EXECUTIVE SUMMARY - ENFORCEMENT MATTER

DOCKET NO.: 2008-1736-PST-E **TCEQ ID:** RN102464914 **CASE NO.:** 36765

RESPONDENT NAME: KRAS INVESTMENTS, LLC dba Bastrop Texaco

ORDER TYPE:		
X 1660 AGREED ORDER	__FINDINGS AGREED ORDER	__FINDINGS ORDER FOLLOWING SOAH HEARING
__FINDINGS DEFAULT ORDER	__SHUTDOWN ORDER	__IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
__AMENDED ORDER	__EMERGENCY ORDER	
CASE TYPE:		
__AIR	__MULTI-MEDIA (check all that apply)	__INDUSTRIAL AND HAZARDOUS WASTE
__PUBLIC WATER SUPPLY	X PETROLEUM STORAGE TANKS	__OCCUPATIONAL CERTIFICATION
__WATER QUALITY	__SEWAGE SLUDGE	__UNDERGROUND INJECTION CONTROL
__MUNICIPAL SOLID WASTE	__RADIOACTIVE WASTE	__DRY CLEANER REGISTRATION

SITE WHERE VIOLATION(S) OCCURRED: Bastrop Texaco, 847 Highway 95 North, Bastrop, Bastrop County

TYPE OF OPERATION: Convenience store with retail sales of gasoline

SMALL BUSINESS: X **Yes** ___ **No**

OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.

INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.

COMMENTS RECEIVED: The *Texas Register* comment period expired on April 6, 2009. No comments were received.

CONTACTS AND MAILING LIST:

TCEQ Attorney/SEP Coordinator: None

TCEQ Enforcement Coordinator: Ms. Elvia Maske, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-0789; Ms. Cari-Michel La Caille, Enforcement Division, MC 219, (512) 239-1387

Respondent: Mr. Ajoy Bhattacharya, Registered Agent, KRAS INVESTMENTS, LLC dba Bastrop Texaco, 11777 Katy Freeway #360, Houston, Texas 77079-1785

Mr. Suresh D. Pala, Manager/Member, KRAS INVESTMENTS, LLC, 11777 Katy Freeway #254, Houston, Texas 77079-1785

Respondent's Attorney: Not represented by counsel on this enforcement matter

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
Type of Investigation: __ Complaint _X_ Routine __ Enforcement Follow-up __ Records Review **Date(s) of Complaints Relating to this Case:** None **Date of Investigation Relating to this Case:** August 13, 2008 **Date of NOV/NOE Relating to this Case:** November 13, 2008 (NOE) **Background Facts:** This was a routine investigation. **WASTE** 1) Failure to submit a fully and accurately completed underground storage tank ("UST") registration and self-certification form to the agency within 30 days of the ownership change. Specifically, the registration was not updated to reflect the ownership change on April 30, 2007 [30 TEX. ADMIN. CODE § 334.8(c)(4)(B) and (C)]. 2) Failure to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST. Specifically, the Respondent accepted 32 fuel deliveries without a delivery certificate [30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a)]. 3) Failure to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs [30 TEX. ADMIN. CODE § 37.815(a) and (b)]. 4) Failure to ensure that emergency shutoff valves (also known as shear or impact valves) are installed and securely anchored at the base of the dispensers. Specifically, shear valves were not anchored [30 TEX. ADMIN. CODE § 334.45(c)(3)(A)].	**Total Assessed:** $20,673 **Total Deferred:** $4,134 _X_ Expedited Settlement __Financial Inability to Pay **SEP Conditional Offset:** $0 **Total Paid (Due) to General Revenue:** $474 (remaining $16,065 due in 35 monthly payments of $459 each) **Site Compliance History Classification** __ **High** _X_ **Average** __ **Poor** **Person Compliance History Classification** __ **High** _X_ **Average** __ **Poor** **Major Source:** __ Yes _X_ No **Applicable Penalty Policy:** September 2002	**Corrective Actions Taken:** The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station: a) Submitted a properly completed UST registration and self-certification form and obtained a TCEQ delivery certificate on September 8, 2008; b) Submitted a certificate of insurance demonstrating financial assurance for the USTs on August 14, 2008; c) Submitted documentation demonstrating that a release detection method including volume measurement and reconciliation of inventory control records was implemented on August 20, 2008; d) Submitted documentation demonstrating that the dry break at tank number 1 was replaced on August 25, 2008; and e) Installed pressure-vacuum relief valves on each vent line on August 25, 2008. **Ordering Provisions:** The Order will require the Respondent to: a) Within 30 days after the effective date of this Agreed Order, install and securely anchor emergency shutoff valves at the base of each dispenser; and b) Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision a.

