

EXECUTIVE SUMMARY - ENFORCEMENT MATTER Page 1 of 2
DOCKET NO.: 2007-1621-AIR-E **TCEQ ID:** RN100214576 **CASE NO.:** 34763
RESPONDENT NAME: Merisol USA LLC

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: Merisol Greens Bayou Plant, 1914 Haden Road, Houston, Harris County</p> <p>TYPE OF OPERATION: Cresylic acid production facility</p> <p>SMALL BUSINESS: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There are no additional pending enforcement actions regarding this facility location.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on March 10, 2008. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Ms. Rebecca Johnson, Enforcement Division, Enforcement Team 5, MC R-12, (713) 422-8931; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171 Respondent: Mr. Randy Shilling, SHESQ Program Manager, Merisol USA LLC, 1914 Haden Road, Houston, Texas 77015 Mr. Pieter Potgieter, President, Merisol USA LLC, 1914 Haden Road, Houston, Texas 77015 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input checked="" type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: August 8, 2007</p> <p>Date of NOV/NOE Relating to this Case: August 30, 2007 (NOE)</p> <p>Background Facts: This was a routine record review.</p> <p>AIR</p> <p>1) Failed to submit an annual compliance certification. Specifically, the annual compliance certification for the period January 7, 2006 through January 6, 2007 was due by February 5, 2007 and was not submitted until October 15, 2007 [30 TEX. ADMIN. CODE §§ 122.143(4), 122.146(2), Federal Operating Permit No. O-01254 General Terms and Conditions ("GTC"), and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>2) Failed to submit a semi-annual deviation report within 30 days from the end of the certification period. Specifically, a deviation report for the period July 7, 2006 through January 6, 2007 was due by February 5, 2007, and was not submitted until February 7, 2007 [30 TEX. ADMIN. CODE §§ 122.143(4), 122.145(2)(C), Federal Operating Permit No. O-01254 GTC, and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p>	<p>Total Assessed: \$6,250</p> <p>Total Deferred: \$1,250 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$0</p> <p>Total Paid to General Revenue: \$5,000</p> <p>Site Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Plant:</p> <p>a. On February 7, 2007, the July 7, 2006 through January 6, 2007 semi-annual deviation report was submitted to the Houston Regional Office; and</p> <p>b. On October 15, 2007, the Respondent submitted an annual compliance certification to the Houston Regional Office for the period January 7, 2006 through January 6, 2007.</p>

Additional ID No(s): HG0486G



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision September 19, 2007

TCEQ

DATES	Assigned	4-Sep-2007	Screening	8-Oct-2007	EPA Due	28-May-2008
	PCW	23-Jan-2008				

RESPONDENT/FACILITY INFORMATION	
Respondent	Merisol USA LLC
Reg. Ent. Ref. No.	RN100214576
Facility/Site Region	12-Houston
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	34763	No. of Violations	2
Docket No.	2007-1621-AIR-E	Order Type	1660
Media Program(s)	Air	Enf. Coordinator	Rebecca Johnson
Multi-Media		EC's Team	EnforcementTeam 5
Admin. Penalty \$	Limit Minimum	\$0	Maximum
			\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History Enhancement **Subtotals 2, 3, & 7**

Notes

Culpability Enhancement **Subtotal 4**

Notes

Good Faith Effort to Comply Reduction **Subtotal 5**

Before NOV NOV to EDRP/Settlement Offer

Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input checked="" type="text" value="X"/>
N/A	<input type="text"/>	(mark with x)

Notes

Total EB Amounts **0% Enhancement*** **Subtotal 6**
Approx. Cost of Compliance *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal**

OTHER FACTORS AS JUSTICE MAY REQUIRE **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty**

DEFERRAL Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

PAYABLE PENALTY

Screening Date 8-Oct-2007

Docket No. 2007-1621-AIR-E

PCW

Respondent Merisol USA LLC

Policy Revision 2 (September 2002)

Case ID No. 34763

PCW Revision September 19, 2007

Reg. Ent. Reference No. RN100214576

Media [Statute] Air

Enf. Coordinator Rebecca Johnson

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOV's with same or similar violations as those in the current enforcement action (number of NOV's meeting criteria)	3	15%
	Other written NOV's	10	20%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 35%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Penalty enhancement due to three NOV's for same or similar violations and ten NOV's for unrelated violations.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 35%

