

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**

**DOCKET NO.: 2008-1681-PST-E TCEQ ID: RN101761609 CASE NO.: 36704**

**RESPONDENT NAME: ASHNOOR, L.L.C. dba Kempwood 66**

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> Kempwood 66, 9492 Kempwood Drive, Houston, Harris County</p> <p><b>TYPE OF OPERATION:</b> Convenience store with retail sales of gasoline</p> <p><b>SMALL BUSINESS:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on April 13, 2009. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>                      TCEQ Attorney/SEP Coordinator: None                      TCEQ Enforcement Coordinator: Mr. Wallace Myers, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-6580; Ms. Cari-Michel La Caille, Enforcement Division, MC 219, (512) 239-1387                      Respondent: Mr. Asifali Sabjali Karowalia, Owner/Member, ASHNOOR, L.L.C., 9492 Kempwood Drive, Houston, Texas 77080                      Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> August 18, 2008</p> <p><b>Date of NOV/NOE Relating to this Case:</b> September 29, 2008 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>1) Failure to conduct daily and monthly inspections of the Stage II vapor recovery system [30 TEX. ADMIN. CODE § 115.244(1) and (3) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>2) Failure to ensure that at least one Station representative received training in the operation and maintenance of the Stage II vapor recovery system, and each current employee receives in-house Stage II vapor recovery training regarding the purpose and correct operation of the Stage II equipment [30 TEX. ADMIN. CODE § 115.248(1) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>3) Failure to maintain all required Stage II records at the Station and make them immediately available for review upon request by agency personnel. Specifically, a copy of the California Air Resources Board Executive Order and Stage II maintenance records were not available [30 TEX. ADMIN. CODE § 115.246(1) and (3) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>4) Failure to upgrade the Stage II equipment to onboard refueling vapor recovery ("ORVR") compatible systems [30 TEX. ADMIN. CODE § 115.242(1)(C) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p>	<p><b>Total Assessed:</b> \$8,419</p> <p><b>Total Deferred:</b> \$1,683  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid (Due) to General Revenue:</b> \$191 (remaining \$6,545 due in 35 monthly payments of \$187 each)</p> <p><b>Site Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Ordering Provisions:</b></p> <p>The Order will require the Respondent to:</p> <p>a. Immediately upon the effective date of this Agreed Order, begin maintaining all Stage II records at the Station;</p> <p>b. Within 30 days after the effective date of this Agreed Order;</p> <p>i. Begin conducting daily and monthly inspections of the Stage II vapor recovery system;</p> <p>ii. Ensure that at least one Station representative successfully completes the required Stage II training and each current employee receives in-house training regarding the purpose and correct operating procedures of the Stage II vapor recovery system;</p> <p>iii. Upgrade the Stage II equipment to ORVR compatible systems and conduct successful Stage II vapor recovery tests after completing the ORVR upgrade;</p> <p>iv. Begin conducting the required annual testing of the Stage II vapor recovery system; and</p> <p>c. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provisions a. through b.iv.</p>

<p>5) Failure to verify proper operation of the Stage II equipment at least once every 12 months. Specifically, the Stage II annual compliance testing had not been conducted [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p>		
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Additional ID No(s): 23117





# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision June 12, 2008

<b>DATES</b>	Assigned	6-Oct-2008	Screening	8-Oct-2008	EPA Due	
	PCW	23-Oct-2008				

<b>RESPONDENT/FACILITY INFORMATION</b>			
Respondent	ASHNOOR, L.L.C. dba Kempwood 66		
Reg. Ent. Ref. No.	RN101761609		
Facility/Site Region	12-Houston	Major/Minor Source	Minor

<b>CASE INFORMATION</b>			
Enf./Case ID No.	36704	No. of Violations	5
Docket No.	2008-1681-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Wallace Myers
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit	Minimum \$0	Maximum	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1**

**ADJUSTMENTS (+/-) TO SUBTOTAL 1**

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History**  **Subtotals 2, 3, & 7**

Notes: Enhancement for one NOV with same or similar violations and one NOV with dissimilar violations.

**Culpability**   **Subtotal 4**

Notes: The Respondent does not meet the culpability criteria.