5) Failure to provide release detection for the USTs by failing to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release as small as the sum of 1.0% of the total substance flow-through for the month plus 130 gallons [30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1)]. 6) Failure to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount remaining in the tanks each operating day [30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(iii)(I) and TEX. WATER CODE § 26.3475(c)(1)]. 7) Failure to comply with vapor control requirements for emission limitation anywhere in the liquid transfer or vapor balance system. Specifically, the dry break at tank number 1 was broken and gasoline vapors were noticed [30 TEX. ADMIN. CODE § 115.222(3) and TEX. HEALTH & SAFETY CODE § 382.085(b)]. 8) Failure to ensure that each vapor balance system vent line is equipped with a pressure-vacuum relief valve set to open at a pressure of no more than eight ounces per square inch [30 TEX. ADMIN. CODE § 115.222(6) and TEX. HEALTH & SAFETY CODE § 382.085(b)].		

Additional ID No(s).: PST 58846

Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002) *PCW Revision October 30, 2008*

TCEQ

DATES					
Assigned	20-Oct-2008				
PCW	4-Nov-2008	Screening	27-Oct-2008	EPA Due	

RESPONDENT/FACILITY INFORMATION

Respondent	KRAS INVESTMENTS, LLC dba Bastrop Texaco		
Reg. Ent. Ref. No.	RN102464914		
Facility/Site Region	11-Austin	Major/Minor Source	Minor

CASE INFORMATION

Enf./Case ID No.	36765	No. of Violations	6
Docket No.	2008-1736-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Elvia Maske
		EC's Team	Enforcement Team 6

Admin. Penalty $ Limit Minimum $0 Maximum $10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) *Subtotal 1* $24,500

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History 0.0% Enhancement *Subtotals 2, 3, & 7* $0

Notes: No adjustment due to compliance history.

Culpability No 0.0% Enhancement *Subtotal 4* $0

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments *Subtotal 5* $5,875

Economic Benefit 0.0% Enhancement* *Subtotal 6* $0

Total EB Amounts $2,066
Approx. Cost of Compliance $4,050

**Capped at the Total EB $ Amount*

SUM OF SUBTOTALS 1-7 *Final Subtotal* $18,625

OTHER FACTORS AS JUSTICE MAY REQUIRE 11.0% *Adjustment* $2,048

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost of compliance associated with Violation No. 3.

Final Penalty Amount $20,673

STATUTORY LIMIT ADJUSTMENT *Final Assessed Penalty* $20,673

DEFERRAL 20.0% Reduction *Adjustment* -$4,134

Reduces the Final Assessed Penalty by the indicted percentage. *(Enter number only; e.g. 20 for 20% reduction.)*

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY $16,539

Screening Date 27-Oct-2008 **Docket No.** 2008-1736-PST-E **PCW**

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco *Policy Revision 2 (September 2002)*

Case ID No. 36765 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102464914

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Elvia Maske

Compliance History Worksheet

>> **Compliance History *Site* Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (*number of NOVs meeting criteria*)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (*number of orders meeting criteria*)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (*number of judgements or consent decrees meeting criteria*)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (*number of counts*)	0	0%
Emissions	Chronic excessive emissions events (*number of events*)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (*number of audits for which notices were submitted*)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (*number of audits for which violations were disclosed*)	0	0%

