

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER** Page 1 of 2  
**DOCKET NO.:** 2008-1004-PST-E **TCEQ ID:** RN101777472 **CASE NO.:** 36073  
**RESPONDENT NAME:** GASGO MARKETS, INC. dba Gasgo Markets 12

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> Gasgo Markets 12, 719 North Victoria Highway, Refugio, Refugio County</p> <p><b>TYPE OF OPERATION:</b> Convenience store with retail sales of gasoline</p> <p><b>SMALL BUSINESS:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on October 6, 2008. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  <b>TCEQ Attorney/SEP Coordinator:</b> None  <b>TCEQ Enforcement Coordinator:</b> Mr. Rajesh Acharya, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-0577;  Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171  <b>Respondent:</b> Mr. Kurt Anderson, Director, GASGO MARKETS, INC., 8102 Military Drive West, San Antonio, Texas 78227  Mr. Fred Ghavidel, President, GASGO MARKETS, INC., 8102 Military Drive West, San Antonio, Texas 78227  <b>Respondent's Attorney:</b> Not represented by counsel on this enforcement matter</p>		

**TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**  
**2008 SEP 22 PM 1:02**  
**CHIEF CLERKS OFFICE**

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> April 11, 2008</p> <p><b>Date of NOV/NOE Relating to this Case:</b> June 6, 2008 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>1) Failure to maintain underground storage tank ("UST") records and make them immediately available for inspection upon request by agency personnel. Specifically, tank material information and corrosion protection records were not available [30 TEX. ADMIN. CODE §§ 334.10(b) and 334.49(e)(2)].</p> <p>2) Failure to renew a previously issued delivery certificate by submitting a properly completed UST registration and self-certification form to the agency at least 30 days before the expiration date. Specifically, the delivery certificate expired on February 29, 2008 [30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)].</p> <p>3) Failure to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs. Specifically, the Respondent accepted 24 fuel deliveries without a delivery certificate [30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a)].</p>	<p><b>Total Assessed:</b> \$6,250</p> <p><b>Total Deferred:</b> \$1,250  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid to General Revenue:</b> \$5,000</p> <p><b>Site Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>The Executive Director recognizes that the Respondent has submitted a properly completed UST registration and self-certification form and obtained a delivery certificate on April 14, 2008.</p> <p><b>Ordering Provisions:</b></p> <p>The Order will require the Respondent to:</p> <p>a. Immediately upon the effective date of this Agreed Order, begin maintaining all UST records; and</p> <p>b. Within 15 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision a.</p>

Additional ID No(s): 21380



Policy Revision 2 (September 2002)

## Penalty Calculation Worksheet (PCW)

PCW Revision June 12, 2008

DATES	Assigned	16-Jun-2008	Screening	17-Jun-2008	EPA Due	
	PCW	23-Jun-2008				

RESPONDENT/FACILITY INFORMATION	
Respondent	GASGO MARKETS, INC. dba Gasgo Markets 12
Reg. Ent. Ref. No.	RN101777472
Facility/Site Region	14-Corpus Christi
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	36073	No. of Violations	3
Docket No.	2008-1004-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Rajesh Acharya
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** Subtotal 1 \$7,500

**ADJUSTMENTS (+/-) TO SUBTOTAL 1**

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History** 0.0% Enhancement Subtotals 2, 3, & 7 \$0

Notes No adjustment due to compliance history.

**Culpability** No 0.0% Enhancement Subtotal 4 \$0

Notes The Respondent does not meet the culpability criteria.

**Good Faith Effort to Comply Total Adjustments** Subtotal 5 \$1,250

**Economic Benefit** 0.0% Enhancement\* Subtotal 6 \$0

Total EB Amounts	\$18
Approx. Cost of Compliance	\$600

\*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** Final Subtotal \$6,250

**OTHER FACTORS AS JUSTICE MAY REQUIRE** 0.0% Adjustment \$0

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

**Final Penalty Amount** \$6,250

**STATUTORY LIMIT ADJUSTMENT** Final Assessed Penalty \$6,250

**DEFERRAL** 20.0% Reduction Adjustment -\$1,250

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

Deferral offered for expedited settlement.

