

EXECUTIVE SUMMARY - ENFORCEMENT MATTER Page 1 of 2
DOCKET NO.: 2009-0280-PST-E **TCEQ ID:** RN102219730 **CASE NO.:** 37211
RESPONDENT NAME: RACETRAC PETROLEUM, INC. dba Racetrac 573

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: Racetrac 573, 10445 Bissonnet Street, Houston, Harris County</p> <p>TYPE OF OPERATION: Convenience store with retail sales of gasoline</p> <p>SMALL BUSINESS: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on June 15, 2009. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Mr. Thomas Greimel, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-5690; Ms. Cari-Michel La Caille, Enforcement Division, MC 219, (512) 239-1387 Respondent: Mr. Max McBrayer, Senior Vice President, RACETRAC PETROLEUM, INC., 3225 Cumberland Boulevard South East, Suite 100, Atlanta, Georgia 30339 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input checked="" type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: January 9 and February 3, 2009</p> <p>Date of NOV/NOE Relating to this Case: February 17, 2009 (NOE)</p> <p>Background Facts: This was a routine investigation and a record review.</p> <p>WASTE</p> <p>1) Failure to verify proper operation of the Stage II equipment at least once every 12 months or upon major system replacement or modification, whichever occurs first. Specifically, the Stage II annual system compliance testing had not been conducted [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>2) Failure to pay outstanding water system fees and associated late fees for TCEQ Financial Administration Account Nos. 91012927 and 91013076 for fiscal year 2009 [30 TEX. ADMIN. CODE § 290.51(a)(3) and TEX. WATER CODE § 5.702].</p>	<p>Total Assessed: \$4,846</p> <p>Total Deferred: \$969 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$0</p> <p>Total Paid to General Revenue: \$3,877</p> <p>Site Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that the University of Texas at Arlington, a TCEQ contractor, received documentation verifying that the Respondent successfully conducted the required annual testing of the Stage II equipment on January 9, 2009.</p> <p>Ordering Provisions:</p> <p>The Order will require the Respondent to:</p> <p>a. Within 30 days after the effective date of this Agreed Order, submit payment for all outstanding fees, including any associated penalties and interest; and</p> <p>b. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision a.</p>

Additional ID No(s): 69123



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

DATES	Assigned	23-Feb-2009	Screening	26-Feb-2009	EPA Due	
	PCW	27-Feb-2009				

RESPONDENT/FACILITY INFORMATION			
Respondent	RACETRAC PETROLEUM, INC. dba Racetrac 573		
Reg. Ent. Ref. No.	RN102219730		
Facility/Site Region	12-Houston	Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	37211	No. of Violations	2
Docket No.	2009-0280-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Thomas Greimel
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$5,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	0.0% Enhancement	Subtotals 2, 3, & 7	\$0
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Notes: No adjustment for compliance history.

Culpability	No	0.0% Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$1,250
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts	\$1,096
Approx. Cost of Compliance	\$1,000

*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7	Final Subtotal	\$3,750
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OTHER FACTORS AS JUSTICE MAY REQUIRE	29.2%	Adjustment	\$1,096
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost of compliance associated with violation no. 1.

Final Penalty Amount	\$4,846
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$4,846
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DEFERRAL	20.0% Reduction	Adjustment	-\$969
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY	\$3,877
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Screening Date 26-Feb-2009

Docket No. 2009-0280-PST-E

PCW

Respondent RACETRAC PETROLEUM, INC. dba Racetrac 573

Policy Revision 2 (September 2002)