		Please Enter Yes or No	
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> **Repeat Violator (Subtotal 3)**

No

Adjustment Percentage (Subtotal 3) 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> **Compliance History Summary**

Compliance History Notes

No adjustment due to compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 27-Oct-2008 **Docket No.** 2008-1736-PST-E **PCW**

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco *Policy Revision 2 (September 2002)*

Case ID No. 36765 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102464914

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Elvia Maske

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.8(c)(4)(B) and (C)

Violation Description Failed to submit a fully and accurately completed UST registration and self-certification form to the agency within 30 days of the ownership change. Specifically, the registration was not updated to reflect the ownership change on April 30, 2007.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual			
Potential			

Percent 0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 10%

Matrix Notes: 100% of the rule requirement was not met.

Adjustment $9,000

$1,000

Violation Events

Number of Violation Events 1 497 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $1,000

One single event is recommended based on documentation of the violation during the August 13, 2008 investigation.

Good Faith Efforts to Comply

25.0% Reduction $250

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes: The Respondent achieved compliance on September 8, 2008.

Violation Subtotal $750

Economic Benefit (EB) for this violation

Estimated EB Amount $6

Statutory Limit Test

Violation Final Penalty Total $832

This violation Final Assessed Penalty (adjusted for limits) $832

Economic Benefit Worksheet

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco
Case ID No. 36765
Reg. Ent. Reference No. RN102464914
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost (No commas or $)	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$100	30-May-2007	8-Sep-2008	1.28	$6	n/a	$6

Notes for DELAYED costs: Estimated cost to obtain a delivery certificate by submitting a properly completed UST registration and self-certification form. Date Required is the date when the self-certification was due. Final Date is the date of compliance.

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Avoided Costs							
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0

Notes for AVOIDED costs:

Approx. Cost of Compliance: $100

TOTAL: $6

Screening Date 27-Oct-2008 **Docket No.** 2008-1736-PST-E **PCW**

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco *Policy Revision 2 (September 2002)*

Case ID No. 36765 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102464914

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Elvia Maske

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3467(a)

Violation Description Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST. Specifically, the Respondent accepted 32 fuel deliveries without a delivery certificate.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual			
Potential			x

Percent 5%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes: Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $9,500

$500

Violation Events

Number of Violation Events 32 | 32 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $16,000

32 single events are recommended for accepting 32 deliveries of fuel.

Good Faith Efforts to Comply

25.0% Reduction $4,000

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes: The Respondent achieved compliance on September 8, 2008.

Violation Subtotal $12,000

Economic Benefit (EB) for this violation

Estimated EB Amount $0

Statutory Limit Test

Violation Final Penalty Total $13,320

This violation Final Assessed Penalty (adjusted for limits) $13,320

Economic Benefit Worksheet

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco
Case ID No. 36765
Reg. Ent. Reference No. RN102464914
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or $						
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)				0.00	$0	n/a	$0

Notes for DELAYED costs: Economic benefit included in Violation No. 1.

Avoided Costs ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0

Notes for AVOIDED costs:

Approx. Cost of Compliance: $0

TOTAL: $0

Screening Date 27-Oct-2008 **Docket No.** 2008-1736-PST-E **PCW**

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco *Policy Revision 2 (September 2002)*

Case ID No. 36765 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102464914

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Elvia Maske

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 37.815(a) and (b)

Violation Description Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

Release	Harm: Major	Moderate	Minor
Actual			
Potential			

OR

Percent 0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 10%

Matrix Notes: 100% of the rule requirement was not met.

Adjustment $9,000

$1,000

Violation Events

Number of Violation Events 3 365 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $3,000

Three single events are recommended for the three USTs.

Good Faith Efforts to Comply

25.0% Reduction $750

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes: The Respondent achieved compliance on August 14, 2008.