**PAYABLE PENALTY** \$5,000

Screening Date 17-Jun-2008

Docket No. 2008-1004-PST-E

PCW

Respondent GASGO MARKETS, INC. dba Gasgo Markets 12

Policy Revision 2 (September 2002)

Case ID No. 36073

PCW Revision June 12, 2008

Reg. Ent. Reference No. RN101777472

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Rajesh Acharya

## Compliance History Worksheet

## &gt;&gt; Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

## &gt;&gt; Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

## &gt;&gt; Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

## &gt;&gt; Compliance History Summary

Compliance  
History  
Notes

No adjustment due to compliance history.

Total Adjustment Percentage (Subtotals 2, 3, &amp; 7) 0%

**Screening Date** 17-Jun-2008 **Docket No.** 2008-1004-PST-E **PCW**  
**Respondent** GASGO MARKETS, INC. dba Gasgo Markets 12 *Policy Revision 2 (September 2002)*  
**Case ID No.** 36073 *PCW Revision June 12, 2008*

**Reg. Ent. Reference No.** RN101777472  
**Media [Statute]** Petroleum Storage Tank  
**Enf. Coordinator** Rajesh Acharya

**Violation Number**

**Rule Cite(s)**

**Violation Description**

**Base Penalty**

>> **Environmental, Property and Human Health Matrix**

Release	Harm			Percent
	Major	Moderate	Minor	
Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0%"/>
Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>	

>> **Programmatic Matrix**

Falsification	Major	Moderate	Minor	Percent
<input type="text"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="text" value="25%"/>

**Matrix Notes**

**Adjustment**

**Violation Events**

Number of Violation Events   Number of violation days

mark only one with an x	daily	<input type="text"/>
	monthly	<input type="text"/>
	quarterly	<input type="text"/>
	semiannual	<input type="text"/>
	annual	<input type="text"/>
	single event	<input checked="" type="checkbox"/>

**Violation Base Penalty**

**Good Faith Efforts to Comply**

Reduction  **Before NOV** **NOV to EDPRP/Settlement Offer**

Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="checkbox"/>	(mark with x)

**Notes**

**Violation Subtotal**

**Economic Benefit (EB) for this violation**

**Statutory Limit Test**

**Estimated EB Amount**

**Violation Final Penalty Total**

**This violation Final Assessed Penalty (adjusted for limits)**

## Economic Benefit Worksheet

**Respondent** GASGO MARKETS, INC. dba Gasgo Markets 12  
**Case ID No.** 36073  
**Reg. Ent. Reference No.** RN101777472  
**Media** Petroleum Storage Tank  
**Violation No.** 1

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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Item Description No commas or \$.

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	11-Apr-2008	11-Dec-2008	0.67	\$17	n/a	\$17
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to maintain UST records. Date Required is the investigation date. Final Date is the estimated date of compliance.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

**TOTAL**

\$17

**Screening Date** 17-Jun-2008 **Docket No.** 2008-1004-PST-E **PCW**  
**Respondent** GASGO MARKETS, INC. dba Gasgo Markets 12 *Policy Revision 2 (September 2002)*  
**Case ID No.** 36073 *PCW Revision June 12, 2008*  
**Reg. Ent. Reference No.** RN101777472

**Media [Statute]** Petroleum Storage Tank  
**Enf. Coordinator** Rajesh Acharya

**Violation Number**

**Rule Cite(s)**

**Violation Description**

**Base Penalty**

**>> Environmental, Property and Human Health Matrix**

Release	Harm			Percent
	Major	Moderate	Minor	
Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0%"/>
Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>	

**>> Programmatic Matrix**

Falsification	Major	Moderate	Minor	Percent
<input type="text"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="text" value="25%"/>