**Good Faith Effort to Comply Total Adjustments** **Subtotal 5**

**Economic Benefit**  **Subtotal 6**

Total EB Amounts  \*Capped at the Total EB \$ Amount  
Approx. Cost of Compliance

**SUM OF SUBTOTALS 1-7** **Final Subtotal**

**OTHER FACTORS AS JUSTICE MAY REQUIRE**  **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost of compliance associated with violation nos. 1 and 5.

**Final Penalty Amount**

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty**

**DEFERRAL**  Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

**PAYABLE PENALTY**

**Screening Date** 8-Oct-2008

**Docket No.** 2008-1681-PST-E

**PCW**

**Respondent** ASHNOOR, L.L.C. dba Kempwood 66

Policy Revision 2 (September 2002)

**Case ID No.** 36704

PCW Revision June 12, 2008

**Reg. Ent. Reference No.** RN101761609

**Media [Statute]** Petroleum Storage Tank

**Enf. Coordinator** Wallace Myers

**Compliance History Worksheet**

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	1	5%
	Other written NOVs	1	2%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

**Adjustment Percentage (Subtotal 2)** 7%

>> **Repeat Violator (Subtotal 3)**

No

**Adjustment Percentage (Subtotal 3)** 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

**Adjustment Percentage (Subtotal 7)** 0%

>> **Compliance History Summary**

**Compliance History Notes**

Enhancement for one NOV with same or similar violations and one NOV with dissimilar violations.

**Total Adjustment Percentage (Subtotals 2, 3, & 7)** 7%

<b>Screening Date</b> 8-Oct-2008	<b>Docket No.</b> 2008-1681-PST-E	<b>PCW</b>		
<b>Respondent</b> ASHNOOR, L.L.C. dba Kempwood 66	<small>Policy Revision 2 (September 2002)</small>			
<b>Case ID No.</b> 36704	<small>PCW Revision June 12, 2008</small>			
<b>Reg. Ent. Reference No.</b> RN101761609				
<b>Media [Statute]</b> Petroleum Storage Tank				
<b>Enf. Coordinator</b> Wallace Myers				
<b>Violation Number</b> <input type="text" value="1"/>				
<b>Rule Cite(s)</b>	<input style="width:100%;" type="text" value="30 Tex. Admin. Code § 115.244(1), (3) and Tex. Health &amp; Safety Code § 382.085(b)"/>			
<b>Violation Description</b>	<input style="width:100%;" type="text" value="Failed to conduct daily and monthly inspections of the Stage II vapor recovery system."/>			
<b>Base Penalty</b>		<input style="width:100%;" type="text" value="\$10,000"/>		
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>				
OR	<b>Harm</b>			
	Release	Major	Moderate	Minor
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>
	Potential	<input type="text"/>	x	<input type="text"/>
		<b>Percent</b>	<input style="width:100%;" type="text" value="10%"/>	
<b>&gt;&gt; Programmatic Matrix</b>				
	Falsification	Major	Moderate	Minor
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
		<b>Percent</b>	<input style="width:100%;" type="text" value="0%"/>	
<b>Matrix Notes</b>	<input style="width:100%; height: 40px;" type="text" value="Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation."/>			
		<b>Adjustment</b>	<input style="width:100%;" type="text" value="\$9,000"/>	
			<input style="width:100%;" type="text" value="\$1,000"/>	
<b>Violation Events</b>				
	<b>Number of Violation Events</b>	<input style="width:100%;" type="text" value="1"/>	<b>Number of violation days</b>	
		<input style="width:100%;" type="text" value="51"/>		
<small>mark only one with an x</small>	daily	<input type="text"/>	<b>Violation Base Penalty</b> <input style="width:100%;" type="text" value="\$1,000"/>	
	monthly	<input type="text"/>		
	quarterly	x		
	semiannual	<input type="text"/>		
	annual	<input type="text"/>		
	single event	<input type="text"/>		
<input style="width:100%; height: 30px;" type="text" value="One quarterly event is recommended based on documentation of the violation during the August 18, 2008 investigation to the October 8, 2008 screening date."/>				
<b>Good Faith Efforts to Comply</b>		0.0% Reduction	<input style="width:100%;" type="text" value="\$0"/>	
		<small>Before NOV    NOV to EDPRP/Settlement Offer</small>		
Extraordinary	<input type="text"/>	<input type="text"/>		
Ordinary	<input type="text"/>	<input type="text"/>		
N/A	x	<small>(mark with x)</small>		
<b>Notes</b>	<input style="width:100%; height: 40px;" type="text" value="The Respondent does not meet the good faith criteria for this violation."/>			
		<b>Violation Subtotal</b>	<input style="width:100%;" type="text" value="\$1,000"/>	
<b>Economic Benefit (EB) for this violation</b>		<b>Statutory Limit Test</b>		
<b>Estimated EB Amount</b>	<input style="width:100%;" type="text" value="\$368"/>	<b>Violation Final Penalty Total</b>	<input style="width:100%;" type="text" value="\$1,295"/>	
		<b>This violation Final Assessed Penalty (adjusted for limits)</b>	<input style="width:100%;" type="text" value="\$1,295"/>	