Case ID No. 37211

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102219730

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Thomas Greimel

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustment for compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 26-Feb-2009	Docket No. 2009-0280-PST-E	PCW			
Respondent RACETRAC PETROLEUM, INC. dba Racetrac 573	<small>Policy Revision 2 (September 2002)</small>				
Case ID No. 37211	<small>PCW Revision October 30, 2008</small>				
Reg. Ent. Reference No. RN102219730					
Media [Statute] Petroleum Storage Tank					
Enf. Coordinator Thomas Greimel					
Violation Number <input type="text" value="1"/>					
Rule Cite(s)	<input type="text" value="30 Tex. Admin. Code § 115.245(2) and Tex Health & Safety Code § 382.085(b)"/>				
Violation Description	<input type="text" value="Failed to verify proper operation of the Stage II equipment at least once every 12 months or upon major system replacement or modification, whichever occurs first. Specifically, the Stage II annual system compliance testing had not been conducted."/>				
Base Penalty		<input type="text" value="\$10,000"/>			
>> Environmental, Property and Human Health Matrix					
OR	Harm				
	Release	Major	Moderate	Minor	
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	
	Potential	<input type="text" value="x"/>	<input type="text"/>	<input type="text"/>	
				Percent <input type="text" value="50%"/>	
>> Programmatic Matrix					
		Falsification	Major	Moderate	Minor
		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
				Percent <input type="text" value="0%"/>	
Matrix Notes	<input type="text" value="Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation."/>				
Adjustment				<input type="text" value="\$5,000"/>	
				<input type="text" value="\$5,000"/>	
Violation Events					
		Number of Violation Events <input type="text" value="1"/>	<input type="text" value="365"/>	Number of violation days	
<small>mark only one with an x</small>	daily	<input type="text"/>			
	weekly	<input type="text"/>			
	monthly	<input type="text"/>			
	quarterly	<input type="text"/>			
	semiannual	<input type="text"/>			
	annual	<input type="text" value="x"/>			
single event	<input type="text"/>				
				Violation Base Penalty	<input type="text" value="\$5,000"/>
<input type="text" value="One annual event is recommended for the 12-month period preceding the January 9, 2009 investigation."/>					
Good Faith Efforts to Comply		<input type="text" value="25.0%"/>	Reduction		<input type="text" value="\$1,250"/>
		Before NOV	NOV to EDPRP/Settlement Offer		
Extraordinary	<input type="text"/>	<input type="text"/>			
Ordinary	<input type="text" value="x"/>	<input type="text"/>			
N/A	<input type="text"/>	<input type="text" value="(mark with x)"/>			
Notes	<input type="text" value="The Respondent came into compliance on January 9, 2009."/>				
Violation Subtotal				<input type="text" value="\$3,750"/>	
Economic Benefit (EB) for this violation			Statutory Limit Test		
Estimated EB Amount		<input type="text" value="\$1,096"/>	Violation Final Penalty Total		<input type="text" value="\$4,846"/>
This violation Final Assessed Penalty (adjusted for limits)				<input type="text" value="\$4,846"/>	

Economic Benefit Worksheet

Respondent RACETRAC PETROLEUM, INC. dba Racetrac 573
Case ID No. 37211
Reg. Ent. Reference No. RN102219730
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$1,000	9-Jan-2008	9-Jan-2009	1.92	\$96	\$1,000	\$1,096
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to conduct annual testing to verify proper operation of the Stage II equipment. Date Required is one year prior to the investigation date. Final Date is the date of compliance.

Approx. Cost of Compliance	\$1,000	TOTAL	\$1,096
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Screening Date 26-Feb-2009	Docket No. 2009-0280-PST-E	PCW
Respondent RACETRAC PETROLEUM, INC. dba Racetrac 573	<i>Policy Revision 2 (September 2002)</i>	
Case ID No. 37211	<i>PCW Revision October 30, 2008</i>	
Reg. Ent. Reference No. RN102219730		
Media [Statute] Petroleum Storage Tank		
Enf. Coordinator Thomas Greimel		
Violation Number 2		
Rule Cite(s)	30 Tex. Admin. Code § 290.51(a)(3) and Tex. Water Code § 5.702	
Violation Description	Failed to pay outstanding water system fees and associated late fees for TCEQ Financial Account Nos. 91012927 and 91013076 for fiscal year 2009.	
Base Penalty		\$10,000

>> Environmental, Property and Human Health Matrix

OR	Harm				
	Release	Major	Moderate		Minor
	Actual	<input type="text"/>	<input type="text"/>		<input type="text"/>
	Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>	
				Percent <input type="text" value="0%"/>	

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	Percent <input type="text" value="0%"/>
Matrix Notes	N/A				
					Adjustment <input type="text" value="\$10,000"/>

\$0

Violation Events

Number of Violation Events <input type="text"/>		Number of violation days <input type="text"/>														
<i>mark only one with an x</i> <table border="1" style="margin-left: 20px;"> <tr><td>daily</td><td><input type="text"/></td></tr> <tr><td>weekly</td><td><input type="text"/></td></tr> <tr><td>monthly</td><td><input type="text"/></td></tr> <tr><td>quarterly</td><td><input type="text"/></td></tr> <tr><td>semiannual</td><td><input type="text"/></td></tr> <tr><td>annual</td><td><input type="text"/></td></tr> <tr><td>single event</td><td><input type="text"/></td></tr> </table>	daily	<input type="text"/>	weekly	<input type="text"/>	monthly	<input type="text"/>	quarterly	<input type="text"/>	semiannual	<input type="text"/>	annual	<input type="text"/>	single event	<input type="text"/>		Violation Base Penalty <input type="text" value="\$0"/>
daily	<input type="text"/>															
weekly	<input type="text"/>															
monthly	<input type="text"/>															
quarterly	<input type="text"/>															
semiannual	<input type="text"/>															
annual	<input type="text"/>															
single event	<input type="text"/>															
No additional administrative penalty calculated for this violation as penalties and interests will be assessed on the next fee billing.																

