

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**  
**DOCKET NO.: 2008-1523-PST-E TCEQ ID: RN102028792 CASE NO.: 36563**  
**RESPONDENT NAME: PROTON REALTY CO. dba C Store 104**

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMEDIATE AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> C Store 104, 16601 Addison Road, Addison, Dallas County</p> <p><b>TYPE OF OPERATION:</b> Convenience store with retail sales of gasoline</p> <p><b>SMALL BUSINESS:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on January 26, 2009. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  TCEQ Attorney/SEP Coordinator: None  TCEQ Enforcement Coordinator: Ms. Elvia Maske, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-0789; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171  Respondent: Mr. Tom Welch, President/Manager, PROTON REALTY CO., P.O. Box 864826, Plano, Texas 75086  Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

DOCKET NO.: 2008-1523-PST-E

## VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> June 5, 2008</p> <p><b>Date of NOV/NOE Relating to this Case:</b> June 26, 2008 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>1) Failure to timely renew a previously issued underground storage tank ("UST") delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on August 31, 2007 [30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)].</p> <p>2) Failure to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs. Specifically, the Respondent accepted one fuel delivery without a delivery certificate [30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a)].</p> <p>3) Failure to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resource Board Executive Order, and free of defects that would impair the effectiveness of the system, including a vacuum producing device that is inoperative or defective. Specifically, at the time of the investigation, the Healy system monitor was not functioning [30 TEX. ADMIN. CODE § 115.242(3)(I) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p>	<p><b>Total Assessed:</b> \$5,103</p> <p><b>Total Deferred:</b> \$1,020  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid to General Revenue:</b> \$4,083</p> <p><b>Site Compliance History Classification</b>  <input checked="" type="checkbox"/> High <input type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification</b>  <input checked="" type="checkbox"/> High <input type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:</p> <p>a. Submitted a properly completed UST registration and self-certification form to the agency and obtained a TCEQ delivery certificate on July 12, 2008;</p> <p>b. Submitted documentation demonstrating that the ball valves in the Healy monitor were repaired on July 23, 2008; and</p> <p>c. Submitted the Stage II tests results demonstrating that the annual Stage II tests have been conducted and passed on July 23, 2008.</p>

<p>4) Failure to verify proper operation of the Stage II equipment at least once every 12 months. Specifically, the Stage II annual system compliance testing had not been conducted [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p>		
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Additional ID No(s): 42956





# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision June 12, 2008

**TCEQ**

<b>DATES</b>	Assigned	23-Aug-2008	Screening	29-Aug-2008	EPA Due	
	PCW	15-Sep-2008				

<b>RESPONDENT/FACILITY INFORMATION</b>			
Respondent	PROTON REALTY CO. dba C Store 104		
Reg. Ent. Ref. No.	RN102028792		
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source	Minor

<b>CASE INFORMATION</b>			
Enf./Case ID No.	36563	No. of Violations	4
Docket No.	2008-1523-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Elvia Maske
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** *Subtotal 1*

**ADJUSTMENTS (+/-) TO SUBTOTAL 1**

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History** -10.0% Enhancement *Subtotals 2, 3, & 7*

Notes

**Culpability** No 0.0% Enhancement *Subtotal 4*

Notes

**Good Faith Effort to Comply Total Adjustments** *Subtotal 5*

**Economic Benefit** 0.0% Enhancement\* *Subtotal 6*

Total EB Amounts   
Approx. Cost of Compliance  \*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** *Final Subtotal*

**OTHER FACTORS AS JUSTICE MAY REQUIRE**  *Adjustment*

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

*Final Penalty Amount*

**STATUTORY LIMIT ADJUSTMENT** *Final Assessed Penalty*

**DEFERRAL**  Reduction *Adjustment*

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only, e.g. 20 for 20% reduction.)

Notes

**PAYABLE PENALTY**

Screening Date 29-Aug-2008

Docket No. 2008-1523-PST-E

PCW

Respondent PROTON REALTY CO. dba C Store 104

Policy Revision 2 (September 2002)

Case ID No. 36563

PCW Revision June 12, 2008

Reg. Ent. Reference No. RN102028792

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Elvia Maske

### Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2)

>> Repeat Violator (Subtotal 3)

Adjustment Percentage (Subtotal 3)

>> Compliance History Person Classification (Subtotal 7)

Adjustment Percentage (Subtotal 7)

>> Compliance History Summary

Compliance History Notes

Reduction due to High Performer Classification.