Screening Date 8-Oct-2007 **Docket No.** 2007-1621-AIR-E **PCW**
Respondent Merisol USA LLC *Policy Revision 2 (September 2002)*
Case ID No. 34763 *PCW Revision September 19, 2007*
Reg. Ent. Reference No. RN100214576
Media [Statute] Air
Enf. Coordinator Rebecca Johnson
Violation Number 1
Rule Cite(s) 30 Tex. Admin. Code §§ 122.143(4), 122.146(2) Federal Operating Permit No. O-01254 General Terms and Conditions ("GTC"), and Tex. Health & Safety Code § 382.085(b)
Violation Description Failed to submit an annual compliance certification. Specifically, the annual compliance certification for the period January 7, 2006 through January 6, 2007 was due by February 5, 2007 and was not submitted until October 15, 2007, as documented in an investigation on August 8, 2007.
Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				0%
Potential				

>> Programmatic Matrix

Matrix Notes	Falsification	Major	Moderate	Minor	Percent
			x		
100% of the rule requirement was not met.					
Adjustment					\$7,500

\$2,500

Violation Events

Number of Violation Events: 1 252 Number of violation days
mark only one with an x
 daily:
 monthly:
 quarterly:
 semiannual:
 annual:
 single event:

Violation Base Penalty \$2,500

One single event is recommended.

Economic Benefit (EB) for this violation	Statutory Limit Test
Estimated EB Amount: \$7	Violation Final Penalty Total: \$3,125
This violation Final Assessed Penalty (adjusted for limits): \$3,125	

Economic Benefit Worksheet

Respondent Merisol USA LLC
Case ID No. 34763
Reg. Ent. Reference No. RN100214576
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost <small>No commas or \$</small>	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$200	5-Feb-2007	15-Oct-2007	0.7	\$7	n/a	\$7

Notes for DELAYED costs

Estimated cost to submit an Annual Permit Compliance Certification. Date Required is the date the Compliance Certification was due. Final Date is the date compliance was achieved.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$200

TOTAL

\$7

Screening Date 8-Oct-2007	Docket No. 2007-1621-AIR-E	PCW	
Respondent Merisol USA LLC		<small>Policy Revision 2 (September 2002)</small>	
Case ID No. 34763		<small>PCW Revision September 19, 2007</small>	
Reg. Ent. Reference No. RN100214576			
Media [Statute] Air			
Enf. Coordinator Rebecca Johnson			
Violation Number <input type="text" value="2"/>			
Rule Cite(s)	30 Tex. Admin. Code §§ 122.143(4), 122.145(2)(C), Federal Operating Permit No. O-01254 GTC, and Tex. Health & Safety Code § 382.085(b)		
Violation Description	Failed to submit a semi-annual deviation report within 30 days from the end of the certification period. Specifically, a deviation report for the period July 7, 2006 through January 6, 2007 was due by February 5, 2007, and was not submitted until February 7, 2007, as documented in an investigation on August 8, 2007.		
	Base Penalty	<input type="text" value="\$10,000"/>	
>> Environmental, Property and Human Health Matrix			
	Harm		
Release	Major	Moderate	Minor
Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>
Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>
OR		Percent	<input type="text" value="0%"/>
>> Programmatic Matrix			
	Falsification		
	Major	Moderate	Minor
	<input type="text"/>	<input type="text" value="x"/>	<input type="text"/>
		Percent	<input type="text" value="25%"/>
Matrix Notes	<input type="text" value="100% of the rule requirement was not met."/>		
	Adjustment	<input type="text" value="\$7,500"/>	
		<input type="text" value="\$2,500"/>	
Violation Events			
	Number of Violation Events	<input type="text" value="1"/>	<input type="text" value="2"/> Number of violation days
<small>mark only one with an x</small>	daily	<input type="text"/>	
	monthly	<input type="text"/>	
	quarterly	<input type="text"/>	
	semiannual	<input type="text"/>	
	annual	<input type="text"/>	
	single event	<input type="text" value="x"/>	
	Violation Base Penalty	<input type="text" value="\$2,500"/>	
	<input type="text" value="One single event is recommended."/>		
Economic Benefit (EB) for this violation		Statutory Limit Test	
Estimated EB Amount	<input type="text" value="\$0"/>	Violation Final Penalty Total	<input type="text" value="\$3,125"/>
	This violation Final Assessed Penalty (adjusted for limits)		<input type="text" value="\$3,125"/>

