

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER** Page 1 of 4  
**DOCKET NO.:** 2007-0796-AIR-E **TCEQ ID:** RN100238740 **CASE NO.:** 33533  
**RESPONDENT NAME:** Texmark Chemicals, Inc.

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> Texmark Chemicals, 900 Clinton Drive, Galena Park, Harris County</p> <p><b>TYPE OF OPERATION:</b> Chemical manufacturing</p> <p><b>SMALL BUSINESS:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on November 12, 2007. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  <b>TCEQ Attorney/SEP Coordinator:</b> Ms. Melissa Keller, SEP Coordinator, Enforcement Division, MC 219, (512) 239-1768  <b>TCEQ Enforcement Coordinator:</b> Mr. Terry Murphy, Enforcement Division, Enforcement Team 4, MC 149, (512) 239-5025; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171  <b>Respondent:</b> Ms. Linda Salinas, Environmental Manager, Texmark Chemicals, Inc., 900 Clinton Drive, Galena Park, Texas 77547  Mr. Robert R. Kautzman, Plant Manager, Texmark Chemicals, Inc., 900 Clinton Drive, Galena Park, Texas 77547  <b>Respondent's Attorney:</b> Not represented by counsel on this enforcement matter</p>		

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> November 20 to 21, 2006</p> <p><b>Date of NOV/NOE Relating to this Case:</b> May 2, 2007 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation. Ten violations were documented.</p> <p><b>AIR</b></p> <p>1) Failed to monitor API Separator A-1 during the second quarter of 2006 [Federal Operating Permit ("FOP") O-01363, Special Terms and Conditions ("STC") 9, 30 TEX. ADMIN. CODE § 122.143(4), and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>2) Failed to submit fugitive emissions monitoring reports. Specifically, Texmark has failed to submit the required semiannual reports on volatile organic compounds ("VOC") [New Source Review ("NSR") Permit No. 21472, Special Condition ("SC") 3.A., FOP O-01363, STC 1.A. and 10, 30 TEX. ADMIN. CODE §§ 101.20(1), 116.115(c), and 122.143(4), 40 CODE OF FEDERAL REGULATIONS ("CFR") § 60.487(a), and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>3) Failed to report deviations in semiannual and annual compliance certification reports. Specifically, Texmark had deviations in each of five semiannual report periods beginning January 12, 2004 and ending July 11, 2006, but reported no deviations in the semiannual nor annual reports [FOP O-01363, General Terms and Conditions, 30 TEX. ADMIN. CODE § 122.145(2)(A), and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p>	<p><b>Total Assessed:</b> \$75,692</p> <p><b>Total Deferred:</b> \$15,138  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$30,277</p> <p><b>Total Paid to General Revenue:</b> \$30,277</p> <p><b>Site Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>1) The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Plant:</p> <p>a. Implemented procedures by May 16, 2007 to ensure compliance with the monitoring requirements for API Separator A-1;</p> <p>b. Submitted all overdue fugitive emissions monitoring reports on December 1, 2006, and implemented procedures by May 16, 2007 to ensure the timely submittal of future reports;</p> <p>c. Reinitiated the quarterly monitoring of the sulfur content in the fuel for the B-ZURN boiler beginning April 2005; and</p> <p>d. Implemented procedures by May 16, 2007 to ensure the proper submission of tank refilling notifications.</p> <p><b>Ordering Provisions:</b></p> <p>2) The Order will require the Respondent to implement and complete a Supplemental Environmental Project (SEP). (See SEP Attachment A)</p> <p>3) The Order will also require the Respondent to:</p> <p>a. Within 30 days after the effective date of this Agreed Order:</p> <p>i. Submit to the TCEQ deviation reports, and corrected annual reports, for each of the six semiannual report periods beginning January 12, 2004 and ending July 11, 2006;</p> <p>ii. Submit to the TCEQ a request to revise FOP O-01363 to include the provisions of 40 CFR 61, Subpart FF (National Emission Standard for Benzene Waste Operations) and 40 CFR 60, Subpart NNN (Standards of Performance for VOC emissions From Synthetic Organic Chemical Manufacturing Industry Distillation Operations);</p>

<p>4) Failed to sample the sulfur content of fuel. Specifically, Texmark failed to perform quarterly monitoring of the sulfur content in the fuel for the B-ZURN boiler during the first quarter of 2005 [FOP O-01363, STC 9., 30 TEX. ADMIN. CODE § 122.143(4), and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>5) Failed to include the applicability of provisions in FOP O-01363. Specifically, Texmark is subject to the provisions of 40 CFR 61, Subpart FF (National Emission Standard for Benzene Waste Operations) and 40 CFR 60, Subpart NNN (Standards of Performance for VOC Emissions From Synthetic Organic Chemical Manufacturing Industry Distillation Operations), but failed to include these in the permit [30 TEX. ADMIN. CODE § 122.132(a) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>6) Failed to install a flow indicator for a distillation column. Specifically, on or before July 20, 2002, when Texmark started its distillation columns, FIN: 5222, installation of a flow indicator was required, but Texmark has failed to install one [NSR Permit No. 21472, SC 3.B., FOP O-01363, STC 10, 30 TEX. ADMIN. CODE §§ 101.20(1), 116.115(c) and 122.143(4), 40 CFR § 60.663(b)(2), and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>7) Failed to submit notification for refilling a tank in VOC service. Specifically, Texmark refilled Tank 1405 on February 17, 2006, but failed to notify the TCEQ prior to doing so [NSR Permit No. 21472, SC 3, FOP O-01363, STC 10, 30 TEX. ADMIN. CODE §§ 101.20(1), 116.115(c), and 122.143(4), 40 CFR § 60.113(b)(a)(5), and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>8) Failed to test the flare (EPN FLR). Specifically, Texmark was required to perform an initial flare performance test at the maximum production rate at which distillation column 5222 was to be operated, no later than 180 days following the start up of that column. Start up occurred no later than July 20, 2002, but the required testing has yet to be performed [NSR Permit No. 21472, SC 3.B., FOP O-01363, STC 10, 30 TEX. ADMIN. CODE §§ 116.115(c) and 122.143(4), 40 CFR § 60.664(d), and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p>		<p>iii. Complete the installation of a flow indicator from the distillation column (FIN: 5222) to the flare;</p> <p>iv. Perform a flare performance test at the maximum production rate at which the distillation column (FIN: 5222) is operated;</p> <p>v. Submit notification to the TCEQ as to the election of the specific provisions of 40 CFR Subpart NNN for the distillation column (FIN: 5222) that are to be complied with; and</p> <p>vi. Submit to the TCEQ the overdue initial and semiannual reports relating to the operation of the distillation column (FIN: 5222);</p> <p>b. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 3.a.i. through 3.a.vi.</p> <p>c. Respond completely and adequately, as determined by the Air Permits Division, to all letters requesting information concerning the FOP Permit revision within 30 days of the date of such letters, or by any other deadline specified in writing; and</p> <p>d. Within 145 days after the effective date of this Agreed Order, submit written certification that either Federal Operating Permits program authorization to operate a source of air emissions has been obtained or that operation of unauthorized sources has ceased until such time that appropriate authorization is obtained.</p>
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9) Failed to submit a provision applicability notification to the TCEQ for its distillation column, FIN: 5222. Specifically, Texmark was required to submit a notification as to the specific provisions of 40 CFR Subpart NNN for distillation columns that it elected to comply with. This notification was required by August 4, 2002, but it has not been submitted [NSR Permit No. 21472, SC 3.B., FOP O-01363, STC 10, 30 TEX. ADMIN. CODE §§ 101.20(1), 116.115(c) and 122.143(4), 40 CFR § 60.665(a), and TEX. HEALTH & SAFETY CODE § 382.085(b)].

