

EXECUTIVE SUMMARY - ENFORCEMENT MATTER

DOCKET NO.: 2007-1662-AIR-E **TCEQ ID:** RN100214535 **CASE NO.:** 34861

RESPONDENT NAME: Safety Railway Service, L.P.

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: Safety Railway Service Victoria, 403 Warehouse Road, Victoria, Victoria County</p> <p>TYPE OF OPERATION: Railcar service and maintenance facility</p> <p>SMALL BUSINESS: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on May 12, 2008. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: Ms. Melissa Keller, SEP Coordinator, Enforcement Division, MC 219, (512) 239-1768 TCEQ Enforcement Coordinator: Mr. Kirk Schoppe, Enforcement Division, Enforcement Team 4, MC 149, (512) 239-0489; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171 Respondent: Mr. Dennis McReynolds, President, Safety Railway Service, L.P., P.O. Box 1819, Victoria, Texas 77902 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input checked="" type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: September 13, 2007</p> <p>Date of NOV/NOE Relating to this Case: October 8, 2007 (NOE)</p> <p>Background Facts: This was a routine record review.</p> <p>AIR</p> <p>Failed to operate emission units at the Plant with an issued or granted federal operating permit ("FOP"). Specifically, the Respondent's previous FOP expired on June 21, 2006, and the Respondent continued to operate without authorization [30 TEX. ADMIN. CODE § 122.241(b) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p>	<p>Total Assessed: \$12,000</p> <p>Total Deferred: \$2,400 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$4,800</p> <p>Total Paid to General Revenue: \$4,800</p> <p>Site Compliance History Classification <input checked="" type="checkbox"/> High <input type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification <input checked="" type="checkbox"/> High <input type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that the Respondent was issued FOP No. O-2902 on October 12, 2007.</p> <p>Ordering Provisions:</p> <p>The Order will require the Respondent to implement and complete a Supplemental Environmental Project (SEP). (See SEP Attachment A)</p>

Additional ID No(s): Air Account No. VC0023U

Attachment A
Docket Number: 2007-1662-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	Safety Railway Service, L.P.
Payable Penalty Amount:	Nine Thousand Six Hundred Dollars (\$9,600)
SEP Amount:	Four Thousand Eight Hundred Dollars (\$4,800)
Type of SEP:	Pre-approved
Third-Party Recipient:	Texas Association of Resource Conservation and Development Areas, Inc. ("RC&D")- Clean School Buses
Location of SEP:	Victoria County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute to the Third-Party Recipient pursuant to the agreement between the Third-Party Recipient and the TCEQ. Specifically, the contribution will be used to aid local school districts, area transit agencies, and local governments in need of funding assistance to pay for the cost of the following activities to reduce emissions: 1) replacing older diesel buses with alternative fuelled or clean diesel buses; or 2) retrofitting older diesel buses with new, cleaner technology. The funds will be disbursed on a needs-rated basis, using non-attainment area status, condition of buses, and economic status of the recipient as possible rating factors if competition for the funds exists. To maximize funds, retrofitting will take priority over replacement of buses. Older buses deemed not suitable for retrofitting will be permanently retired and sold only for scrap.

Acceptable retrofit technologies include particulate matter traps, diesel particulate matter filters, nitrogen oxides (NO_x) reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by the United States Environmental Protection Agency ("EPA") or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate matter and hydrocarbon

THE UNIVERSITY OF CHICAGO

DEPARTMENT OF CHEMISTRY

PH.D. THESIS

BY

DR. [Name]

IN

THE DEPARTMENT OF CHEMISTRY

AND

THE DIVISION OF PHYSICAL CHEMISTRY

OF THE UNIVERSITY OF CHICAGO

CHICAGO, ILLINOIS

19[Year]

PH.D. THESIS

BY

DR. [Name]