Economic Benefit Worksheet

Respondent Merisol USA LLC
Case ID No. 34763
Reg. Ent. Reference No. RN100214576
Media Air
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$200	5-Feb-2007	7-Feb-2007	0.0	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to submit a Semi-Annual Deviation Report. Date Required is the date the Deviation Report was due. Final Date is the date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$200

1

TOTAL

\$0

Compliance History

Customer/Respondent/Owner-Operator: CN600127583 Merisol USA LLC Classification: AVG Rating: 1.45
 Regulated Entity: RN100214576 MERISOL GREENS BAYOU PLANT Classification: AVG Site Rating: 0.46

ID Number(s):	AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0486G
	AIR OPERATING PERMITS	PERMIT	1254
	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD008106999
	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30595
	INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50387
	INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50387
	WASTEWATER	PERMIT	WQ0000485000
	WASTEWATER	PERMIT	TPDES0005584
	WASTEWATER	PERMIT	TX0005584
	UNDERGROUND INJECTION CONTROL	PERMIT	WDW147
	UNDERGROUND INJECTION CONTROL	PERMIT	WDW319
	AIR NEW SOURCE PERMITS	PERMIT	20686
	AIR NEW SOURCE PERMITS	PERMIT	1310A
	AIR NEW SOURCE PERMITS	PERMIT	4348
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0486G
	AIR NEW SOURCE PERMITS	PERMIT	20120
	AIR NEW SOURCE PERMITS	REGISTRATION	75277
	AIR NEW SOURCE PERMITS	REGISTRATION	78532
	AIR NEW SOURCE PERMITS	AFS NUM	4820100028
	IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30595

Location: 1914 HADEN RD, HOUSTON, TX, 77015 Rating Date: September 01 07 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: October 08, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: October 08, 2002 to October 08, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Jessica Rhodes Phone: 512-239-2879

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.
N/A
- B. Any criminal convictions of the state of Texas and the federal government.
N/A
- C. Chronic excessive emissions events.
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	10/18/2002	(158130)
2	11/12/2002	(158131)
3	11/13/2002	(15410)
4	12/02/2002	(17626)

5	12/02/2002	(17534)
6	12/30/2002	(158134)
7	02/17/2003	(158110)
8	03/05/2003	(158137)
9	03/17/2003	(22243)
10	03/24/2003	(158113)
11	04/13/2003	(28412)
12	04/17/2003	(158116)
13	04/24/2003	(29167)
14	05/05/2003	(35464)
15	05/05/2003	(35442)
16	05/12/2003	(36314)
17	05/28/2003	(35459)
18	06/20/2003	(295356)
19	06/30/2003	(60224)
20	07/16/2003	(142955)
21	07/17/2003	(158123)
22	08/05/2003	(147370)
23	08/05/2003	(61703)
24	08/22/2003	(119038)
25	08/25/2003	(295357)
26	08/27/2003	(152375)
27	09/15/2003	(248677)
28	09/16/2003	(295358)
29	09/30/2003	(295355)
30	10/14/2003	(295359)
31	11/18/2003	(295360)
32	12/18/2003	(254262)
33	12/18/2003	(252878)
34	12/18/2003	(254063)
35	12/18/2003	(252972)
36	12/29/2003	(295361)
37	01/15/2004	(295362)
38	02/17/2004	(295352)
39	03/19/2004	(295353)
40	03/19/2004	(352097)
41	03/26/2004	(266139)
42	03/26/2004	(266148)
43	04/21/2004	(352107)
44	04/22/2004	(295354)
45	05/24/2004	(352104)
46	05/24/2004	(352098)
47	06/10/2004	(273524)
48	06/10/2004	(273167)
49	06/22/2004	(352099)
50	06/30/2004	(278108)
51	07/22/2004	(352100)
52	08/24/2004	(352101)
53	09/13/2004	(287438)
54	09/13/2004	(287483)
55	09/15/2004	(352102)
56	10/25/2004	(352103)
57	11/05/2004	(337592)
58	11/05/2004	(337608)
59	11/23/2004	(352105)
60	12/20/2004	(352106)
61	12/28/2004	(278033)
62	01/18/2005	(381850)
63	02/11/2005	(348157)
64	02/11/2005	(348154)
65	02/11/2005	(348112)
66	02/11/2005	(348156)
67	02/22/2005	(381848)