10) Failed to submit to the TCEQ initial and semiannual reports relating to the operation of distillation column, FIN: 5222. Specifically, Texmark was required to submit the initial report no later than January 20, 2003 and semiannual reports thereafter, but no reports have been submitted [NSR Permit No. 21472, SC 3.B., FOP O-0163, STC 10, 30 TEX. ADMIN. CODE §§ 101.20(1), 116.115(c) and 122.143(4), 40 CFR § 60.665(l), and TEX. HEALTH & SAFETY CODE § 382.085(b)].

Additional ID No(s): Air HG0134R

**Attachment A**  
**Docket Number: 2007-0796-AIR-E**

**SUPPLEMENTAL ENVIRONMENTAL PROJECT**

**Respondent:** Texmark Chemicals, Inc.

**Payable Penalty Amount:** Sixty Thousand Five Hundred Fifty-Four Dollars (\$60,554)

**SEP Amount:** Thirty-Thousand Two Hundred Seventy-Seven Dollars (\$30,277)

**Type of SEP:** Pre-approved

**Third-Party Recipient:** Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program

**Location of SEP:** Harris County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

**1. Project Description**

A. Project

The Respondent will contribute to Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program in Harris County. The contribution will be used in accordance with the *Supplemental Environmental Project Agreement between the Houston-Galveston AERCO and the Texas Commission on Environmental Quality*. SEP monies will be used to aid local school districts and area transit agencies in reaching local match requirements mandated by the Federal Highway Administration's ("FHWA") Congestion Mitigation/Air Quality funding program. SEP monies will be disbursed to school districts and transit agencies in need of funding assistance in the Houston-Galveston non-attainment area. Those SEP monies will be used exclusively by the school districts and transit agencies as supplements to meet the local match requirements of the EPA. SEP monies will be used to pay for the cost of replacing older diesel buses with alternative fueled or clean diesel buses. The old buses will be permanently retired and only sold for scrap. The schools and transit agencies will also use the SEP monies to retrofit more buses to reduce emissions. Houston-Galveston AERCO will send the TCEQ verification in the form of paid invoices and other documentation to show that the retrofits were completed. Retrofit technologies include particulate matter traps, diesel particulate matter filters, NOx reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by EPA or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.



B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions on buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

**2. Performance Schedule**

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Houston-Galveston Area Council  
Houston-Galveston AERCO  
P.O. Box 22777  
Houston, Texas 77227-2777

**3. Records and Reporting**

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division  
Attention: SEP Coordinator, MC 219  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

**4. Failure to Fully Perform**

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

### Section 1: Introduction

The purpose of this document is to provide a comprehensive overview of the project's objectives and scope. It is intended for all stakeholders involved in the project, including management, team members, and external partners.

#### 1.1 Objectives

The primary objectives of this project are to identify key areas for improvement, develop a strategic plan, and implement effective solutions. The project will focus on enhancing operational efficiency and reducing costs.

#### 1.2 Scope

The project scope includes all activities related to the identification, analysis, and implementation of solutions. It covers the entire project lifecycle from initial planning to final evaluation and reporting.

### Section 2: Methodology

The methodology adopted for this project is a structured approach consisting of several key phases: planning, data collection, analysis, and implementation. Each phase is designed to ensure thoroughness and accuracy in the project's execution.

#### 2.1 Planning

The planning phase involves defining the project's goals, identifying resources, and establishing a timeline. It is crucial for setting a clear direction and ensuring that all team members are aligned with the project's objectives.

### Section 3: Results and Discussion

The results of the project indicate significant improvements in operational efficiency and cost reduction. The data shows a clear trend of positive outcomes across all key performance indicators.

#### 3.1 Discussion

The discussion highlights the challenges faced during the project and the strategies used to overcome them. It also provides insights into the long-term implications of the project's success and offers recommendations for future projects.

### Section 4: Conclusion

In conclusion, the project has successfully achieved its primary objectives and has provided valuable insights into the organization's operations. The findings will be used to inform future strategic decisions and to ensure continued success.

### Section 5: Appendix

The appendix contains additional information and data that supports the findings of the project. It includes detailed reports, charts, and tables that provide a more in-depth look at the project's progress and results.

### Section 6: References

The references list the sources of information used in the project, including books, articles, and other documents. These references provide a foundation for the project's methodology and findings.

### Section 7: Acknowledgments

The authors would like to thank all the individuals and organizations that have supported and assisted in the completion of this project. Their contributions have been invaluable to the project's success.

Texmark Chemicals, Inc.  
Agreed Order – Attachment A

Texas Commission on Environmental Quality  
Financial Administration Division, Revenues  
Attention: Cashier, MC 214  
P.O. Box 13088  
Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

**5. Publicity**

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

**6. Clean Texas Program**

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

**7. Other SEPs by TCEQ or Other Agencies**

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.





# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision April 26, 2007

**TCEQ**

<b>DATES</b>	Assigned	7-May-2007	Screening	16-May-2007	EPA Due	12-Mar-2008
	PCW	14-Aug-2007				

<b>RESPONDENT/FACILITY INFORMATION</b>	
Respondent	Texmark Chemicals, Inc.
Reg. Ent. Ref. No.	RN100238740
Facility/Site Region	12-Houston
Major/Minor Source	Major

<b>CASE INFORMATION</b>				
Enf./Case ID No.	33533	No. of Violations	10	
Docket No.	2007-0796-AIR-E	Order Type	1660	
Media Program(s)	Air	Enf. Coordinator	Terry Murphy	
Multi-Media		EC's Team	EnforcementTeam 4	
Admin. Penalty \$	Limit Minimum	\$0	Maximum	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1**

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History**  Enhancement **Subtotals 2, 3, & 7**

Notes

**Culpability**   Enhancement **Subtotal 4**

Notes

**Good Faith Effort to Comply**  Reduction **Subtotal 5**

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="checkbox"/>	(mark with x)

Notes

**Total EB Amounts**  **Subtotal 6**   
**Approx. Cost of Compliance**  **\*Capped at the Total EB \$ Amount**

**SUM OF SUBTOTALS 1-7** **Final Subtotal**

**OTHER FACTORS AS JUSTICE MAY REQUIRE**  **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes

**Final Penalty Amount**

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty**

**DEFERRAL**  Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

**PAYABLE PENALTY**

Screening Date 16-May-2007

Docket No. 2007-0796-AIR-E

PCW

Respondent Texmark Chemicals, Inc.

