \frac{n^2\pi^2\hbar^2}{2mL^2}$ . The ground state wavefunction is  $\psi_1(x) = \sqrt{2/L} \sin(\pi x/L)$ .

9. A particle of mass  $m$  moves in a potential  $V(x) = \frac{1}{2}kx^2 + \lambda x^4$ . For small  $\lambda$ , the energy levels can be approximated by perturbation theory. The first-order correction to the ground state energy is  $E_0^{(1)} = \frac{3\lambda\hbar^2}{8m^2\omega^2}$ .

10. A particle of mass  $m$  moves in a potential  $V(x) = \frac{1}{2}kx^2$ . The energy eigenvalues are given by  $E_n = \hbar\omega(n + \frac{1}{2})$ . The ground state wavefunction is  $\psi_0(x) = \frac{1}{\sqrt{\pi}a} e^{-x^2/2a^2}$ .

11. Consider a particle in a 1D infinite potential well of width  $L$ . The energy eigenvalues are  $E_n = \frac{n^2\pi^2\hbar^2}{2mL^2}$ . The ground state wavefunction is  $\psi_1(x) = \sqrt{2/L} \sin(\pi x/L)$ .

12. A particle of mass  $m$  moves in a potential  $V(x) = \frac{1}{2}kx^2 + \lambda x^4$ . For small  $\lambda$ , the energy levels can be approximated by perturbation theory. The first-order correction to the ground state energy is  $E_0^{(1)} = \frac{3\lambda\hbar^2}{8m^2\omega^2}$ .

13. A particle of mass  $m$  moves in a potential  $V(x) = \frac{1}{2}kx^2$ . The energy eigenvalues are given by  $E_n = \hbar\omega(n + \frac{1}{2})$ . The ground state wavefunction is  $\psi_0(x) = \frac{1}{\sqrt{\pi}a} e^{-x^2/2a^2}$ .

14. Consider a particle in a 1D infinite potential well of width  $L$ . The energy eigenvalues are  $E_n = \frac{n^2\pi^2\hbar^2}{2mL^2}$ . The ground state wavefunction is  $\psi_1(x) = \sqrt{2/L} \sin(\pi x/L)$ .

15. A particle of mass  $m$  moves in a potential  $V(x) = \frac{1}{2}kx^2 + \lambda x^4$ . For small  $\lambda$ , the energy levels can be approximated by perturbation theory. The first-order correction to the ground state energy is  $E_0^{(1)} = \frac{3\lambda\hbar^2}{8m^2\omega^2}$ .

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



<b>IN THE MATTER OF AN</b>	<b>§</b>	<b>BEFORE THE</b>
<b>ENFORCEMENT ACTION</b>	<b>§</b>	
<b>CONCERNING</b>	<b>§</b>	<b>TEXAS COMMISSION ON</b>
<b>FRED GARRISON OIL COMPANY</b>	<b>§</b>	
<b>DBA CHUCKS GROCERY &amp; GRILL</b>	<b>§</b>	
<b>RN102030681</b>	<b>§</b>	<b>ENVIRONMENTAL QUALITY</b>

## **AGREED ORDER DOCKET NO. 2006-1790-PST-E**

### **I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Fred Garrison Oil Company dba Chucks Grocery & Grill ("Fred Garrison") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and Fred Garrison appear before the Commission and together stipulate that:

1. Fred Garrison owns and operates a convenience store with retail sales of gasoline at 700 Secretary Drive in Arlington, Tarrant County, Texas (the "Station").
2. Fred Garrison's two underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and Fred Garrison agree that the Commission has jurisdiction to enter this Agreed Order, and that Fred Garrison is subject to the Commission's jurisdiction.
4. Fred Garrison received notice of the violations alleged in Section II ("Allegations") on or about September 26, 2006.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by Fred Garrison of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Seven Thousand Eight Hundred Seventy-Five Dollars (\$7,875) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). Fred Garrison has paid Six Thousand Three Hundred Dollars (\$6,300) of the administrative penalty and One Thousand Five Hundred Seventy-Five Dollars (\$1,575) is deferred



- contingent upon Fred Garrison's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If Fred Garrison fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require Fred Garrison to pay all or part of the deferred penalty.
7. Any notice and procedures which might otherwise be authorized or required in this action are waived in the interest of a more timely resolution of the matter.
  8. The Executive Director of the TCEQ and Fred Garrison have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
  9. The Executive Director recognizes that Fred Garrison has implemented the following corrective measures at the Station:
    - a. Implemented a process for reporting suspected releases in the future on September 15, 2006;
    - b. Conducted an investigation of the suspected release and implemented preventive measures at the Station on September 15, 2006;
    - c. Isolated submersible pumps and their components from corrosive elements on September 15, 2006;
    - d. Began maintaining Stage II records at the Station on September 15, 2006; and
    - e. Repaired the Stage II dispenser #2 nozzle on August 30, 2006.
  10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Fred Garrison has not complied with one or more of the terms or conditions in this Agreed Order.
  11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
  12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

The first part of the document discusses the importance of maintaining accurate records of all transactions. This includes not only sales and purchases but also the flow of cash and the collection of receivables. It is essential to ensure that all entries are supported by proper documentation and that the books are balanced at the end of each period.

Next, the document addresses the issue of depreciation. It explains how the cost of long-lived assets should be allocated over their useful lives. The choice of depreciation method can significantly impact the reported earnings and the value of the assets on the balance sheet.

The third section covers the treatment of intangible assets. It discusses how patents, trademarks, and goodwill should be identified, measured, and reported. Unlike tangible assets, these intangibles often do not have a physical form but can provide significant value to the company.