IN

THE DEPARTMENT OF CHEMISTRY

AND

THE DIVISION OF PHYSICAL CHEMISTRY

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AND

THE DIVISION OF PHYSICAL CHEMISTRY

OF THE UNIVERSITY OF CHICAGO

CHICAGO, ILLINOIS

19[Year]

Safety Railway Service, L.P.
Agreed Order – Attachment A

emissions from buses, to meet the new, more stringent emissions standards introduced by the EPA which will be phased in between 2007 and 2010.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Texas Association of Resource Conservation and Development Areas, Inc.
1716 Briarcrest Drive, Suite 510
Bryan, Texas 77802-2700

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality
Financial Administration Division, Revenues
Attention: Cashier, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

Safety Railway Service, L.P.
Agreed Order – Attachment A

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that this is essential for ensuring transparency and accountability in the organization's operations.

2. The second part of the document outlines the various methods and tools used to collect and analyze data. It highlights the need for consistent and reliable data collection processes to ensure the validity of the results.

3. The third part of the document describes the different types of data that are collected and how they are used to inform decision-making. It notes that a combination of quantitative and qualitative data is often used to provide a comprehensive view of the organization's performance.

4. The fourth part of the document discusses the challenges and limitations of data collection and analysis. It acknowledges that there are often obstacles to obtaining complete and accurate data, and that the analysis of this data can be a complex and time-consuming process.



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision November 6, 2007

TCEQ

DATES	Assigned	15-Oct-2007	Screening	24-Oct-2007	EPA Due	7-Aug-2008
	PCW	14-Nov-2007				

RESPONDENT/FACILITY INFORMATION	
Respondent	Safety Railway Service, L.P.
Reg. Ent. Ref. No.	RN100214535
Facility/Site Region	14-Corpus Christi
Major/Minor Source	Major

CASE INFORMATION				
Enf./Case ID No.	34861	No. of Violations	1	
Docket No.	2007-1662-AIR-E	Order Type	1660	
Media Program(s)	Air	Enf. Coordinator	Audra L. Ruble	
Multi-Media		EC's Team	Enforcement Team 4	
Admin. Penalty \$	Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$15,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	-10% Enhancement	Subtotals 2, 3, & 7	-\$1,500
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Notes: Reduction recommended based on High Performer classification.

Culpability	No	0% Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply	10% Reduction	Subtotal 5	\$1,500
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Before NOV NOV to EDPRP/Settlement Offer

Extraordinary	
Ordinary	X
N/A	(mark with x)

Notes: The Respondent was issued a new FOP on October 12, 2007.

0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts	\$164	*Capped at the Total EB \$ Amount
Approx. Cost of Compliance	\$2,500	

SUM OF SUBTOTALS 1-7	Final Subtotal	\$12,000
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0%	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount **\$12,000**

STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$12,000
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DEFERRAL	20% Reduction	Adjustment	-\$2,400
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

Deferral offered for expedited settlement.

PAYABLE PENALTY	\$9,600
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Screening Date 24-Oct-2007

Docket No. 2007-1662-AIR-E

PCW

Respondent Safety Railway Service, L.P.

Policy Revision 2 (September 2002)

Case ID No. 34861

PCW Revision November 6, 2007

Reg. Ent. Reference No. RN100214535

Media [Statute] Air

Enf. Coordinator Audra L. Ruble

Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> **Repeat Violator (Subtotal 3)**

No

Adjustment Percentage (Subtotal 3) 0%

>> **Compliance History Person Classification (Subtotal 7)**

High Performer

Adjustment Percentage (Subtotal 7) -10%

>> **Compliance History Summary**

Compliance History Notes

Reduction recommended based on High Performer classification.

Total Adjustment Percentage (Subtotals 2, 3, & 7) -10%

Screening Date 24-Oct-2007

Docket No. 2007-1662-AIR-E

PCW

Respondent Safety Railway Service, L.P.