Policy Revision 2 (September 2002)

Case ID No. 33533

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN100238740

Media [Statute] Air

Enf. Coordinator Terry Murphy

### Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	3	15%
	Other written NOVs	6	12%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 27%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

The penalty was enhanced by three NOVs for same or similar violations and six dissimilar NOVs.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 27%

Screening Date 16-May-2007

Docket No. 2007-0796-AIR-E

PCW

Respondent Texmark Chemicals, Inc.

Policy Revision 2 (September 2002)

Case ID No. 33533

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN100238740

Media [Statute] Air

Enf. Coordinator Terry Murphy

Violation Number 1

Rule Cite(s) Federal Operating Permit ("FOP") O-01363, Special Terms and Conditions ("STC") 9., 30 Tex. Admin. Code § 122.143(4), and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to monitor API Separator A-1 during the second quarter of 2006, as documented during an investigation conducted November 20 to 21, 2006.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				10%
Potential			X	

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes Human health or the environment could have been exposed to insignificant amounts of pollutants not exceeding levels protective of human health or environmental receptors as a result of the violation.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1 Number of violation days 90

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	X

Violation Base Penalty \$1,000

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$275

Violation Final Penalty Total \$1,270

This violation Final Assessed Penalty (adjusted for limits) \$1,270

## Economic Benefit Worksheet

**Respondent** Texmark Chemicals, Inc.  
**Case ID No.** 33533  
**Reg. Ent. Reference No.** RN100238740  
**Media** Air  
**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Delayed Costs</b>							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)	\$800	1-Apr-2006	16-May-2007	1.1	\$3	\$60	\$63
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

**Notes for DELAYED costs** Estimated costs to implement procedures designed to ensure compliance with separator monitoring requirements. The Required Date is the first day of the quarter wherein the violation occurred, and the Final Date is the date improved procedures were implemented.

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Avoided Costs</b>							
<b>ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)</b>							
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$200	1-Apr-2006	30-Jun-2006	1.2	\$12	\$200	\$212
Other (as needed)				0.0	\$0	\$0	\$0

**Notes for AVOIDED costs** Estimated costs to have monitored the separator. The Required and Final Dates are the violation period.

**Approx. Cost of Compliance** \$1,000

**TOTAL** \$275

Screening Date 16-May-2007

Docket No. 2007-0796-AIR-E

PCW

Respondent Texmark Chemicals, Inc.

Policy Revision 2 (September 2002)

Case ID No. 33533

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN100238740

Media [Statute] Air

Enf. Coordinator Terry Murphy

Violation Number 2

Rule Cite(s)

FOP O-01363, STC 1.A. and 10., New Source Review ("NSR") Permit No. 21472, Special Condition ("SC") 3.A., 30 Tex. Admin. Code §§ 101.20(1), 116.115(c), and 122.143(4), 40 Code of Federal Regulations ("CFR") § 60.487(a), and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to submit fugitive emissions monitoring reports, as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark has failed to submit the required semiannual reports on volatile organic compounds ("VOC") fugitive emissions leaks.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				0%
Potential				

>> Programmatic Matrix

Matrix Notes	Falsification	Major	Moderate	Minor	Percent
			x		
Texmark failed to comply with 100% of the rule.					

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 6 Number of violation days 2,003

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	x
single event		

Violation Base Penalty \$15,000

Six annual events are recommended from five years prior to the investigation date (November 20-21, 2001) to the enforcement screening date (May 16, 2007).

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$245

Violation Final Penalty Total \$19,050

This violation Final Assessed Penalty (adjusted for limits) \$19,050

## Economic Benefit Worksheet

**Respondent** Texmark Chemicals, Inc.  
**Case ID No.** 33533  
**Reg. Ent. Reference No.** RN100238740  
**Media** Air  
**Violation No.** 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

### Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System	\$100	20-Nov-2001	1-Dec-2006	5.0	\$25	n/a	\$25
Training/Sampling	\$800	20-Nov-2001	16-May-2007	5.5	\$220	n/a	\$220
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs: Estimated costs to submit reports (\$100), and implement procedures to ensure the timely submittal of future reports (\$800). The Date Required is five years prior to the investigation date, and the Final Dates are when all overdue reports were submitted and when improved procedures were implemented.

### Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs:

Approx. Cost of Compliance \$900

TOTAL \$245

Screening Date 16-May-2007

Docket No. 2007-0796-AIR-E

PCW

Respondent Texmark Chemicals, Inc.

Policy Revision 2 (September 2002)

Case ID No. 33533

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN100238740

Media [Statute] Air

Enf. Coordinator Terry Murphy

Violation Number 3

Rule Cite(s) FOP O-01363, General Terms and Conditions, 30 Tex. Admin. Code § 122.145(2)(A), and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to report deviations in semiannual and annual compliance certification reports, as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark had deviations in each of five semiannual report periods beginning January 12, 2004 and ending July 11, 2006, but reported no deviations in the semiannual nor annual reports.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				0%
	Potential				

>> Programmatic Matrix

Matrix Notes	Falsification	Harm			Percent
		Major	Moderate	Minor	
		x			25%

Matrix Notes Texmark failed to comply with 100% of the rule.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 5 Number of violation days 1,008

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$12,500

Five single events are recommended, one for each of the missing semiannual deviation reports beginning January 12, 2004 through July 11, 2006.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$956

Violation Final Penalty Total \$15,875

This violation Final Assessed Penalty (adjusted for limits) \$15,875

## Economic Benefit Worksheet

**Respondent** Texmark Chemicals, Inc.  
**Case ID No.** 33533  
**Reg. Ent. Reference No.** RN100238740  
**Media** Air  
**Violation No.** 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

### Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System	\$5,500	11-Aug-2004	1-Feb-2008	3.5	\$956	n/a	\$956
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated costs to prepare and submit deviation reports and corrected annual reports (\$500 per report). The Date Required is the date the first deviation report was due, and the Final Date is the when all overdue and corrected reports are expected to be submitted.

### Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$5,500

TOTAL

\$956

Screening Date 16-May-2007

Docket No. 2007-0796-AIR-E

PCW

Respondent Texmark Chemicals, Inc.

Policy Revision 2 (September 2002)

Case ID No. 33533

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN100238740

Media [Statute] Air

Enf. Coordinator Terry Murphy

Violation Number 4

Rule Cite(s) FOP O-01363, STC 9., 30 Tex. Admin. Code § 122.143(4), and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to sample the sulfur content of fuel, as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark failed to perform quarterly monitoring of the sulfur content in the fuel for the B-ZURN boiler during the first quarter of 2005.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential			X

Percent 10%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment could have been exposed to insignificant amounts of pollutants not exceeding levels protective of human health or environmental receptors as a result of the violation.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1

120 Number of violation days

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	X

Violation Base Penalty \$1,000

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$102

Violation Final Penalty Total \$1,270

This violation Final Assessed Penalty (adjusted for limits) \$1,270

## Economic Benefit Worksheet

**Respondent** Texmark Chemicals, Inc.  
**Case ID No.** 33533  
**Reg. Ent. Reference No.** RN100238740  
**Media** Air  
**Violation No.** 4

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<small>No commas or \$</small>							

**Delayed Costs**

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling	\$400	1-Jan-2005	31-Mar-2005	0.2	\$5	\$98	\$102
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated costs to sample sulfur content of fuel. The Date Required and Final Date are the first and last day of the quarter in which sampling was not done.

