EXECUTIVE SUMMARY - ENFORCEMENT MATTER

DOCKET NO.: 2008-0366-PST-E **TCEQ ID:** RN102130614 **CASE NO.:** 35471

RESPONDENT NAME: 15010, INC dba On The Move 5

ORDER TYPE:		
X 1660 AGREED ORDER	__FINDINGS AGREED ORDER	__FINDINGS ORDER FOLLOWING SOAH HEARING
__FINDINGS DEFAULT ORDER	__SHUTDOWN ORDER	__IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
__AMENDED ORDER	__EMERGENCY ORDER	
CASE TYPE:		
__AIR	__MULTI-MEDIA (check all that apply)	__INDUSTRIAL AND HAZARDOUS WASTE
__PUBLIC WATER SUPPLY	X PETROLEUM STORAGE TANKS	__OCCUPATIONAL CERTIFICATION
__WATER QUALITY	__SEWAGE SLUDGE	__UNDERGROUND INJECTION CONTROL
__MUNICIPAL SOLID WASTE	__RADIOACTIVE WASTE	__DRY CLEANER REGISTRATION

SITE WHERE VIOLATION(S) OCCURRED: On The Move 5, 15010 Farm-to-Market Road 1825, Pflugerville, Travis County

TYPE OF OPERATION: Convenience store with retail sales of gasoline

SMALL BUSINESS: __X__ **Yes** ____ **No**

OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.

INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.

COMMENTS RECEIVED: The *Texas Register* comment period expired on July 21, 2008. No comments were received.

CONTACTS AND MAILING LIST:

TCEQ Attorney/SEP Coordinator: None

TCEQ Enforcement Coordinator: Mr. Steven Lopez, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-1896; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171

Respondent: Mr. Lee Margolis, Vice President/Registered Agent, 15010, INC, 1403 South Lamar Boulevard, Austin, Texas 78704

Respondent's Attorney: Not represented by counsel on this enforcement matter

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
Type of Investigation: ___ Complaint _X_ Routine ___ Enforcement Follow-up ___ Records Review **Date(s) of Complaints Relating to this Case:** None **Date of Investigation Relating to this Case:** December 6, 2007 **Date of NOV/NOE Relating to this Case:** February 14, 2008 (NOE) **Background Facts:** This was a routine investigation. **WASTE** 1) Failure to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release which equals or exceeds the sum of 1.0 percent of the total substance flow-through for the month plus 130 gallons [30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1)]. 2) Failure to timely renew a previously issued underground storage tank ("UST") delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the prior UST delivery certificate expired on October 31, 2007 [30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)]. 3) Failure to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs. Specifically, the Respondent received one delivery of fuel without a delivery certificate [30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a)].	**Total Assessed:** $4,000 **Total Deferred:** $800 _X_ Expedited Settlement __Financial Inability to Pay **SEP Conditional Offset:** $0 **Total Paid to General Revenue:** $3,200 **Site Compliance History Classification** ___ **High** _X_ **Average** ___ **Poor** **Person Compliance History Classification** ___ **High** _X_ **Average** ___ **Poor** **Major Source:** ___ Yes _X_ No **Applicable Penalty Policy:** September 2002	**Corrective Actions Taken:** The Executive Director recognizes that the Respondent submitted a UST registration & self-certification form and received a delivery certificate on February 7, 2008. **Ordering Provisions:** The Order will require the Respondent to: a. Within 30 days after the effective date of this Agreed Order, begin conducting reconciliation of inventory control records at least once a month; and b. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision a.

Additional ID No(s).: 68941

Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002) — *PCW Revision January 29, 2008*

TCEQ

DATES						
Assigned	19-Feb-2008					
PCW	27-May-2008	Screening	25-Feb-2008	EPA Due		

RESPONDENT/FACILITY INFORMATION

Respondent	15010, INC dba On The Move 5		
Reg. Ent. Ref. No.	RN102130614		
Facility/Site Region	11-Austin	Major/Minor Source	Minor

CASE INFORMATION

Enf./Case ID No.	35471	No. of Violations	3
Docket No.	2008-0366-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Enf. Coordinator	Steven Lopez
Multi-Media		EC's Team	Enforcement Team 6
Admin. Penalty $ Limit Minimum	$0	Maximum	$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) — *Subtotal 1*: $4,000

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History — 0% Enhancement — *Subtotals 2, 3, & 7*: $0

Notes: No adjustment due to compliance history.