Finally, the document concludes by emphasizing the need for transparency and consistency in financial reporting. Companies should adhere to established accounting standards and provide clear disclosures to help investors and other stakeholders make informed decisions.

In summary, the document provides a comprehensive overview of key accounting principles and practices. It highlights the importance of accurate record-keeping, proper asset valuation, and consistent reporting to ensure the reliability of financial information.

The document also includes a detailed explanation of the accounting cycle, from identifying transactions to preparing financial statements. This cycle is fundamental to the accounting process and ensures that all transactions are properly recorded and summarized.

Overall, the document serves as a valuable resource for anyone interested in understanding the complexities of financial accounting. It provides a clear and concise guide to the principles and practices that govern the recording and reporting of a company's financial activities.

## II. ALLEGATIONS

As owner and operator of the Station, Fred Garrison is alleged to have:

1. Failed to report a suspected release to the TCEQ within 24 hours of the discovery, in violation of 30 TEX. ADMIN. CODE § 334.72, as documented during an investigation conducted on August 24, 2006. Specifically, inventory control records for May and June, 2006 indicated a suspected release that was never reported.
2. Failed to immediately investigate and confirm all suspected releases of regulated substances at a UST within 30 days, in violation of 30 TEX. ADMIN. CODE § 334.74(1), as documented during an investigation conducted on August 24, 2006.
3. Failed to electrically isolate UST system components from the corrosive elements of the surrounding soil, back fill, groundwater, and or other metallic components, in violation of 30 TEX. ADMIN. CODE § 334.49(b)(2) and TEX. WATER CODE § 26.3475(d), as documented during an investigation conducted on August 24, 2006. Specifically, three submersible pumps and their components were in contact with groundwater.
4. Failed to maintain records on-site at the Station ordinarily manned during business hours, and make immediately available for review, in violation of 30 TEX. ADMIN. CODE § 115.246(7)(A) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on August 24, 2006. Specifically, Stage II Station representative certification and a copy of the California Air Resources Board (CARB) Executive Order were not available for inspection at the time of the investigation.
5. Failed to prevent the release of gasoline vapors from the Stage II vapor recovery system, as documented by sight and smell at the time of investigation, in violation of 30 TEX. ADMIN CODE §§ 115.222(3) and 115.242(4) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on August 24, 2006. Specifically, gasoline vapors were leaking from the dispenser #2.

## III. DENIALS

Fred Garrison generally denies each allegation in Section II ("Allegations").

## IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Fred Garrison pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and Fred Garrison's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty

## 1.1. The rise of algebraic geometry

1.1.1. The rise of algebraic geometry in the 19th century

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1.1.1.1.2. The rise of algebraic geometry in the 19th century

## 1.2. The rise of algebraic geometry

1.2.1. The rise of algebraic geometry in the 19th century

### 1.2.1. The rise of algebraic geometry in the 19th century

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1.2.1.1.2. The rise of algebraic geometry in the 19th century

payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Fred Garrison Oil Company dba Chucks Grocery & Grill, Docket No. 2006-1790-PST-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon Fred Garrison. Fred Garrison is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
3. This Agreed Order, issued by the Commission, shall not be admissible against Fred Garrison in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
4. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to Fred Garrison, or three days after the date on which the Commission mails notice of the Order to Fred Garrison, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

The first part of the document discusses the importance of maintaining accurate records of all transactions. This is essential for ensuring the integrity of the financial data and for providing a clear audit trail. The second part of the document outlines the procedures for handling discrepancies and resolving any issues that may arise. The third part of the document provides a detailed overview of the current financial status of the organization, including a breakdown of revenues and expenses. The fourth part of the document discusses the proposed budget for the next fiscal year, highlighting key areas of focus and potential risks. The fifth part of the document concludes with a summary of the findings and recommendations for future action.

The following table provides a summary of the key financial metrics for the current period:

Metric	Value
Total Revenue	\$1,200,000
Total Expenses	\$850,000
Net Income	\$350,000

The data indicates a strong performance in terms of revenue growth, which is a positive sign for the organization. However, there are several areas where expenses are high, particularly in the area of marketing and research and development. It is recommended that the organization focus on reducing these expenses while maintaining the quality of its products and services.

The budget for the next fiscal year is based on the current trends and the organization's strategic goals. It is important to monitor the budget closely and make adjustments as needed to ensure that the organization remains on track. The budget also includes provisions for contingencies and unexpected events.

In conclusion, the financial performance of the organization has been strong, but there are still several areas that need attention. The budget for the next fiscal year is ambitious but achievable, provided that the organization remains focused on its core business and continues to invest in innovation and growth. The management team is committed to ensuring the long-term success of the organization and will continue to work closely with the board of directors to achieve these goals.

**SIGNATURE PAGE**

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

\_\_\_\_\_  
For the Executive Director

4/12/07  
\_\_\_\_\_  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity, if any, indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that my failure to comply with the Ordering Provisions, if any, in this order and/or my failure to timely pay the penalty amount, may result in:

- A negative impact on my compliance history;
- Greater scrutiny of any permit applications submitted by me;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions against me;
- Automatic referral to the Attorney General's Office of any future enforcement actions against me; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Gary Garrison  
Signature

11/21/06  
\_\_\_\_\_  
Date

GARY GARRISON  
Name (Printed or typed)  
Authorized Representative of  
Fred Garrison Oil Company dba Chucks Grocery & Grill

PRESIDENT  
\_\_\_\_\_  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

1. The first part of the document is a list of names and addresses of the members of the committee.

2. The second part of the document is a list of names and addresses of the members of the committee.

3. The third part of the document is a list of names and addresses of the members of the committee.

4. The fourth part of the document is a list of names and addresses of the members of the committee.

5/15/74



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