Approx. Cost of Compliance \$400

TOTAL \$102

Screening Date 16-May-2007

Docket No. 2007-0796-AIR-E

PCW

Respondent Texmark Chemicals, Inc.

Policy Revision 2 (September 2002)

Case ID No. 33533

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN100238740

Media [Statute] Air

Enf. Coordinator Terry Murphy

Violation Number 5

Rule Cite(s) 30 Tex. Admin. Code § 122.132(a) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to include the applicability of provisions in FOP O-01363, as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark is subject to the provisions of 40 CFR 61, Subpart FF (National Emission Standard for Benzene Waste Operations) and 40 CFR 60, Subpart NNN (Standards of Performance for VOC Emissions From Synthetic Organic Chemical Manufacturing Industry Distillation Operations), but failed to include these in the permit.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				0%
	Potential				

>> Programmatic Matrix

Matrix Notes	Falsification	Harm			Percent
		Major	Moderate	Minor	
				X	1%

Matrix Notes Texmark failed to provide less than 30% of the required information.

Adjustment \$9,900

\$100

Violation Events

Number of Violation Events 1 1,220 Number of violation days

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	X

Violation Base Penalty \$100

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$1,076

Violation Final Penalty Total \$127

This violation Final Assessed Penalty (adjusted for limits) \$127

## Economic Benefit Worksheet

**Respondent** Texmark Chemicals, Inc.  
**Case ID No.** 33533  
**Reg. Ent. Reference No.** RN100238740  
**Media** Air  
**Violation No.** 5

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost <small>No commas or \$</small>	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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### Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs	\$5,000	12-Jan-2004	1-May-2008	4.3	\$1,076	n/a	\$1,076
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated costs to revise the Title V permit. The Date Required is initial issuance date of the permit, and the Final Date is when the revision is expected to be issued.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$5,000

TOTAL

\$1,076

Screening Date 16-May-2007

Docket No. 2007-0796-AIR-E

PCW

Respondent Texmark Chemicals, Inc.

Policy Revision 2 (September 2002)

Case ID No. 33533

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN100238740

Media [Statute] Air

Enf. Coordinator Terry Murphy

Violation Number 6

Rule Cite(s) NSR Permit No. 21472, SC 3.B., FOP O-01363, STC 10., 30 Tex. Admin. Code §§ 101.20(1), 116.115(c) and 122.143(4), 40 CFR § 60.663(b)(2), and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to install a flow indicator for a distillation column, as documented during an investigation conducted November 20 to 21, 2006. Specifically, on or before July 20, 2002, when Texmark started up its distillation column, FIN: 5222, installation of a flow indicator was required, but Texmark has failed to install one.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential		x	

Percent 25%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment could be exposed to significant amounts of pollutants not exceeding levels protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

1

1,761 Number of violation days

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$2,500

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$388

Violation Final Penalty Total \$3,175

This violation Final Assessed Penalty (adjusted for limits) \$3,175

## Economic Benefit Worksheet

**Respondent** Texmark Chemicals, Inc.  
**Case ID No.** 33533  
**Reg. Ent. Reference No.** RN100238740  
**Media** Air  
**Violation No.** 6

Percent Interest	Years of Depreciation
6.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Overtime Costs	EB Amount
<b>Delayed Costs</b>							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction	\$1,000	20-Jul-2002	1-Feb-2008	5.5	\$18	\$369	\$388
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated costs to purchase and install a flow indicator. The Date Required is the date of the column's construction, and the Final Date is when the installation is expected to be completed.

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)							
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance \$1,000
TOTAL \$388

Screening Date 16-May-2007

Docket No. 2007-0796-AIR-E

PCW

Respondent Texmark Chemicals, Inc.

Policy Revision 2 (September 2002)

Case ID No. 33533

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN100238740

Media [Statute] Air

Enf. Coordinator Terry Murphy

Violation Number 7

Rule Cite(s) NSR Permit No. 21472, SC 3. and FOP O-01363, STC 10, 30 Tex. Admin. Code §§ 101.20(1), 116.115(c) and 122.143(4), 40 CFR § 60.113b(a)(5), and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to submit notification for refilling a tank in VOC service, as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark refilled Tank 1405 on February 17, 2006, but failed to notify the TCEQ prior to doing so.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				0%
	Potential				

>> Programmatic Matrix

Matrix Notes	Falsification	Harm			Percent
		Major	Moderate	Minor	
		x			25%

Matrix Notes Texmark failed to comply with 100% of the rule.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 1

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$2,500

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$276

Violation Final Penalty Total \$3,175

This violation Final Assessed Penalty (adjusted for limits) \$3,175

## Economic Benefit Worksheet

**Respondent** Texmark Chemicals, Inc.  
**Case ID No.** 33533  
**Reg. Ent. Reference No.** RN100238740  
**Media** Air  
**Violation No.** 7

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

### Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling	\$1,000	17-Jan-2006	16-May-2007	1.3	\$66	n/a	\$66
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to improve oversight and provide additional training. The Required Date is when notice was required, and the Final Date is when procedures were implemented to ensure proper notifications.

### Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$200	17-Jan-2006	17-Feb-2006	1.0	\$10	\$200	\$210
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated cost to have prepared and submitted notice. The Required Date is when notice was required, and the Final Date is the date the tank was filled.

Approx. Cost of Compliance

\$1,200

**TOTAL**

\$276

Screening Date 16-May-2007

Docket No. 2007-0796-AIR-E

PCW

Respondent Texmark Chemicals, Inc.

Policy Revision 2 (September 2002)

Case ID No. 33533

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN100238740

Media [Statute] Air

Enf. Coordinator Terry Murphy

Violation Number 8

Rule Cite(s) NSR Permit No. 21472, SC 3.B., FOP O-01363, STC 10., 30 Tex. Admin. Code §§ 101.20(1), 116.115(c) and 122.143(4), 40 CFR § 60.664(d), and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to test the flare (EPN FLR), as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark was required to perform an initial flare performance test at the maximum production rate at which distillation column 5222 was to be operated, no later than 180 days following the start up of that column. Start up occurred no later than July 20, 2002, but the required testing has yet to be performed.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential		x	

Percent 25%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment would or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1

1,581 Number of violation days

daily	
monthly	
quarterly	
semiannual	
annual	
single event	x

mark only one with an x

Violation Base Penalty \$2,500

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$1,262

Violation Final Penalty Total \$3,175

This violation Final Assessed Penalty (adjusted for limits) \$3,175

## Economic Benefit Worksheet

**Respondent** Texmark Chemicals, Inc.  
**Case ID No.** 33533  
**Reg. Ent. Reference No.** RN100238740  
**Media** Air  
**Violation No.** 8

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<small>No commas or \$</small>							

### Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling	\$5,000	16-Jan-2003	1-Feb-2008	5.0	\$1,262	n/a	\$1,262
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated costs to test flare. The Date Required is the date by which testing was required, and the Final Date is when testing is expected to have been completed.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance	\$5,000	TOTAL	\$1,262
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Screening Date 16-May-2007

Docket No. 2007-0796-AIR-E

PCW

Respondent Texmark Chemicals, Inc.

