

EXECUTIVE SUMMARY - ENFORCEMENT MATTER
DOCKET NO.: 2006-2002-AIR-E **TCEQ ID:** RN102477627 **CASE NO.:** 31767
RESPONDENT NAME: C & R Distributing, Inc.

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: C & R Fuel Control 43, 800 Texas Avenue, El Paso County</p> <p>TYPE OF OPERATION: Unmanned gas dispensing station</p> <p>SMALL BUSINESS: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on April 2, 2007. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Ms. Nadia Hameed, Enforcement Division, Enforcement Section III, MC R12, (713) 767-3629; Mr. Steven Lopez, Enforcement Division, MC 219, (512) 239-1896 Respondent: Mr. Fernando Fierro, General Manager, C & R Distributing, Inc., 800 Texas Avenue, El Paso, Texas 79901 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: October 13, 2006</p> <p>Date of NOE Relating to this Case: November 10, 2006 (NOE)</p> <p>Background Facts: This was a routine investigation. One violation was documented.</p> <p>AIR</p> <p>Failed to ensure a minimum of 2.7% oxygenate in gasoline dispensed in El Paso County from October 1st to March 31st. Specifically, a gasoline sample taken during the October 13, 2006 investigation from pump No. 5 indicated that the gasoline was below the minimum 2.7% by weight oxygenated fuel requirement [30 TEX. ADMIN. CODE § 114.100(a) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p>	<p>Total Assessed: \$1,100</p> <p>Total Deferred: \$220 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$0</p> <p>Total Paid to General Revenue: \$880</p> <p>Site Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that on November 17, 2006, C & R added ethanol to the gasoline thereby increasing the oxygenated fuel component to above the required 2.7% by weight. This was verified by C & R on November 18, 2006, when a sample of the gasoline tested showed the oxygenated fuel component to be 2.9% by weight.</p>



Penalty Calculation Worksheet (PCW)

DATES	Assigned	10-Nov-2006	Screening	10-Nov-2006	EPA Due	
	PCW	10-Nov-2006				

RESPONDENT/FACILITY INFORMATION			
Respondent	C & R Distributing, Inc.		
Reg. Ent. Ref. No.	RN102477627		
Facility/Site Region	6-El Paso	Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	31767	No. of Violations	1
Docket No.	2006-2002-AIR-E	Order Type	1660
Media Program(s)	Air Quality	Enf. Coordinator	Nadia Hameed
Multi-Media		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section			
TOTAL BASE PENALTY (Sum of violation base penalties)		<i>Subtotal 1</i>	\$1,000
ADJUSTMENTS (+/-) TO SUBTOTAL 1			
<small>Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.</small>			
Compliance History		20% Enhancement	<i>Subtotals 2, 3, & 7</i>
			\$200
Notes	Penalty enhancement due to one agreed order containing a denial of liability.		
Culpability		0% Enhancement	<i>Subtotal 4</i>
			\$0
Notes	Respondent does not meet the culpability criteria.		
Good Faith Effort to Comply		10% Reduction	<i>Subtotal 5</i>
			\$100
Extraordinary	<input type="checkbox"/>	Before NOV	NOV to EDRP/Settlement Offer
Ordinary	<input checked="" type="checkbox"/>		
N/A	<input type="checkbox"/>		(mark with x)
Notes	The Respondent came into compliance on November 18, 2006.		
		0% Enhancement*	<i>Subtotal 6</i>
			\$0
Total EB Amounts	\$2	<small>*Capped at the Total EB \$ Amount</small>	
Approx. Cost of Compliance	\$500		
SUM OF SUBTOTALS 1-7		<i>Final Subtotal</i>	\$1,100
OTHER FACTORS AS JUSTICE MAY REQUIRE		<i>Adjustment</i>	\$0
<small>Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)</small>			
Notes			
		<i>Final Penalty Amount</i>	\$1,100
STATUTORY LIMIT ADJUSTMENT		<i>Final Assessed Penalty</i>	\$1,100
DEFERRAL		20% Reduction	<i>Adjustment</i>
			-\$220
<small>Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)</small>			
Notes	Deferral offered for expedited settlement.		
PAYABLE PENALTY			\$880

