

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**  
**DOCKET NO.: 2006-2034-PST-E TCEQ ID: RN102373586 CASE NO.: 31780**  
**RESPONDENT NAME: ASA Management, Inc. dba ASA Brownsville**

**ORDER TYPE:**

<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> EMERGENCY ORDER	

**CASE TYPE:**

<input checked="" type="checkbox"/> AGRICULTURE	<input type="checkbox"/> AIR	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE	<input type="checkbox"/> MUNICIPAL SOLID WASTE
<input type="checkbox"/> OCCUPATIONAL CERTIFICATION	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> RADIOACTIVE WASTE
<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL	<input type="checkbox"/> USED OIL
<input type="checkbox"/> USED OIL FILTER	<input type="checkbox"/> WATER QUALITY		

**SITE WHERE VIOLATION(S) OCCURRED:** ASA Brownsville, 1135 International Boulevard, Brownsville, Cameron County

**TYPE OF OPERATION:** Convenience store with retail sales of gasoline

**SMALL BUSINESS:**  Yes  No

**OTHER SIGNIFICANT MATTERS:** There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.

**INTERESTED PARTIES:** No one other than the ED and the Respondent has expressed an interest in this matter.

**COMMENTS RECEIVED:** The *Texas Register* comment period expired on March 26, 2007. No comments were received.

**CONTACTS AND MAILING LIST:**

**TCEQ Attorney/SEP Coordinator:** None

**TCEQ Enforcement Coordinator:** Ms. Shontay Wilcher, Enforcement Division, Enforcement Section IV, MC 128, (512) 239-2136; Mr. Steven Lopez, Enforcement Division, MC 219, (512) 239-1896

**Respondent:** Mr. Shanali Bhagat, President and Registered Agent, ASA Management, Inc. dba ASA Brownsville, 2415 West Northwest Highway Suite 105, Dallas, TX 75220

**Respondent's Attorney:** Not represented by counsel on this enforcement matter

**RESPONDENT'S NAME: ASA Management, Inc. dba ASA Brownsville**  
**DOCKET NO.: 2006-2034-PST-E**

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b> <input type="checkbox"/> Complaint <input type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up <input checked="" type="checkbox"/> Records Review</p> <p><b>Date of Complaint Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> November 2, 2006</p> <p><b>Date of NOE Relating to this Case:</b> November 14, 2006 (NOE)</p> <p><b>Background Facts:</b> This was a routine record review. One violation was documented.</p> <p><b>WASTE</b></p> <p>Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks ("USTs") [30 TEX. ADMIN. CODE § 37.815(a) and (b)].</p>	<p><b>Total assessed:</b> \$3,000</p> <p><b>Total Deferred:</b> \$600  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid to General Revenue:</b> \$2,400</p> <p><b>Site Compliance History Classification:</b> <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification:</b> <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Ordering Provisions:</b></p> <p>The Order will require the Respondent to, within 30 days after the effective date of this Agreed Order, submit documentation that demonstrates acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs.</p>



# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision February 15, 2005

TCEQ

<b>DATES</b>	<b>Assigned</b>	20-Nov-2006	<b>Screening</b>	17-Nov-2006	<b>EPA Due</b>	
	<b>PCW</b>	4-Dec-2006				

<b>RESPONDENT/FACILITY INFORMATION</b>	
<b>Respondent</b>	ASA Management, Inc. dba ASA Brownsville
<b>Reg. Ent. Ref. No.</b>	RN102373586
<b>Facility/Site Region</b>	15-Harlingen
<b>Major/Minor Source</b>	Minor

<b>CASE INFORMATION</b>			
<b>Enf./Case ID No.</b>	31780	<b>No. of Violations</b>	1
<b>Docket No.</b>	2006-2034-PST-E	<b>Order Type</b>	1660
<b>Media Program(s)</b>	Petroleum Storage Tank	<b>Enf. Coordinator</b>	Jason Godeaux
<b>Multi-Media</b>		<b>EC's Team</b>	EnforcementTeam 7
<b>Admin. Penalty \$</b>	<b>Limit Minimum</b>	\$0	<b>Maximum</b>
			\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1**

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History**  Enhancement **Subtotals 2, 3, & 7**

**Notes**

**Culpability**   Enhancement **Subtotal 4**

**Notes**

**Good Faith Effort to Comply**  Reduction **Subtotal 5**

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="checkbox"/>	(mark with x)

**Notes**

**0% Enhancement\*** **Subtotal 6**   
 \*Capped at the Total EB \$ Amount

Total EB Amounts	\$2,048
Approx. Cost of Compliance	\$1,950

**SUM OF SUBTOTALS 1-7** **Final Subtotal**

**OTHER FACTORS AS JUSTICE MAY REQUIRE**  **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

**Notes**

**Final Penalty Amount**

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty**

**DEFERRAL**  Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

**Notes**

**PAYABLE PENALTY**



Screening Date 17-Nov-2006

Docket No. 2006-2034-PST-E

PCW

Respondent ASA Management, Inc. dba ASA Brownsville

Policy Revision 2 (September 2002)

Case ID No. 31780

PCW Revision February 15, 2005

Reg. Ent. Reference No. RN102373586

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Jason Godeaux

### Compliance History Worksheet

#### >> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

#### >> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

#### >> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

#### >> Compliance History Summary

Compliance History Notes

No adjustment for compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. This is essential for ensuring the integrity of the financial data and for providing a clear audit trail. The records should be kept up-to-date and should be accessible to all relevant parties.