Policy Revision 2 (September 2002)

Case ID No. 34861

PCW Revision November 6, 2007

Reg. Ent. Reference No. RN100214535

Media [Statute] Air

Enf. Coordinator Audra L. Ruble

Violation Number

Rule Cite(s) 30 Tex. Admin. Code § 122.241(b) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to operate emission units at the Plant with an issued or granted federal operating permit ("FOP"), as documented during a record review conducted on September 13, 2007. Specifically, the Respondent's previous FOP expired on June 21, 2006, and the Respondent continued to operate without authorization.

Base Penalty

>> Environmental, Property and Human Health Matrix

OR

Release	Harm			Percent
	Major	Moderate	Minor	
Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0%"/>
Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>	

>> Programmatic Matrix

Falsification	Harm			Percent
	Major	Moderate	Minor	
<input type="text"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="text" value="25%"/>

Matrix Notes

100% of the rule requirement was not met.

Adjustment

Violation Events

Number of Violation Events Number of violation days

mark only one with an x

daily	<input type="text"/>
monthly	<input type="text"/>
quarterly	<input checked="" type="checkbox"/>
semiannual	<input type="text"/>
annual	<input type="text"/>
single event	<input type="text"/>

Violation Base Penalty

Six quarterly events are recommended from permit expiration (June 12, 2006) to date of compliance (October 12, 2007).

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount

Violation Final Penalty Total

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent Safety Railway Service, L.P.
Case ID No. 34861
Reg. Ent. Reference No. RN100214535
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit costs	\$2,500	21-Jun-2006	12-Oct-2007	1.3	\$164	n/a	\$164
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost for preparation and submittal of a new permit application. Date required is the date the permit expired and Final date is when compliance was achieved.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$2,500

TOTAL

\$164

Compliance History

Customer/Respondent/Owner-Operator:	CN603119207 Safety Railway Service, L.P.	Classification: HIGH	Rating: 0.00
Regulated Entity:	RN100214535 SAFETY RAILWAY SERVICE VICTORIA	Classification: HIGH	Site Rating: 0.00
ID Number(s):	AIR OPERATING PERMITS	ACCOUNT NUMBER	VC0023U
	AIR OPERATING PERMITS	PERMIT	2902
	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD063071393
	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	31767
	AIR NEW SOURCE PERMITS	PERMIT	52258
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	55047
	AIR NEW SOURCE PERMITS	REGISTRATION	70766
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	VC0023U
	AIR NEW SOURCE PERMITS	AFS NUM	4846900014
	AIR NEW SOURCE PERMITS	PERMIT	16697
	AIR NEW SOURCE PERMITS	PERMIT	16696
	AIR NEW SOURCE PERMITS	PERMIT	21232
	AIR NEW SOURCE PERMITS	PERMIT	31553
Location:	403 WAREHOUSE RD, VICTORIA, TX, 77905	Rating Date: September 01 07	Repeat Violator: NO
TCEQ Region:	REGION 14 - CORPUS CHRISTI		
Date Compliance History Prepared:	October 15, 2007		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	October 15, 2002 to October 15, 2007		

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Audra Ruble Phone: (361) 825-3126

Site Compliance History Components

- | | |
|--|------------|
| 1. Has the site been in existence and/or operation for the full five year compliance period? | Yes |
| 2. Has there been a (known) change in ownership of the site during the compliance period? | No |
| 3. If Yes, who is the current owner? | <u>N/A</u> |
| 4. If Yes, who was/were the prior owner(s)? | <u>N/A</u> |
| 5. When did the change(s) in ownership occur? | <u>N/A</u> |

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.
N/A
- B. Any criminal convictions of the state of Texas and the federal government.
N/A
- C. Chronic excessive emissions events.
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	11/06/2002	(14661)
2	04/10/2003	(31245)
3	06/04/2003	(61959)
4	07/30/2004	(284683)
5	07/30/2004	(284503)
6	10/21/2004	(338600)
7	02/23/2005	(371792)
8	04/20/2006	(456720)
9	07/26/2006	(488400)
10	08/29/2007	(571317)
11	10/08/2007	(594598)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

