

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**

**DOCKET NO.:** 2009-0835-PST-E **TCEQ ID:** RN102227592 **CASE NO.:** 37739

**RESPONDENT NAME:** Texas Petroleum Group LLC dba TPG 255 05

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> TPG 255 05, 9970 Bellaire Boulevard, Houston, Harris County</p> <p><b>TYPE OF OPERATION:</b> Convenience store with retail sales of gasoline</p> <p><b>SMALL BUSINESS:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the BD and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on November 9, 2009. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  <b>TCEQ Attorney/SEP Coordinator:</b> None  <b>TCEQ Enforcement Coordinator:</b> Ms. Danielle Porras, Enforcement Division, Enforcement Team 7, MC 128, (512) 239-2602; Ms. Cari-Michel La Caille, Enforcement Division, MC 219, (512) 239-1387  <b>Respondent:</b> Mr. J. Kent Brotherton, Registered Agent, Texas Petroleum Group LLC, 11111 Wilcrest Green Drive, Suite 100, Houston, Texas 77042                      Mr. Stephen T. Grisell, Environmental Coordinator, Texas Petroleum Group LLC, 11111 Wilcrest Green Drive, Suite 100, Houston, Texas 77042  <b>Respondent's Attorney:</b> Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> April 6, 2009</p> <p><b>Date of NOV/NOE Relating to this Case:</b> May 5, 2009 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>Failure to monitor underground storage tanks for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring). Specifically, the automatic tank gauge ("ATG") in the unleaded tanks was not operating [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and (d)(4)(A)(ii)(II) and TEX. WATER CODE § 26.3475(c)(1)].</p>	<p><b>Total Assessed:</b> \$3,750</p> <p><b>Total Deferred:</b> \$750  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid to General Revenue:</b> \$3,000</p> <p><b>Site Compliance History Classification</b>  <input checked="" type="checkbox"/> High <input type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification</b>  <input type="checkbox"/> High <input type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>The Executive Director recognizes that the Respondent submitted documentation on April 20, 2009, indicating that the ATG in the unleaded tank was functioning properly and performing automatic tests to detect a release.</p>

Additional ID No(s): PST 52784



# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

<b>DATES</b>	Assigned	1-Jun-2009	Screening	4-Jun-2009	EPA Due	
	PCW	8-Jun-2009				

<b>RESPONDENT/FACILITY INFORMATION</b>			
Respondent	Texas Petroleum Group LLC dba TPG 255 05		
Reg. Ent. Ref. No.	RN102227592		
Facility/Site Region	12-Houston	Major/Minor Source	Major

<b>CASE INFORMATION</b>			
Enf./Case ID No.	37739	No. of Violations	1
Docket No.	2009-0835-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Danielle Porras
		EC's Team	Enforcement Team 7
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

## Penalty Calculation Section

<b>TOTAL BASE PENALTY (Sum of violation base penalties)</b>	Subtotal 1	\$5,000
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### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

<b>Compliance History</b>	0.0% Enhancement	Subtotal 2, 3, & 7	\$0
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Notes: No adjustment for compliance history.

<b>Culpability</b>	No	0.0% Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

<b>Good Faith Effort to Comply Total Adjustments</b>	Subtotal 5	\$1,250
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<b>Economic Benefit</b>	0.0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts: \$3  
 Approx. Cost of Compliance: \$1,500  
 \*Capped at the Total EB \$ Amount

<b>SUM OF SUBTOTALS 1-7</b>	Final Subtotal	\$3,750
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<b>OTHER FACTORS AS JUSTICE MAY REQUIRE</b>	0.0%	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount: \$3,750

<b>STATUTORY LIMIT ADJUSTMENT</b>	Final Assessed Penalty	\$3,750
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<b>DEFERRAL</b>	20.0% Reduction	Adjustment	-\$750
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

Deferral offered for expedited settlement.

<b>PAYABLE PENALTY</b>		\$3,000
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Screening Date 4-Jun-2009

Docket No. 2009-0835-PST-E

PCW

Respondent Texas Petroleum Group LLC dba TPG 255 05

Policy Revision 2 (September 2002)

Case ID No. 37739

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102227592

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Danielle Porras

## Compliance History Worksheet

## &gt;&gt; Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other:	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

## &gt;&gt; Repeat Violator (Subtotal 3)

N/A

Adjustment Percentage (Subtotal 3) 0%

## &gt;&gt; Compliance History Person Classification (Subtotal 7)

N/A

Adjustment Percentage (Subtotal 7) 0%

## &gt;&gt; Compliance History Summary

Compliance  
History  
Notes

No adjustment for compliance history.

