EXECUTIVE SUMMARY - ENFORCEMENT MATTER

DOCKET NO.: 2008-1163-AIR-E **TCEQ ID:** RN102579307 **CASE NO.:** 36223

RESPONDENT NAME: Exxon Mobil Corporation

ORDER TYPE:		
X 1660 AGREED ORDER	__FINDINGS AGREED ORDER	__FINDINGS ORDER FOLLOWING SOAH HEARING
__FINDINGS DEFAULT ORDER	__SHUTDOWN ORDER	__IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
__AMENDED ORDER	__EMERGENCY ORDER	
CASE TYPE:		
X AIR	__MULTI-MEDIA (check all that apply)	__INDUSTRIAL AND HAZARDOUS WASTE
__PUBLIC WATER SUPPLY	__PETROLEUM STORAGE TANKS	__OCCUPATIONAL CERTIFICATION
__WATER QUALITY	__SEWAGE SLUDGE	__UNDERGROUND INJECTION CONTROL
__MUNICIPAL SOLID WASTE	__RADIOACTIVE WASTE	__DRY CLEANER REGISTRATION

SITE WHERE VIOLATION(S) OCCURRED: Exxon Mobil Baytown Facility, 2800 Decker Drive, Baytown, Harris County

TYPE OF OPERATION: Refining and supply company

SMALL BUSINESS: ___ Yes __X__ No

OTHER SIGNIFICANT MATTERS: There are no complaints. There are 14 additional pending enforcement actions regarding this facility location, Docket Nos. 2007-0932-AIR-E, 2008-1727-AIR-E, 2007-1404-AIR-E, 2007-0872-AIR-E, 2007-1183-AIR-E, 2007-1221-AIR-E, 2007-0566-AIR-E, 2007-1210-AIR-E, 2008-0872-AIR-E, 2007-1134-AIR-E, 2007-0802-AIR-E, 2005-1824-AIR-E, 2007-0214-AIR-E, and 2008-0641-AIR-E.

INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.

COMMENTS RECEIVED: The *Texas Register* comment period expired on January 12, 2009. No comments were received.

CONTACTS AND MAILING LIST:

TCEQ Attorney/SEP Coordinator: Ms. Melissa Keller, SEP Coordinator, Enforcement Division, MC 219, (512) 239-1768
TCEQ Enforcement Coordinator: Mr. John Muennink, Enforcement Division, Enforcement Team 5, MC R-14, (361) 825-3423; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171
Respondent: Mr. Jeff Kovacs, Environmental Supervisor, Exxon Mobil Corporation, P.O. Box 4004, Baytown, Texas 77522
Mr. Gary W. Wilson, Baytown Refinery Manager, Exxon Mobil Corporation, P.O. Box 4004, Baytown, Texas 77522
Respondent's Attorney: Not represented by counsel on this enforcement matter

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
Type of Investigation: __ Complaint __ Routine __ Enforcement Follow-up X Records Review **Date(s) of Complaints Relating to this Case:** None **Date of Investigation Relating to this Case:** June 17 through June 20, 2008 **Date of NOV/NOE Relating to this Case:** June 26, 2008 (NOE) **Background Facts:** This was a record review. **AIR** Failure to prevent unauthorized emissions. Specifically, the Respondent released 19,492 pounds ("lbs") of sulfur dioxide, 1,764 lbs of carbon monoxide, 1,514 lbs of volatile organic compounds, 324 lbs of nitrogen oxide and 211 lbs of hydrogen sulfide from Booster Station 4, due to the shutdown of compressor C-901 as a result of high discharge pressure caused by an obstruction in the discharge piping, during an avoidable emissions event (Incident No. 104716) that began March 8, 2008 and lasted 67 hours and 54 minutes. Since this emissions event was avoidable, the demonstrations in 30 TEX. ADMIN. CODE § 101.222 necessary to present and affirmative defense were not met [30 TEX. ADMIN. CODE § 116.715(a), TEX. HEALTH & SAFETY CODE § 382.085(b), and Permit No. 18287, Special Condition No. 1].	**Total Assessed:** $30,000 **Total Deferred:** $6,000 X Expedited Settlement __Financial Inability to Pay **SEP Conditional Offset:** $12,000 **Total Paid to General Revenue:** $12,000 **Site Compliance History Classification** __ **High** X **Average** __ **Poor** **Person Compliance History Classification** __ **High** X **Average** __ **Poor** **Major Source:** X Yes __ No **Applicable Penalty Policy:** September 2002	**Corrective Actions Taken:** The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Plant: a. On June 6, 2008, a new oxygen sensor was installed to help trouble shoot corrosion potentially caused by oxygen in the Jet Vent Gas ("JVG") system; b. On September 30, 2008, the current cold weather procedure was modified to include a minimum flow rate and procedures for the use of natural gas in order to maintain the rate from the JVG compressor to the Paraffin G Unit; and c. On September 30, 2008, a revised procedure was developed in order to expedite JVG line clearing. **Ordering Provisions:** The Order will require the Respondent to implement and complete a Supplemental Environmental Project (SEP). (See SEP Attachment A)