**Matrix Notes**

**Adjustment**

**Violation Events**

Number of Violation Events   Number of violation days

*mark only one with an x*

daily	<input type="text"/>
monthly	<input type="text"/>
quarterly	<input type="text"/>
semiannual	<input type="text"/>
annual	<input type="text"/>
single event	<input checked="" type="checkbox"/>

**Violation Base Penalty**

**Good Faith Efforts to Comply**

Reduction

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input checked="" type="checkbox"/>	<input type="text"/>
N/A	<input type="text"/>	(mark with x)

**Notes**

**Violation Subtotal**

**Economic Benefit (EB) for this violation**

**Statutory Limit Test**

Estimated EB Amount

Violation Final Penalty Total

**This violation Final Assessed Penalty (adjusted for limits)**

## Economic Benefit Worksheet

**Respondent** GASGO MARKETS, INC. dba Gasgo Markets 12  
**Case ID No.** 36073  
**Reg. Ent. Reference No.** RN101777472  
**Media** Petroleum Storage Tank  
**Violation No.** 2

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

**Item Cost**    **Date Required**    **Final Date**    **Yrs**    **Interest Saved**    **Onetime Costs**    **EB Amount**  
**Item Description**    No commas or \$

**Delayed Costs**

Equipment			0.00	\$0	\$0	\$0
Buildings			0.00	\$0	\$0	\$0
Other (as needed)			0.00	\$0	\$0	\$0
Engineering/construction			0.00	\$0	\$0	\$0
Land			0.00	\$0	n/a	\$0
Record Keeping System			0.00	\$0	n/a	\$0
Training/Sampling			0.00	\$0	n/a	\$0
Remediation/Disposal			0.00	\$0	n/a	\$0
Permit Costs			0.00	\$0	n/a	\$0
Other (as needed)	\$100	30-Jan-2008	14-Apr-2008	0.21	\$1	\$1

**Notes for DELAYED costs**  
 Estimated cost to submit a property completed UST registration and self-certification form and renew a delivery certificate. Date Required is 30 before the expiration date of the delivery certificate. Final Date is the date of compliance.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal			0.00	\$0	\$0	\$0
Personnel			0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling			0.00	\$0	\$0	\$0
Supplies/equipment			0.00	\$0	\$0	\$0
Financial Assurance [2]			0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]			0.00	\$0	\$0	\$0
Other (as needed)			0.00	\$0	\$0	\$0

**Notes for AVOIDED costs**

**Approx. Cost of Compliance**    \$100    **TOTAL**    \$1

**Screening Date** 17-Jun-2008 **Docket No.** 2008-1004-PST-E **PCW**  
**Respondent** GASGO MARKETS, INC. dba Gasgo Markets 12 *Painciv Revision 2 (September 2002)*  
**Case ID No.** 36073 *PCW Revision June 12, 2008*  
**Reg. Ent. Reference No.** RN101777472  
**Media [Statute]** Petroleum Storage Tank  
**Enf. Coordinator** Rajesh Acharya  
**Violation Number** 3  
**Rule Cite(s)** 30 Tex. Admin. Code § 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3467(a)  
**Violation Description** Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs. Specifically, the Respondent accepted 24 fuel deliveries without a delivery certificate.  
**Base Penalty** \$10,000

>> Environmental, Property and Human Health Matrix

OR	Harm			Percent	
	Release	Major	Moderate		Minor
	Actual				
Potential					

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
	x			25%

Matrix Notes: 100% of the rule requirement was not met.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events: 1 Number of violation days: 24

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
single event	x	

Violation Base Penalty \$2,500

One single event is recommended.

Good Faith Efforts to Comply

25.0% Reduction Before NOV NOV to EDRP/Settlement Offer \$625

Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes: The Respondent came into compliance on April 14, 2008.