## Economic Benefit Worksheet

**Respondent** ASHNOOR, L.L.C. dba Kempwood 66  
**Case ID No.** 36704  
**Reg. Ent. Reference No.** RN101761609  
**Media** Petroleum Storage Tank  
**Violation No.** 1

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

<b>Item Description</b>	<b>Item Cost</b>	<b>Date Required</b>	<b>Final Date</b>	<b>Yrs</b>	<b>Interest Saved</b>	<b>One-time Costs</b>	<b>EB Amount</b>
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**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$350	18-Jul-2008	18-Aug-2008	1.00	\$18	\$350	\$368
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated cost to conduct the required inspections of the components of the Stage II vapor recovery system. The date required one month prior to the investigation date and the final date is the investigation date.

Approx. Cost of Compliance \$350

TOTAL \$368

<b>Screening Date</b> 8-Oct-2008	<b>Docket No.</b> 2008-1681-PST-E	<b>PCW</b>	
<b>Respondent</b> ASHNOOR, L.L.C. dba Kempwood 66	<small>Policy Revision 2 (September 2002)</small>		
<b>Case ID No.</b> 36704	<small>PCW Revision June 12, 2008</small>		
<b>Reg. Ent. Reference No.</b> RN101761609			
<b>Media [Statute]</b> Petroleum Storage Tank			
<b>Enf. Coordinator</b> Wallace Myers			
<b>Violation Number</b> 2			
<b>Rule Cite(s)</b>	30 Tex. Admin. Code § 115.248(1) and Tex. Health & Safety Code § 382.085(b)		
<b>Violation Description</b>	Failed to ensure that at least one Station representative received training in the operation and maintenance of the Stage II vapor recovery system, and each current employee receives in-house Stage II vapor recovery training regarding the purpose and correct operation of the Stage II equipment.		
<b>Base Penalty</b>		\$10,000	
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>			
OR	<b>Harm</b>		
	Major	Moderate	Minor
	Actual	Potential	
	<input type="checkbox"/>	x	<input type="checkbox"/>
<b>Percent</b>			10%
<b>&gt;&gt; Programmatic Matrix</b>			
	Major	Moderate	Minor
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>Percent</b>			0%
<b>Matrix Notes</b>	Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.		
<b>Adjustment</b>		\$9,000	
		\$1,000	
<b>Violation Events</b>			
<b>Number of Violation Events</b>		1	<b>Number of violation days</b>
		51	
<small>mark only one with an x</small>	daily	<input type="checkbox"/>	<b>Violation Base Penalty</b>
	monthly	<input type="checkbox"/>	
	quarterly	x	
	semiannual	<input type="checkbox"/>	
	annual	<input type="checkbox"/>	
	single event	<input type="checkbox"/>	
<b>Violation Base Penalty</b>			\$1,000
One quarterly event is recommended based on documentation of the violation during the August 18, 2008 investigation to the October 8, 2008 screening date.			
<b>Good Faith Efforts to Comply</b>			
		0.0% Reduction	\$0
		<small>Before NOV    NOV to EDPRP/Settlement Offer</small>	
Extraordinary	<input type="checkbox"/>	<input type="checkbox"/>	
Ordinary	<input type="checkbox"/>	<input type="checkbox"/>	
N/A	x	(mark with x)	
<b>Notes</b>	The Respondent does not meet the good faith criteria for this violation.		
<b>Violation Subtotal</b>		\$1,000	
<b>Economic Benefit (EB) for this violation</b>		<b>Statutory Limit Test</b>	
<b>Estimated EB Amount</b>		\$22	<b>Violation Final Penalty Total</b>
			\$1,295
		<b>This violation Final Assessed Penalty (adjusted for limits)</b>	
		\$1,295	