Additional ID No(s).: HG0232Q

Attachment A
Docket Number: 2008-1163-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	**Exxon Mobil Corporation**
Payable Penalty Amount:	**Twenty-Four Thousand Dollars ($24,000)**
SEP Amount:	**Twelve Thousand Dollars ($12,000)**
Type of SEP:	**Pre-approved**
Third-Party Recipient:	**Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program**
Location of SEP:	**Harris County**

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent will contribute to Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program in Harris County. The contribution will be used in accordance with the ***Supplemental Environmental Project Agreement between the Houston-Galveston AERCO and the Texas Commission on Environmental Quality***. SEP monies will be used to aid local school districts and area transit agencies in reaching local match requirements mandated by the Federal Highway Administration's ("FHWA") Congestion Mitigation/Air Quality funding program. SEP monies will be disbursed to school districts and transit agencies in need of funding assistance in the Houston-Galveston non-attainment area. Those SEP monies will be used exclusively by the school districts and transit agencies as supplements to meet the local match requirements of the EPA. SEP monies will be used to pay for the cost of replacing older diesel buses with alternative fueled or clean diesel buses. The old buses will be permanently retired and only sold for scrap. The schools and transit agencies will also use the SEP monies to retrofit more buses to reduce emissions. Houston-Galveston AERCO will send the TCEQ verification in the form of paid invoices and other documentation to show that the retrofits were completed. Retrofit technologies include particulate matter traps, diesel particulate matter filters, NOx reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by EPA or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions of buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Houston-Galveston Area Council
Houston-Galveston AERCO
P.O. Box 22777
Houston, Texas 77227-2777

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Litigation Division
Attention: SEP Coordinator, MC 175
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002) — *PCW Revision June 12, 2008*

TCEQ

DATES					
Assigned	1-Jul-2008				
PCW	6-Oct-2008	Screening	15-Jul-2008	EPA Due	

RESPONDENT/FACILITY INFORMATION

Respondent	Exxon Mobil Corporation		
Reg. Ent. Ref. No.	RN102579307		
Facility/Site Region	12-Houston	Major/Minor Source	Major

CASE INFORMATION

Enf./Case ID No.	36223	No. of Violations	1
Docket No.	2008-1163-AIR-E	Order Type	1660
Media Program(s)	Air	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	John Muennink
		EC's Team	Enforcement Team 5

Admin. Penalty $ Limit Minimum $0 Maximum $10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) — *Subtotal 1* $5,000

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History 629.0% Enhancement — *Subtotals 2, 3, & 7* $31,450

Notes: Enhancement due to 22 NOVs with same or similar violations, 12 NOVs with unrelated violations (including one self-reported monthly effluent violation), 17 Findings Orders, two 1660 Agreed Orders and one Court Order with a denial of liability.

Culpability No — 0.0% Enhancement — *Subtotal 4* $0

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments — *Subtotal 5* $0

Economic Benefit 0.0% Enhancement* — *Subtotal 6* $0

Total EB Amounts $141
Approx. Cost of Compliance $5,000

**Capped at the Total EB $ Amount*

SUM OF SUBTOTALS 1-7 — *Final Subtotal* $36,450

OTHER FACTORS AS JUSTICE MAY REQUIRE 0.0% — *Adjustment* $0

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount $36,450

STATUTORY LIMIT ADJUSTMENT — *Final Assessed Penalty* $30,000

DEFERRAL 20.0% Reduction — *Adjustment* -$6,000

Reduces the Final Assessed Penalty by the indicted percentage. *(Enter number only; e.g. 20 for 20% reduction.)*

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY $24,000

Screening Date 15-Jul-2008 **Docket No.** 2008-1163-AIR-E **PCW**

Respondent Exxon Mobil Corporation *Policy Revision 2 (September 2002)*

Case ID No. 36223 *PCW Revision June 12, 2008*

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator John Muennink

Compliance History Worksheet

>> **Compliance History *Site* Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (*number of NOVs meeting criteria*)	22	110%
	Other written NOVs	12	24%
Orders	Any agreed final enforcement orders containing a denial of liability (*number of orders meeting criteria*)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	17	425%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (*number of judgements or consent decrees meeting criteria*)	1	30%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (*number of counts*)	0	0%
Emissions	Chronic excessive emissions events (*number of events*)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (*number of audits for which notices were submitted*)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (*number of audits for which violations were disclosed*)	0	0%

		Please Enter Yes or No	
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 629%

>> **Repeat Violator (Subtotal 3)**

No

Adjustment Percentage (Subtotal 3) 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> **Compliance History Summary**

Compliance History Notes

Enhancement due to 22 NOVs with same or similar violations, 12 NOVs with unrelated violations (including one self-reported monthly effluent violation), 17 Findings Orders, two 1660 Agreed Orders and one Court Order with a denial of liability.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 629%

Screening Date 15-Jul-2008 **Docket No.** 2008-1163-AIR-E **PCW**

Respondent Exxon Mobil Corporation *Policy Revision 2 (September 2002)*

Case ID No. 36223 *PCW Revision June 12, 2008*

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator John Muennink

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1

Violation Description Failed to prevent unauthorized emissions. Specifically, the Respondent released 19,492 pounds ("lbs") of sulfur dioxide, 1,764 lbs of carbon monoxide, 1,514 lbs of volatile organic compounds, 324 lbs of nitrogen oxide and 211 lbs of hydrogen sulfide from Booster Station 4, due to the shutdown of compressor C-901 as a result of high discharge pressure caused by an obstruction in the discharge piping, during an avoidable emissions event (Incident No. 104716) that began March 8, 2008 and lasted 67 hours and 54 minutes. Since this emissions event was avoidable, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present and affirmative defense were not met.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual		x	
Potential			

Percent 50%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes: The Houston-Galveston-Brazoria non-attainment area has been exposed to a significant amount of pollutants, 10.63 tons of criteria pollutants and 0.74 tons of ozone precursors, as a result of this violation.