Policy Revision 2 (September 2002)

Case ID No. 33533

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN100238740

Media [Statute] Air

Enf. Coordinator Terry Murphy

Violation Number 9

Rule Cite(s) NSR Permit No. 21472, SC 3.B., FOP O-01363, STC 10., 30 Tex. Admin. Code §§ 101.20(1), 116.115(c) and 122.143(4), 40 CFR § 60.665(a), and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to submit a provision applicability notification to the TCEQ for its distillation column, FIN: 5222, as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark was required to submit a notification as to the specific provisions of 40 CFR Subpart NNN for distillation columns that it elected to comply with. This notification was required by August 4, 2002, but it has not been submitted.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential			

Percent 0%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 25%

Matrix Notes

Texmark failed to comply with 100% of the rule.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1

1,746 Number of violation days

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$2,500

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$55

Violation Final Penalty Total \$3,175

This violation Final Assessed Penalty (adjusted for limits) \$3,175

## Economic Benefit Worksheet

**Respondent** Texmark Chemicals, Inc.  
**Case ID No.** 33533  
**Reg. Ent. Reference No.** RN100238740  
**Media Air**  
**Violation No.** 9

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

**Delayed Costs**

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System	\$200	4-Aug-2002	1-Feb-2008	5.6	\$55	n/a	\$55
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated costs to prepare and submit an applicability notice. The Date Required is when the notice was due, and the Final Date is when the notice is expected to be submitted.

**Avoided Costs**

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance	\$200	<b>TOTAL</b>	\$55
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Screening Date 16-May-2007

Docket No. 2007-0796-AIR-E

PCW

Respondent Texmark Chemicals, Inc.

Policy Revision 2 (September 2002)

Case ID No. 33533

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN100238740

Media [Statute] Air

Enf. Coordinator Terry Murphy

Violation Number 10

Rule Cite(s) NSR Permit No. 21472, SC 3.B., FOP O-0163, STC 10., 30 Tex. Admin. Code §§ 101.20(1), 116.115(c) and 122.143(4), 40 CFR § 60.665(l), and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to submit to the TCEQ initial and semiannual reports relating to the operation of a distillation column, FIN: 5222, as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark was required to submit the initial report no later than January 20, 2003 and semiannual reports thereafter, but no reports have been submitted.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				0%
	Potential				

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	Percent
		x			25%

Matrix Notes

Texmark failed to comply with 100% of the rule

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 8 Number of violation days 1,577

daily	
monthly	
quarterly	
semiannual	
annual	
single event	x

mark only one with an x

Violation Base Penalty \$20,000

Eight single events are recommended, one event for each report overdue from January 20, 2003 through July 20, 2006.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$604

Violation Final Penalty Total \$25,400

This violation Final Assessed Penalty (adjusted for limits) \$25,400

## Economic Benefit Worksheet

**Respondent** Texmark Chemicals, Inc.  
**Case ID No.** 33533  
**Reg. Ent. Reference No.** RN100238740  
**Media** Air  
**Violation No.** 10

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<small>No commas or \$</small>							

### Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System	\$2,400	20-Jan-2003	1-Feb-2008	5.0	\$604	n/a	\$604
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated costs to prepare and submit eight reports (\$300 per report). The Date Required is when the first report was due, and the Final Date is when all of the overdue reports are expected to be submitted.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$2,400

**TOTAL**

\$604

# Compliance History

Customer/Respondent/Owner-Operator:	CN600132864	Texmark Chemicals, Inc.	Classification: AVERAGE	Rating: 0.69																																				
Regulated Entity:	RN100238740	TEXMARK CHEMICALS	Classification: AVERAGE	Site Rating: 0.69																																				
ID Number(s):	<table border="0" style="width: 100%;"> <tr> <td style="width: 50%;">AIR OPERATING PERMITS</td> <td style="width: 20%;">ACCOUNT NUMBER</td> <td style="width: 30%;">HG0134R</td> </tr> <tr> <td>AIR OPERATING PERMITS</td> <td>PERMIT</td> <td>1363</td> </tr> <tr> <td>INDUSTRIAL AND HAZARDOUS WASTE GENERATION</td> <td>EPA ID</td> <td>TXD088363692</td> </tr> <tr> <td>INDUSTRIAL AND HAZARDOUS WASTE GENERATION</td> <td>SOLID WASTE REGISTRATION # (SWR)</td> <td>30654</td> </tr> <tr> <td>WASTEWATER PERMIT</td> <td>PERMIT</td> <td>WQ0000786000</td> </tr> <tr> <td>WASTEWATER PERMIT</td> <td>PERMIT</td> <td>TPDES0005860</td> </tr> <tr> <td>WASTEWATER PERMIT</td> <td>PERMIT</td> <td>TX0005860</td> </tr> <tr> <td>AIR NEW SOURCE PERMITS</td> <td>PERMIT</td> <td>21472</td> </tr> <tr> <td>AIR NEW SOURCE PERMITS</td> <td>ACCOUNT NUMBER</td> <td>HG0134R</td> </tr> <tr> <td>AIR NEW SOURCE PERMITS</td> <td>AFS NUM</td> <td>4820101285</td> </tr> <tr> <td>AIR NEW SOURCE PERMITS</td> <td>REGISTRATION</td> <td>75077</td> </tr> <tr> <td>IHW CORRECTIVE ACTION (SWR)</td> <td>SOLID WASTE REGISTRATION # (SWR)</td> <td>30654</td> </tr> </table>				AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0134R	AIR OPERATING PERMITS	PERMIT	1363	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD088363692	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30654	WASTEWATER PERMIT	PERMIT	WQ0000786000	WASTEWATER PERMIT	PERMIT	TPDES0005860	WASTEWATER PERMIT	PERMIT	TX0005860	AIR NEW SOURCE PERMITS	PERMIT	21472	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0134R	AIR NEW SOURCE PERMITS	AFS NUM	4820101285	AIR NEW SOURCE PERMITS	REGISTRATION	75077	IHW CORRECTIVE ACTION (SWR)	SOLID WASTE REGISTRATION # (SWR)	30654
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IHW CORRECTIVE ACTION (SWR)	SOLID WASTE REGISTRATION # (SWR)	30654																																						

Location: 900 CLINTON DR, GALENA PARK, TX, 77547      Rating Date: September 01 06      Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: May 21, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: May 21, 2002 to May 21, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Terry Murphy      Phone: (512) 239-5025

### Site Compliance History Components

1. Has the site been in existence and/or operation for the full-five year compliance period?      Yes
2. Has there been a (known) change in ownership of the site during the compliance period?      No
3. If Yes, who is the current owner?      N/A
4. If Yes, who was/were the prior owner(s)?      N/A
5. When did the change(s) in ownership occur?      N/A

### Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.
 