## Economic Benefit Worksheet

**Respondent** ASHNOOR, L.L.C. dba Kempwood 66  
**Case ID No.** 36704  
**Reg. Ent. Reference No.** RN101761609  
**Media** Petroleum Storage Tank  
**Violation No.** 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$500	18-Aug-2008	8-Jul-2009	0.89	\$22	n/a	\$22
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

**Notes for DELAYED costs** Estimated cost of training a Stage II Station representative. The date required is the investigation date and the final date is the estimated date of compliance.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

**Notes for AVOIDED costs**

<b>Approx. Cost of Compliance</b>	\$500	<b>TOTAL</b>	\$22
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<b>Screening Date</b> 8-Oct-2008	<b>Docket No.</b> 2008-1681-PST-E	<b>PCW</b>		
<b>Respondent</b> ASHNOOR, L.L.C. dba Kempwood 66		<small>Policy Revision 2 (September 2002)</small>		
<b>Case ID No.</b> 36704		<small>PCW Revision June 12, 2008</small>		
<b>Reg. Ent. Reference No.</b> RN101761809				
<b>Media [Statute]</b> Petroleum Storage Tank				
<b>Enf. Coordinator</b> Wallace Myers				
<b>Violation Number</b> <input type="text" value="3"/>				
<b>Rule Cite(s)</b>	<input type="text" value="30 Tex. Admin. Code § 115.246(1), (3), and Tex. Health &amp; Safety Code § 382.085(b)"/>			
<b>Violation Description</b>	<input and="" available."="" carb")="" executive="" ii="" maintenance="" not="" order="" records="" stage="" type="text" value="Failed to maintain all required Stage II records at the Station and make them immediately available for review upon request by agency personnel. Specifically, a copy of the California Air Resources Board (" were=""/>			
	<b>Base Penalty</b>	<input type="text" value="\$10,000"/>		
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>				
<b>OR</b>	<b>Release</b>	<b>Harm</b>		
		Major      Moderate      Minor		
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>
	Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>
		<b>Percent</b>	<input type="text" value="0%"/>	
<b>&gt;&gt; Programmatic Matrix</b>				
	Falsification	Major	Moderate	Minor
	<input type="text"/>	<input type="text" value="x"/>	<input type="text"/>	<input type="text"/>
		<b>Percent</b>	<input type="text" value="10%"/>	
<b>Matrix Notes</b>	<input type="text" value="100% of the rule requirement was not met."/>			
	<b>Adjustment</b>	<input type="text" value="\$9,000"/>		
			<input type="text" value="\$1,000"/>	
<b>Violation Events</b>				
	<b>Number of Violation Events</b>	<input type="text" value="1"/>	<b>Number of violation days</b>	
		<input type="text" value="51"/>		
<small>mark only one with an x</small>	daily	<input type="text"/>	<b>Violation Base Penalty</b>	
	monthly	<input type="text"/>		
	quarterly	<input type="text"/>		
	semiannual	<input type="text"/>		
	annual	<input type="text"/>		
	single event	<input type="text" value="x"/>		
	<input type="text" value="\$1,000"/>			
	<input type="text" value="One single event is recommended based on documentation of the violation during the August 18, 2008 investigation."/>			
<b>Good Faith Efforts to Comply</b>				
	<b>0.0% Reduction</b>	<input type="text" value="\$0"/>		
		Before NOV	NOV to EDPRP/Settlement Offer	
Extraordinary	<input type="text"/>	<input type="text"/>	<input type="text"/>	
Ordinary	<input type="text"/>	<input type="text"/>	<input type="text"/>	
N/A	<input type="text" value="x"/>	<input type="text" value="(mark with x)"/>		
<b>Notes</b>	<input type="text" value="The Respondent does not meet the good faith criteria for this violation."/>			
	<b>Violation Subtotal</b>	<input type="text" value="\$1,000"/>		
<b>Economic Benefit (EB) for this violation</b>		<b>Statutory Limit Test</b>		
	<b>Estimated EB Amount</b>	<input type="text" value="\$20"/>	<b>Violation Final Penalty Total</b>	
			<input type="text" value="\$1,295"/>	
	<b>This violation Final Assessed Penalty (adjusted for limits)</b>		<input type="text" value="\$1,295"/>	