Adjustment $5,000

$5,000

Violation Events

Number of Violation Events 1 — 3 Number of violation days

mark only one with an x

daily	
monthly	x
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty $5,000

One monthly event is recommended.

Good Faith Efforts to Comply

0.0% Reduction — $0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent completed corrective action on September 30, 2008.

Violation Subtotal $5,000

Economic Benefit (EB) for this violation

Estimated EB Amount $141

Statutory Limit Test

Violation Final Penalty Total $36,450

This violation Final Assessed Penalty (adjusted for limits) $30,000

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 36223
Reg. Ent. Reference No. RN102579307
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
	No commas or $						
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)	$5,000	8-Mar-2008	30-Sep-2008	0.56	$141	n/a	$141

Notes for DELAYED costs: Estimated expense to ensure proper maintenance of Booster Station 4. Date Required is the date of the emissions event. Final Date is the date that corrective actions were completed.

Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0

Notes for AVOIDED costs:

Approx. Cost of Compliance: $5,000

TOTAL: $141

Compliance History

Customer/Respondent/Owner-Operator:	CN600123939	Exxon Mobil Corporation	Classification: AVERAGE	Rating: 2.72
Regulated Entity:	RN102579307	EXXON MOBIL BAYTOWN FACILITY	Classification: AVERAGE	Site Rating: 3.59

ID Number(s):

AIR NEW SOURCE PERMITS	PERMIT	17370
AIR NEW SOURCE PERMITS	PERMIT	18287
AIR NEW SOURCE PERMITS	PERMIT	18318
AIR NEW SOURCE PERMITS	PERMIT	19301
AIR NEW SOURCE PERMITS	PERMIT	22874
AIR NEW SOURCE PERMITS	PERMIT	24669
AIR NEW SOURCE PERMITS	PERMIT	26486
AIR NEW SOURCE PERMITS	PERMIT	26294
AIR NEW SOURCE PERMITS	PERMIT	27403
AIR NEW SOURCE PERMITS	PERMIT	26443
AIR NEW SOURCE PERMITS	PERMIT	30186
AIR NEW SOURCE PERMITS	PERMIT	31067
AIR NEW SOURCE PERMITS	PERMIT	31008
AIR NEW SOURCE PERMITS	PERMIT	31690
AIR NEW SOURCE PERMITS	PERMIT	31852
AIR NEW SOURCE PERMITS	PERMIT	31915
AIR NEW SOURCE PERMITS	PERMIT	34139
AIR NEW SOURCE PERMITS	PERMIT	34295
AIR NEW SOURCE PERMITS	PERMIT	33875
AIR NEW SOURCE PERMITS	PERMIT	36536
AIR NEW SOURCE PERMITS	PERMIT	36664
AIR NEW SOURCE PERMITS	PERMIT	38532
AIR NEW SOURCE PERMITS	PERMIT	39164
AIR NEW SOURCE PERMITS	PERMIT	40394
AIR NEW SOURCE PERMITS	PERMIT	40421
AIR NEW SOURCE PERMITS	PERMIT	38572
AIR NEW SOURCE PERMITS	PERMIT	42509
AIR NEW SOURCE PERMITS	PERMIT	43489
AIR NEW SOURCE PERMITS	PERMIT	43582
AIR NEW SOURCE PERMITS	PERMIT	44162
AIR NEW SOURCE PERMITS	PERMIT	47145
AIR NEW SOURCE PERMITS	PERMIT	47912
AIR NEW SOURCE PERMITS	PERMIT	49342
AIR NEW SOURCE PERMITS	PERMIT	49893
AIR NEW SOURCE PERMITS	PERMIT	50203
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0232Q
AIR NEW SOURCE PERMITS	PERMIT	11007
AIR NEW SOURCE PERMITS	PERMIT	1632
AIR NEW SOURCE PERMITS	PERMIT	2007
AIR NEW SOURCE PERMITS	PERMIT	2073
AIR NEW SOURCE PERMITS	PERMIT	2185
AIR NEW SOURCE PERMITS	PERMIT	2209
AIR NEW SOURCE PERMITS	PERMIT	2258
AIR NEW SOURCE PERMITS	PERMIT	2521
AIR NEW SOURCE PERMITS	PERMIT	2665
AIR NEW SOURCE PERMITS	PERMIT	2977
AIR NEW SOURCE PERMITS	PERMIT	2979
AIR NEW SOURCE PERMITS	PERMIT	9556
AIR NEW SOURCE PERMITS	PERMIT	10461
AIR NEW SOURCE PERMITS	PERMIT	10550
AIR NEW SOURCE PERMITS	PERMIT	11053
AIR NEW SOURCE PERMITS	PERMIT	11206
AIR NEW SOURCE PERMITS	PERMIT	11250
AIR NEW SOURCE PERMITS	PERMIT	11380
AIR NEW SOURCE PERMITS	PERMIT	11464
AIR NEW SOURCE PERMITS	PERMIT	11475
AIR NEW SOURCE PERMITS	PERMIT	11483
AIR NEW SOURCE PERMITS	PERMIT	11555
AIR NEW SOURCE PERMITS	PERMIT	11624
AIR NEW SOURCE PERMITS	PERMIT	11703
AIR NEW SOURCE PERMITS	PERMIT	11939
AIR NEW SOURCE PERMITS	PERMIT	12226
AIR NEW SOURCE PERMITS	PERMIT	12380
AIR NEW SOURCE PERMITS	PERMIT	12628
AIR NEW SOURCE PERMITS	PERMIT	12968
AIR NEW SOURCE PERMITS	PERMIT	12977
AIR NEW SOURCE PERMITS	PERMIT	12994
AIR NEW SOURCE PERMITS	PERMIT	17160
AIR NEW SOURCE PERMITS	PERMIT	17369
AIR NEW SOURCE PERMITS	PERMIT	51246
AIR NEW SOURCE PERMITS	REGISTRATION	55381
AIR NEW SOURCE PERMITS	REGISTRATION	76269

