

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**

**DOCKET NO.:** 2008-0033-AIR-E **TCEQ ID:** RN100225556 **CASE NO.:** 35167

**RESPONDENT NAME:** Trunkline Gas Company, LLC

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> Cypress Compressor Station, 15528 Huffmeister Road, Cypress, Harris County</p> <p><b>TYPE OF OPERATION:</b> Natural gas transmission station</p> <p><b>SMALL BUSINESS:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on May 26, 2008. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  <b>TCEQ Attorney/SEP Coordinator:</b> Ms. Melissa Keller, SEP Coordinator, Enforcement Division, MC 219, (512) 239-1768  <b>TCEQ Enforcement Coordinator:</b> Ms. Trina Grieco, Enforcement Division, Enforcement Team 5, MC R-13, (210) 403-4006; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171  <b>Respondent:</b> Mr. Charles Wait, Principal Engineer, Trunkline Gas Company, LLC, 5444 Westheimer Road, Houston, Texas 77056-3597                      Mr. L. T. Stone, Vice President, Trunkline Gas Company, LLC, 5444 Westheimer Road, Houston, Texas 77056-3597  <b>Respondent's Attorney:</b> Not represented by counsel on this enforcement matter</p>		

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input checked="" type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> October 4, 2007</p> <p><b>Date of NOV/NOE Relating to this Case:</b> December 4, 2007 (NOE)</p> <p><b>Background Facts:</b> This was a routine record review.</p> <p><b>AIR</b></p> <p>Failed to obtain authorization to operate Engines 4301 and 4302. Specifically, the Annual Compliance Report (Form ECT-1) dated March 19, 2007 provided by the Respondent showed actual annual oxides of nitrogen emissions during 2006 for Engines 4301 and 4302; however, neither engine was authorized [30 TEX. ADMIN. CODE § 116.110(a) and TEX. HEALTH &amp; SAFETY CODE §§ 382.0518(a) and 382.085(b)].</p>	<p><b>Total Assessed:</b> \$13,800</p> <p><b>Total Deferred:</b> \$2,760  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$5,520</p> <p><b>Total Paid to General Revenue:</b> \$5,520</p> <p><b>Site Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>The Executive Director recognizes that the Respondent retired Engine 4302 and began operating Engine 4301 as a stand-by engine under the permit-by-rule authorization 30 TEX. ADMIN. CODE § 106.511, as documented in a letter submitted by the Respondent on December 10, 2007.</p> <p><b>Ordering Provisions:</b></p> <p>The Order will require the Respondent to implement and complete a Supplemental Environmental Project (SEP). (See SEP Attachment A)</p>

Additional ID No(s): HG1394F

Attachment A  
Docket Number: 2008-0033-AIR-E

**SUPPLEMENTAL ENVIRONMENTAL PROJECT**

**Respondent:** Trunkline Gas Company, LLC  
**Payable Penalty Amount:** Eleven Thousand Forty Dollars (\$11,040)  
**SEP Amount:** Five Thousand Five Hundred Twenty Dollars (\$5,520)  
**Type of SEP:** Pre-approved  
**Third-Party Recipient:** Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program  
**Location of SEP:** Harris County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

**1. Project Description**

A. Project

The Respondent will contribute to Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program in Harris County. The contribution will be used in accordance with the *Supplemental Environmental Project Agreement between the Houston-Galveston AERCO and the Texas Commission on Environmental Quality*. SEP monies will be used to aid local school districts and area transit agencies in reaching local match requirements mandated by the Federal Highway Administration's ("FHWA") Congestion Mitigation/Air Quality funding program. SEP monies will be disbursed to school districts and transit agencies in need of funding assistance in the Houston-Galveston non-attainment area. Those SEP monies will be used exclusively by the school districts and transit agencies as supplements to meet the local match requirements of the EPA. SEP monies will be used to pay for the cost of replacing older diesel buses with alternative fueled or clean diesel buses. The old buses will be permanently retired and only sold for scrap. The schools and transit agencies will also use the SEP monies to retrofit more buses to reduce emissions. Houston-Galveston AERCO will send the TCEQ verification in the form of paid invoices and other documentation to show that the retrofits were completed. Retrofit technologies include particulate matter traps, diesel particulate matter filters, NOx reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by EPA or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.