## Economic Benefit Worksheet

**Respondent** ASHNOOR, L.L.C. dba Kempwood 66  
**Case ID No.** 36704  
**Reg. Ent. Reference No.** RN101761609  
**Media** Petroleum Storage Tank  
**Violation No.** 3

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

**Delayed Costs**

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	18-Aug-2008	8-Jun-2009	0.81	\$20	n/a	\$20
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

**Notes for DELAYED costs** Estimated cost to maintain Stage II records at the Station. The date required is the investigation date and the final date is the estimated date of compliance.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

**Notes for AVOIDED costs**

<b>Approx. Cost of Compliance</b>	\$500	<b>TOTAL</b>	\$20
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<b>Screening Date</b> 8-Oct-2008	<b>Docket No.</b> 2008-1681-PST-E	<b>PCW</b>	
<b>Respondent</b> ASHNOOR, L.L.C. dba Kempwood 66		<small>Policy Revision 2 (September 2002)</small>	
<b>Case ID No.</b> 36704		<small>PCW Revision June 12, 2008</small>	
<b>Reg. Ent. Reference No.</b> RN101761609			
<b>Media [Statute]</b> Petroleum Storage Tank			
<b>Enf. Coordinator</b> Wallace Myers			
<b>Violation Number</b> <input type="text" value="4"/>			
<b>Rule Cite(s)</b>	<input type="text" value="30 Tex. Admin. Code § 115.242(1)(C) and Tex. Health &amp; Safety Code § 382.085(b)"/>		
<b>Violation Description</b>	<input compatible="" orvr")="" systems."="" type="text" value="Failed to upgrade the Stage II equipment to onboard refueling vapor recovery ("/>		
	<b>Base Penalty</b>	<input type="text" value="\$10,000"/>	
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>			
<b>OR</b>	<b>Harm</b>		
	Major	Moderate	Minor
	Actual <input type="text"/>	Moderate <input type="text"/>	Minor <input type="text"/>
	Potential <input type="text"/>	Moderate <input checked="" type="text" value="x"/>	Minor <input type="text"/>
		<b>Percent</b>	<input type="text" value="10%"/>
<b>&gt;&gt; Programmatic Matrix</b>			
	Major	Moderate	Minor
	Falsification <input type="text"/>	Major <input type="text"/>	Moderate <input type="text"/>
		Minor <input type="text"/>	Minor <input type="text"/>
		<b>Percent</b>	<input type="text" value="0%"/>
<b>Matrix Notes</b>	<input type="text" value="Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation."/>		
	<b>Adjustment</b>	<input type="text" value="\$9,000"/>	
			<input type="text" value="\$1,000"/>
<b>Violation Events</b>			
	<b>Number of Violation Events</b>	<input type="text" value="1"/>	<b>Number of violation days</b>
		<input type="text" value="51"/>	
<small>mark only one with an x</small>	daily	<input type="text"/>	<b>Violation Base Penalty</b>
	monthly	<input type="text"/>	
	quarterly	<input checked="" type="text" value="x"/>	
	semiannual	<input type="text"/>	
	annual	<input type="text"/>	
	single event	<input type="text"/>	
	<input type="text" value="\$1,000"/>		
<input type="text" value="One quarterly event is recommended based on documentation of the violation during the August 18, 2008 investigation to the October 8, 2008 screening date."/>			
<b>Good Faith Efforts to Comply</b>			<input type="text" value="\$0"/>
	<b>0.0%</b>	<b>Reduction</b>	
	Before NOV	NOV to EDPRP/Settlement Offer	
Extraordinary	<input type="text"/>	<input type="text"/>	
Ordinary	<input type="text"/>	<input type="text"/>	
N/A	<input checked="" type="text" value="x"/>	<input type="text" value="(mark with x)"/>	
<b>Notes</b>	<input type="text" value="The Respondent does not meet the good faith criteria for this violation."/>		
	<b>Violation Subtotal</b>	<input type="text" value="\$1,000"/>	
<b>Economic Benefit (EB) for this violation</b>		<b>Statutory Limit Test</b>	
<b>Estimated EB Amount</b>	<input type="text" value="\$155"/>	<b>Violation Final Penalty Total</b>	<input type="text" value="\$1,295"/>
		<b>This violation Final Assessed Penalty (adjusted for limits)</b>	<input type="text" value="\$1,295"/>