Total Adjustment Percentage (Subtotals 2, 3, & 7)

<b>Screening Date</b> 29-Aug-2008	<b>Docket No.</b> 2008-1523-PST-E	<b>PCW</b>			
<b>Respondent</b> PROTON REALTY CO. dba C Store 104	<i>Policy Revision 2 (September 2002)</i>				
<b>Case ID No.</b> 36563	<i>PCW Revision June 12, 2008</i>				
<b>Reg. Ent. Reference No.</b> RN102028792					
<b>Media [Statute]</b> Petroleum Storage Tank					
<b>Enf. Coordinator</b> Elvia Maske					
<b>Violation Number</b> <input type="text" value="1"/>					
<b>Rule Cite(s)</b>	30 Tex. Admin. Code § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)				
<b>Violation Description</b>	Failed to timely renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on August 31, 2007.				
<b>Base Penalty</b>		<input type="text" value="\$10,000"/>			
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>					
OR	<b>Harm</b>			Percent <input type="text" value="0%"/>	
	Release	Major	Moderate		Minor
	Actual	<input type="text"/>	<input type="text"/>		<input type="text"/>
	Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>	
<b>&gt;&gt; Programmatic Matrix</b>					
	Falsification	Major	Moderate	Minor	Percent <input type="text" value="10%"/>
	<input type="text"/>	x	<input type="text"/>	<input type="text"/>	
<b>Matrix Notes</b>	100% of the rule requirement was not met.				
<b>Adjustment</b>		<input type="text" value="\$9,000"/>			
<input type="text" value="\$1,000"/>					
<b>Violation Events</b>					
<b>Number of Violation Events</b> <input type="text" value="1"/>		<input type="text" value="316"/> <b>Number of violation days</b>			
<i>mark only one with an x</i>	daily	<input type="text"/>	<b>Violation Base Penalty</b> <input type="text" value="\$1,000"/>		
	monthly	<input type="text"/>			
	quarterly	<input type="text"/>			
	semiannual	<input type="text"/>			
	annual	<input type="text"/>			
	single event	x			
One single event is recommended based on documentation of the violation during the June 5, 2008 investigation.					
<b>Good Faith Efforts to Comply</b>		<input type="text" value="10.0%"/> <b>Reduction</b>	<input type="text" value="\$100"/>		
		Before NOV	NOV to EDPRP/Settlement Offer		
Extraordinary	<input type="text"/>	<input type="text"/>			
Ordinary	<input type="text"/>	x			
N/A	<input type="text"/>	(mark with x)			
<b>Notes</b>	The Respondent achieved compliance on July 12, 2008.				
<b>Violation Subtotal</b>		<input type="text" value="\$900"/>			
<b>Economic Benefit (EB) for this violation</b>		<b>Statutory Limit Test</b>			
<b>Estimated EB Amount</b> <input type="text" value="\$5"/>		<b>Violation Final Penalty Total</b>		<input type="text" value="\$1,021"/>	
<b>This violation Final Assessed Penalty (adjusted for limits)</b>				<input type="text" value="\$1,021"/>	

## Economic Benefit Worksheet

**Respondent** PROTON REALTY CO. dba C Store 104  
**Case ID No.** 36563  
**Reg. Ent. Reference No.** RN102028792  
**Media** Petroleum Storage Tank  
**Violation No.** 1

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Delayed Costs</b>							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	1-Aug-2007	12-Jul-2008	0.95	\$5	n/a	\$5

Notes for DELAYED costs

Estimated cost to renew a delivery certificate by submitting a properly completed UST registration and self-certification form. Date Required is 30 days before the expiration date. Final Date is the date of compliance.

