

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**

**DOCKET NO.:** 2006-1814-PST-E **TCEQ ID:** RN102453685 **CASE NO.:** 31460

**RESPONDENT NAME:** SpeeDee Oil Change, Inc.

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> High Five Auto Care, 532 West Belt Line Road, Richardson, Dallas County</p> <p><b>TYPE OF OPERATION:</b> Oil change facility</p> <p><b>SMALL BUSINESS:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on March 26, 2007. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b></p> <p><b>TCEQ Attorney/SEP Coordinator:</b> None</p> <p><b>TCEQ Enforcement Coordinator:</b> Ms. Shontay Wilcher, Enforcement Division, Enforcement Section IV, MC 128, (512) 239-2136; Mr. Steven Lopez, Enforcement Division, MC 219, (512) 239-1896</p> <p><b>Respondent:</b> Mr. Gary Copp, President, SpeeDee Oil Change, Inc., P.O. Box 1350, Madisonville, Louisiana 70447-1350                  Mr. Mark H. Dearing, Chief Financial Officer, SpeeDee Oil Change, Inc., P.O. Box 1350, Madisonville, Louisiana 70447-1350                  Mr. Brian Erikson, Registered Agent, SpeeDee Oil Change, Inc., 2001 Bryan Street, Suite 1800, Dallas, Texas 75201</p> <p><b>Respondent's Attorney:</b> Mr. Ali Abazari, Attorney, Jackson Walker L.L.P., 100 Congress Avenue, Suite 1100, Austin, Texas 78701</p>		

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b>                      None</p> <p><b>Date of Investigation Relating to this Case:</b>                      September 6, 2006</p> <p><b>Date of NOE Relating to this Case:</b> October 10, 2006 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation. Two violations were documented.</p> <p><b>WASTE</b></p> <p>1) Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum underground storage tank (UST) [30 TEX. ADMIN. CODE § 37.815(a) and (b)].</p> <p>2) Failed to submit amended UST registration within 30 days from the date of occurrence of the ownership change. Specifically, UST ownership changed on January 17, 1994 and was not updated [30 TEX. ADMIN. CODE § 334.7(d)(3)].</p>	<p><b>Total Assessed:</b> \$2,000</p> <p><b>Total Deferred:</b> \$400  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid to General Revenue:</b> \$1,600</p> <p><b>Site Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Ordering Provisions:</b></p> <p>The Order will require the Respondent to:</p> <p>a. Within 30 days after the effective date of this Agreed Order:</p> <p>i. Submit documentation that demonstrates acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum UST; and</p> <p>ii. Submit an amended UST registration form to indicate the current ownership status of the UST system.</p> <p>b. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision a.ii.</p>



# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision November 15, 2006

**TCEQ**

DATES	Assigned	11-Oct-2006	Screening	13-Oct-2006	EPA Due	
	PCW	12-Oct-2006				

<b>RESPONDENT/FACILITY INFORMATION</b>			
Respondent	SpeeDee Oil Change, Inc.		
Reg. Ent. Ref. No.	RN102453685		
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source	Minor

<b>CASE INFORMATION</b>			
Enf./Case ID No.	31460	No. of Violations	2
Docket No.	2006-1814-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Enf. Coordinator	Patricia Chawla
Multi-Media		EC's Team	Enforcement Team 7
Admin. Penalty \$	Limit Minimum	\$0	Maximum
			\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1**

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History**  Enhancement **Subtotals 2, 3, & 7**

Notes

**Culpability**   Enhancement **Subtotal 4**

Notes

**Good Faith Effort to Comply**  Reduction **Subtotal 5**

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="checkbox"/>	(mark with x)

Notes

**Subtotal 6**  **Subtotal 6**

Total EB Amounts	\$749	*Capped at the Total EB \$ Amount
Approx. Cost of Compliance	\$750	

**SUM OF SUBTOTALS 1-7** **Final Subtotal**

**OTHER FACTORS AS JUSTICE MAY REQUIRE**  **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes

**Final Penalty Amount**

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty**

**DEFERRAL**  Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

**PAYABLE PENALTY**

Screening Date: 13-Oct-2006

Docket No.: 2006-1814-PST-E

PCW

Respondent: SpeeDee Oil Change, Inc.