## Economic Benefit Worksheet

**Respondent** ASHNOOR, L.L.C. dba Kempwood 66  
**Case ID No.** 36704  
**Reg. Ent. Reference No.** RN101761609  
**Media** Petroleum Storage Tank  
**Violation No.** 4

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

**Item Cost**    **Date Required**    **Final Date**    **Yrs**    **Interest Saved**    **Onetime Costs**    **EB Amount**  
**Item Description**    No commas or \$

**Delayed Costs**

Equipment	\$2,500	18-Aug-2008	8-Jul-2009	0.89	\$7	\$148	\$155
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to upgrade the Stage II equipment to ORVR compatible systems. The date required is the investigation date and the final date is the estimated date of compliance.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$2,500

TOTAL

\$155

<b>Screening Date</b> 8-Oct-2008		<b>Docket No.</b> 2008-1681-PST-E		<b>PCW</b>	
<b>Respondent</b> ASHNOOR, L.L.C. dba Kempwood 66				<i>Policy Revision 2 (September 2002)</i>	
<b>Case ID No.</b> 36704				<i>PCW Revision June 12, 2008</i>	
<b>Reg. Ent. Reference No.</b> RN101761609					
<b>Media [Statute]</b> Petroleum Storage Tank					
<b>Enf. Coordinator</b> Wallace Myers					
<b>Violation Number</b>		<input type="text" value="5"/>			
<b>Rule Cite(s)</b>		<input type="text" value="30 Tex. Admin. Code § 115.245(2) and Tex. Health &amp; Safety Code § 382.085(b)"/>			
<b>Violation Description</b>		<input type="text" value="Failed to verify proper operation of the Stage II equipment at least once every 12 months. Specifically, the Stage II annual compliance testing had not been conducted."/>			
<b>Base Penalty</b>				<input type="text" value="\$10,000"/>	
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>					
OR	<b>Harm</b>				
	Release	Major	Moderate	Minor	
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	
	Potential	<input type="text" value="x"/>	<input type="text"/>	<input type="text"/>	
				<b>Percent</b> <input type="text" value="25%"/>	
<b>&gt;&gt; Programmatic Matrix</b>					
		Falsification	Major	Moderate	Minor
		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
				<b>Percent</b> <input type="text" value="0%"/>	
<b>Matrix Notes</b>		<input type="text" value="Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation."/>			
<b>Adjustment</b>				<input type="text" value="\$7,500"/>	
				<input type="text" value="\$2,500"/>	
<b>Violation Events</b>					
<b>Number of Violation Events</b>		<input type="text" value="1"/>	<b>Number of violation days</b>		
		<input type="text" value="365"/>			
<i>mark only one with an x</i>	daily	<input type="text"/>			
	monthly	<input type="text"/>			
	quarterly	<input type="text"/>			
	semiannual	<input type="text"/>			
	annual	<input type="text" value="x"/>			
	single event	<input type="text"/>			
				<b>Violation Base Penalty</b> <input type="text" value="\$2,500"/>	
<input type="text" value="One annual event is recommended for the 12-month period preceding the August 18, 2008 investigation."/>					
<b>Good Faith Efforts to Comply</b>		<b>0.0% Reduction</b>		<input type="text" value="\$0"/>	
		Before NOV	NOV to EDPRP/Settlement Offer		
Extraordinary		<input type="text"/>	<input type="text"/>		
Ordinary		<input type="text"/>	<input type="text"/>		
N/A		<input type="text" value="x"/>	(mark with x)		
<b>Notes</b>		<input type="text" value="The Respondent does not meet the good faith criteria for this violation."/>			
<b>Violation Subtotal</b>				<input type="text" value="\$2,500"/>	
<b>Economic Benefit (EB) for this violation</b>			<b>Statutory Limit Test</b>		
<b>Estimated EB Amount</b>		<input type="text" value="\$1,096"/>	<b>Violation Final Penalty Total</b> <input type="text" value="\$3,238"/>		
			<b>This violation Final Assessed Penalty (adjusted for limits)</b> <input type="text" value="\$3,238"/>		