**Avoided Costs** ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance TOTAL

\$100	\$5
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<b>Screening Date</b> 29-Aug-2008	<b>Docket No.</b> 2008-1523-PST-E	<b>PCW</b>			
<b>Respondent</b> PROTON REALTY CO. dba C Store 104	<small>Policy Revision 2 (September 2002)</small>				
<b>Case ID No.</b> 36563	<small>PCW Revision June 12, 2008</small>				
<b>Reg. Ent. Reference No.</b> RN102028792					
<b>Media [Statute]</b> Petroleum Storage Tank					
<b>Enf. Coordinator</b> Elvia Maske					
<b>Violation Number</b> <input type="text" value="2"/>					
<b>Rule Cite(s)</b>	<input type="text" value="30 Tex. Admin. Code § 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3467(a)"/>				
<b>Violation Description</b>	<input type="text" value="Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs. Specifically, the Respondent accepted one fuel delivery without a delivery certificate."/>				
<b>Base Penalty</b>		<input type="text" value="\$10,000"/>			
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>					
OR	Harm				
	Release	Major	Moderate	Minor	
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<b>Percent</b> <input type="text" value="5%"/>
Potential	<input type="text"/>	<input type="text"/>	x		
<b>&gt;&gt; Programmatic Matrix</b>					
	Falsification	Major	Moderate	Minor	<b>Percent</b> <input type="text" value="0%"/>
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
<b>Matrix Notes</b>	<input type="text" value="Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation."/>				
<b>Adjustment</b>		<input type="text" value="\$9,500"/>			
					<input type="text" value="\$500"/>
<b>Violation Events</b>					
<b>Number of Violation Events</b>		<input type="text" value="1"/>	<b>Number of violation days</b>		
		<input type="text" value="1"/>			
<small>mark only one with an x</small>	daily	<input type="text"/>	<b>Violation Base Penalty</b> <input type="text" value="\$500"/>		
	monthly	<input type="text"/>			
	quarterly	<input type="text"/>			
	semiannual	<input type="text"/>			
	annual	<input type="text"/>			
	single event	x			
<input type="text" value="One single event is recommended for accepting one fuel delivery without a delivery certificate."/>					
<b>Good Faith Efforts to Comply</b>		<input type="text" value="10.0%"/> Reduction		<input type="text" value="\$50"/>	
		<small>Before NOV</small>	<small>NOV to EDPRP/Settlement Offer</small>		
Extraordinary	<input type="text"/>	<input type="text"/>			
Ordinary	<input type="text"/>	x			
N/A	<input type="text"/>	<small>(mark with x)</small>			
<b>Notes</b>	<input type="text" value="The Respondent achieved compliance on July 12, 2008."/>				
<b>Violation Subtotal</b>					<input type="text" value="\$450"/>
<b>Economic Benefit (EB) for this violation</b>			<b>Statutory Limit Test</b>		
<b>Estimated EB Amount</b>		<input type="text" value="\$0"/>		<b>Violation Final Penalty Total</b> <input type="text" value="\$510"/>	
<b>This violation Final Assessed Penalty (adjusted for limits)</b>					<input type="text" value="\$510"/>

## Economic Benefit Worksheet

**Respondent** PROTON REALTY CO. dba C Store 104  
**Case ID No.** 36563  
**Reg. Ent. Reference No.** RN102028792  
**Media** Petroleum Storage Tank  
**Violation No.** 2

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Delayed Costs</b>							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Economic benefit included in Violation No. 1.