AIR NEW SOURCE PERMITS	REGISTRATION	76221
AIR NEW SOURCE PERMITS	REGISTRATION	75420
AIR NEW SOURCE PERMITS	AFS NUM	4820100027
AIR NEW SOURCE PERMITS	PERMIT	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	71553
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975
AIR NEW SOURCE PERMITS	REGISTRATION	71614
AIR NEW SOURCE PERMITS	PERMIT	50429
AIR NEW SOURCE PERMITS	PERMIT	53461
AIR NEW SOURCE PERMITS	PERMIT	52474
AIR NEW SOURCE PERMITS	PERMIT	55912
AIR NEW SOURCE PERMITS	PERMIT	54582
AIR NEW SOURCE PERMITS	PERMIT	54497
AIR NEW SOURCE PERMITS	PERMIT	71394
AIR NEW SOURCE PERMITS	PERMIT	50582
AIR NEW SOURCE PERMITS	PERMIT	54848
AIR NEW SOURCE PERMITS	PERMIT	53785
AIR NEW SOURCE PERMITS	PERMIT	P975
AIR NEW SOURCE PERMITS	PERMIT	55511
AIR NEW SOURCE PERMITS	REGISTRATION	72657
AIR NEW SOURCE PERMITS	REGISTRATION	74578
AIR NEW SOURCE PERMITS	PERMIT	75186
AIR NEW SOURCE PERMITS	REGISTRATION	76931
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M3
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975M2
AIR NEW SOURCE PERMITS	REGISTRATION	76713
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	77409
AIR NEW SOURCE PERMITS	REGISTRATION	77399
AIR NEW SOURCE PERMITS	REGISTRATION	77720
AIR NEW SOURCE PERMITS	REGISTRATION	77856
AIR NEW SOURCE PERMITS	REGISTRATION	77854
AIR NEW SOURCE PERMITS	REGISTRATION	78550
AIR NEW SOURCE PERMITS	REGISTRATION	78997
AIR NEW SOURCE PERMITS	REGISTRATION	78881
AIR NEW SOURCE PERMITS	REGISTRATION	79601
AIR NEW SOURCE PERMITS	REGISTRATION	79530
AIR NEW SOURCE PERMITS	REGISTRATION	79286
AIR NEW SOURCE PERMITS	REGISTRATION	79217
AIR NEW SOURCE PERMITS	REGISTRATION	80359
AIR NEW SOURCE PERMITS	REGISTRATION	80377
AIR NEW SOURCE PERMITS	REGISTRATION	80173
AIR NEW SOURCE PERMITS	REGISTRATION	80102
AIR NEW SOURCE PERMITS	REGISTRATION	80108
AIR NEW SOURCE PERMITS	REGISTRATION	80212
AIR NEW SOURCE PERMITS	REGISTRATION	80348
AIR NEW SOURCE PERMITS	REGISTRATION	80718
AIR NEW SOURCE PERMITS	REGISTRATION	80989
AIR NEW SOURCE PERMITS	REGISTRATION	80970
AIR NEW SOURCE PERMITS	EPA ID	PAL7
AIR NEW SOURCE PERMITS	REGISTRATION	82011
AIR NEW SOURCE PERMITS	REGISTRATION	81732
AIR NEW SOURCE PERMITS	REGISTRATION	81715
AIR NEW SOURCE PERMITS	REGISTRATION	82004
AIR NEW SOURCE PERMITS	REGISTRATION	81568
AIR NEW SOURCE PERMITS	REGISTRATION	83386
AIR NEW SOURCE PERMITS	REGISTRATION	83201
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	PERMIT	1229
WASTEWATER	PERMIT	TPDES0006271
WASTEWATER	PERMIT	WQ0000592000
WASTEWATER	PERMIT	TX0006271
PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	8309
STORMWATER	PERMIT	TXR157592
INDUSTRIAL AND HAZARDOUS WASTE POST CLOSURE	PERMIT	50111

	IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30040
	INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50111

Location: 2800 DECKER DR, BAYTOWN, TX, 77520 Rating Date: September 01 07 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: July 11, 2008

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: July 11, 2003 to July 11, 2008

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3423

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period?	Yes
2. Has there been a (known) change in ownership of the site during the compliance period?	No
3. If Yes, who is the current owner?	N/A
4. if Yes, who was/were the prior owner(s)?	N/A
5. When did the change(s) in ownership occur?	N/A

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 03/03/2005 ADMINORDER 2004-0296-AIR-E
Classification: Major

Citation: 30 TAC Chapter 101, SubChapter H 101.354(g)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Operated FINs LS243RP1, LS243RP2 &LS24RP3 during the 2002 without first obtaining allowances for the emissions

Effective Date: 03/11/2005 ADMINORDER 2002-1243-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset that occurred July 23 to 24, 2002.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 PERMIT
Description: Failure to limit emissions during an emissions event that occurred September 17 to 19, 2002 and September 20 to 25, 2002.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an emissions event that occurred October 28 to 29, 2002.

Effective Date: 08/07/2005 ADMINORDER 2003-1185-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 and PSD-TX-730, SC No. 20.D PA
Description: Failure to conduct grab samples which is representative of the vent gas to flares 14, 15, 17, 19, 20, 22, 25, 26 and 27.

Classification: Moderate
Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
Description: ExxonMobil allowed the release of unauthorized emissions that were part of a frequent and recurring pattern indicative of inadequate design, operation, and maintenance.

Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)

30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(a)
Description: Failure to submit a timely initial notification after discovery of a reportable emissions event.

Effective Date: 02/20/2006 ADMINORDER 2004-0818-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ FLEX PERMIT #18287 / #PSD-TX-730M2 PERMIT
Description: Failed to prevent unauthorized emissions that began on June 4, 2003 and lasted for 128 hours.

Effective Date: 04/29/2006 ADMINORDER 2005-0993-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Special Conditions PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 Special Condition 1 PERMIT
Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Failed to include authorization number for HCU1 on the final report for the December 17, 2004 emissions event.

Effective Date: 06/15/2006 ADMINORDER 2005-1792-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event that lasted 2 hours and 16 minutes, releasing 15,261 pounds of carbon monoxide, 37 pounds of ammonia and 6 pounds of hydrogen cyanide.

Effective Date: 08/28/2006 ADMINORDER 2005-0289-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flex Permit # 18287 SC #1 PERMIT
Description: Failed to comply with the emissions sources Maximum Allowable Emission Rate Table during emissions events.

Effective Date: 09/21/2006 ADMINORDER 2006-0233-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: SPECIAL CONDITION 1 PERMIT
Description: Failed to prevent an avoidable emissions event that lasted 51 hours and 15 minutes, releasing 86,409 lbs of sulfure dioxide, 2,602 lbs of VOCs, 1,634 lbs of carbon monoxide, 937 lbs of hydrogen sulfide and 130 lbs of nitrogen oxide.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT
Description: Failed to prevent an avoidable emissions event on August 9, 2005 that lasted for one hour and 43 minutes, releasing 3,887 lbs of sulfur dioxide, 1,080 lbs of nitrogen monoxide, 120 lbs of nitrogen dioxide and 569 lbs of carbon monoxide.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA

Description: Failed to prevent the unauthorized emissions of 11,582 lbs of sulfur dioxide, 1,591 lbs of nitrogen monoxide, 839 lbs of carbon monoxide and 180 lbs if nitrogen dioxide during an emissions event on September 12, 2005, which lasted for one hour.

Effective Date: 10/02/2006 ADMINORDER 2006-0365-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT

Description: Failed to prevent an avoidable emissions event on 3/24/04 that lasted five hrs and three minutes, releasing 41,458 lbs of carbon monoxide, 185 lbs of amonia, 148 lbs of hydrogen cyanide, 220 lbs of particulate matter, 716 lbs nitrogen oxides, 5,493 lbs of sulfur dioxide, 9,106 lbs of VOCs and 46 lbs of hydrogen sulfid

Effective Date: 01/26/2007 ADMINORDER 2006-0737-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: TCEQ Flexible Air Permit No. 18287, SC#1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on Septemeber 3, 2004 that lasted eight minutes, releasing 14,399 pounds ("lbs") of the highly reactive volatile organic compound ("HRVOC") ethylene and 146 lbs of propane.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Propane Dewaxing Unit on November 29, 2005 that lasted 12 hours and 30 minutes, releasing 11,409 pounds ("lbs") of propane, 62 lbs of hydrogen sulfide and 28 lbs of propylene.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final reports that were submitted for the September 3, 2004 and November 29, 2005 emissions events.

Effective Date: 03/01/2007 COURTORDER

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715

Rqmt Prov: General Condition 15 PERMIT
Special Condition 1 PERMIT

Description: Exxon Mobil violated 30 TAC § 116.715 which requires the holders of flexible permits to comply with all general and special conditions contain in the permit. Exxon Mobil could have avoided the process gas oil release by good design, operation and maintenance practices.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.4

Description: On January 22, 2006, process gas oil from a tank at the refinery spilled onto the ground. An oily mist from the material engulfed the nearby Archia Courts public housing neighborhood, adhearing to cars and homes. This created nuisance conditions for the neighborhood and violated 30 TAC § 101.4 because the oil was emitted into the atomosphere in such concentration and of such duration as to interfere with the normal use and enjoyment of property and to adversely affect human health.