68	02/22/2005	(381849)
69	02/28/2005	(371786)
70	03/04/2005	(372857)
71	03/15/2005	(440813)
72	03/30/2005	(373529)
73	03/30/2005	(373525)
74	04/25/2005	(419674)
75	05/18/2005	(419675)
76	06/20/2005	(419676)
77	07/14/2005	(398281)
78	07/14/2005	(398284)
79	07/20/2005	(399527)
80	07/22/2005	(400703)
81	07/22/2005	(440814)
82	07/27/2005	(402051)
83	07/29/2005	(402157)
84	07/29/2005	(402501)
85	08/05/2005	(403452)
86	08/15/2005	(405076)
87	08/17/2005	(405222)
88	08/17/2005	(405538)
89	08/19/2005	(440815)
90	08/22/2005	(406421)
91	08/24/2005	(406553)
92	08/24/2005	(406560)
93	08/29/2005	(418219)
94	08/31/2005	(378377)
95	09/06/2005	(405988)
96	09/08/2005	(418471)
97	09/20/2005	(440816)
98	10/24/2005	(468399)
99	11/16/2005	(468400)
100	11/17/2005	(404572)
101	12/20/2005	(436816)
102	12/20/2005	(436821)
103	12/20/2005	(468401)
104	01/13/2006	(451099)
105	01/13/2006	(438255)
106	01/13/2006	(451100)
107	01/20/2006	(468402)
108	02/17/2006	(468397)
109	03/14/2006	(468398)
110	04/17/2006	(498170)
111	04/17/2006	(460014)
112	04/17/2006	(460019)
113	05/15/2006	(498171)
114	06/13/2006	(498172)
115	06/21/2006	(461676)
116	07/24/2006	(520178)
117	08/03/2006	(484308)
118	08/28/2006	(520179)
119	08/29/2006	(497154)
120	08/29/2006	(497164)
121	08/30/2006	(509854)
122	08/31/2006	(509862)
123	09/18/2006	(520180)
124	10/12/2006	(512490)
125	10/23/2006	(544466)
126	11/02/2006	(517841)
127	11/02/2006	(517873)
128	11/13/2006	(544467)
129	11/29/2006	(511597)
130	12/18/2006	(544468)

131 01/15/2007 (575258)
 132 02/01/2007 (533261)
 133 02/09/2007 (517309)
 134 02/20/2007 (575253)
 135 03/07/2007 (542943)
 136 03/19/2007 (575254)
 137 04/12/2007 (543084)
 138 04/12/2007 (543079)
 139 04/16/2007 (555416)
 140 04/16/2007 (555408)
 141 04/20/2007 (555418)
 142 04/23/2007 (575255)
 143 05/02/2007 (558753)
 144 05/10/2007 (575256)
 145 06/15/2007 (553768)
 146 06/18/2007 (575257)
 147 08/30/2007 (571107)
 148 09/17/2007 (572221)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 12/31/2002 (158137)
 Self Report? YES Classification Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter
 Date: 03/20/2003 (22243)
 Self Report? NO Classification Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(2)(D)
 Description: Merisol failed to properly notify the TCEQ Houston Regional Office of a reportable emissions event.
 Date: 04/25/2003 (29167)
 Self Report? NO Classification Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 Rqmt Prov: PERMIT 20686
 Description: The regulated entity failed to maintained flue gas temperature above 1300 degrees Fahrenheit for the Tank Vent Flare and PAHR Flare as specified in TCEQ NSR Air Permit No. 20686.
 Self Report? NO Classification Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 Rqmt Prov: PERMIT 20686
 Description: Merisol USA LLC. failed to maintained process rate input limits as specified in Table 2 Material balance reports for the C-9 Distillation Column Unit and OXR Unit.
 Date: 05/29/2003 (61703)
 Self Report? NO Classification Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(2)(D)
 Description: Merisol failed to properly notify the TCEQ Houston Regional Office of a reportable emissions event.
 Date: 02/28/2005 (371786)
 Self Report? NO Classification Minor
 Citation: 30 TAC Chapter 117, SubChapter B 117.219(f)(10)
 Description: Failure to maintain the required records for EPNs P-175 and P-2. Specifically MERISOL failed to maintain the usage records for the most recent 12 months.
 Date: 06/23/2006 (461676)
 Self Report? NO Classification Moderate
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 116, SubChapter B 116.115(c)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)
 Rqmt Prov: PERMIT 20686
 Description: Merisol USA LLC failed to keep ensure the flare was lit before venting.
 Self Report? NO Classification Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT 20686
 Description: Failure to prevent an avoidable emissions event