2. The second part of the document outlines the procedures for handling incoming payments. It is important to ensure that all payments are recorded promptly and accurately. This includes verifying the amount and the source of the payment, and ensuring that the appropriate accounting entries are made in a timely manner.

3. The third part of the document describes the process for issuing invoices. Invoices should be generated and sent to customers in a timely and professional manner. It is important to ensure that all necessary information is included on the invoice, such as the date, amount, and terms of payment.

4. The fourth part of the document discusses the process for reconciling bank statements. This involves comparing the bank's records with the company's records to ensure that they match. Any discrepancies should be investigated and resolved promptly to avoid any potential issues.

5. The fifth part of the document outlines the process for preparing financial statements. This includes calculating the total revenue, expenses, and profit for a given period. It is important to ensure that all transactions are properly recorded and that the statements are prepared in accordance with the relevant accounting standards.

6. The sixth part of the document discusses the process for reviewing and approving the financial statements. This involves a thorough review of the statements by management and the board of directors to ensure that they are accurate and reliable. Any necessary adjustments should be made before the statements are finalized.

7. The seventh part of the document outlines the process for archiving the financial records. This involves ensuring that all records are properly stored and protected from loss or damage. It is important to have a clear and consistent policy for archiving records to ensure that they are available when needed.

Screening Date 17-Nov-2006

Docket No. 2006-2034-PST-E

PCW

Respondent ASA Management, Inc. dba ASA Brownsville

Policy Revision 2 (September 2002)

Case ID No. 31780

PCW Revision February 15, 2005

Reg. Ent. Reference No. RN102373586

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Jason Godeaux

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 37.815(a) and (b)

Violation Description Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				0%
Potential				

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
	x			10%

Matrix Notes 100% of the rule requirement was not met.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 3 Number of violation days 186

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	x
	single event	

Violation Base Penalty \$3,000

Three annual events (one per tank) are recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$2,048

Violation Final Penalty Total \$3,000

This violation Final Assessed Penalty (adjusted for limits) \$3,000



## Economic Benefit Worksheet

**Respondent** ASA Management, Inc. dba ASA Brownsville  
**Case ID No.** 31780  
**Reg. Ent. Reference No.** RN102373586  
**Media** Petroleum Storage Tank  
**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<i>No commas or \$</i>							

### Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

### Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]	\$1,950	1-May-2006	2-Nov-2006	1.0	\$98	\$1,950	\$2,048
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated cost to provide financial assurance for three petroleum USTs. The Date Required is the date the policy expired and the Final Date is the record review date.

Approx. Cost of Compliance	\$1,950	<b>TOTAL</b>	\$2,048
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THE UNIVERSITY OF CHICAGO

Department of Chemistry  
5780 South University Avenue  
Chicago, Illinois 60637

Office of the Dean  
5780 South University Avenue  
Chicago, Illinois 60637

Office of the Associate Dean  
5780 South University Avenue  
Chicago, Illinois 60637

Office of the Director  
5780 South University Avenue  
Chicago, Illinois 60637

Office of the Assistant Director  
5780 South University Avenue  
Chicago, Illinois 60637

## Compliance History

Customer/Respondent/Owner-Operator:	CN601500325 ASA MANAGEMENT, INC.	Classification: AVERAGE	Rating: 2.50
Regulated Entity:	RN102373586 ASA BROWNSVILLE	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	20443
Location:	1135 INTERNATIONAL BLVD, BROWNSVILLE, TX, 78520	Rating Date: 9/1/2006	Repeat Violator: NO
TCEQ Region:	REGION 15 - HARLINGEN		
Date Compliance History Prepared:	December 11, 2006		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	December 11, 2001 to December 11, 2006		

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Jason Godeaux Phone: 512-239-2541

### Site Compliance History Components

- |  |  |
|--|--|
| 1. Has the site been in existence and/or operation for the full five year compliance period? | Yes  |
| 2. Has there been a (known) change in ownership of the site during the compliance period?    | Yes  |
| 3. If Yes, who is the current owner?   | <u>ASA MANAGEMENT, INC.</u>  |
| 4. If Yes, who was/were the prior owner(s)?  | <u>DIAMOND SHAMROCK REFINING<br/>Premier Fuel Distributors, Inc.<br/>Diamond Shamrock Refining and<br/>Marketing Company</u> |
| 5. When did the change(s) in ownership occur?  | <u>02/28/2005<br/>09/01/2005</u>   |

### Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.  
N/A
- B. Any criminal convictions of the state of Texas and the federal government.  
N/A
- C. Chronic excessive emissions events.  
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)  
1 11/14/2006 (518220)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)  
N/A
- F. Environmental audits.  
N/A
- G. Type of environmental management systems (EMSs).  
N/A
- H. Voluntary on-site compliance assessment dates.  
N/A
- I. Participation in a voluntary pollution reduction program.  
N/A
- J. Early compliance.  
N/A

Sites Outside of Texas

N/A



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
ASA MANAGEMENT, INC. DBA ASA  
BROWNSVILLE  
RN102373586**

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§

**BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY**

**AGREED ORDER  
DOCKET NO. 2006-2034-PST-E**

**I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding ASA Management, Inc. dba ASA Brownsville ("ASA Management") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and ASA Management appear before the Commission and together stipulate that:

1. ASA Management owns and operates a convenience store with retail sales of gasoline at 1135 International Boulevard in Brownsville, Cameron County, Texas (the "Facility").
2. ASA Management's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and ASA Management agree that the Commission has jurisdiction to enter this Agreed Order, and that ASA Management is subject to the Commission's jurisdiction.
4. ASA Management received notice of the violation alleged in Section II ("Allegations") on or about November 19, 2006.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by ASA Management of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Three Thousand Dollars (\$3,000) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). ASA



Management has paid Two Thousand Four Hundred Dollars (\$2,400) of the administrative penalty and Six Hundred Dollars (\$600) is deferred contingent upon ASA Management's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If ASA Management fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require ASA Management to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and ASA Management have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that ASA Management has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## **II. ALLEGATIONS**

As owner and operator of the Facility, ASA Management is alleged to have failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs, in violation of 30 TEX. ADMIN. CODE § 37.815(a) and (b), as documented during a record review on November 2, 2006.

## **III. DENIALS**

ASA Management generally denies each allegation in Section II ("Allegations").

The first part of the report deals with the general situation in the country and the progress of the work during the year. It is followed by a detailed account of the work done in each of the various departments.

The second part of the report deals with the work done in each of the various departments during the year.

The third part of the report deals with the work done in each of the various departments during the year.

The fourth part of the report deals with the work done in each of the various departments during the year.

The fifth part of the report deals with the work done in each of the various departments during the year.

The sixth part of the report deals with the work done in each of the various departments during the year.

ANNEXURE

The first part of the annexure deals with the work done in each of the various departments during the year.

REFERENCES

The first part of the references deals with the work done in each of the various departments during the year.

#### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that ASA Management pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and ASA Management's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: ASA Management, Inc. dba ASA Brownsville, Docket No. 2006-2034-PST-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. It is further ordered that ASA Management shall, within 30 days after the effective date of this Agreed Order, submit documentation that demonstrates acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs, in accordance with 30 TEX. ADMIN. CODE § 37.815 to:

Mr. Rob Norris, Senior Financial Analyst  
Financial Assurance Unit, MC 184  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

3. The provisions of this Agreed Order shall apply to and be binding upon ASA Management. ASA Management is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
4. If ASA Management fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, ASA Management's failure to comply is not a violation of this Agreed Order. ASA Management shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. ASA Management shall notify the Executive Director within seven days after ASA Management becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by ASA Management shall be made in writing to the Executive Director. Extensions are not effective until ASA Management

MEMORANDUM FOR THE RECORD

On 10/10/2013, the following information was received from the [redacted] regarding the [redacted] case. The [redacted] advised that the [redacted] had been [redacted] and that the [redacted] was currently [redacted]. The [redacted] also advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted].

The [redacted] advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted]. The [redacted] also advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted].

The [redacted] advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted]. The [redacted] also advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted].

The [redacted] advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted]. The [redacted] also advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted].

The [redacted] advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted]. The [redacted] also advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted].

The [redacted] advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted]. The [redacted] also advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted].

The [redacted] advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted]. The [redacted] also advised that the [redacted] was currently [redacted] and that the [redacted] was currently [redacted].

receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

6. This Agreed Order, issued by the Commission, shall not be admissible against ASA Management in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to ASA Management, or three days after the date on which the Commission mails notice of the Order to ASA Management, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data. The second part of the document provides a detailed breakdown of the financial data for the period. It includes a table showing the total revenue, expenses, and net profit. The data is presented in a clear and concise manner, making it easy to understand. The final part of the document concludes with a summary of the key findings and a recommendation for future actions. It suggests that the company should continue to focus on improving its financial management practices and maintaining accurate records.

ASA Management, Inc. dba ASA Brownsville  
DOCKET NO. 2006-2034-PST-E  
Page 5

### SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

Date

5/1/07

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity, if any, indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that my failure to comply with the Ordering Provisions, if any, in this order and/or my failure to timely pay the penalty amount, may result in:

- A negative impact on my compliance history;
- Greater scrutiny of any permit applications submitted by me;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions against me;
- Automatic referral to the Attorney General's Office of any future enforcement actions against me;
- and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

Date

4/29/07

SHANALI BHAGAT

Name (Printed or typed)

PRESIDENT

Title

Authorized Representative of  
ASA Management, Inc. dba ASA Brownsville

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

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