Policy Revision 2 (September 2002)

Case ID No. 31460

PCW Revision November 15, 2006

Reg. Ent. Reference No. RN102453685

Media [Statute] Petroleum Storage Tank

Enf. Coordinator: Patricia Chawla

**Compliance History Worksheet**

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustment for compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 13-Oct-2006

Docket No. 2006-1814-PST-E

PCW

Respondent SpeeDee Oil Change, Inc.

Policy Revision 2 (September 2002)

Case ID No. 31460

PCW Revision November 15, 2006

Reg. Ent. Reference No. RN102453685

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Patricia Chawla

Violation Number 1

Rule Cite(s)

30 Tex. Admin. Code § 37.815(a) and (b)

Violation Description

Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum UST.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential			

Percent 0%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 10%

Matrix Notes

100% of the rule requirement was not met.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1

365 Number of violation days

daily	
monthly	
quarterly	
semiannual	
annual	
single event	x

mark only one with an x

Violation Base Penalty \$1,000

One single event (one per tank) is recommended based on documentation of the violation during the September 6, 2006 investigation date.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$683

Violation Final Penalty Total \$1,000

This violation Final Assessed Penalty (adjusted for limits) \$1,000

## Economic Benefit Worksheet

**Respondent:** SpeeDee Oil Change, Inc.  
**Case ID No.:** 31460  
**Reg. Ent. Reference No.:** RN102453685  
**Media:** Petroleum Storage Tank  
**Violation No.:** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	OneTime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

### Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

### Avoided Costs

ANNUALIZE [1] avoided costs before entering Item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]	\$650	6-Sep-2005	6-Sep-2006	1.0	\$33	\$650	\$683
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated cost to provide financial assurance for one petroleum UST (\$650 per tank). The Date Required is one year prior to the investigation date and the Final date is the investigation date.

Approx. Cost of Compliance

\$650

**TOTAL**

\$683

Screening Date 13-Oct-2006

Docket No. 2006-1814-PST-E

PCW

Respondent SpeeDee Oil Change, Inc.

Policy Revision 2 (September 2002)

Case ID No. 31460

PCW Revision November 15, 2006

Reg. Ent. Reference No. RN102453685

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Patricia Chawla

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.7(d)(3)

Violation Description Failed to submit amended UST registration within 30 days from the date of occurrence of the ownership change. Specifically, UST ownership changed on January 17, 1994 and was not updated.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				0%
	Potential				

>> Programmatic Matrix

Matrix Notes	Falsification	Harm			Percent
		Major	Moderate	Minor	
		x			10%
100% of the rule requirement was not met.					

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1 Number of violation days 1

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$1,000

One single event is recommended based on documentation of the violation during the September 6, 2006 investigation date.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$67

Violation Final Penalty Total \$1,000

This violation Final Assessed Penalty (adjusted for limits) \$1,000

## Economic Benefit Worksheet

**Respondent:** SpeeDee Oil Change, Inc.  
**Case ID No.:** 31460  
**Reg. Ent. Reference No.:** RN102453685  
**Media:** Petroleum Storage Tank  
**Violation No.:** 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No damages or \$							

### Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$100	17-Jan-1994	6-May-2007	13.3	\$67	n/a	\$67

Notes for DELAYED costs

Estimated cost to accurately prepare and submit an updated UST registration. The Date Required is the date of ownership and the Final Date is the estimated date of compliance.

### Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$100

**TOTAL**

\$67

# Compliance History

Customer/Respondent/Owner-Operator:	CN600242937 Speedee Oil Change, Inc.	Classification: AVERAGE	Rating: 2.25
Regulated Entity:	RN102453685 Speedee Oil Change, Inc.	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	17547
Location:	532 W BELT LINE RD, RICHARDSON, TX, 75080		Rating Date: 9/1/2006 Repeat Violator: NO
TCEQ Region:	REGION 04 - DFW METROPLEX		
Date Compliance History Prepared:	October 13, 2006		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	October 13, 2001 to October 13, 2006		

**TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History**

Name: Patricia Chawla Phone: 512-239-0739

### Site Compliance History Components

- |  |     |
|--|-----|
| 1. Has the site been in existence and/or operation for the full five year compliance period? | Yes |
| 2. Has there been a (known) change in ownership of the site during the compliance period?    | No  |
| 3. If Yes, who is the current owner?   | N/A |
| 4. If Yes, who was/were the prior owner(s)?  | N/A |
| 5. When did the change(s) in ownership occur?  | N/A |

**Components (Multimedia) for the Site :**

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.  
N/A
  - B. Any criminal convictions of the state of Texas and the federal government.  
N/A
  - C. Chronic excessive emissions events.  
N/A
  - D. The approval dates of investigations. (CCEDS Inv. Track. No.)  
10/06/2006 (515119)
  - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)  
N/A
  - F. Environmental audits.  
N/A
  - G. Type of environmental management systems (EMSs).  
N/A
  - H. Voluntary on-site compliance assessment dates.  
N/A
  - I. Participation in a voluntary pollution reduction program.  
N/A
  - J. Early compliance.  
N/A
- Sites Outside of Texas  
N/A

Dear Sir,

I have the honor to acknowledge the receipt of your letter of the 10th inst. in relation to the above mentioned matter.

The same has been referred to the proper authorities for their consideration and they will be glad to hear from you again.

I am, Sir, very respectfully,  
Yours truly,  
J. H. [Name]

Enclosed for you are the documents mentioned in your letter of the 10th inst. and also a copy of the report of the committee on the subject.

I am, Sir, very respectfully,  
Yours truly,  
J. H. [Name]

I am, Sir, very respectfully,  
Yours truly,  
J. H. [Name]

I am, Sir, very respectfully,  
Yours truly,  
J. H. [Name]

I am, Sir, very respectfully,  
Yours truly,  
J. H. [Name]

I am, Sir, very respectfully,  
Yours truly,  
J. H. [Name]

I am, Sir, very respectfully,  
Yours truly,  
J. H. [Name]

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
SPEEDEE OIL CHANGE, INC.  
RN102453685

§  
§  
§  
§  
§

BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY

## AGREED ORDER DOCKET NO. 2006-1814-PST-E

### I. JURISDICTION AND STIPULATIONS

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding SpeedDee Oil Change, Inc. ("SpeedDee Oil Change") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and SpeedDee Oil Change, represented by Ali Abazari of the law firm of Jackson Walker L.L.P., appear before the Commission and together stipulate that:

1. SpeedDee Oil Change owns one underground storage tank ("UST") at an oil change facility at 532 West Belt Line Road in Richardson, Dallas County, Texas (the "Facility").
2. SpeedDee Oil Change's one UST is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and SpeedDee Oil Change agree that the Commission has jurisdiction to enter this Agreed Order, and that SpeedDee Oil Change is subject to the Commission's jurisdiction.
4. SpeedDee Oil Change received notice of the violations alleged in Section II ("Allegations") on or about October 15, 2006.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by SpeedDee Oil Change of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Two Thousand Dollars (\$2,000) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). SpeedDee Oil Change has paid One Thousand Six Hundred Dollars (\$1,600) of the administrative penalty and



Four Hundred Dollars (\$400) is deferred contingent upon SpeeDee Oil Change's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If SpeeDee Oil Change fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require SpeeDee Oil Change to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and SpeeDee Oil Change have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that SpeeDee Oil Change has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner of the UST at the Facility, SpeeDee Oil Change is alleged to have:

1. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum UST, in violation of 30 TEX. ADMIN. CODE § 37.815(a) and (b), as documented during an investigation conducted on September 6, 2006.
2. Failed to submit amended UST registration within 30 days from the date of occurrence of the ownership change, in violation of 30 TEX. ADMIN. CODE § 334.7(d)(3), as documented during an investigation conducted on September 6, 2006. Specifically, UST ownership changed on January 17, 1994 and was not updated.