Date:	06/30/2006	(520178)		
Self Report?	YES		Classification	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	07/31/2006	(520179)		
Self Report?	YES		Classification	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	08/04/2006	(484308)		
Self Report?	NO		Classification	Minor
Citation:	30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)(ii) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	OP No. O-01254, Provision 1A			
Description:	failure to check flares for visible emissions.			
Self Report?	NO		Classification	Moderate
Citation:	30 TAC Chapter 112, SubChapter A 112.9(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	OP No. O01254, Provision 1A			
Description:	failure to maintain the required pH to the C-1 and F-1 Scrubbers.			
Self Report?	NO		Classification	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PERMIT No. 20686, Provision 8A PERMIT No. 20686, Provision 8F OP No. O-01254, 11A			
Description:	failure to record pH and flow rates to scrubbers.			
Self Report?	NO		Classification	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PERMIT No. 20686, Provision 6A OP No. O-01254, Provision 11A			
Description:	failure to conduct AVO monitoring for fugitive emissions in required areas.			
Self Report?	NO		Classification	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PERMIT No. 20686, Provision 14A(3) OP No. O-01254, Provision 11A OP No. O-01254, Provision 1A			
Description:	failure to operate the Tank Vent Flare with a flame to the pilot and a flame at the flare.			
Self Report?	NO		Classification	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PERMIT No. 20686, Provision 14B OP No. O-01254, Provision 11A			
Description:	failure to vent storage tanks to the Tank Vent Flare.			
Self Report?	NO		Classification	Minor
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PERMIT No. 20686, Provision 8D OP No. O-01254, Provision 11A			
Description:	failure to maintain loop seal to Storage Tanks 163 & 164.			
Self Report?	NO		Classification	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PERMIT No. 20686, Provision 1			

Description: OP No. O-01254, Provision 11A
 failure to operate the P-2 diesel engine, Boiler No. 2 and 11 storage tanks within the
 emission limits specified in the Maximum Allowable Emission Rate Table.

Self Report? NO Classification Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP No. O-01254, Provision 12

Description: failure to submit notification required by PBR 106.264.

Self Report? NO Classification Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT No. 20686, Provision 5E
 OP No. O-01254, Provision 11A

Description: failure to equip open lines with a cap, plug, blind flange or second valve.

Date: 09/30/2006 (544466)

Self Report? YES Classification Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

Date: 11/30/2006 (511597)

Self Report? NO Classification Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 20686, Special Condition No. 1

Description: Failure to prevent a railcar from overflowing.

Date: 02/01/2007 (533261)

Self Report? NO Classification Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(4).
 30 TAC Chapter 305, SubChapter F 305.125(5)
 TWC Chapter 26 26.121
 TWC Chapter 26 26.121(a)(1)
 TWC Chapter 26 26.121(a)(2)
 TWC Chapter 26 26.121(a)(3)
 TWC Chapter 26 26.121(a)[G]
 TWC Chapter 26 26.121(b)
 TWC Chapter 26 26.121(c)
 TWC Chapter 26 26.121(d)
 TWC Chapter 26 26.121(e)
 TWC Chapter 26 26.121[G]

Description: Failure to prevent the unauthorized discharge of storm water from process
 containment areas.

Self Report? NO Classification Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)

Rqmt Prov: PERMIT EL&MR, Pgs. 2, 2c, & 2d, Nos. 1 & 2

Description: Failure to maintain compliance with permit limits for pH and total organic carbon.

Self Report? NO Classification Moderate

Citation: 30 TAC Chapter 319, SubChapter A 319.11(b)

Description: Failure to consistently preserve the storm water samples.

Self Report? NO Classification Minor

Citation: 30 TAC Chapter 319, SubChapter A 319.7(c)

Description: Failure to document the frequency of analysis and sample type on the monthly
 discharge monitoring reports (DMRs).