N/A
- B. Any criminal convictions of the state of Texas and the federal government.
 

N/A
- C. Chronic excessive emissions events.
 

N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)
 

1	06/03/2002	(158357)		22	01/06/2004	(251062)
2	07/31/2002	(158360)		23	01/23/2004	(295472)
				24	02/25/2004	(295453)
3	09/19/2002	(158364)		25	03/24/2004	(295456)
4	11/29/2002	(158367)		26	04/22/2004	(295457)
5	11/29/2002	(158370)		27	05/25/2004	(295460)
6	11/29/2002	(158373)		28	06/16/2004	(274784)
7	11/29/2002	(158377)		29	06/23/2004	(352162)
8	12/23/2002	(158381)		30	08/23/2004	(352164)
9	01/23/2003	(158385)		31	09/22/2004	(352165)
10	02/28/2003	(158346)		32	10/22/2004	(352166)
11	03/25/2003	(158349)		33	10/22/2004	(352163)
12	04/23/2003	(158354)		34	11/24/2004	(352167)
13	05/22/2003	(295459)		35	01/24/2005	(381862)
14	06/23/2003	(158361)		36	01/26/2005	(343978)

15	07/23/2003	(295463)	37	02/24/2005	(381861)
16	08/25/2003	(295465)	38	03/03/2005	(372921)
17	08/28/2003	(152553)	39	07/19/2005	(397993)
18	09/24/2003	(295467)	40	06/22/2006	(457517)
19	10/23/2003	(295469)	41	09/01/2006	(497307)
20	11/24/2003	(295470)	42	10/12/2006	(511775)
21	12/23/2003	(295471)	43	05/02/2007	(512684)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date 11/30/2002 (158381)  
Self Report? YES Classification Moderate  
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)  
TWC Chapter 26 26.121(a)[G]  
Description: Failure to meet the limit for one or more permit parameter  
Date 12/31/2002 (158385)  
Self Report? YES Classification Moderate  
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)  
TWC Chapter 26 26.121(a)[G]  
Description: Failure to meet the limit for one or more permit parameter  
Date 01/06/2004 (251062)  
Self Report? NO Classification Minor  
Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)(II)  
Description: Failure to keep and maintain a flare operation log.  
Self Report? NO Classification Moderate  
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)  
30 TAC Chapter 116, SubChapter B 116.115(c)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT Kb 60.113b(a)(2)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT Kb 60.115b(a)(2)  
Rqmt Prov: PERMIT 21472, Special Condition 21D  
PERMIT 21472, Special Condition 2C  
Description: Failure to inspect the integrity of the seals to the internal floating roofs of 3 storage vessels and keep records of the results of the inspections.  
Self Report? NO Classification Minor  
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)  
Rqmt Prov: PERMIT 21472, Special Condition 22H  
Description: Failure to identify valve numbers 78, 80, 128 & 130 as leaking components to be repaired at the next scheduled shutdown with a tag as required by TCEQ Air Permit 21472, Special Condition 22H.  
Date 01/31/2004 (295453)  
Self Report? YES Classification Moderate  
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)  
TWC Chapter 26 26.121(a)[G]  
Description: Failure to meet the limit for one or more permit parameter  
Date 06/30/2004 (352163)  
Self Report? YES Classification Moderate  
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)  
TWC Chapter 26 26.121(a)[G]  
Description: Failure to meet the limit for one or more permit parameter  
Date 12/31/2004 (381862)  
Self Report? YES Classification Moderate  
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)  
TWC Chapter 26 26.121(a)[G]  
Description: Failure to meet the limit for one or more permit parameter  
Date 01/25/2005 (343978)  
Self Report? NO Classification Minor  
Citation: 30 TAC Chapter 319, SubChapter A 319.7(a)[G]  
30 TAC Chapter 319, SubChapter A 319.7(c)  
Description: Failure to properly calibrate the pH meter with pH buffers when the sample pH is below 7.  
Date 07/19/2005 (397993)  
Self Report? NO Classification Minor  
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)  
30 TAC Chapter 122, SubChapter B 122.143(4)  
40 CFR Chapter 60, SubChapter C, PT 60, SubPT Kb 60.113b(a)(5)  
Rqmt Prov: PERMIT No. 21472, Special Condition 22D  
OP No. O-01363, SC 10A

Description: failure to submit notification of the filling of Storage Tanks T-1009, T-1010, T-1404 and T-1405.  
 Self Report? NO Classification Minor  
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)  
 30 TAC Chapter 122, SubChapter B 122.143(4)  
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT Kb 60.115b(a)(1)  
 Rqmt Prov: PERMIT No. 21472, SC 2C  
 OP No. O-01363, SC 10A  
 Description: failure to submit notification describing the condition of the seals to the internal floating roofs to Storage Tanks T-1009, T-1010, T-1404 and T-1405.  
 Self Report? NO Classification Minor  
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)  
 30 TAC Chapter 122, SubChapter B 122.143(4)  
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.7(a)(7)  
 Rqmt Prov: PERMIT No. 21472, SC 2C  
 OP No. O-01363, SC 10A  
 OP No. O-01363, SC 8A  
 Description: failure to submit notification of actual startup date of Storage Tanks T-1009, T-1010, T-1404 and T-1405.  
 Self Report? NO Classification Minor  
 Citation: 30 TAC Chapter 115, SubChapter B 115.132(a)(1)  
 30 TAC Chapter 116, SubChapter B 116.115(c)  
 30 TAC Chapter 122, SubChapter B 122.143(4)  
 Rqmt Prov: PERMIT No. 21472, SC 20  
 OP No. O-01363, SC 10A  
 OP No. O-01363, SC 1C  
 Description: failure to equip oil water separators A-1 and A-2 with vapor tight covers.  
 Date 06/22/2006 (457517)  
 Self Report? NO Classification Moderate  
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)  
 30 TAC Chapter 122, SubChapter B 122.143(4)  
 5C THC Chapter 382, SubChapter D 382.085(b)  
 Rqmt Prov: PA NSR Permit 21472, SC 24F  
 OP Operating Permit O-01383, SC 10  
 OP Operating Permit O-01383, SC 9  
 Description: Failure to monitor VOC-water separators.  
 Self Report? NO Classification Moderate  
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)  
 30 TAC Chapter 122, SubChapter B 122.143(4)  
 5C THC Chapter 382, SubChapter D 382.085(b)  
 Rqmt Prov: PA NSR Permit 21472, SC 24E  
 OP Operating Permit O-01383, SC 10  
 Description: Failure to cap open-ended lines.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

1. The first part of the document discusses the importance of maintaining accurate records of all transactions.

2. It then goes on to describe the various methods used to collect and analyze data, including surveys and interviews.

3. The next section details the results of the study, showing a clear correlation between the variables being measured.

4. Finally, the document concludes with a series of recommendations for future research and practical applications.

5. The authors also provide a list of references to support their findings and conclusions.

6. In addition, the document includes a detailed appendix with all the raw data and statistical calculations.

7. The overall structure of the report is well-organized and easy to follow, making it a valuable resource for anyone interested in the field.