Total Adjustment Percentage (Subtotals 2, 3, &amp; 7) 0%

<b>Screening Date:</b> 4-Jun-2009	<b>Docket No.:</b> 2009-0835-PST-E	<b>PCW</b>	
<b>Respondent:</b> Texas Petroleum Group LLC dba TPG 255 05	<i>Policy Revision 2 (September 2002)</i>		
<b>Case ID No.:</b> 37739	<i>PCW Revision October 30, 2008</i>		
<b>Reg. Ent. Reference No.:</b> RN102227592			
<b>Media [Statute]:</b> Petroleum Storage Tank			
<b>Enf. Coordinator:</b> Danielle Porras			
<b>Violation Number:</b> 1			
<b>Rule Cite(s):</b>	30 Tex. Admin. Code § 334.60(b)(1)(A) and (d)(4)(A)(ii)(II) and Tex. Water Code § 26.3475(c)(1).		
<b>Violation Description:</b>	Failed to monitor underground storage tanks ("USTs") for releases at a frequency of at least once every month (not exceed 35 days between each monitoring). Specifically, the automatic tank gauge in the unleaded tanks was not operating.		
<b>Base Penalty</b>		\$10,000	
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>			
OR	<b>Harm</b>		
	Major	Moderate	Minor
	Actual	Potential	Percent
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
			50%
<b>&gt;&gt; Programmatic Matrix</b>			
	Falsification	Major	Moderate
	Minor		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<input type="checkbox"/>		
			Percent
			0%
<b>Matrix Notes</b>	Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.		
<b>Adjustment</b>		\$5,000	
		\$5,000	
<b>Violation Events</b>			
Number of Violation Events		1	Number of violation days
		14	
<i>mark only one with an x</i>	daily	<input type="checkbox"/>	<b>Violation Base Penalty</b>
	weekly	<input type="checkbox"/>	
	monthly	<input checked="" type="checkbox"/>	
	quarterly	<input type="checkbox"/>	
	semiannual	<input type="checkbox"/>	
	annual	<input type="checkbox"/>	
	single event	<input type="checkbox"/>	
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;">                 One monthly event is recommended from the April 6, 2009 investigation to the April 20, 2009 date of compliance.             </div>			\$5,000
<b>Good Faith Efforts to Comply</b>		25.0% Reduction	\$1,250
		Before NOV	NOV to EDRP/Settlement Offer
Extraordinary	<input type="checkbox"/>	<input type="checkbox"/>	
Ordinary	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
N/A	<input type="checkbox"/> (mark with x)		
<b>Notes</b>	The Respondent came into compliance on April 20, 2009.		
<b>Violation Subtotal</b>		\$3,750	
<b>Economic Benefit (EB) for this violation</b>		<b>Statutory Limit Test</b>	
Estimated EB Amount		\$3	<b>Violation Final Penalty Total</b>
		\$3,750	
		<b>This violation Final Assessed Penalty (adjusted for limits)</b>	
		\$3,750	

### Economic Benefit Worksheet

**Respondent:** Texas Petroleum Group LLC dba TPG 255 05  
**Case ID No.:** 37739  
**Reg. Ent. Reference No.:** RN102227592  
**Media:** Petroleum Storage Tank  
**Violation No.:** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

**Delayed Costs**

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	6-Apr-2009	20-Apr-2009	0.04	\$3	n/a	\$3

Notes for DELAYED costs

Estimated cost to monitor the USTs for releases. Date Required is the date of investigation and the Final Date is the date of compliance.

**Avoided Costs**

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,500

TOTAL

\$3

# Compliance History Report

Customer/Respondent/Owner-Operator: CN603438003 Texas Petroleum Group LLC Classification: Rating:  
Regulated Entity: RN102227592 TPG 255 05 Classification:HIGH Site Rating:0.00  
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 52784  
REGISTRATION  
AIR NEW SOURCE PERMITS ACCOUNT NUMBER HG6214W  
Location: 9970 BELLAIRE BLVD, HOUSTON, TX, 77036  
TCEQ Region: REGION 12 - HOUSTON  
Date Compliance History Prepared: June 04, 2009  
Agency Decision Requiring Compliance History: Enforcement  
Compliance Period: June 04, 2004 to June 04, 2009  
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History  
Name: Danielle Porras Phone: (512) 239-2602

## Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s) ? N/A
5. When did the change(s) in owner or operator occur? N/A
- 6.

## Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.  
N/A
- B. Any criminal convictions of the state of Texas and the federal government.  
N/A
- C. Chronic excessive emissions events.  
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)
  - 1 05/26/2005 (381174)
  - 2 04/04/2008 (640774)
  - 3 05/05/2009 (742297)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)  
N/A
- F. Environmental audits.  
N/A
- G. Type of environmental management systems (EMSs).  
N/A
- H. Voluntary on-site compliance assessment dates.  
N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
TEXAS PETROLEUM GROUP LLC  
DBA TPG 255 05  
RN102227592

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BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY

AGREED ORDER  
DOCKET NO. 2009-0835-PST-E

I. JURISDICTION AND STIPULATIONS

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Texas Petroleum Group LLC dba TPG 255 05 ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 9970 Bellaire Boulevard in Houston, Harris County, Texas (the "Facility").
2. The Respondent's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about May 10, 2009.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Three Thousand Seven Hundred Fifty Dollars (\$3,750) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Three Thousand Dollars (\$3,000) of the administrative

penalty and Seven Hundred Fifty Dollars (\$750) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent submitted documentation on April 20, 2009, indicating that the automatic tank gauge ("ATG") in the unleaded tank was functioning properly and performing automatic tests to detect a release.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have failed to monitor underground storage tanks ("USTs") for releases at a frequency of at least once every month (not exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and (d)(4)(A)(ii)(II) and TEX. WATER CODE § 26.3475(e)(1), as documented during an investigation conducted on April 6, 2009. Specifically, the automatic tank gauge in the unleaded tanks was not operating.

## III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

#### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Texas Petroleum Group LLC dba TPG 255 05, Docket No. 2009-0835-PST-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
4. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.
5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

John Zedler  
For the Executive Director

10/9/2009  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Stephen J. Grise  
Signature

August 19, 2009  
Date

Stephen J. Grise  
Name (Printed or typed)  
Authorized Representative of  
Texas Petroleum Group LLC dba TPG 255 05

ENVIRONMENTAL COORDINATOR  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.