Violation Subtotal \$1,875

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$0

Violation Final Penalty Total \$1,875

This violation Final Assessed Penalty (adjusted for limits) \$1,875

## Economic Benefit Worksheet

**Respondent** GASGO MARKETS, INC. dba Gasgo Markets 12  
**Case ID No.** 36073  
**Reg. Ent. Reference No.** RN101777472  
**Media** Petroleum Storage Tank  
**Violation No.** 3

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Economic benefit included in violation no. 2.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance \$0

TOTAL \$0

## Compliance History

Customer/Respondent/Owner-Operator:	CN600944052    GASGO MARKETS, INC.	Classification: AVERAGE	Rating: 4.20
Regulated Entity:	RN101777472    GASGO MARKETS 12	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	21380
Location:	719 N VICTORIA HWY, REFUGIO, TX, 78377	Rating Date: September 01 07	Repeat Violator: NO
TCEQ Region:	REGION 14 - CORPUS CHRISTI		
Date Compliance History Prepared:	June 24, 2008		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	June 24, 2003 to June 24, 2008		

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

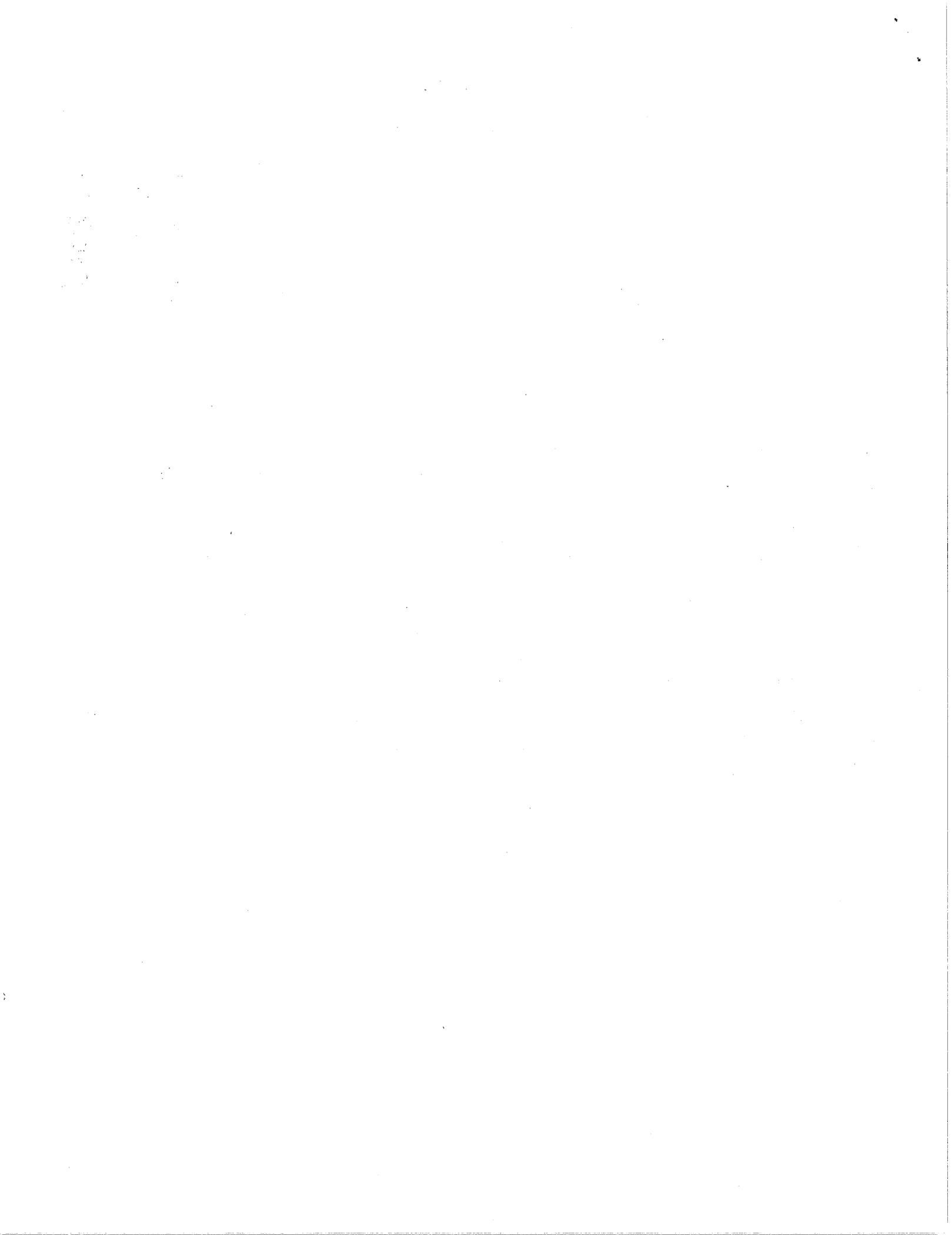
Name: Rajesh Acharya Phone: (512) 239-0577