## III. DENIALS

SpeeDee Oil Change generally denies each allegation in Section II ("Allegations").

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data. The second part of the document provides a detailed breakdown of the financial data for the quarter. It includes a table showing the revenue generated from various sources, as well as the associated costs and expenses. The final part of the document concludes with a summary of the overall financial performance and a recommendation for future actions. It suggests that the company should continue to focus on improving its operational efficiency and expanding its market reach to achieve its long-term goals.

Financial Summary

The following table provides a summary of the key financial metrics for the period.

The data shows a steady increase in revenue over the period, which is a positive indicator of the company's growth. However, it is important to note that the increase in expenses has also been significant, which has resulted in a decrease in net profit. This highlights the need for the company to carefully manage its costs and optimize its operations. The table below provides a detailed view of the revenue and expense components.

Revenue Breakdown

The revenue is primarily derived from the sale of our core products, which accounts for the majority of the total revenue.

Other revenue sources include licensing fees and consulting services. While these sources contribute to the overall revenue, they represent a smaller portion of the total. The table below details the revenue from each source, showing that the core products remain the primary driver of the company's income.

#### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Speedee Oil Change pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and Speedee Oil Change's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Speedee Oil Change, Inc., Docket No. 2006-1814-PST-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. It is further ordered that Speedee Oil Change shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Agreed Order:
    - i. Submit documentation that demonstrates acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs, in accordance with the 30 Tex. Admin. Code § 37.815; and
    - ii. Submit an amended UST registration form to indicate the current ownership status of the UST system, in accordance with 30 Tex. Admin. Code § 334.7 to:

Registration and Reporting Section  
Permitting and Remediation Support Division  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

- b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a.ii. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:



Order Compliance Team  
Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager  
Dallas/Fort Worth Regional Office  
Texas Commission on Environmental Quality  
2301 Gravel Drive  
Fort Worth, Texas 76118-6951

3. The provisions of this Agreed Order shall apply to and be binding upon SpeeDee Oil Change. SpeeDee Oil Change is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility the operations referenced in this Agreed Order.
4. If SpeeDee Oil Change fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, SpeeDee Oil Change's failure to comply is not a violation of this Agreed Order. SpeeDee Oil Change shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. SpeeDee Oil Change shall notify the Executive Director within seven days after SpeeDee Oil Change becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by SpeeDee Oil Change shall be made in writing to the Executive Director. Extensions are not effective until SpeeDee Oil Change receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against SpeeDee Oil Change in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to SpeeDee Oil Change, or three days after the date on which the Commission mails notice of the Order to SpeeDee Oil Change, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

1. The first part of the document is a list of items.

2. The second part is a list of items.

3. The third part is a list of items.

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9. The ninth part is a list of items.

## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

  
\_\_\_\_\_  
For the Executive Director

5/24/07  
JAN 5, 2007  
\_\_\_\_\_  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity, if any, indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that my failure to comply with the Ordering Provisions, if any, in this order and/or my failure to timely pay the penalty amount, may result in:

- A negative impact on my compliance history;
- Greater scrutiny of any permit applications submitted by me;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions against me;
- Automatic referral to the Attorney General's Office of any future enforcement actions against me; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
\_\_\_\_\_  
Signature

1-5-07  
\_\_\_\_\_  
Date

MARK H. DEARING  
\_\_\_\_\_  
Name (Printed or typed)  
Authorized Representative of  
SpeeDee Oil Change, Inc.

CFO  
\_\_\_\_\_  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

ANALYSIS OF THE ...

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