Culpability — No — 0% Enhancement — *Subtotal 4*: $0

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply — 0% Reduction — *Subtotal 5*: $0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes: The Respondent does not meet the good faith criteria.

0% Enhancement* — *Subtotal 6*: $0

**Capped at the Total EB $ Amount*

Total EB Amounts	$71
Approx. Cost of Compliance	$1,600

SUM OF SUBTOTALS 1-7 — *Final Subtotal*: $4,000

OTHER FACTORS AS JUSTICE MAY REQUIRE — 0% — *Adjustment*: $0

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount: $4,000

STATUTORY LIMIT ADJUSTMENT — *Final Assessed Penalty*: $4,000

DEFERRAL — 20% Reduction — *Adjustment*: -$800

Reduces the Final Assessed Penalty by the indicted percentage. *(Enter number only; e.g. 20 for 20% reduction.)*

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY: $3,200

Screening Date 25-Feb-2008 **Docket No.** 2008-0366-PST-E **PCW**

Respondent 15010, INC dba On The Move 5

Policy Revision 2 (September 2002)

Case ID No. 35471

PCW Revision January 29, 2008

Reg. Ent. Reference No. RN102130614

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Steven Lopez

Compliance History Worksheet

>> Compliance History *Site* Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (*number of NOVs meeting criteria*)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (*number of orders meeting criteria*)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (*number of judgements or consent decrees meeting criteria*)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (*number of counts*)	0	0%
Emissions	Chronic excessive emissions events (*number of events*)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 *(number of audits for which notices were submitted)*	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (*number of audits for which violations were disclosed*)	0	0%

		Please Enter Yes or No	
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustment due to compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 25-Feb-2008 **Docket No.** 2008-0366-PST-E **PCW**

Respondent 15010, INC dba On The Move 5 *Policy Revision 2 (September 2002)*

Case ID No. 35471 *PCW Revision January 29, 2008*

Reg. Ent. Reference No. RN102130614

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Steven Lopez

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.50(d)(1)(B)(ii) and Tex. Water Code § 26.3475(c)(1)

Violation Description Failed to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release which equals or exceeds the sum of 1.0 percent of the total substance flow-through for the month plus 130 gallons.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

OR	Harm			
Release	Major	Moderate	Minor	
Actual				
Potential	x			

Percent 25%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes: Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $7,500

$2,500

Violation Events

Number of Violation Events 1 | 81 Number of violation days

mark only one with an x

daily	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty $2,500

One quarterly event is recommended from the investigation date of December 6, 2007 to the screening date of February 25, 2008.

Economic Benefit (EB) for this violation

Estimated EB Amount $69

Statutory Limit Test

Violation Final Penalty Total $2,500

This violation Final Assessed Penalty (adjusted for limits) $2,500

Economic Benefit Worksheet

Respondent 15010, INC dba On The Move 5
Case ID No. 35471
Reg. Ent. Reference No. RN102130614
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or $						
Delayed Costs							
Equipment				0.0	$0	$0	$0
Buildings				0.0	$0	$0	$0
Other (as needed)				0.0	$0	$0	$0
Engineering/construction				0.0	$0	$0	$0
Land				0.0	$0	n/a	$0
Record Keeping System				0.0	$0	n/a	$0
Training/Sampling				0.0	$0	n/a	$0
Remediation/Disposal				0.0	$0	n/a	$0
Permit Costs				0.0	$0	n/a	$0
Other (as needed)	$1,500	6-Dec-2007	6-Nov-2008	0.9	$69	n/a	$69
Notes for DELAYED costs	Estimated cost to monitor USTs for releases. The Date Required is the date of investigation. The Final Date is the estimated date of compliance.						
Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.0	$0	$0	$0
Personnel				0.0	$0	$0	$0
Inspection/Reporting/Sampling				0.0	$0	$0	$0
Supplies/equipment				0.0	$0	$0	$0
Financial Assurance [2]				0.0	$0	$0	$0
ONE-TIME avoided costs [3]				0.0	$0	$0	$0
Other (as needed)				0.0	$0	$0	$0
Notes for AVOIDED costs							