**Avoided Costs**

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance \$0

TOTAL \$0

<b>Screening Date</b> 29-Aug-2008	<b>Docket No.</b> 2008-1523-PST-E	<b>PCW</b>																		
<b>Respondent</b> PROTON REALTY CO. dba C Store 104		<small>Policy Revision 2 (September 2002)</small>																		
<b>Case ID No.</b> 36563		<small>PCW Revision June 12, 2008</small>																		
<b>Reg. Ent. Reference No.</b> RN102028792																				
<b>Media [Statute]</b> Petroleum Storage Tank																				
<b>Enf. Coordinator</b> Elvia Maske																				
<b>Violation Number</b>	3																			
<b>Rule Cite(s)</b>	30 Tex. Admin. Code § 115.242(3)(l) and Tex. Health & Safety Code § 382.085(b)																			
<b>Violation Description</b>	Failed to maintain the Stage II vapor recovery system in proper operation condition, as specified by the manufacturer and/or any applicable California Air Resource Board ("CARB") Executive Order, and free of defects that would impair the effectiveness of the system, including a vacuum producing device that is inoperative or defective. Specifically, at the time of the investigation, the Healy system monitor was not functioning.																			
	<b>Base Penalty</b>	\$10,000																		
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>																				
OR	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td></td> <th colspan="3">Harm</th> <td></td> </tr> <tr> <td style="text-align: center;">Release</td> <th>Major</th> <th>Moderate</th> <th>Minor</th> <td></td> </tr> <tr> <td style="text-align: center;">Actual</td> <td></td> <td></td> <td></td> <td rowspan="2" style="text-align: right;"><b>Percent</b> 10%</td> </tr> <tr> <td style="text-align: center;">Potential</td> <td></td> <td style="text-align: center;">x</td> <td></td> </tr> </table>		Harm				Release	Major	Moderate	Minor		Actual				<b>Percent</b> 10%	Potential		x	
	Harm																			
Release	Major	Moderate	Minor																	
Actual				<b>Percent</b> 10%																
Potential		x																		
<b>&gt;&gt; Programmatic Matrix</b>																				
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	Falsification	Major	Moderate	Minor																
					<b>Percent</b> 0%															
<b>Matrix Notes</b>	Human health or the environment could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.																			
	<b>Adjustment</b>	\$9,000																		
		\$1,000																		
<b>Violation Events</b>																				
	<b>Number of Violation Events</b>	1																		
		48 <b>Number of violation days</b>																		
<small>mark only one with an x</small>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">daily</td> <td></td> </tr> <tr> <td style="text-align: center;">monthly</td> <td></td> </tr> <tr> <td style="text-align: center;">quarterly</td> <td style="text-align: center;">x</td> </tr> <tr> <td style="text-align: center;">semiannual</td> <td></td> </tr> <tr> <td style="text-align: center;">annual</td> <td></td> </tr> <tr> <td style="text-align: center;">single event</td> <td></td> </tr> </table>	daily		monthly		quarterly	x	semiannual		annual		single event		<b>Violation Base Penalty</b> \$1,000						
daily																				
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quarterly	x																			
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annual																				
single event																				
	One quarterly event is recommended based on documentation of the violation during the June 5, 2008 investigation date to the July 23, 2008 compliance date.																			
<b>Good Faith Efforts to Comply</b>	10.0% Reduction	\$100																		
	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td></td> <th>Before NOV</th> <th>NOV to EDRP/Settlement Offer</th> </tr> <tr> <td style="text-align: center;">Extraordinary</td> <td></td> <td></td> </tr> <tr> <td style="text-align: center;">Ordinary</td> <td></td> <td style="text-align: center;">x</td> </tr> <tr> <td style="text-align: center;">N/A</td> <td></td> <td style="text-align: center;">(mark with x)</td> </tr> </table>		Before NOV	NOV to EDRP/Settlement Offer	Extraordinary			Ordinary		x	N/A		(mark with x)							
	Before NOV	NOV to EDRP/Settlement Offer																		
Extraordinary																				
Ordinary		x																		
N/A		(mark with x)																		
<b>Notes</b>	The Respondent achieved compliance on July 23, 2008.																			
	<b>Violation Subtotal</b>	\$900																		
<b>Economic Benefit (EB) for this violation</b>	<b>Statutory Limit Test</b>																			
<b>Estimated EB Amount</b>	\$5	<b>Violation Final Penalty Total</b> \$1,021																		
		<b>This violation Final Assessed Penalty (adjusted for limits)</b> \$1,021																		

## Economic Benefit Worksheet

**Respondent** PROTON REALTY CO. dba C Store 104  
**Case ID No.** 36563  
**Reg. Ent. Reference No.** RN102028792  
**Media** Petroleum Storage Tank  
**Violation No.** 3

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Delayed Costs</b>							
Equipment	\$500	5-Jun-2008	23-Jul-2008	0.13	\$0	\$4	\$5
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

**Notes for DELAYED costs**  
 Estimated cost for repairing the Healy system monitor. Date Required is the investigation date. Final Date is the date of compliance.

Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

**Notes for AVOIDED costs**

Approx. Cost of Compliance \$500 TOTAL \$5

<b>Screening Date</b> 29-Aug-2008	<b>Docket No.</b> 2008-1523-PST-E	<b>PCW</b>			
<b>Respondent</b> PROTON REALTY CO. dba C Store 104	<small>Policy Revision 2 (September 2002)</small>				
<b>Case ID No.</b> 36563	<small>PCW Revision June 12, 2008</small>				
<b>Reg. Ent. Reference No.</b> RN102028792					
<b>Media [Statute]</b> Petroleum Storage Tank					
<b>Enf. Coordinator</b> Elvia Maske					
<b>Violation Number</b>	4				
<b>Rule Cite(s)</b>	30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)				
<b>Violation Description</b>	Failed to verify proper operation of the Stage II equipment at least once every 12 months. Specifically, the Stage II annual system compliance testing had not been conducted.				
<b>Base Penalty</b>		\$10,000			
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>					
OR	Harm			<b>Percent</b>	
	Release	Major	Moderate		Minor
	Actual				
	Potential	x			25%
<b>&gt;&gt; Programmatic Matrix</b>					
	Falsification	Major	Moderate	Minor	Percent
					0%
<b>Matrix Notes</b>	Human health or the environment could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.				
<b>Adjustment</b>					\$7,500
					\$2,500
<b>Violation Events</b>					
	<b>Number of Violation Events</b>	1	365	<b>Number of violation days</b>	
<small>mark only one with an x</small>	daily				<b>Violation Base Penalty</b>
	monthly				
	quarterly				
	semiannual				
	annual		x		
	single event				
One annual event is recommended for the 12-month period preceeding the June 5, 2008 investigation.					\$2,500
<b>Good Faith Efforts to Comply</b>			10.0%	<b>Reduction</b>	\$250
		Before NOV	NOV to EDPRP/Settlement Offer		
Extraordinary					
Ordinary			x		
N/A			(mark with x)		
<b>Notes</b>	The Respondent achieved compliance on July 23, 2008.				
<b>Violation Subtotal</b>					\$2,250
<b>Economic Benefit (EB) for this violation</b>			<b>Statutory Limit Test</b>		
	<b>Estimated EB Amount</b>	\$1,103	<b>Violation Final Penalty Total</b>	\$2,552	
<b>This violation Final Assessed Penalty (adjusted for limits)</b>					\$2,552

## Economic Benefit Worksheet

**Respondent** PROTON REALTY CO. dba C Store 104  
**Case ID No.** 36563  
**Reg. Ent. Reference No.** RN102028792  
**Media** Petroleum Storage Tank  
**Violation No.** 4

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Delayed Costs</b>							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

**Avoided Costs** ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$1,000	5-Jun-2007	23-Jul-2008	2.05	\$103	\$1,000	\$1,103
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated cost to conduct the required annual Stage II testing. Date Required is one year prior to the investigation. Final Date is the compliance date.

Approx. Cost of Compliance \$1,000 TOTAL \$1,103

# Compliance History

Customer/Respondent/Owner-Operator: CN601105679 PROTON REALTY CO. Classification: HIGH Rating: 0.00  
Regulated Entity: RN102028792 C Store 104 Classification: HIGH Site Rating: 0.00

ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 42956  
REGISTRATION  
Location: 16601 ADDISON RD, ADDISON, TX, 75001 Rating Date: 9/1/2008 Repeat Violator: NO  
TCEQ Region: REGION 04 - DFW METROPLEX  
Date Compliance History Prepared: September 19, 2008  
Agency Decision Requiring Compliance History: Enforcement  
Compliance Period: September 12, 2003 to September 12, 2008  
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History  
Name: Elvia Maske Phone: (512) 239-0789

## Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A

## Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.  
N/A
- B. Any criminal convictions of the state of Texas and the federal government.  
N/A
- C. Chronic excessive emissions events.  
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)  
10/14/2003 (250867)  
06/25/2008 (682439)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
- F. Environmental audits.  
N/A
- G. Type of environmental management systems (EMSs).  
N/A
- H. Voluntary on-site compliance assessment dates.  
N/A
- I. Participation in a voluntary pollution reduction program.  
N/A
- J. Early compliance.  
N/A
- Sites Outside of Texas  
N/A



# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
PROTON REALTY CO. DBA  
C STORE 104  
RN102028792**

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**BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY**

## **AGREED ORDER DOCKET NO. 2008-1523-PST-E**

### **I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding PROTON REALTY CO. dba C Store 104 ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 16601 Addison Road in Addison, Dallas County, Texas (the "Station").
2. The Respondent's two underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about July 1, 2008.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.



