

EXECUTIVE SUMMARY - ENFORCEMENT MATTER Page 1 of 2
DOCKET NO.: 2007-1722-AIR-E **TCEQ ID:** RN105276521 **CASE NO.:** 34843
RESPONDENT NAME: Liberty Pressure Pumping, L.P.

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: LPP Bluff Dale Sand Plant, 292 Holt Street, Bluff Dale, Erath County</p> <p>TYPE OF OPERATION: Bulk sand loading plant</p> <p>SMALL BUSINESS: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: Complaints were received July 11 and August 21, 2007, alleging that the Respondent constructed a seventh silo at their Bluff Dale sand plant and has continued to operate the facility. There is no record of additional pending enforcement actions regarding this facility location.</p> <p>INTERESTED PARTIES: Complaints were received, but the complainants have not expressed a desire to protest this action or to speak at Agenda.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on March 24, 2008. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Mr. James Nolan, Enforcement Division, Enforcement Team 4, MC 149, (512) 239-6634; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171 Respondent: Mr. Randy Balderson, HSE and DOT Compliance Coordinator, Liberty Pressure Pumping, L.P., 1517 Centre Place Drive, Suite 320, Denton, Texas 76205 Mr. Michael R. Morgan, CFO, Liberty Pressure Pumping, L.P., 1517 Centre Place Drive, Suite 320, Denton, Texas 76205 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input checked="" type="checkbox"/> Complaint <input type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: July 11 and August 21, 2007</p> <p>Date of Investigation Relating to this Case: July 11 and August 23, 2007</p> <p>Date of NOV/NOE Relating to this Case: September 28, 2007 (NOE)</p> <p>Background Facts: These were complaint investigations.</p> <p>AIR</p> <p>Failed to obtain permit authorization prior to the construction of a new facility which emits air contaminants. Specifically, seven silos have been constructed without authorization [30 TEX. ADMIN. CODE § 116.110(a) and TEX. HEALTH & SAFETY CODE §§ 382.0518(a) and 382.085(b)].</p>	<p>Total Assessed: \$4,200</p> <p>Total Deferred: \$840 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$0</p> <p>Total Paid to General Revenue: \$3,360</p> <p>Site Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that the Respondent submitted an application for Air Permit No. 83172 on October 19, 2007.</p> <p>Ordering Provisions:</p> <p>The Order will require the Respondent to:</p> <p>a. Respond completely and adequately, as determined by the TCEQ, to all requests for information concerning the permit application within 30 days after the date of such requests, or by any other deadline specified in writing; and</p> <p>b. Within 180 days after the effective date of this Agreed Order, submit written certification that either authorization to construct and operate a source of air emissions has been obtained or that construction/operation has ceased until such time that appropriate authorization is obtained. The certification shall include detailed supporting documentation including receipts and/or other records to demonstrate compliance.</p>

Additional ID No(s): N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision September 19, 2007

TCEQ

DATES	Assigned	1-Oct-2007	Screening	17-Oct-2007	EPA Due	
	PCW	17-Oct-2007				

RESPONDENT/FACILITY INFORMATION	
Respondent	Liberty Pressure Pumping, L.P.
Reg. Ent. Ref. No.	RN105276521
Facility/Site Region	4-Dallas/Fort Worth
Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	34843	No. of Violations	1
Docket No.	2007-1722-AIR-E	Order Type	1660
Media Program(s)	Air	Enf. Coordinator	James Nolan
Multi-Media		EC's Team	EnforcementTeam 4
Admin. Penalty \$	Limit Minimum	\$0	Maximum
			\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History Enhancement **Subtotals 2, 3, & 7**

Notes

Culpability Enhancement **Subtotal 4**

Notes

Good Faith Effort to Comply Reduction **Subtotal 5**

Before NOV NOV to EDRP/Settlement Offer

Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="checkbox"/> X	(mark with x)

Notes

Total EB Amounts **0% Enhancement*** **Subtotal 6**
 Approx. Cost of Compliance *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal**

OTHER FACTORS AS JUSTICE MAY REQUIRE **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty**

DEFERRAL Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

PAYABLE PENALTY

Screening Date 17-Oct-2007

Docket No. 2007-1722-AIR-E

PCW

Respondent Liberty Pressure Pumping, L.P.

Policy Revision 2 (September 2002)

Case ID No. 34843

PCW Revision September 19, 2007

Reg. Ent. Reference No. RN105276521

Media [Statute] Air

Enf. Coordinator James Nolan

Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	1	5%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 5%

>> **Repeat Violator (Subtotal 3)**

No

Adjustment Percentage (Subtotal 3) 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> **Compliance History Summary**

Compliance History Notes Penalty enhancement due to one similar NOV.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 5%

Screening Date 17-Oct-2007	Docket No. 2007-1722-AIR-E	PCW
Respondent Liberty Pressure Pumping, L.P.	<small>Policy Revision 2 (September 2002)</small>	
Case ID No. 34843	<small>PCW Revision September 19, 2007</small>	
Reg. Ent. Reference No. RN105276521		
Media [Statute] Air		
Enf. Coordinator James Nolan		
Violation Number <input type="text" value="1"/>		
Rule Cite(s)	<input type="text" value="30 Tex. Admin. Code § 116.110(a) and Tex. Health & Safety Code §§ 382.0518(a) and 382.085(b)"/>	
Violation Description	<input type="text" value="Failed to obtain permit authorization prior to the construction of a new facility which emits air contaminants. Specifically, seven silos have been constructed without authorization."/>	
Base Penalty		<input type="text" value="\$10,000"/>

>> Environmental, Property and Human Health Matrix

OR	Harm				
	Release	Major	Moderate	Minor	
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	
Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>	Percent <input type="text" value="0%"/>	