Violation Subtotal $2,250

Economic Benefit (EB) for this violation

Estimated EB Amount $2,048

Statutory Limit Test

Violation Final Penalty Total $2,497

This violation Final Assessed Penalty (adjusted for limits) $2,497

Economic Benefit Worksheet

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco
Case ID No. 36765
Reg. Ent. Reference No. RN102464914
Media Petroleum Storage Tank
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or $						
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)				0.00	$0	n/a	$0
Notes for DELAYED costs							
Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]	$1,950	13-Aug-2007	14-Aug-2008	1.00	$98	$1,950	$2,048
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs	Estimated cost to provide financial assurance for three USTs ($650 per tank). Date Required is one year prior to the investigation. Final Date is the compliance date.						

Approx. Cost of Compliance: $1,950

TOTAL: $2,048

Screening Date 27-Oct-2008 **Docket No.** 2008-1736-PST-E **PCW**

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco *Policy Revision 2 (September 2002)*

Case ID No. 36765 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102464914

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Elvia Maske

Violation Number 4

Rule Cite(s) 30 Tex. Admin. Code § 334.45(c)(3)(A)

Violation Description Failed to ensure that emergency shutoff valves (also known as shear or impact valves) are installed and securely anchored at the base of the dispensers. Specifically, shear valves were not anchored.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

Release	Major	Moderate	Minor
Actual			
Potential		x	

OR

Percent 10%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes: Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $9,000

$1,000

Violation Events

Number of Violation Events 1 | 75 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty $1,000

One quarterly event is recommended based on documentation of the violation during the August 13, 2008 investigation date to the October 27, 2008 screening date.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $1,000

Economic Benefit (EB) for this violation

Estimated EB Amount $10

Statutory Limit Test

Violation Final Penalty Total $1,110

This violation Final Assessed Penalty (adjusted for limits) $1,110

Economic Benefit Worksheet

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco
Case ID No. 36765
Reg. Ent. Reference No. RN102464914
Media Petroleum Storage Tank
Violation No. 4

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
	No commas or $						
Delayed Costs							
Equipment	$200	13-Aug-2008	1-May-2009	0.72	$0	$10	$10
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)				0.00	$0	n/a	$0

Notes for DELAYED costs: Estimated cost to properly install and maintain anchors at the Station. Date Required is the date of the investigation. Final Date is the estimated date of compliance.

Avoided Costs ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0

Notes for AVOIDED costs:

Approx. Cost of Compliance: $200

TOTAL: $10

Screening Date 27-Oct-2008 **Docket No.** 2008-1736-PST-E **PCW**

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco *Policy Revision 2 (September 2002)*

Case ID No. 36765 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102464914

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Elvia Maske

Violation Number 5

Rule Cite(s) 30 Tex. Admin. Code § 334.50(d)(1)(B)(ii), 334.50(d)(1)(B)(iii)(I) and Tex. Water Code § 26.3475(c)(1)

Violation Description Failed to provide release detection for the USTs by failing to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release as small as the sum of 1.0% of the total substance flow-through for the month plus 130 gallons. Failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount remaining in the tanks each operating day.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

Release	Harm: Major	Moderate	Minor
Actual			
Potential	x		

OR

Percent 25%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes: Human health or the environment could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $7,500

$2,500

Violation Events

Number of Violation Events 1 | 7 Number of violation days

mark only one with an x

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty $2,500

One monthly event is recommended based on documentation of the violation during the August 13, 2008 investigation date to the August 20, 2008 compliance date.

Good Faith Efforts to Comply

25.0% Reduction $625

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes: The Respondent achieved compliance on August 20, 2008.