### Site Compliance History Components

- |  |     |
|--|-----|
| 1. Has the site been in existence and/or operation for the full five year compliance period? | Yes |
| 2. Has there been a (known) change in ownership of the site during the compliance period?    | No  |
| 3. If Yes, who is the current owner?   | N/A |
| 4. If Yes, who was/were the prior owner(s)?  | N/A |
| 5. When did the change(s) in ownership occur?  | N/A |

### Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.  
N/A
  - B. Any criminal convictions of the state of Texas and the federal government.  
N/A
  - C. Chronic excessive emissions events.  
N/A
  - D. The approval dates of investigations. (CCEDS Inv. Track. No.)
    - 1 04/29/2008 (646456)
    - 2 06/06/2008 (653747)
  - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
  - F. Environmental audits.  
N/A
  - G. Type of environmental management systems (EMSs).  
N/A
  - H. Voluntary on-site compliance assessment dates.  
N/A
  - I. Participation in a voluntary pollution reduction program.  
N/A
  - J. Early compliance.  
N/A
- Sites Outside of Texas  
N/A



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



TEXAS  
COMMISSION  
ON ENVIRONMENTAL  
QUALITY

2008 SEP 22 PM 1:02  
CHIEF CLERKS OFFICE

IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
GASGO MARKETS, INC. DBA  
GASGO MARKETS 12  
RN101777472

§  
§  
§  
§  
§

BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY

**AGREED ORDER  
DOCKET NO. 2008-1004-PST-E**

**I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding GASGO MARKETS, INC. dba Gasgo Markets 12 ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 719 North Victoria Highway in Refugio, Refugio County, Texas (the "Facility").
2. The Respondent's four underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about June 11, 2008.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Six Thousand Two Hundred Fifty Dollars (\$6,250) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations").