Trunkline Gas Company, LLC  
Agreed Order – Attachment A

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions on buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

**2. Performance Schedule**

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Houston-Galveston Area Council  
Houston-Galveston AERCO  
P.O. Box 22777  
Houston, Texas 77227-2777

**3. Records and Reporting**

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division  
Attention: SEP Coordinator, MC 219  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

**4. Failure to Fully Perform**

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality  
Financial Administration Division, Revenues  
Attention: Cashier, MC 214  
P.O. Box 13088  
Austin, Texas 78711-3088



The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

**5. Publicity**

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

**6. Clean Texas Program**

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

**7. Other SEPs by TCEQ or Other Agencies**

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.





Policy Revision 2 (September 2002)

# Penalty Calculation Worksheet (PCW)

PCW Revision November 6, 2007

<b>DATES</b>	Assigned	17-Dec-2007	Screening	2-Jan-2008	EPA Due	
	PCW	7-Feb-2008				

<b>RESPONDENT/FACILITY INFORMATION</b>			
Respondent	Trunkline Gas Company, LLC		
Reg. Ent. Ref. No.	RN100225556		
Facility/Site Region	12-Houston	Major/Minor Source	Major

<b>CASE INFORMATION</b>				
Enf./Case ID No.	35167	No. of Violations	1	
Docket No.	2008-0033-AIR-E	Order Type	1660	
Media Program(s)	Air	Enf. Coordinator	Trina Grieco	
Multi-Media		EC's Team	Enforcement Team 5	
Admin. Penalty \$	Limit Minimum	\$0	Maximum	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1**

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History**  Enhancement **Subtotals 2, 3, & 7**

Notes

**Culpability**   Enhancement **Subtotal 4**

Notes

**Good Faith Effort to Comply**  Reduction **Subtotal 5**

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		X
N/A		(mark with x)

Notes

**Total EB Amounts**  **Subtotal 6**   
Approx. Cost of Compliance  \*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** **Final Subtotal**

**OTHER FACTORS AS JUSTICE MAY REQUIRE**  **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

**Final Penalty Amount**

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty**

**DEFERRAL**  Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

**PAYABLE PENALTY**

Screening Date 2-Jan-2008

Docket No. 2008-0033-AIR-E

PCW

Respondent Trunkline Gas Company, LLC

Policy Revision 2 (September 2002)

Case ID No. 35167

PCW Revision November 6, 2007

Reg. Ent. Reference No. RN100225556

Media [Statute] Air

Enf. Coordinator Trina Grieco

### Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	1	2%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 2%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Penalty enhancement due to one NOV issued for non-similar violations at this Station.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 2%

<b>Screening Date</b> 2-Jan-2008	<b>Docket No.</b> 2008-0033-AIR-E	<b>PCW</b>		
<b>Respondent</b> Trunkline Gas Company, LLC	<i>Policy Revision 2 (September 2002)</i>			
<b>Case ID No.</b> 35167	<i>PCW Revision November 6, 2007</i>			
<b>Reg. Ent. Reference No.</b> RN100225556				
<b>Media [Statute]</b> Air				
<b>Enf. Coordinator</b> Trina Grieco				
<b>Violation Number</b>	1			
<b>Rule Cite(s)</b>	30 Tex. Admin. Code § 116.110(a) and Tex. Health & Safety Code §§ 382.0518(a) and 382.085(b)			
<b>Violation Description</b>	Failed to obtain authorization to operate Engines 4301 and 4302. Specifically, the Annual Compliance Report (Form ECT-1) dated March 19, 2007 provided by the Respondent showed actual annual oxides of nitrogen emissions during 2006 for Engines 4301 and 4302; however, neither engine was authorized.			
<b>Base Penalty</b>		\$10,000		
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>				
OR	<b>Harm</b>			
	<b>Release</b>	Major	Moderate	Minor
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>
	Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>
		<b>Percent</b>	0%	
<b>&gt;&gt; Programmatic Matrix</b>				
	<b>Falsification</b>	Major	Moderate	Minor
	<input type="text"/>	x	<input type="text"/>	<input type="text"/>
		<b>Percent</b>	25%	
<b>Matrix Notes</b>	100% of rule requirement was not met.			
		<b>Adjustment</b>	\$7,500	
			\$2,500	
<b>Violation Events</b>				
<b>Number of Violation Events</b>		6	<b>Number of violation days</b>	
		344		
<i>mark only one with an x</i>	daily	<input type="text"/>	<b>Violation Base Penalty</b>	
	monthly	x		
	quarterly	<input type="text"/>		
	semiannual	<input type="text"/>		
	annual	<input type="text"/>		
	single event	<input type="text"/>		
Six monthly events are recommended (three per compressor) from the investigation date of October 4, 2007 to the compliance date of December 10, 2007.			\$15,000	
<b>Economic Benefit (EB) for this violation</b>		<b>Statutory Limit Test</b>		
<b>Estimated EB Amount</b>		\$5	<b>Violation Final Penalty Total</b>	
			\$13,800	
<b>This violation Final Assessed Penalty (adjusted for limits)</b>			\$13,800	