Date: 02/28/2007 (575254)

Self Report? YES Classification Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
MERISOL USA LLC
RN100214576

§
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§
§
§

BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY

AGREED ORDER
DOCKET NO. 2007-1621-AIR-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Merisol USA LLC ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a cresylic acid production facility at 1914 Haden Road in Houston, Harris County, Texas (the "Plant").
2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about September 4, 2007.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Six Thousand Two Hundred Fifty Dollars (\$6,250) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Five Thousand Dollars (\$5,000) of the administrative penalty and One Thousand Two Hundred Fifty Dollars (\$1,250) is deferred contingent upon the Respondent's

timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require The Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Plant:
 - a. On February 7, 2007, the July 7, 2006 through January 6, 2007 semi-annual deviation report was submitted to the Houston Regional Office; and
 - b. On October 15, 2007, the Respondent submitted an annual compliance certification to the Houston Regional Office for the period January 7, 2006 through January 6, 2007.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Plant, the Respondent is alleged to have:

1. Failed to submit an annual compliance certification, in violation of 30 TEX. ADMIN. CODE §§ 122.143(4), 122.146(2), Federal Operating Permit No. O-01254 General Terms and Conditions ("GTC"), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during a record review conducted on August 8, 2007. Specifically, the annual compliance certification for the period January 7, 2006 through January 6, 2007 was due by February 5, 2007 and was not submitted until October 15, 2007.
2. Failed to submit a semi-annual deviation report within 30 days from the end of the certification period, in violation of 30 TEX. ADMIN. CODE §§ 122.143(4), 122.145(2)(C), Federal Operating Permit No. O-01254 GTC, and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during a record review conducted on August 8, 2007. Specifically, a deviation report for the period July 7, 2006 through January 6, 2007 was due by February 5, 2007, and was not submitted until February 7, 2007.

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the success of any business and for the protection of the interests of all parties involved. The document outlines the various methods and systems that can be used to ensure the accuracy and reliability of financial data.

One of the key aspects of record-keeping is the use of standardized accounting principles and practices. This includes the adoption of generally accepted accounting principles (GAAP) and the use of consistent accounting methods throughout the organization. The document also discusses the importance of regular audits and reconciliations to identify and correct any errors or discrepancies in the records.

In addition to maintaining accurate records, the document also discusses the importance of proper documentation and filing. This includes the use of clear and concise descriptions for all transactions and the use of a logical and organized filing system to ensure that all records are easily accessible and retrievable. The document also discusses the importance of maintaining backup copies of all records to protect against data loss or destruction.

The second part of the document discusses the various methods and systems that can be used to ensure the accuracy and reliability of financial data. This includes the use of computerized accounting systems, the use of manual accounting systems, and the use of hybrid systems that combine elements of both. The document also discusses the importance of proper training and education for all personnel involved in the accounting process.

One of the key methods for ensuring accuracy is the use of computerized accounting systems. These systems can help to automate many of the manual tasks involved in accounting, such as data entry, calculation, and reporting. This can help to reduce the risk of human error and improve the efficiency of the accounting process. The document also discusses the importance of proper testing and validation of these systems to ensure that they are accurate and reliable.

Another method for ensuring accuracy is the use of manual accounting systems. These systems can be used for smaller businesses or for businesses that have a high volume of transactions. The document discusses the importance of using clear and concise descriptions for all transactions and the use of a logical and organized filing system to ensure that all records are easily accessible and retrievable.

The document also discusses the importance of regular audits and reconciliations to identify and correct any errors or discrepancies in the records. This includes the use of internal audits and the use of external audits by independent accountants. The document also discusses the importance of maintaining backup copies of all records to protect against data loss or destruction.

In conclusion, the document emphasizes that proper record-keeping is essential for the success of any business and for the protection of the interests of all parties involved. It outlines the various methods and systems that can be used to ensure the accuracy and reliability of financial data and discusses the importance of proper documentation and filing. The document also discusses the importance of regular audits and reconciliations to identify and correct any errors or discrepancies in the records.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Merisol USA LLC, Docket No. 2007-1621-AIR-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
4. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

...the ... of ...

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

4/15/2008
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

MARCH 25th, 2008
Date

PETER POTGIETER

Name (Printed or typed)
Authorized Representative of
Merisol USA LLC

PRESIDENT

Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