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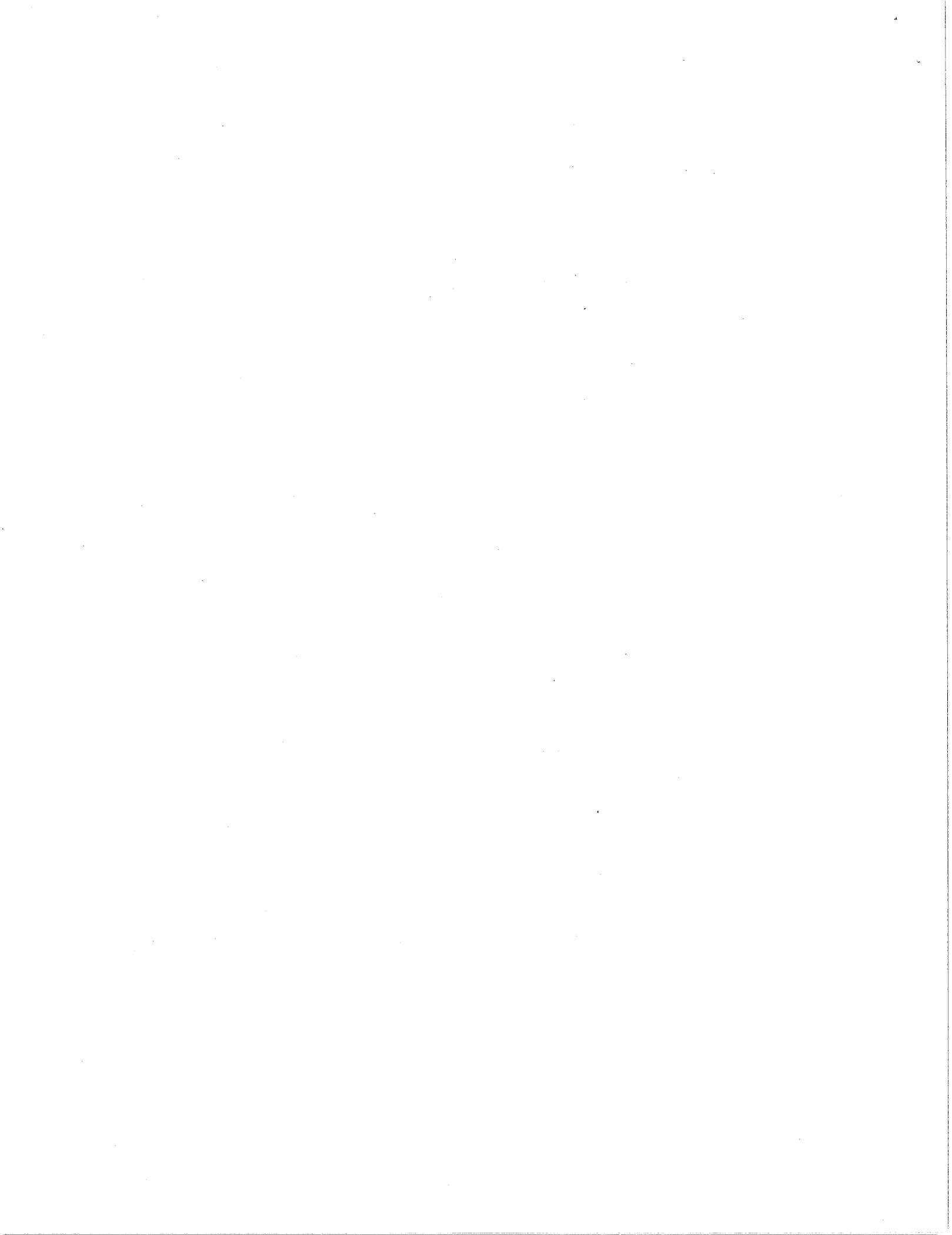
The Respondent has paid Five Thousand Dollars (\$5,000) of the administrative penalty and One Thousand Two Hundred Fifty Dollars (\$1,250) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has submitted a properly completed UST registration and self-certification form and obtained a delivery certificate on April 14, 2008.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

1. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE §§ 334.10(b) and 334.49(e)(2), as documented during an investigation conducted on April 11, 2008. Specifically, tank material information and corrosion protection records were not available.
2. Failed to renew a previously issued delivery certificate by submitting a properly completed UST registration and self-certification form to the agency at least 30 days before the expiration date, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii), as documented during an investigation conducted on April 11, 2008. Specifically, the delivery certificate expired on February 29, 2008.
3. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a), as documented during an investigation conducted on April 11, 2008. Specifically, the Respondent accepted 24 fuel deliveries without a delivery certificate.



### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

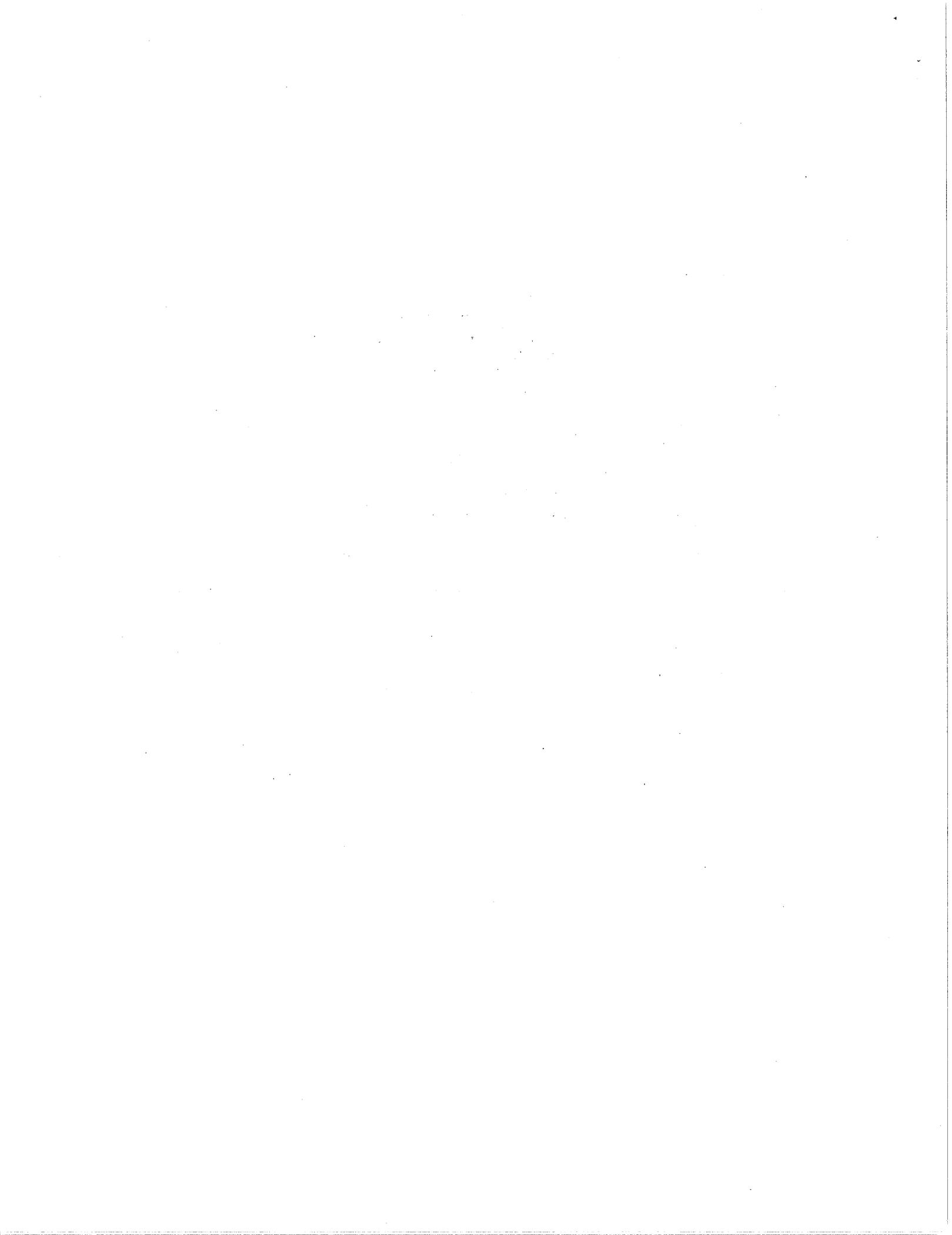
### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: GASGO MARKETS, INC. dba Gasgo Markets 12, Docket No. 2008-1004-PST-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:
  - a. Immediately upon the effective date of this Agreed Order, begin maintaining all UST records, in accordance with 30 TEX. ADMIN. CODE § 334.10; and
  - b. Within 15 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."



The certification shall be submitted to:

Order Compliance Team  
Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager  
Corpus Christi Regional Office  
Texas Commission on Environmental Quality  
6300 Ocean Drive, Suite 1200  
Corpus Christi, Texas 78412-5503

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.



## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

  
\_\_\_\_\_  
For the Executive Director

9/17/2008  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
\_\_\_\_\_  
Signature

7/11/08  
Date

Fred CHAVIDEL  
\_\_\_\_\_  
Name (Printed or typed)  
Authorized Representative of  
GASGO MARKETS, INC. dba Gasgo Markets 12

PRES  
\_\_\_\_\_  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