Good Faith Efforts to Comply Reduction

	Before NOV	NOV to EDPRP/Settlement Offer	
Extraordinary	<input type="text"/>	<input type="text"/>	
Ordinary	<input type="text"/>	<input type="text"/>	
N/A	<input type="text"/>	(mark with x)	
Notes			
Violation Subtotal			<input type="text" value="\$0"/>

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount <input type="text" value="\$0"/>	Violation Final Penalty Total <input type="text" value="\$0"/>
This violation Final Assessed Penalty (adjusted for limits) <input type="text" value="\$0"/>	

Economic Benefit Worksheet

Respondent: RACETRAC PETROLEUM, INC. dba Racetrac 573
Case ID No.: 37211
Reg. Ent. Reference No.: RN102219730
Media: Petroleum Storage Tank
Violation No.: 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

N/A

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance \$0

TOTAL \$0

Compliance History Report

Customer/Respondent/Owner-Operator: CN600505283 RACETRAC PETROLEUM, INC. Classification: AVERAGE Rating: 2.02
Regulated Entity: RN102219730 Racetrac 573 Classification: AVERAGE Site Rating: 3.01
BY DEFAULT

ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 69123
REGISTRATION

Location: 10445 BISSONNET ST, HOUSTON, TX, 77099

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: February 26, 2009

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: February 26, 2004 to February 26, 2009

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Thomas Greimel Phone: (512) 239-5690

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A
6. Rating Date: 9/1/2008 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.
N/A
 - B. Any criminal convictions of the state of Texas and the federal government.
N/A
 - C. Chronic excessive emissions events.
N/A
 - D. The approval dates of investigations. (CCEDS Inv. Track. No.)
1 02/17/2009 (723660)
 - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
 - F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas
N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
RACETRAC PETROLEUM, INC. DBA
RACETRAC 573
RN102219730

§
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§
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BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY

AGREED ORDER
DOCKET NO. 2009-0280-PST-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding RACETRAC PETROLEUM, INC. dba Racetrac 573 ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE chs. 5 and 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 10445 Bissonnet Street in Houston, Harris County, Texas (the "Station").
2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about February 22, 2009.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Four Thousand Eight Hundred Forty-Six Dollars (\$4,846) is assessed by the Commission in settlement of the violations alleged in Section II

("Allegations"). The Respondent has paid Three Thousand Eight Hundred Seventy-Seven Dollars (\$3,877) of the administrative penalty and Nine Hundred Sixty-Nine Dollars (\$969) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the University of Texas at Arlington, a TCEQ contractor, received documentation verifying that the Respondent successfully conducted the required annual testing of the Stage II equipment on January 9, 2009.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to verify proper operation of the Stage II equipment at least once every 12 months or upon major system replacement or modification, whichever occurs first, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on January 9, 2009. Specifically, the Stage II annual system compliance testing had not been conducted.
2. Failed to pay outstanding water system fees and associated late fees for TCEQ Financial Administration Account Nos. 91012927 and 91013076 for fiscal year 2009, in violation of 30 TEX. ADMIN. CODE § 290.51(a)(3) and TEX. WATER CODE § 5.702, as documented during a record review conducted on February 3, 2009.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: RACETRAC PETROLEUM, INC. dba Racetrac 573, Docket No. 2009-0280-PST-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Agreed Order, submit payment for all outstanding fees, including any associated penalties and interest and with the notation, "RACETRAC PETROLEUM, INC., TCEQ Financial Administration Account Nos. 91012927 and 91013076" to the address listed in Ordering Provision No. 1; and
 - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Houston Regional Office
Texas Commission on Environmental Quality
5425 Polk Avenue, Suite H
Houston, Texas 77023-1486

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute
7. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

John G. Sullivan

For the Executive Director

5/12/2009

Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Max McBride

Signature

4/17/09

Date

Max McBride, Jr.

Name (Printed or typed)

S. G. P.

Title

Authorized Representative of
RACETRAC PETROLEUM, INC. dba Racetrac 573

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