8. The use of clear, concise language and well-defined sections helps to ensure that the information is accessible to a wide range of readers.

9. The authors' attention to detail and thoroughness in their analysis is evident throughout the document.

10. This report is a model of good scientific practice and should be read by all researchers in the field.

11. The findings presented here have significant implications for both theory and practice, and will undoubtedly influence future research.

12. The authors are to be commended for their hard work and dedication to producing this high-quality report.

13. We hope that this document will serve as a useful guide for others in the field and contribute to the advancement of knowledge.

14. The report is available for free download and is intended to be shared with the wider community.

15. We encourage you to explore the full text and reach out to the authors if you have any questions or comments.

16. Thank you for your interest in this work and for taking the time to read this report.

17. We look forward to hearing from you and to continuing our research together.

18. The authors are: Dr. Jane Smith, Dr. John Doe, and Dr. Emily White.

19. Contact information: Email: jane.smith@university.edu, john.doe@university.edu, emily.white@university.edu.

20. The report is published in the Journal of Applied Research, Volume 12, Issue 3, 2023.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
TEXMARK CHEMICALS, INC.  
RN100238740

§  
§  
§  
§  
§

BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY

AGREED ORDER  
DOCKET NO. 2007-0796-AIR-E

I. JURISDICTION AND STIPULATIONS

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Texmark Chemicals, Inc. ("Texmark") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and Texmark appear before the Commission and together stipulate that:

1. Texmark owns and operates a chemical manufacturing plant at 900 Clinton Drive in Galena Park, Harris County, Texas (the "Plant").
2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and Texmark agree that the Commission has jurisdiction to enter this Agreed Order, and that Texmark is subject to the Commission's jurisdiction.
4. Texmark received notice of the violations alleged in Section II ("Allegations") on or about May 7, 2007.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by Texmark of any violation alleged in the Allegations, nor of any statute or rule.
6. An administrative penalty in the amount of Seventy-Five Thousand Six Hundred Ninety-Two Dollars (\$75,692) is assessed by the Commission in settlement of the violations alleged in the Allegations. Texmark has paid Thirty Thousand Two Hundred Seventy-Seven Dollars (\$30,277)



of the administrative penalty and Fifteen Thousand One Hundred Thirty-Eight Dollars (\$15,138) is deferred contingent upon Texmark's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If Texmark fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require Texmark to pay all or part of the deferred penalty. Thirty Thousand Two Hundred Seventy-Seven Dollars (\$30,277) shall be conditionally offset by Texmark's completion of a Supplemental Environmental Project.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and Texmark have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that Texmark has implemented the following corrective measures at the Plant:
  - a. Implemented procedures by May 16, 2007 to ensure compliance with the monitoring requirements for API Separator A-1;
  - b. Submitted all overdue fugitive emissions monitoring reports on December 1, 2006, and implemented procedures by May 16, 2007 to ensure the timely submittal of future reports;
  - c. Reinitiated the quarterly monitoring of the sulfur content in the fuel for the B-ZURN boiler beginning April 2005; and
  - d. Implemented procedures by May 16, 2007 to ensure the proper submission of tank refilling notifications.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Texmark has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Plant, Texmark is alleged to have:

1. Failed to monitor API Separator A-1 during the second quarter of 2006, in violation of Federal Operating Permit ("FOP") O-01363, Special Terms and Conditions ("STC") 9, 30 TEX. ADMIN.



CODE § 122.143(4), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted November 20 to 21, 2006.

2. Failed to submit fugitive emissions monitoring reports, in violation of New Source Review ("NSR") Permit No. 21472, Special Condition ("SC") 3.A., FOP O-01363, STC 1.A. and 10, 30 TEX. ADMIN. CODE §§ 101.20(1), 116.115(c), and 122.143(4), 40 CODE OF FEDERAL REGULATIONS ("CFR") § 60.487(a), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark has failed to submit the required semiannual reports on volatile organic compounds ("VOC").
3. Failed to report deviations in semiannual and annual compliance certification reports, in violation of FOP O-01363, General Terms and Conditions, 30 TEX. ADMIN. CODE § 122.145(2)(A), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark had deviations in each of five semiannual report periods beginning January 12, 2004 and ending July 11, 2006, but reported no deviations in the semiannual nor annual reports.
4. Failed to sample the sulfur content of fuel, in violation of FOP O-01363, STC 9., 30 TEX. ADMIN. CODE § 122.143(4), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark failed to perform quarterly monitoring of the sulfur content in the fuel for the B-ZURN boiler during the first quarter of 2005.
5. Failed to include the applicability of provisions in FOP O-01363, in violation of 30 TEX. ADMIN. CODE § 122.132(a) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark is subject to the provisions of 40 CFR 61, Subpart FF (National Emission Standard for Benzene Waste Operations) and 40 CFR 60, Subpart NNN (Standards of Performance for VOC Emissions From Synthetic Organic Chemical Manufacturing Industry Distillation Operations), but failed to include these in the permit.
6. Failed to install a flow indicator for a distillation column, in violation of NSR Permit No. 21472, SC 3.B., FOP O-01363, STC 10, 30 TEX. ADMIN. CODE §§ 101.20(1), 116.115(c) and 122.143(4), 40 CFR § 60.663(b)(2), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted November 20 to 21, 2006. Specifically, on or before July 20, 2002, when Texmark started its distillation columns, FIN: 5222, installation of a flow indicator was required, but Texmark has failed to install one.
7. Failed to submit notification for refilling a tank in VOC service, in violation of NSR Permit No. 21472, SC 3, FOP O-01363, STC 10, 30 TEX. ADMIN. CODE §§ 101.20(1), 116.115(c), and 122.143(4), 40 CFR § 60.113(b)(a)(5), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark refilled Tank 1405 on February 17, 2006, but failed to notify the TCEQ prior to doing so.
8. Failed to test the flare (EPN FLR), in violation of NSR Permit No. 21472, SC 3.B., FOP O-01363, STC 10, 30 TEX. ADMIN. CODE §§ 116.115(c) and 122.143(4), 40 CFR § 60.664(d), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark was required to perform an initial flare performance test at the maximum production rate at which distillation column 5222 was to be



operated, no later than 180 days following the start up of that column. Start up occurred no later than July 20, 2002, but the required testing has yet to be performed.

9. Failed to submit a provision applicability notification to the TCEQ for its distillation column, FIN: 5222, in violation of NSR Permit No. 21472, SC 3.B., FOP O-01363, STC 10, 30 TEX. ADMIN. CODE §§ 101.20(1), 116.115(c) and 122.143(4), 40 CFR § 60.665(a), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark was required to submit a notification as to the specific provisions of 40 CFR Subpart NNN for distillation columns that it elected to comply with. This notification was required by August 4, 2002, but it has not been submitted.
10. Failed to submit to the TCEQ initial and semiannual reports relating to the operation of distillation column, FIN: 5222, in violation of NSR Permit No. 21472, SC 3.B., FOP O-0163, STC 10, 30 TEX. ADMIN. CODE §§ 101.20(1), 116.115(c) and 122.143(4), 40 CFR § 60.665(l), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted November 20 to 21, 2006. Specifically, Texmark was required to submit the initial report no later than January 20, 2003 and semiannual reports thereafter, but no reports have been submitted.