Violation Subtotal $1,875

Economic Benefit (EB) for this violation

Estimated EB Amount $1

Statutory Limit Test

Violation Final Penalty Total $2,081

This violation Final Assessed Penalty (adjusted for limits) $2,081

Economic Benefit Worksheet

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco
Case ID No. 36765
Reg. Ent. Reference No. RN102464914
Media Petroleum Storage Tank
Violation No. 5

Percent Interest	Years of Depreciation
5.0	15

Item Description (No commas or $)	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$1,500	13-Aug-2008	20-Aug-2008	0.02	$1	n/a	$1

Notes for DELAYED costs: Estimated cost to provide release detection for the USTs including volume measurement and reconciliation of inventory control records. Date Required is the investigation date. Final Date is the date of compliance.

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Avoided Costs							
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0

Notes for AVOIDED costs:

Approx. Cost of Compliance: $1,500

TOTAL: $1

Screening Date 27-Oct-2008 **Docket No.** 2008-1736-PST-E **PCW**

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco *Policy Revision 2 (September 2002)*

Case ID No. 36765 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102464914

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Elvia Maske

Violation Number 6

Rule Cite(s) 30 Tex. Admin. Code § 115.222(3) and (6) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to comply with vapor control requirements for emission limitation anywhere in the liquid transfer or vapor balance system. Specifically, the dry break at tank number 1 was broken and gasoline vapors were noticed. Also, failed to ensure that each vapor balance system vent line is equipped with a pressure-vacuum relief valve set to open at a pressure of no more than eight ounces per square inch.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual			x
Potential			

Percent 10%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes: Human health or the environment has been exposed to insignificant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $9,000

$1,000

Violation Events

Number of Violation Events 1 | 12 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty $1,000

One quarterly event is recommended based on documentation of the violation during the August 13, 2008 investigation date to the August 25, 2008 compliance date.

Good Faith Efforts to Comply

25.0% Reduction $250

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes: The Respondent achieved compliance on August 25, 2008.

Violation Subtotal $750

Economic Benefit (EB) for this violation

Estimated EB Amount $1

Statutory Limit Test

Violation Final Penalty Total $832

This violation Final Assessed Penalty (adjusted for limits) $832

Economic Benefit Worksheet

Respondent KRAS INVESTMENTS, LLC dba Bastrop Texaco
Case ID No. 36765
Reg. Ent. Reference No. RN102464914
Media Petroleum Storage Tank
Violation No. 6

Percent Interest	Years of Depreciation
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or $						
Delayed Costs							
Equipment	$300	13-Aug-2008	25-Aug-2008	0.03	$0	$1	$1
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)				0.00	$0	n/a	$0

Notes for DELAYED costs: Estimated cost to replace the dry break and properly install the pressure-vacuum relief valves. Date Required is the investigation date. Final Date is the date of compliance.

Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0

Notes for AVOIDED costs:

Approx. Cost of Compliance: $300

TOTAL: $1

Compliance History Report

Customer/Respondent/Owner-Operator:	CN603412396	KRAS INVESTMENTS, LLC	Classification: AVERAGE	Rating: 3.01
Regulated Entity:	RN102464914	Bastrop Texaco	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01

ID Number(s): PETROLEUM STORAGE TANK REGISTRATION REGISTRATION 58846

Location: 847 HIGHWAY 95 N, BASTROP, TX, 78602 Rating Date: 9/1/2008 Repeat Violator: NO

TCEQ Region: REGION 11 - AUSTIN

Date Compliance History Prepared: November 05, 2008

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: November 05, 2003 to November 05, 2008

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Elvia Maske Phone: (512) 239 - 0789

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period?	Yes
2. Has there been a (known) change in ownership of the site during the compliance period?	Yes
3. If Yes, who is the current owner?	KRAS INVESTMENTS, LLC
4. if Yes, who was/were the prior owner(s)?	Tetco, Inc. Tetco Stores, LP
5. When did the change(s) in ownership occur?	10/28/2005 04/30/2007

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

N/A

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1 10/13/2008 (700387)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

N/A

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

IN THE MATTER OF AN	§	**BEFORE THE**
ENFORCEMENT ACTION	§	
CONCERNING	§	**TEXAS COMMISSION ON**
KRAS INVESTMENTS, LLC DBA	§	
BASTROP TEXACO	§	
RN102464914	§	**ENVIRONMENTAL QUALITY**

AGREED ORDER
DOCKET NO. 2008-1736-PST-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding KRAS INVESTMENTS, LLC dba Bastrop Texaco ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns a convenience store with retail sales of gasoline at 847 Highway 95 North in Bastrop, Bastrop County, Texas (the "Station").