Classification: Moderate

Citation: 30 TAC Chapter 327 327.3(e)

Description: Failed to notify the TCEQ as soon as possible after discovering that process gas oil had gone off-site and affected the nearby neighborhood.

Classification: Moderate

Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Exxon Mobil violated Tex Health and Safety Code § 382.085(a) and (b) which prohibits any person from emitting air contaminants or performing activities that cause or contribute to air pollution, except as authorized by a rule or order of the TCEQ.

Effective Date: 05/25/2007 ADMINORDER 2006-1398-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC#1 PERMIT

Description: Failed to prevent the unauthorized release of 49,720 lbs of sulfur dioxide, 960 lbs of hydrogen sulfide, 30 lbs of nitrogen oxides, 599 lbs of total sulfur and 124 lbs of hydrogen disulfide during an emissions event that began on Nov. 23, 2004 and lasted three hours and 12 minutes.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: TCEQ Permit No. 18287 PERMIT

Description: Failed to prevent the unauthorized release of 510 lbs of carbon monoxide, 182 lbs of hydrogen sulfide, 16,743 lbs of sulfur dioxide, 42.9 lbs of ethylene, 128.6 lbs of butane, 285.8 lbs if VOC, 335.8 lbs of propane and 100 lbs of nitrogen oxides during an emissions event that started on May 16, 2006 and lasted 43 mi

Effective Date: 06/29/2007 ADMINORDER 2006-1196-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: Special Condition Nos. 1 and 36A PERMIT

Description: Failed to keep hydrogen sulfide blend gas concentrations 3-hour average below 160 parts per million ("ppm") resulting in the unauthorized emissions of 12,051 pounds ("lbs") of sulfur dioxide, 1,080.6 lbs of nitrogen oxides and 512.5 lbs of carbon monoxide.

Effective Date: 08/23/2007 ADMINORDER 2006-2043-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT

Description: Failed to prevent unauthorized emissions. Sepcifically, 99,307 pounds ("lbs") of volatile organic compounds and 199 lbs of hydrogen sulfide was released from the Pipestill 8 Unit during an emissions event that began on November 16, 2004 and lasted 35 minutes.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final report for the November 16, 2004 emissions event.

Effective Date: 09/21/2007 ADMINORDER 2007-0077-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PA

Description: Exxon Mobil failed to prevent the unauthorized release of air contaminants into the atmosphere

Effective Date: 01/12/2008 ADMINORDER 2007-0672-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: 18287/PSD-TX-703 SC 1 PA

Description: Failed to prevent unauthorized emissions. Specifically, Exxon released 1,059 pounds ("lbs") of volatile organic compounds, 6,430 lbs of carbon monoxide ("CO"), 680 lbs of nitrogen oxide (NOx"), 169 lbs of hydrogen sulfide and 15,552 lbs of sulfur dioxide ("SO2") during an avoidable emissions event that began

Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(1)(A)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Air Flexible Permit #18287, SC#1 PA

Description: Failed to prevent unauthorized emissions. Specifically, Exxon released 19,972 lbs of SO2 from the Fuels North Unit during an avoidalbe emissions event that began October 20, 2006 and lasted 201 hours. The event also resulted in 100% opacity for the duration of the event.

Effective Date: 02/25/2008 ADMINORDER 2006-0498-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Delayed Coker Unit ("DCU") on August 29, 2003 that lasted four hours and five minutes, releasing 40,798 pounds ("lbs") of sulfur dioxide, 2,097 lbs of volatile organic compounds ("VOCs"), 1,408 lbs of carbon monoxide, 233 lbs of nitric oxide and 438 lbs of hydrogen sulfide.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(c)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to submit the final notification for the August 29, 2003 emissions event in a timely manner.

Effective Date: 02/25/2008 ADMINORDER 2007-1403-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA

Description: Failed to prevent the unauthorized release of 11,294 lbs of SO2, 1.5 lbs of H2S and .81 lbs of sulfur from the Low BTU Gas Fired Sources during an avoidable emissions event that began March 2, 2007 and alsted 16 hours and 27 minutes.

Effective Date: 03/08/2008 ADMINORDER 2007-1004-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ AIR FLEXIBLE PERMIT #18287, SC#1 PA

Description: Failed to prevent unauthorized emissions. Specifically, Exxon released 6.83 lbs of H2S, 37.45 lbs CO, 6.88 lbs of NOx, 7.58 lbs of propylene, 4.94 lbs of volatile organic compounds and 1,494.97 lbs of SO2 from the Delayed Coker Unit during an avoidable emissions event that began January 31, 2007 and lasted 15 minutes.