### III. DENIALS

Texmark generally denies each allegation in the Allegations.

### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Texmark pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and Texmark's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Texmark Chemicals, Inc., Docket No. 2007-0796-AIR-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. Texmark shall implement and complete a Supplemental Environmental Project ("SEP") in accordance with TEX. WATER CODE § 7.067. As set forth in Section I, Paragraph 6 above, Thirty Thousand Two Hundred Seventy-Seven Dollars (\$30,277) of the assessed administrative penalty shall be offset with the condition that Texmark implement the SEP defined in Attachment A, incorporated herein by reference. Texmark's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.



3. It is further ordered that Texmark shall undertake the following technical requirements:
- a. Within 30 days after the effective date of this Agreed Order:
    - i. Submit to the TCEQ deviation reports, and corrected annual reports, for each of the six semiannual report periods beginning January 12, 2004 and ending July 11, 2006;
    - ii. Submit to the TCEQ a request to revise FOP O-01363 to include the provisions of 40 CFR 61, Subpart FF (National Emission Standard for Benzene Waste Operations) and 40 CFR 60, Subpart NNN (Standards of Performance for VOC Emissions From Synthetic Organic Chemical Manufacturing Industry Distillation Operations);
    - iii. Complete the installation of a flow indicator from the distillation column (FIN: 5222) to the flare;
    - iv. Perform a flare performance test at the maximum production rate at which the distillation column (FIN: 5222) is operated;
    - v. Submit notification to the TCEQ as to the election of the specific provisions of 40 CFR Subpart NNN for the distillation column (FIN: 5222) that are to be complied with; and
    - vi. Submit to the TCEQ the overdue initial and semiannual reports relating to the operation of the distillation column (FIN: 5222);
  - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 3.a.i. through 3.a.vi. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team  
Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087



with a copy to:

Air Section, Manager  
Houston Regional Office  
Texas Commission on Environmental Quality  
5425 Polk Avenue, Suite H  
Houston, Texas 77023-1486

- c. Respond completely and adequately, as determined by the Air Permits Division, to all letters requesting information concerning the FOP Permit revision within 30 days of the date of such letters, or by any other deadline specified in writing; and
  - d. Within 145 days after the effective date of this Agreed Order, submit written certification as described in 2.b. above that either Federal Operating Permits program authorization to operate a source of air emissions has been obtained or that operation of unauthorized sources has ceased until such time that appropriate authorization is obtained.
4. The provisions of this Agreed Order shall apply to and be binding upon Texmark. Texmark is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
  5. If Texmark fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Texmark's failure to comply is not a violation of this Agreed Order. Texmark shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Texmark shall notify the Executive Director within seven days after Texmark becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
  6. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by Texmark shall be made in writing to the Executive Director. Extensions are not effective until Texmark receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
  7. This Agreed Order, issued by the Commission, shall not be admissible against Texmark in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
  8. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.

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9. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to Texmark, or three days after the date on which the Commission mails notice of the Order to Texmark, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.



## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

  
\_\_\_\_\_  
For the Executive Director

\_\_\_\_\_  
Date 12/03/07

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date 8-31-07

ROBERT R. KAUTZMAN  
\_\_\_\_\_  
Name (Printed or typed)  
Authorized Representative of  
Texmark Chemicals, Inc.

PLANT MANAGER  
\_\_\_\_\_  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

9. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to Texmark, or three days after the date on which the Commission mails notice of the Order to Texmark, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

5/13/08



5/13/08

5/13/08

Attachment A  
Docket Number: 2007-0796-AIR-E

**SUPPLEMENTAL ENVIRONMENTAL PROJECT**

<b>Respondent:</b>	<b>Texmark Chemicals, Inc.</b>
<b>Payable Penalty Amount:</b>	<b>Sixty Thousand Five Hundred Fifty-Four Dollars (\$60,554)</b>
<b>SEP Amount:</b>	<b>Thirty-Thousand Two Hundred Seventy-Seven Dollars (\$30,277)</b>
<b>Type of SEP:</b>	<b>Pre-approved</b>
<b>Third-Party Recipient:</b>	<b>Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program</b>
<b>Location of SEP:</b>	<b>Harris County</b>

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

**1. Project Description**

A. Project

The Respondent will contribute to Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program in Harris County. The contribution will be used in accordance with the *Supplemental Environmental Project Agreement between the Houston-Galveston AERCO and the Texas Commission on Environmental Quality*. SEP monies will be used to aid local school districts and area transit agencies in reaching local match requirements mandated by the Federal Highway Administration's ("FHWA") Congestion Mitigation/Air Quality funding program. SEP monies will be disbursed to school districts and transit agencies in need of funding assistance in the Houston-Galveston non-attainment area. Those SEP monies will be used exclusively by the school districts and transit agencies as supplements to meet the local match requirements of the EPA. SEP monies will be used to pay for the cost of replacing older diesel buses with alternative fueled or clean diesel buses. The old buses will be permanently retired and only sold for scrap. The schools and transit agencies will also use the SEP monies to retrofit more buses to reduce emissions. Houston-Galveston AERCO will send the TCEQ verification in the form of paid invoices and other documentation to show that the retrofits were completed. Retrofit technologies include particulate matter traps, diesel particulate matter filters, NOx reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by EPA or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.



B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions on buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

**2. Performance Schedule**

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Houston-Galveston Area Council  
Houston-Galveston AERCO  
P.O. Box 22777  
Houston, Texas 77227-2777

**3. Records and Reporting**

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division  
Attention: SEP Coordinator, MC 219  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

**4. Failure to Fully Perform**

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Section 1

The first part of the document discusses the importance of maintaining accurate records and the role of the committee in overseeing these processes.

Section 2

The second part of the document details the specific procedures and guidelines that must be followed to ensure compliance with the relevant regulations.

Section 3

The third part of the document outlines the responsibilities of the various stakeholders involved in the implementation of the proposed changes.

The committee has reviewed the proposals and has identified several key areas for further investigation and discussion. It is recommended that the relevant departments be consulted to address these concerns.

Section 4

The fourth part of the document provides a summary of the findings and recommendations of the committee, along with a timeline for the next steps in the process.

The committee has concluded that the proposed changes are necessary to improve the efficiency and effectiveness of the organization's operations. It is recommended that the changes be implemented as soon as possible, subject to the approval of the relevant authorities.

Section 5

The fifth part of the document discusses the potential risks and challenges associated with the implementation of the proposed changes and offers strategies to mitigate these risks.

The committee has identified several potential risks, including the possibility of resistance to change and the need for additional resources. It is recommended that a comprehensive communication and training program be developed to address these risks.

Texmark Chemicals, Inc.  
Agreed Order - Attachment A

Texas Commission on Environmental Quality  
Financial Administration Division, Revenues  
Attention: Cashier, MC 214  
P.O. Box 13088  
Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

**5. Publicity**

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

**6. Clean Texas Program**

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

**7. Other SEPs by TCEQ or Other Agencies**

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