## Economic Benefit Worksheet

**Respondent** ASHNOOR, L.L.C. dba Kempwood 66  
**Case ID No.** 36704  
**Reg. Ent. Reference No.** RN101761609  
**Media** Petroleum Storage Tank  
**Violation No.** 5

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$1,000	18-Aug-2007	18-Aug-2008	1.92	\$96	\$1,000	\$1,096
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost for annual testing of the Stage II equipment. The date required is one year prior to the investigation date and the final date is the investigation date.

Approx. Cost of Compliance \$1,000

**TOTAL** \$1,096

# Compliance History Report

Customer/Respondent/Owner-Operator:	CN603418070 ASHNOOR, L.L.C.	Classification: AVERAGE	Rating: 4.00
Regulated Entity:	RN101761609 Kempwood 66	Classification: AVERAGE	Site Rating: 4.00
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	23117
Location:	9492 KEMPWOOD DR, HOUSTON, TX, 77080		Rating Date: 9/1/2008 Repeat Violator: NO
TCEQ Region:	REGION 12 - HOUSTON		
Date Compliance History Prepared:	October 09, 2008		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	October 09, 2003 to October 09, 2008		
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History			
Name:	Wallace Myers	Phone:	512-239-6580

### Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? Yes
3. If Yes, who is the current owner? ASHNOOR, L.L.C.
4. If Yes, who was/were the prior owner(s)? MATAR INC  
Express Mart, Inc.
5. When did the change(s) in ownership occur? 6/17/2004  
2/10/2008

### Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

N/A

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	06/11/2004	(274832)
2	06/24/2004	(273521)
3	08/24/2004	(290194)
4	08/26/2004	(288090)
5	09/29/2008	(700165)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date:	06/11/2004	(274832)			
Self Report?	NO		Classification:	Moderate	
Citation:	30 TAC Chapter 115, SubChapter C 115.242(3)				
Description:	FAILURE TO MAINTAIN THE STAGE II VAPOR RECOVERY SYSTEM IN PROPER OPERATING CONDITION.				
Date:	06/25/2004	(273521)			
Self Report?	NO		Classification:	Moderate	
Citation:	30 TAC Chapter 115, SubChapter C 115.246(7)(A)				
Description:	Failure to maintain all records.				
Self Report?	NO		Classification:	Moderate	
Citation:	30 TAC Chapter 115, SubChapter C 115.248(1)				
Description:	Failure to ensure at least one facility representative receive training and instruction in the operation and maintenance of the Stage II vapor recovery system by successfully completing a training course approved by the executive director.				
Self Report?	NO		Classification:	Moderate	

Citation:	30 TAC Chapter 115, SubChapter C 115.244(1)		
Description:	Failure to conduct daily inspections.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 115, SubChapter C 115.246(1)		
Description:	Failure to maintain a copy of the California Air Resources Board (CARB) Executive Order(s) for the Stage II vapor recovery system and any related components installed at the facility.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 115, SubChapter C 115.246(3)		
Description:	Failure to maintain a record of any maintenance conducted on any part of the Stage II equipment.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 115, SubChapter C 115.244(3)		
Description:	Failure to conduct monthly inspections.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 115, SubChapter C 115.245(2)		
Description:	Failure to verify proper operation of the Stage II equipment at least once every twelve months.		