THE UNIVERSITY OF CHICAGO

PHYSICS DEPARTMENT
5712 S. UNIVERSITY AVE.
CHICAGO, ILL. 60637
TEL: 773-936-3700
WWW.CHICAGOEDU.EDU

PHYSICS 439

CLASSICAL MECHANICS
LECTURE NOTES
BY
JOHN H. COLEMAN

LECTURE 1
REVIEW OF CLASSICAL MECHANICS
1.1. Kinematics
1.2. Dynamics

LECTURE 2
LAGRANGE MECHANICS
2.1. Lagrangian Mechanics
2.2. Hamiltonian Mechanics

LECTURE 3
HAMILTONIAN MECHANICS
3.1. Hamilton's Equations
3.2. Poisson Brackets

Screening Date 10-Nov-2006

Docket No. 2006-2002-AIR-E

PCW

Respondent C & R Distributing, Inc.

Policy Revision 2 (September 2002)

Case ID No. 31767

PCW Revision November 17, 2006

Reg. Ent. Reference No. RN102477627

Media [Statute] Air Quality

Enf. Coordinator Nadia Hameed

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOV's with same or similar violations as those in the current enforcement action (number of NOV's meeting criteria)	0	0%
	Other written NOV's	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	1	20%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 20%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Penalty enhancement due to one agreed order containing a denial of liability.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 20%

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that this is crucial for ensuring transparency and accountability in the organization's operations.

2. Key Objectives and Goals

The primary objective of this initiative is to streamline the reporting process and reduce the time and effort required to compile and analyze data. By implementing a standardized system, we aim to improve the accuracy and reliability of our financial reports, thereby supporting better decision-making at the executive level.

Key goals include:
 - Enhancing data collection and reporting efficiency.
 - Ensuring consistency in data entry and reporting formats.
 - Reducing the risk of errors and discrepancies in financial statements.
 - Providing real-time access to financial data for stakeholders.
 - Improving the overall quality and timeliness of financial reporting.

3. Implementation Plan

The implementation plan is divided into three main phases:
 - Phase 1: Planning and Design (Months 1-3). This phase involves identifying requirements, selecting a software solution, and designing the system architecture.
 - Phase 2: Development and Testing (Months 4-6). This phase focuses on building the system, conducting thorough testing, and ensuring data integrity.
 - Phase 3: Deployment and Training (Months 7-9). This phase includes rolling out the system to all users, providing comprehensive training, and monitoring performance.

Successful implementation will require close collaboration between the IT department and business units. Regular communication and feedback loops are essential to address any challenges that arise during the process. Additionally, ongoing support and training will be provided to ensure long-term success.

For more information or to schedule a meeting, please contact the project manager at [email address].

Screening Date 10-Nov-2006

Docket No. 2006-2002-AIR-E

PCW

Respondent C & R Distributing, Inc.

Policy Revision 2 (September 2002)

Case ID No. 31767

PCW Revision November 17, 2006

Reg. Ent. Reference No. RN102477627

Media [Statute] Air Quality

Enf. Coordinator Nadia Hameed

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 114.100(a) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to ensure a minimum of 2.7% oxygenate in gasoline dispensed in El Paso County from October 1st to March 31st. Specifically, a gasoline sample taken during the October 13, 2006 investigation from pump No. 5 indicated that the gas was below the minimum 2.7% by weight oxygenated fuel requirement.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm			Percent
	Major	Moderate	Minor	
Actual			X	10%
Potential				

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes

Human health or the environment has been exposed to insignificant amounts of pollutants which did not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1 Number of violation days 37

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	X

Violation Base Penalty \$1,000

One single event is recommended based on the non-compliant sample that was taken during the October 13, 2006 investigation.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$2

Violation Final Penalty Total \$1,100

This violation Final Assessed Penalty (adjusted for limits) \$1,100

Economic Benefit Worksheet

Respondent C & R Distributing, Inc.
Case ID No. 31767
Reg. Ent. Reference No. RN102477627
Media Air Quality
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$500	13-Oct-2006	18-Nov-2006	0.1	\$2	n/a	\$2

Notes for DELAYED costs

On November 17, 2005, ethanol was added to the gasoline to bring up the oxygenated fuel component to the required minimum. Date required is the date the violation was documented. Final date is when the testing results confirmed that the gasoline meets the oxygenated fuel requirements.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