Effective Date: 06/05/2008 ADMINORDER 2007-1637-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Air Flexible Permit #18287, SC#1 PA

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 3,160 pounds ("lbs") of volatile organic compounds, 182 lbs of hydrogen sulfide, 21 lbs of the Hazardous Air Pollutant ("HAP") benzene, 124 lbs of the HAP toluene, 54 lbs of the HAP xylene and 224 lbs of the HAP ethylbenzene from Tank 998 in Oil Movements Area 1 during an avoidable emissions event that began May 17, 2007 and lasted 126 hours.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	07/11/2003	(38025)
2	07/15/2003	(158971)
3	07/21/2003	(145449)
4	07/28/2003	(143775)
5	07/31/2003	(143468)
6	08/04/2003	(27210)
7	08/05/2003	(12119)
8	08/06/2003	(148752)
9	08/18/2003	(295750)
10	08/27/2003	(113043)
11	08/27/2003	(152197)
12	08/29/2003	(150365)
13	08/29/2003	(150864)
14	09/16/2003	(295752)
15	10/20/2003	(295754)
16	11/18/2003	(295756)
17	12/17/2003	(295757)
18	01/23/2004	(295758)
19	01/30/2004	(258928)
20	01/30/2004	(258921)
21	02/18/2004	(295740)
22	02/20/2004	(262675)
23	02/26/2004	(263843)
24	03/10/2004	(260889)
25	03/10/2004	(260872)
26	03/15/2004	(295742)
27	03/15/2004	(263857)
28	03/17/2004	(263880)
29	04/07/2004	(263885)
30	04/19/2004	(295743)
31	04/30/2004	(266933)
32	05/10/2004	(151755)
33	05/17/2004	(295745)
34	05/17/2004	(267458)
35	06/03/2004	(269088)
36	06/14/2004	(295747)
37	06/16/2004	(267859)
38	06/22/2004	(267197)
39	06/25/2004	(267327)
40	06/28/2004	(268917)
41	06/28/2004	(267243)
42	06/30/2004	(273343)
43	06/30/2004	(272731)
44	06/30/2004	(268942)
45	06/30/2004	(268976)
46	07/02/2004	(268937)
47	07/05/2004	(268960)
48	07/08/2004	(332775)
49	07/23/2004	(267916)
50	07/28/2004	(352252)
51	07/28/2004	(273430)
52	07/30/2004	(281613)
53	08/03/2004	(278115)
54	08/05/2004	(284996)
55	08/05/2004	(285905)
56	08/06/2004	(283891)
57	08/12/2004	(287978)
58	08/16/2004	(352253)
59	08/28/2004	(268055)
60	08/28/2004	(268992)
61	08/30/2004	(268034)
62	08/31/2004	(268738)

63	08/31/2004	(268748)
64	08/31/2004	(268764)
65	09/01/2004	(292073)
66	09/01/2004	(290594)
67	09/01/2004	(283208)
68	09/01/2004	(291353)
69	09/01/2004	(290226)
70	09/01/2004	(292083)
71	09/20/2004	(352254)
72	09/24/2004	(270454)
73	10/11/2004	(335357)
74	10/18/2004	(352255)
75	10/26/2004	(292710)
76	10/27/2004	(333600)
77	11/03/2004	(338702)
78	11/05/2004	(334294)
79	11/08/2004	(335879)
80	11/08/2004	(340028)
81	11/08/2004	(340024)
82	11/08/2004	(337651)
83	11/09/2004	(339020)
84	11/09/2004	(339949)
85	11/09/2004	(340023)
86	11/11/2004	(340075)
87	11/11/2004	(340145)
88	11/12/2004	(340365)
89	11/12/2004	(340615)
90	11/12/2004	(335883)
91	11/15/2004	(352256)
92	11/17/2004	(340163)
93	11/17/2004	(340565)
94	11/22/2004	(337719)
95	11/22/2004	(340689)
96	11/22/2004	(340575)
97	11/22/2004	(339656)
98	11/22/2004	(267703)
99	11/23/2004	(340185)
100	11/29/2004	(340829)
101	12/05/2004	(269620)
102	12/09/2004	(341224)
103	12/13/2004	(268246)
104	12/13/2004	(267690)
105	12/13/2004	(342452)
106	12/13/2004	(267765)
107	12/13/2004	(342441)
108	12/14/2004	(342432)
109	12/14/2004	(342708)
110	12/14/2004	(342152)
111	12/16/2004	(342682)
112	12/20/2004	(381909)
113	12/20/2004	(338518)
114	12/21/2004	(341978)
115	12/22/2004	(278243)
116	12/22/2004	(268731)
117	12/22/2004	(339607)
118	12/22/2004	(340759)
119	12/22/2004	(342051)
120	12/27/2004	(341022)
121	12/28/2004	(268993)
122	12/28/2004	(337673)
123	12/28/2004	(334795)
124	12/28/2004	(268990)
125	12/28/2004	(343607)
126	12/28/2004	(334936)
127	12/28/2004	(269717)
128	12/28/2004	(272677)
129	12/28/2004	(341014)
130	12/28/2004	(267530)
131	12/28/2004	(341980)
132	12/28/2004	(268918)
133	12/28/2004	(338557)
134	12/29/2004	(278295)
135	12/29/2004	(341979)
136	12/30/2004	(268760)
137	12/31/2004	(267843)
138	12/31/2004	(272589)
139	01/04/2005	(267623)
140	01/04/2005	(341983)
141	01/04/2005	(267736)