Approx. Cost of Compliance	$1,500	TOTAL	$69

Screening Date 25-Feb-2008 **Docket No.** 2008-0366-PST-E **PCW**

Respondent 15010, INC dba On The Move 5

Policy Revision 2 (September 2002)

Case ID No. 35471

PCW Revision January 29, 2008

Reg. Ent. Reference No. RN102130614

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Steven Lopez

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)

Violation Description Failed to timely renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certificate form at least 30 days before the expiration date. Specifically, the prior UST delivery certificate expired on October 31, 2007.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

OR	Harm			
Release	Major	Moderate	Minor	
Actual				
Potential				

Percent 0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 10%

Matrix Notes: 100% of the rule requirement was not met.

Adjustment $9,000

$1,000

Violation Events

Number of Violation Events: 1 — 100 Number of violation days

mark only one with an x

daily	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $1,000

One single event is recommended.

Economic Benefit (EB) for this violation

Estimated EB Amount $2

Statutory Limit Test

Violation Final Penalty Total $1,000

This violation Final Assessed Penalty (adjusted for limits) $1,000

Economic Benefit Worksheet

Respondent 15010, INC dba On The Move 5
Case ID No. 35471
Reg. Ent. Reference No. RN102130614
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or $						
Delayed Costs							
Equipment				0.0	$0	$0	$0
Buildings				0.0	$0	$0	$0
Other (as needed)				0.0	$0	$0	$0
Engineering/construction				0.0	$0	$0	$0
Land				0.0	$0	n/a	$0
Record Keeping System				0.0	$0	n/a	$0
Training/Sampling				0.0	$0	n/a	$0
Remediation/Disposal				0.0	$0	n/a	$0
Permit Costs				0.0	$0	n/a	$0
Other (as needed)	$100	1-Oct-2007	7-Feb-2008	0.4	$2	n/a	$2
Notes for DELAYED costs	Estimated cost to renew a delivery certificate by submitting a properly completed UST registration and self-certification form. The Date Required is 30 days prior to expiration of UST registration and final date is the date of compliance.						
Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.0	$0	$0	$0
Personnel				0.0	$0	$0	$0
Inspection/Reporting/Sampling				0.0	$0	$0	$0
Supplies/equipment				0.0	$0	$0	$0
Financial Assurance [2]				0.0	$0	$0	$0
ONE-TIME avoided costs [3]				0.0	$0	$0	$0
Other (as needed)				0.0	$0	$0	$0
Notes for AVOIDED costs							

Approx. Cost of Compliance $100

TOTAL $2

Screening Date 25-Feb-2008 **Docket No.** 2008-0366-PST-E **PCW**

Policy Revision 2 (September 2002)

PCW Revision January 29, 2008

Respondent 15010, INC dba On The Move 5

Case ID No. 35471

Reg. Ent. Reference No. RN102130614

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Steven Lopez

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3467(a)

Violation Description Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs. Specifically, the Respondent received one delivery of fuel without a delivery certificate.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

	Harm		
Release	Major	Moderate	Minor
Actual			
Potential			x

OR

Percent 5%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes: Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $9,500

$500

Violation Events

Number of Violation Events 1

1 Number of violation days

mark only one with an x

daily	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $500

One single event is recommended.

Economic Benefit (EB) for this violation

Estimated EB Amount $0

Statutory Limit Test

Violation Final Penalty Total $500

This violation Final Assessed Penalty (adjusted for limits) $500

Economic Benefit Worksheet

Respondent 15010, INC dba On The Move 5
Case ID No. 35471
Reg. Ent. Reference No. RN102130614
Media Petroleum Storage Tank
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or $						
Delayed Costs							
Equipment				0.0	$0	$0	$0
Buildings				0.0	$0	$0	$0
Other (as needed)				0.0	$0	$0	$0
Engineering/construction				0.0	$0	$0	$0
Land				0.0	$0	n/a	$0
Record Keeping System				0.0	$0	n/a	$0
Training/Sampling				0.0	$0	n/a	$0
Remediation/Disposal				0.0	$0	n/a	$0
Permit Costs				0.0	$0	n/a	$0
Other (as needed)				0.0	$0	n/a	$0
Notes for DELAYED costs	Economic benefit included in Violation No. 2						
Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.0	$0	$0	$0
Personnel				0.0	$0	$0	$0
Inspection/Reporting/Sampling				0.0	$0	$0	$0
Supplies/equipment				0.0	$0	$0	$0
Financial Assurance [2]				0.0	$0	$0	$0
ONE-TIME avoided costs [3]				0.0	$0	$0	$0
Other (as needed)				0.0	$0	$0	$0
Notes for AVOIDED costs							