TOTAL

\$2

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Compliance History

Customer/Respondent/Owner-Operator: CN600247753 C & R Distributing, Inc. Classification: AVERAGE Rating: 2.70
 Regulated Entity: RN102477627 C & R FUEL CONTROL 43 Classification: AVERAGE Site Rating: 5.00

ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 44442
 REGISTRATION
 AIR NEW SOURCE PERMITS ACCOUNT NUMBER EE1272B
 Location: 800 TEXAS AVE, EL PASO, TX, 79901 Rating Date: 9/1/2006 Repeat Violator: NO
 TCEQ Region: REGION 06 - EL PASO
 Date Compliance History Prepared: November 17, 2006
 Agency Decision Requiring Compliance History: Enforcement
 Compliance Period: November 17, 2001 to November 17, 2006

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: NHameed Phone: 713-767-3629

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

N/A Effective Date: 07/15/2005 ADMINORDER 2004-1469-MLM-E
 Classification: Moderate
 Citation: 30 TAC Chapter 115, SubChapter C 115.252(2)
 5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to comply with the 7.0 maximum Reid Vapor Pressure requirements during the control period of June 1, 2004 through September 16, 2004, for El Paso County.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

- N/A
- 1 07/13/2004 (278692)
 - 2 06/25/2004 (277537)
 - 3 08/10/2002 (3546)
 - 4 11/10/2006 (518003)
 - 5 03/13/2002 (74737)
 - 6 05/16/2003 (37943)
 - 7 06/26/2005 (396573)
 - 8 05/31/2006 (450867)
 - 9 11/06/2002 (15887)
 - 10 05/06/2005 (375779)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

N/A

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
C & R DISTRIBUTING, INC.
RN102477627

§
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§
§
§

BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY

AGREED ORDER
DOCKET NO. 2006-2002-AIR-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding C & R Distributing, Inc. ("C & R") under the authority of Tex. Health & Safety Code ch. 382 and Tex. Water Code ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and C & R, appear before the Commission and together stipulate that:

1. C & R owns and operates an unmanned gas dispensing station at 800 Texas Avenue in El Paso, El Paso County, Texas (the "Station").
2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and C & R agree that the Commission has jurisdiction to enter this Agreed Order, and that C & R is subject to the Commission's jurisdiction.
4. C & R received notice of the violations alleged in Section II ("Allegations") on or about November 15, 2006.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by C & R of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of One Thousand One Hundred Dollars (\$1,100) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). C & R has paid Eight Hundred Eighty Dollars (\$880) of the administrative penalty and Two

Hundred Twenty Dollars (\$220) is deferred contingent upon C & R's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If C & R fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require C & R to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and C & R have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that on November 17, 2006, C & R added ethanol to the gasoline thereby increasing the oxygenated fuel component to above the required 2.7% by weight. This was verified by C & R on November 18, 2006, when a sample of the gasoline tested showed the oxygenated fuel component to be 2.9% by weight.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that C & R has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Station, C & R is alleged to have failed to ensure a minimum of 2.7% oxygenate in gasoline dispensed in El Paso County from October 1st to March 31st, in violation of 30 TEX. ADMIN. CODE § 114.100(a) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on October 13, 2006. Specifically, a gasoline sample taken during the October 13, 2006 investigation from pump No. 5 indicated that the gasoline was below the minimum 2.7% by weight oxygenated fuel requirement.

III. DENIALS

C & R generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that C & R pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and C & R's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: C & R Distributing, Inc., Docket No. 2006-2002-AIR-E" to:

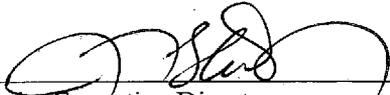
Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon C & R. C & R is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the operations referenced in this Agreed Order.
3. This Agreed Order, issued by the Commission, shall not be admissible against C & R in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
4. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to C & R, or three days after the date on which the Commission mails notice of the Order to C & R, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director



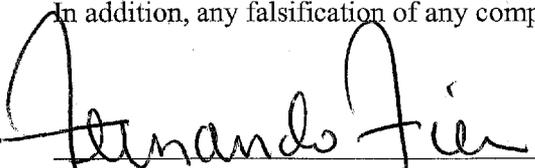
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity, if any, indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