2. The Respondent's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).

3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.

4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about November 18, 2008.

5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Twenty Thousand Six Hundred Seventy-Three Dollars ($20,673) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Four Hundred Seventy-Four Dollars ($474) of the administrative penalty and Four Thousand One Hundred Thirty-Four Dollars ($4,134) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

   The remaining amount of Sixteen Thousand Sixty-Five Dollars ($16,065) of the administrative penalty shall be payable in 35 monthly payments of Four Hundred Fifty-Nine Dollars ($459) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.

9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:

   a. Submitted a properly completed UST registration and self-certification form and obtained a TCEQ delivery certificate on September 8, 2008;

   b. Submitted a certificate of insurance demonstrating financial assurance for the USTs on August 14, 2008;

   c. Submitted documentation demonstrating that a release detection method including volume measurement and reconciliation of inventory control records was implemented on August 20, 2008;

   d. Submitted documentation demonstrating that the dry break at tank number 1 was replaced on August 25, 2008; and

   e. Installed pressure-vacuum relief valves on each vent line on August 25, 2008.

10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.

11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.

12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner of the Station, the Respondent is alleged to have:

1. Failed to submit a fully and accurately completed UST registration and self-certification form to the agency within 30 days of the ownership change, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(4)(B) and (C), as documented during an investigation conducted on August 13, 2008. Specifically, the registration was not updated to reflect the ownership change on April 30, 2007.

2. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a), as documented during an investigation conducted on August 13, 2008. Specifically, the Respondent accepted 32 fuel deliveries without a delivery certificate.

3. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs, in violation of 30 TEX. ADMIN. CODE § 37.815(a) and (b), as documented during an investigation conducted on August 13, 2008.

4. Failed to ensure that emergency shutoff valves (also known as shear or impact valves) are installed and securely anchored at the base of the dispensers, in violation of 30 TEX. ADMIN. CODE § 334.45(c)(3)(A), as documented during an investigation conducted on August 13, 2008. Specifically, shear valves were not anchored.

5. Failed to provide release detection for the USTs by failing to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release as small as the sum of 1.0% of the total substance flow-through for the month plus 130 gallons, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on August 13, 2008.

6. Failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount remaining in the tanks each operating day, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(iii)(I) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on August 13, 2008.

7. Failed to comply with vapor control requirements for emission limitation anywhere in the liquid transfer or vapor balance system, in violation of 30 TEX. ADMIN. CODE § 115.222(3) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on August 13, 2008. Specifically, the dry break at tank number 1 was broken and gasoline vapors were noticed.

8. Failed to ensure that each vapor balance system vent line is equipped with a pressure-vacuum relief valve set to open at a pressure of no more than eight ounces per square inch, in violation of 30 TEX. ADMIN. CODE § 115.222(6) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on August 13, 2008.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: KRAS INVESTMENTS, LLC dba Bastrop Texaco, Docket No. 2008-1736-PST-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

   a. Within 30 days after the effective date of this Agreed Order, install and securely anchor emergency shutoff valves at the base of each dispenser, in accordance with 30 TEX. ADMIN. CODE § 334.45; and

   b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

   "I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

   The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Austin Regional Office
Texas Commission on Environmental Quality
2800 S IH 35, Suite 100
Austin, Texas 78704-5712

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.

4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

_____
For the Commission

_____ 3/12/2009
For the Executive Director Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

_____ 1/3/09
Signature Date

SURESH D. PALA MANAGER/MEMBER
Name (Printed or typed) Title
Authorized Representative of
KRAS INVESTMENTS, LLC dba Bastrop Texaco

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.