Approx. Cost of Compliance	$0	TOTAL	$0

Compliance History

Customer/Respondent/Owner-Operator:	CN602937013	15010, INC	Classification:	Average	Rating:	3.01
Regulated Entity:	RN102130614	ON THE MOVE 5	Classification:	Average by default	Site Rating:	3.01
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION		REGISTRATION		68941	
	EDWARDS AQUIFER UNDERGROUND STORAGE TANK		FACILITY PLAN		11-96103101	
Location:	15010 FM 1825, PFLUGERVILLE, TX, 78660		Rating Date:	9/1/2007	Repeat Violator:	NO
TCEQ Region:	REGION 11 - AUSTIN					
Date Compliance History Prepared:	February 25, 2008					
Agency Decision Requiring Compliance History:	Enforcement					
Compliance Period:	February 25, 2003 to February 25, 2008					

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Steven Lopez Phone: (512) 239-1896

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period?	Yes
2. Has there been a (known) change in ownership of the site during the compliance period?	Yes
3. If Yes, who is the current owner?	N/A
4. If Yes, who was/were the prior owner(s)?	Racetrac Petroleum, Inc.
5. When did the change(s) in ownership occur?	09/06/2005

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

N/A

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1 02/12/2008 (611541)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

N/A

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING 15010, INC DBA ON THE MOVE 5 RN102130614	§ § § § §	**BEFORE THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**

AGREED ORDER
DOCKET NO. 2008-0366-PST-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding 15010, INC dba On The Move 5 ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 15010 Farm-to-Market Road 1825 in Pflugerville, Travis County, Texas (the "Facility").

2. The Respondent's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.

3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.

4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about February 19, 2008.

5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Four Thousand Dollars ($4,000) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Three Thousand Two Hundred Dollars ($3,200) of the administrative penalty and Eight Hundred Dollars ($800) is deferred contingent upon the Respondent's timely and satisfactory

compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.

9. The Executive Director recognizes that the Respondent submitted a UST registration & self-certification form and received a delivery certificate on February 7, 2008.

10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.

11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.

12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

1. Failed to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release which equals or exceeds the sum of 1.0 percent of the total substance flow-through for the month plus 130 gallons, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on December 6, 2007.

2. Failed to timely renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii), as documented during an investigation conducted on December 6, 2007. Specifically, the prior UST delivery certificate expired on October 31, 2007.

3. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a), as documented during an investigation conducted on December 6, 2007. Specifically, the Respondent received one delivery of fuel without a delivery certificate.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: 15010, INC dba On The Move 5, Docket No. 2008-0366-PST-E" to:

   Financial Administration Division, Revenues Section
   Attention: Cashier's Office, MC 214
   Texas Commission on Environmental Quality
   P.O. Box 13088
   Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

   a. Within 30 days after the effective date of this Agreed Order, begin conducting reconciliation of inventory control records at least once a month, in accordance with 30 TEX. ADMIN. CODE § 334.50; and

   b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

      "I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

      The certification shall be submitted to:

      Order Compliance Team
      Enforcement Division, MC 149A
      Texas Commission on Environmental Quality
      P.O. Box 13087
      Austin, Texas 78711-3087

with a copy to:

Waste Section, Manager
Austin Regional Office
Texas Commission on Environmental Quality
2800 S IH 35, Suite 100
Austin, Texas 78704-5712

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.

4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

For the Executive Director

Date 7/30/2008

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature

Date 5/30/08

Lee Margolis

Name (Printed or typed)
Authorized Representative of
15010, INC dba On The Move 5

VP

Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.