F. Environmental audits.

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
SAFETY RAILWAY SERVICE, L.P.
RN100214535**

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**BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY**

**AGREED ORDER
DOCKET NO. 2007-1662-AIR-E**

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Safety Railway Service, L.P. ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a railcar service and maintenance facility located at 403 Warehouse Road in Victoria, Victoria County, Texas (the "Plant").
2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about October 13, 2007.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Twelve Thousand Dollars (\$12,000) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Four Thousand Eight Hundred Dollars (\$4,800) of the administrative penalty and Two Thousand Four Hundred Dollars (\$2,400) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be

waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty. Four Thousand Eight Hundred Dollars (\$4,800) shall be conditionally offset by the Respondent's completion of a Supplemental Environmental Project.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent was issued Federal Operating Permit No. O-2902 on October 12, 2007.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Plant, the Respondent is alleged to have failed to operate emission units at the Plant with an issued or granted federal operating permit ("FOP"), in violation of 30 TEX. ADMIN. CODE § 122.241(b) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during a record review conducted on September 13, 2007. Specifically, the Respondent's previous FOP expired on June 21, 2006, and the Respondent continued to operate without authorization.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Safety Railway Service, L.P., Docket No. 2007-1662-AIR-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13033
Austin, Texas 78711-3088

2. The Respondent shall implement and complete a Supplemental Environmental Project ("SEP") in accordance with TEX. WATER CODE § 7.067. As set forth in Section I, Paragraph 6 above, Four Thousand Eight Hundred Dollars (\$4,800) of the assessed administrative penalty shall be offset with the condition that the Respondent implement the SEP defined in Attachment A, incorporated herein by reference. The Respondent's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.
3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

John Erdler
For the Executive Director

10-7-2008
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Dennis McReynolds
Signature

10-22-2008
Date

Safety Railway Service, GP LLC
Dennis McReynolds
Name (Printed or typed)
Authorized Representative of
Safety Railway Service, L.P.

President
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

Handwritten text, possibly a signature or name, located in the lower-left quadrant of the page.

Handwritten text, possibly a signature or name, located in the lower-right quadrant of the page.

Attachment A
Docket Number: 2007-1662-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent: Safety Railway Service, L.P.
Payable Penalty Amount: Nine Thousand Six Hundred Dollars (\$9,600)
SEP Amount: Four Thousand Eight Hundred Dollars (\$4,800)
Type of SEP: Pre-approved
Third-Party Recipient: Texas Association of Resource Conservation and Development Areas, Inc. ("RC&D")- Clean School Buses
Location of SEP: Victoria County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute to the Third-Party Recipient pursuant to the agreement between the Third-Party Recipient and the TCEQ. Specifically, the contribution will be used to aid local school districts, area transit agencies, and local governments in need of funding assistance to pay for the cost of the following activities to reduce emissions: 1) replacing older diesel buses with alternative fuelled or clean diesel buses; or 2) retrofitting older diesel buses with new, cleaner technology. The funds will be disbursed on a needs-rated basis, using non-attainment area status, condition of buses, and economic status of the recipient as possible rating factors if competition for the funds exists. To maximize funds, retrofitting will take priority over replacement of buses. Older buses deemed not suitable for retrofitting will be permanently retired and sold only for scrap.

Acceptable retrofit technologies include particulate matter traps, diesel particulate matter filters; nitrogen oxides (NO_x) reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by the United States Environmental Protection Agency ("EPA") or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate matter and hydrocarbon

Safety Railway Service, L.P.
Agreed Order – Attachment A

emissions from buses, to meet the new, more stringent emissions standards introduced by the EPA which will be phased in between 2007 and 2010.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Texas Association of Resource Conservation and Development Areas, Inc.
1716 Briarcrest Drive, Suite 510
Bryan, Texas 77802-2700

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality
Financial Administration Division, Revenues
Attention: Cashier, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

Safety Railway Service, L.P.
Agreed Order – Attachment A

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