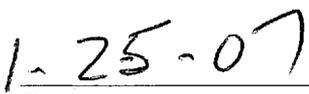
I also understand that my failure to comply with the Ordering Provisions, if any, in this order and/or my failure to timely pay the penalty amount, may result in:

- A negative impact on my compliance history;
- Greater scrutiny of any permit applications submitted by me;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees; or to a collection agency;
- Increased penalties in any future enforcement actions against me;
- Automatic referral to the Attorney General's Office of any future enforcement actions against me; and
- TCEQ seeking other relief as authorized by law.

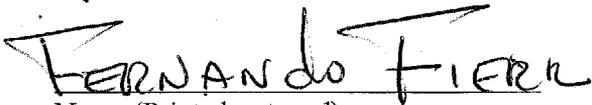
In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature



Date



Name (Printed or typed)
Authorized Representative of
C & R Distributing, Inc.



Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. This is essential for ensuring the integrity of the financial statements and for providing a clear audit trail. The records should be kept in a secure and accessible location, and should be updated regularly.

2. The second part of the document outlines the various methods used to collect and analyze data. This includes the use of surveys, interviews, and focus groups. Each method has its own strengths and weaknesses, and it is important to choose the most appropriate one for the research objectives. The data should be analyzed using statistical techniques to identify trends and patterns.

3. The third part of the document describes the results of the research. This includes a detailed description of the data collected and the findings of the analysis. The results should be presented in a clear and concise manner, using tables and graphs where appropriate. The findings should be discussed in the context of the research objectives and the existing literature.

4. The fourth part of the document discusses the implications of the research. This includes the potential impact of the findings on practice and policy. The research should be used to inform decision-making and to guide the development of new programs and services. The findings should also be used to identify areas for further research.

5. The fifth part of the document discusses the limitations of the research. This includes the potential biases of the methods used and the limitations of the data. It is important to acknowledge these limitations and to discuss their potential impact on the findings. The research should be seen as a starting point for further investigation, rather than a definitive statement on the topic.

6. The sixth part of the document discusses the conclusions of the research. This includes a summary of the findings and the implications of the research. The conclusions should be based on the evidence presented in the document and should be supported by the research findings. The research should be used to inform decision-making and to guide the development of new programs and services.

7. The seventh part of the document discusses the recommendations for future research. This includes the identification of areas that need further investigation and the development of a research agenda. The research should be used to inform the development of new programs and services and to guide the development of policy.

8. The eighth part of the document discusses the acknowledgments. This includes the recognition of the individuals and organizations that have supported the research. The acknowledgments should be a sincere and heartfelt expression of gratitude for the support and assistance provided.

9. The ninth part of the document discusses the references. This includes the listing of the sources used in the research. The references should be listed in a standard format and should include the author's name, the title of the work, and the publication information.

10. The tenth part of the document discusses the appendices. This includes the listing of the additional materials that are provided with the document. The appendices should be listed in a standard format and should include the title of the material and the page number.

11. The eleventh part of the document discusses the glossary. This includes the definition of the key terms used in the document. The glossary should be a clear and concise list of terms and their definitions, and should be used to ensure that all readers have a common understanding of the terminology used in the document.

12. The twelfth part of the document discusses the index. This includes the listing of the pages where the key terms and concepts are discussed. The index should be a helpful tool for readers who want to find specific information in the document, and should be used to ensure that all key terms and concepts are included.

13. The thirteenth part of the document discusses the bibliography. This includes the listing of the sources used in the research. The bibliography should be a comprehensive list of all sources used in the research, and should be used to ensure that all sources are properly cited and acknowledged.

14. The fourteenth part of the document discusses the executive summary. This includes a brief overview of the research and its findings. The executive summary should be a clear and concise summary of the key points of the document, and should be used to provide a quick overview of the research for those who do not have time to read the full document.

15. The fifteenth part of the document discusses the introduction. This includes the statement of the research objectives and the justification for the research. The introduction should be a clear and concise statement of the research objectives and the justification for the research, and should be used to provide a clear overview of the research for those who are interested in the topic.