6. An administrative penalty in the amount of Five Thousand One Hundred Three Dollars (\$5,103) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Four Thousand Eighty-Three Dollars (\$4,083) of the administrative penalty and One Thousand Twenty Dollars (\$1,020) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.
7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
  - a. Submitted a properly completed UST registration and self-certification form to the agency and obtained a TCEQ delivery certificate on July 12, 2008;
  - b. Submitted documentation demonstrating that the ball valves in the Healy monitor were repaired on July 23, 2008; and
  - c. Submitted the Stage II tests results demonstrating that the annual Stage II tests have been conducted and passed on July 23, 2008.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to timely renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii), as documented during an investigation conducted on June 5, 2008. Specifically, the delivery certificate expired on August 31, 2007.

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2. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a), as documented during an investigation conducted on June 5, 2008. Specifically, the Respondent accepted one fuel delivery without a delivery certificate.
3. Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resource Board Executive Order, and free of defects that would impair the effectiveness of the system, including a vacuum producing device that is inoperative or defective, in violation of 30 TEX. ADMIN. CODE § 115.242(3)(I) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on June 5, 2008. Specifically, at the time of the investigation, the Healy system monitor was not functioning.
4. Failed to verify proper operation of the Stage II equipment at least once every 12 months, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on June 5, 2008. Specifically, the Stage II annual system compliance testing had not been conducted.

### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: PROTON REALTY CO. dba C Store 104, Docket No. 2008-1523-PST-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the integrity of the financial system and for the ability to detect and prevent fraud. The text also mentions the need for regular audits and the role of internal controls in ensuring the reliability of the data.

The second part of the document focuses on the implementation of a robust internal control system. It outlines the key components of such a system, including the separation of duties, the establishment of clear policies and procedures, and the use of technology to automate and monitor transactions. The text stresses that a well-designed internal control system is crucial for minimizing the risk of errors and misstatements.

The third part of the document addresses the challenges of maintaining data security and privacy in a digital environment. It discusses the various threats to data integrity and confidentiality, such as cyberattacks and insider threats, and provides recommendations for mitigating these risks. The text also highlights the importance of employee training and awareness in protecting sensitive information.

The fourth part of the document discusses the role of external audits in providing an independent assessment of the organization's financial statements. It explains the different types of audits, such as statutory audits and internal audits, and the importance of selecting a qualified and objective auditor. The text also mentions the need for transparency and communication between the organization and its stakeholders.

The fifth part of the document focuses on the importance of continuous improvement and monitoring of the financial reporting process. It emphasizes that the financial reporting system should be regularly reviewed and updated to reflect changes in the business environment and regulatory requirements. The text also discusses the role of management in ensuring that the financial reporting process is effective and efficient.

The sixth part of the document discusses the impact of financial reporting on the organization's reputation and stakeholder confidence. It explains that accurate and transparent financial reporting is essential for building trust and credibility with investors, creditors, and other stakeholders. The text also mentions the importance of disclosing any potential risks and uncertainties that may affect the organization's financial performance.

The seventh part of the document discusses the role of financial reporting in supporting the organization's strategic objectives. It explains that financial reporting provides valuable insights into the organization's financial health and performance, which can be used to inform decision-making and strategic planning. The text also mentions the importance of aligning the financial reporting process with the organization's overall business strategy.

The eighth part of the document discusses the importance of financial reporting in the context of global business operations. It explains that financial reporting is a key component of the international financial system and is essential for facilitating cross-border trade and investment. The text also mentions the need for harmonization of financial reporting standards across different countries to ensure consistency and comparability of financial data.

Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

4. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.



## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

John S. Miller  
For the Executive Director

1/9/2009  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Thomas Welch Jr  
Signature

11/11/08  
Date

Tom Welch  
Name (Printed or typed)  
Authorized Representative of  
PROTON REALTY CO. dba C Store 104

MGR.  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