## Economic Benefit Worksheet

**Respondent** Trunkline Gas Company, LLC  
**Case ID No.** 35167  
**Reg. Ent. Reference No.** RN100225556  
**Media Air**  
**Violation No.** 1

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Delayed Costs</b>							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$100	31-Dec-2006	10-Dec-2007	0.9	\$5	n/a	\$5

**Notes for DELAYED costs** Estimated cost to obtain authorization for the engines. Date required is the last day of the year in which emissions were documented from the engines. Final date is the date corrective actions were completed.

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Avoided Costs</b>							
<b>ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)</b>							
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

**Notes for AVOIDED costs**

Approx. Cost of Compliance \$100

**TOTAL** \$5

# Compliance History

Customer/Respondent/Owner-Operator: CN600286512 Trunkline Gas Company, LLC Classification: AVERAGE Rating: 2.65  
 Regulated Entity: RN100225556 CYPRESS COMPRESSOR STATION Classification: AVERAGE Site Rating: 0.86

ID Number(s):	AIR OPERATING PERMITS	ACCOUNT NUMBER	HG1394F
	AIR OPERATING PERMITS	PERMIT	160
	PETROLEUM STORAGE TANK	REGISTRATION	21085
	REGISTRATION		
	AIR NEW SOURCE PERMITS	PERMIT	28934
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG1394F
	AIR NEW SOURCE PERMITS	REGISTRATION	56643
	AIR NEW SOURCE PERMITS	PERMIT	73000
	AIR NEW SOURCE PERMITS	AFS NUM	4820100549

Location: 15528 HUFFMEISTER RD, CYPRESS, TX, 77429-1689 Rating Date: September 01 07 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: December 20, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: December 20, 2002 to December 20, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Trina Grieco Phone: (210) 403-4006

### Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A

#### Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

N/A

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

- |   |            |          |
|---|------------|----------|
| 1 | 07/19/2004 | (251221) |
| 2 | 01/10/2005 | (334635) |
| 3 | 05/11/2006 | (457276) |
| 4 | 01/30/2007 | (519610) |
| 5 | 02/05/2007 | (535100) |
| 6 | 12/10/2007 | (572611) |

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 01/30/2007 (519610)

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)  
 30 TAC Chapter 122, SubChapter B 122.145(2)(A)  
 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP Criteria (b)(2)

Description: Failure to report all instances of deviations, the probable cause of the deviations, and any corrective actions or preventative measures taken for compressor engines 4303 and 4304.

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)  
 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: OP Criteria (b)(4)(A) of FOP O-00160

OP Standard Permit 73000 MAERT Limits

Description: Exceeded the standard permit limits for compressor engines 4303 and 4304.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
TRUNKLINE GAS COMPANY, LLC  
RN100225556

§  
§  
§  
§  
§

BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY

**AGREED ORDER**  
**DOCKET NO. 2008-0033-AIR-E**

**I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Trunkline Gas Company, LLC ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a natural gas transmission station at 15528 Huffmeister Road in Cypress, Harris County, Texas (the "Station").
2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about December 9, 2007.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Thirteen Thousand Eight Hundred Dollars (\$13,800) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Five Thousand Five Hundred Twenty Dollars (\$5,520) of the administrative penalty and Two Thousand Seven Hundred Sixty Dollars (\$2,760) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of



this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty. Five Thousand Five Hundred Twenty Dollars (\$5,520) shall be conditionally offset by the Respondent's completion of a Supplemental Environmental Project ("SEP").