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
ASHNOOR, L.L.C. DBA  
KEMPWOOD 66  
RN101761609

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§  
§  
§  
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§

BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY

## AGREED ORDER DOCKET NO. 2008-1681-PST-E

### I. JURISDICTION AND STIPULATIONS

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding ASHNOOR, L.L.C. dba Kempwood 66 ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 9492 Kempwood Drive in Houston, Harris County, Texas (the "Station").
2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about October 4, 2008.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Eight Thousand Four Hundred Nineteen Dollars (\$8,419) is assessed by the Commission in settlement of the violations alleged in Section II

("Allegations"). The Respondent has paid One Hundred Ninety-One Dollars (\$191) of the administrative penalty and One Thousand Six Hundred Eighty-Three Dollars (\$1,683) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Six Thousand Five Hundred Forty-Five Dollars (\$6,545) of the administrative penalty shall be payable in 35 monthly payments of One Hundred Eighty-Seven Dollars (\$187) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to conduct daily and monthly inspections of the Stage II vapor recovery system, in violation of 30 TEX. ADMIN. CODE § 115.244(1), (3) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on August 18, 2008.

2. Failed to ensure that at least one Station representative received training in the operation and maintenance of the Stage II vapor recovery system, and each current employee receives in-house Stage II vapor recovery training regarding the purpose and correct operation of the Stage II equipment, in violation of 30 TEX. ADMIN. CODE § 115.248(1) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on August 18, 2008.
3. Failed to maintain all required Stage II records at the Station and make them immediately available for review upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE § 115.246(1), (3), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on August 18, 2008. Specifically, a copy of the California Air Resources Board ("CARB") Executive Order and Stage II maintenance records were not available.
4. Failed to upgrade the Stage II equipment to onboard refueling vapor recovery ("ORVR") compatible systems, in violation of 30 TEX. ADMIN. CODE § 115.242(1)(C) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on August 18, 2008.
5. Failed to verify proper operation of the Stage II equipment at least once every 12 months, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on August 18, 2008. Specifically, the Stage II annual compliance testing had not been conducted.

### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: ASHNOOR, L.L.C. dba Kempwood 66, Docket No. 2008-1681-PST-E" to:  
  
Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088
2. It is further ordered that the Respondent shall undertake the following technical requirements:
  - a. Immediately upon the effective date of this Agreed Order, begin maintaining all Stage II records at the Station, in accordance with 30 TEX. ADMIN. CODE § 115.246;

- b. Within 30 days after the effective date of this Agreed Order;
- i. Begin conducting daily and monthly inspections of the Stage II vapor recovery system, in accordance with 30 TEX. ADMIN. CODE § 115.244;
  - ii. Ensure that at least one Station representative successfully completes the required Stage II training and each current employee receives in-house training regarding the purpose and correct operating procedures of the Stage II vapor recovery system, in accordance with 30 TEX. ADMIN. CODE § 115.248;
  - iii. Upgrade the Stage II equipment to ORVR compatible systems and conduct successful Stage II vapor recovery tests after completing the ORVR upgrade, in accordance with 30 TEX. ADMIN. CODE § 115.242;
  - iv. Begin conducting the required annual testing of the Stage II vapor recovery system, in accordance with 30 TEX. ADMIN. CODE § 115.245; and
- c. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a. through 2.b.iv. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team  
Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager  
Houston Regional Office  
Texas Commission on Environmental Quality  
5425 Polk Avenue, Suite H  
Houston, Texas 77023-1486

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

ASHNOOR, L.L.C. dba Kempwood 66  
DOCKET NO. 2008-1681-PST-E  
Page 6

**SIGNATURE PAGE**

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

John Siddle  
\_\_\_\_\_  
For the Executive Director

\_\_\_\_\_  
Date 3/24/2009

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

[Signature]  
\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date 01/22/09

ASHALI KAPOWALIA  
\_\_\_\_\_  
Name (Printed or typed)  
Authorized Representative of  
ASHNOOR, L.L.C. dba Kempwood 66

\_\_\_\_\_  
Title OWNER

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.