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	
	<input type="text"/>	x	<input type="text"/>	<input type="text"/>	
					Percent <input type="text" value="10%"/>
Matrix Notes	<input type="text" value="The Respondent failed to meet 100% of the rule requirement."/>				
Adjustment					<input type="text" value="\$9,000"/>

Violation Events

Number of Violation Events	<input type="text" value="4"/>	Number of violation days	<input type="text" value="98"/>	
<small>mark only one with an x</small>	daily	<input type="text"/>		
	monthly	x		
	quarterly	<input type="text"/>		
	semiannual	<input type="text"/>		
	annual	<input type="text"/>		
single event	<input type="text"/>	Violation Base Penalty	<input type="text" value="\$4,000"/>	
<input type="text" value="Four monthly events are recommended for the period beginning with the first investigation documenting the violation on July 11, 2007 through the screening date of October 17, 2007."/>				

Economic Benefit (EB) for this violation	Statutory Limit Test
Estimated EB Amount <input type="text" value="\$447"/>	Violation Final Penalty Total <input type="text" value="\$4,200"/>
This violation Final Assessed Penalty (adjusted for limits) <input type="text" value="\$4,200"/>	

Economic Benefit Worksheet

Respondent Liberty Pressure Pumping, L.P.
Case ID No. 34843
Reg. Ent. Reference No. RN105276521
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Overtime Costs	EB Amount
Delayed Costs							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs	\$7,000	11-Jul-2007	19-Oct-2008	1.3	\$447	n/a	\$447
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost of preparation and timely submittal of permit application. Date required is the date of the first investigation. Final date is the date compliance is expected to be achieved.

Avoided Costs ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance **\$7,000**

TOTAL **\$447**

Compliance History

Customer/Respondent/Owner-Operator:	CN603092826	Liberty Pressure Pumping, L.P.	Classification: AVERAGE	Rating: 3.67
Regulated Entity:	RN105276521	LPP BLUFF DALE SAND PLANT	Classification: AVERAGE	Site Rating: 5.00
ID Number(s):				
Location:	292 HOLT ST, BLUFF DALE, TX, 76433		Rating Date: September 01 07 Repeat Violator: NO	
TCEQ Region:	REGION 04 - DFW METROPLEX			
Date Compliance History Prepared:	October 10, 2007			
Agency Decision Requiring Compliance History:	Enforcement			
Compliance Period:	October 10, 2002 to October 10, 2007			
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History				
Name:	James Nolan	Phone:	(512) 239-6634	

Site Compliance History Components

- | | |
|--|-----|
| 1. Has the site been in existence and/or operation for the full five year compliance period? | Yes |
| 2. Has there been a (known) change in ownership of the site during the compliance period? | No |
| 3. If Yes, who is the current owner? | N/A |
| 4. If Yes, who was/were the prior owner(s)? | N/A |
| 5. When did the change(s) in ownership occur? | N/A |

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.
N/A
 - B. Any criminal convictions of the state of Texas and the federal government.
N/A
 - C. Chronic excessive emissions events.
N/A
 - D. The approval dates of investigations. (CCEDS Inv. Track. No.)
N/A
 - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date:	08/06/2007	(570223)	
Self Report?	NO		Classification: Major
Citation:	30 TAC Chapter 116, SubChapter B 116.110(a) 5C THC Chapter 382, SubChapter A 382.0518(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Description:	Failure to obtain authorization prior to the construction of a new facility which emits air contaminants into the air of this state as required by 30 TAC § 116.110(a).		
 - F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas
N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
LIBERTY PRESSURE PUMPING, L.P.
RN105276521

§ BEFORE THE
§
§ TEXAS COMMISSION ON
§
§ ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2007-1722-AIR-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Liberty Pressure Pumping, L.P. ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a bulk sand loading plant at 292 Holt Street in Bluff Dale, Erath County, Texas (the "Plant").
2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about October 3, 2007.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Four Thousand Two Hundred Dollars (\$4,200) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Three Thousand Three Hundred Sixty Dollars (\$3,360) of the

administrative penalty and Eight Hundred Forty Dollars (\$840) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent submitted an application for Air Permit No. 83172 on October 19, 2007.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Plant, the Respondent is alleged to have failed to obtain permit authorization prior to the construction of a new facility which emits air contaminants, in violation of 30 TEX. ADMIN. CODE § 116.110(a) and TEX. HEALTH & SAFETY CODE §§ 382.0518(a) and 382.085(b), as documented during an investigation on August 23, 2007. Specifically, seven silos have been constructed without authorization.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Liberty Pressure Pumping, L.P., Docket No. 2007-1722-AIR-E " to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:
 - a. Respond completely and adequately, as determined by the TCEQ, to all requests for information concerning the permit application within 30 days after the date of such requests, or by any other deadline specified in writing; and
 - b. Within 180 days after the effective date of this Agreed Order, submit written certification that either authorization to construct and operate a source of air emissions has been obtained or that construction/operation has ceased until such time that appropriate authorization is obtained. The certification shall include detailed supporting documentation including receipts and/or other records to demonstrate compliance, be notarized by a State of Texas Notary Public, and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Air Section Manager
Dallas/Fort Worth Regional Office
Texas Commission on Environmental Quality
2309 Gravel Drive
Fort Worth, Texas 76118-6951

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The

Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

John Srdien
For the Executive Director

3/7/2008
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Michael R. Morgan
Signature

1/10/2008
Date

MICHAEL R. MORGAN
Name (Printed or typed)
Authorized Representative of
Liberty Pressure Pumping, L.P.

CFO
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