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent retired Engine 4302 and began operating Engine 4301 as a stand-by engine under the permit-by-rule authorization 30 TEX. ADMIN. CODE § 106.511, as documented in a letter submitted by the Respondent on December 10, 2007.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## **II. ALLEGATIONS**

As owner and operator of the Station, the Respondent is alleged to have failed to obtain authorization to operate Engines 4301 and 4302, in violation of 30 TEX. ADMIN. CODE § 116.110(a) and TEX. HEALTH & SAFETY CODE §§ 382.0518(a) and 382.085(b), as documented during a record review conducted on October 4, 2007. Specifically, the Annual Compliance Report (Form ECT-1) dated March 19, 2007 provided by the Respondent showed actual annual oxides of nitrogen emissions during 2006 for Engines 4301 and 4302; however, neither engine was authorized.

## **III. DENIALS**

The Respondent generally denies each allegation in Section II ("Allegations").



#### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations, which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Trunkline Gas Company, LLC, Docket No. 2008-0033-AIR-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. The Respondent shall implement and complete a SEP in accordance with TEX. WATER CODE § 7.067. As set forth in Section I, Paragraph 6 above, Five Thousand Five Hundred Twenty Dollars (\$5,520) of the assessed administrative penalty shall be offset with the condition that the Respondent implement the SEP defined in Attachment A, incorporated herein by reference. The Respondent's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.
3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent become aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this



Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.



Trunkline Gas Company, LLC  
DOCKET NO. 2008-0033-AIR-E  
Page 5

### SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

John Sillier  
For the Executive Director

\_\_\_\_\_  
Date 5/21/2008

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

L.T. Stone 119  
Signature

5/5/08  
Date

L.T. Stone  
Name (Printed or typed)  
Authorized Representative of  
Trunkline Gas Company, LLC

Vice President  
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.



**Attachment A**  
**Docket Number: 2008-0033-AIR-E**

**SUPPLEMENTAL ENVIRONMENTAL PROJECT**

**Respondent:** Trunkline Gas Company, LLC  
**Payable Penalty Amount:** Eleven Thousand Forty Dollars (\$11,040)  
**SEP Amount:** Five Thousand Five Hundred Twenty Dollars (\$5,520)  
**Type of SEP:** Pre-approved  
**Third-Party Recipient:** Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program  
**Location of SEP:** Harris County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

**1. Project Description**

A. Project

The Respondent will contribute to Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program in Harris County. The contribution will be used in accordance with the *Supplemental Environmental Project Agreement between the Houston-Galveston AERCO and the Texas Commission on Environmental Quality*. SEP monies will be used to aid local school districts and area transit agencies in reaching local match requirements mandated by the Federal Highway Administration's ("FHWA") Congestion Mitigation/Air Quality funding program. SEP monies will be disbursed to school districts and transit agencies in need of funding assistance in the Houston-Galveston non-attainment area. Those SEP monies will be used exclusively by the school districts and transit agencies as supplements to meet the local match requirements of the EPA. SEP monies will be used to pay for the cost of replacing older diesel buses with alternative fueled or clean diesel buses. The old buses will be permanently retired and only sold for scrap. The schools and transit agencies will also use the SEP monies to retrofit more buses to reduce emissions. Houston-Galveston AERCO will send the TCEQ verification in the form of paid invoices and other documentation to show that the retrofits were completed. Retrofit technologies include particulate matter traps, diesel particulate matter filters, NOx reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by EPA or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.



B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions on buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

**2. Performance Schedule**

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Houston-Galveston Area Council  
Houston-Galveston AERCO  
P.O. Box 22777  
Houston, Texas 77227-2777

**3. Records and Reporting**

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division  
Attention: SEP Coordinator, MC 219  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

**4. Failure to Fully Perform**

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality  
Financial Administration Division, Revenues  
Attention: Cashier, MC 214  
P.O. Box 13088  
Austin, Texas 78711-3088



The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

**5. Publicity**

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

**6. Clean Texas Program**

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

**7. Other SEPs by TCEQ or Other Agencies**

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