142	01/06/2005	(344763)
143	01/06/2005	(267642)
144	01/07/2005	(341981)
145	01/07/2005	(343633)
146	01/10/2005	(341982)
147	01/10/2005	(339231)
148	01/12/2005	(267368)
149	01/12/2005	(344761)
150	01/13/2005	(346338)
151	01/21/2005	(342494)
152	01/23/2005	(334796)
153	01/25/2005	(381910)
154	01/25/2005	(341747)
155	01/25/2005	(348070)
156	01/27/2005	(342684)
157	01/31/2005	(347261)
158	02/15/2005	(381907)
159	02/21/2005	(351015)
160	02/21/2005	(337401)
161	02/28/2005	(267818)
162	03/15/2005	(381908)
163	03/29/2005	(375295)
164	04/07/2005	(344010)
165	04/07/2005	(337403)
166	04/12/2005	(375744)
167	04/18/2005	(419750)
168	04/22/2005	(349214)
169	04/22/2005	(349058)
170	04/22/2005	(347659)
171	04/28/2005	(348685)
172	05/10/2005	(380346)
173	05/12/2005	(374170)
174	05/13/2005	(379379)
175	05/17/2005	(419751)
176	05/26/2005	(333676)
177	06/09/2005	(394572)
178	06/13/2005	(395496)
179	06/20/2005	(419752)
180	06/20/2005	(343630)
181	06/23/2005	(395306)
182	06/30/2005	(396806)
183	06/30/2005	(396852)
184	07/12/2005	(349438)
185	07/12/2005	(399391)
186	07/13/2005	(399494)
187	07/13/2005	(348979)
188	07/13/2005	(349569)
189	07/18/2005	(440885)
190	07/22/2005	(349408)
191	07/29/2005	(349505)
192	08/02/2005	(402576)
193	08/02/2005	(402917)
194	08/02/2005	(402737)
195	08/02/2005	(402844)
196	08/03/2005	(401816)
197	08/08/2005	(402336)
198	08/08/2005	(399628)
199	08/09/2005	(403164)
200	08/09/2005	(403721)
201	08/09/2005	(403230)
202	08/09/2005	(403380)
203	08/09/2005	(404259)
204	08/09/2005	(404230)
205	08/09/2005	(404296)
206	08/09/2005	(403017)
207	08/15/2005	(405021)
208	08/16/2005	(404547)
209	08/16/2005	(404301)
210	08/18/2005	(440886)
211	08/19/2005	(404792)
212	08/23/2005	(405305)
213	08/24/2005	(399636)
214	08/24/2005	(399637)
215	08/29/2005	(405928)
216	08/29/2005	(405272)
217	08/31/2005	(418871)
218	09/01/2005	(399476)
219	09/23/2005	(440887)
220	09/28/2005	(432076)

221	09/28/2005	(431581)
222	10/07/2005	(347309)
223	10/12/2005	(342414)
224	10/17/2005	(434480)
225	10/21/2005	(440888)
226	11/03/2005	(418987)
227	11/03/2005	(431598)
228	11/04/2005	(436195)
229	11/07/2005	(431591)
230	11/07/2005	(431566)
231	11/09/2005	(431596)
232	11/09/2005	(431541)
233	11/15/2005	(431597)
234	11/21/2005	(468533)
235	11/22/2005	(435072)
236	11/22/2005	(438130)
237	11/22/2005	(433933)
238	12/19/2005	(468534)
239	12/20/2005	(267563)
240	12/21/2005	(435335)
241	12/21/2005	(434204)
242	12/30/2005	(435909)
243	12/30/2005	(435916)
244	01/17/2006	(468535)
245	01/17/2006	(273538)
246	01/17/2006	(450474)
247	02/06/2006	(450733)
248	02/16/2006	(337610)
249	02/17/2006	(468531)
250	02/21/2006	(452651)
251	02/28/2006	(456441)
252	02/28/2006	(457051)
253	03/20/2006	(498267)
254	03/23/2006	(343625)
255	03/24/2006	(459648)
256	04/04/2006	(461224)
257	04/13/2006	(431716)
258	04/17/2006	(468532)
259	04/20/2006	(457398)
260	04/20/2006	(457390)
261	04/20/2006	(461537)
262	04/26/2006	(338552)
263	04/27/2006	(461574)
264	04/28/2006	(463895)
265	05/02/2006	(460481)
266	05/03/2006	(463377)
267	05/04/2006	(462741)
268	05/08/2006	(457378)
269	05/16/2006	(462451)
270	05/16/2006	(465569)
271	05/17/2006	(457374)
272	05/17/2006	(498268)
273	05/22/2006	(466175)
274	05/25/2006	(431599)
275	05/30/2006	(479780)
276	05/30/2006	(479785)
277	05/30/2006	(479729)
278	05/30/2006	(479791)
279	05/30/2006	(479710)
280	05/30/2006	(479817)
281	05/31/2006	(465081)
282	05/31/2006	(462401)
283	05/31/2006	(344766)
284	05/31/2006	(463588)
285	06/02/2006	(464665)
286	06/02/2006	(454646)
287	06/02/2006	(460480)
288	06/13/2006	(498269)
289	06/14/2006	(466357)
290	06/19/2006	(481233)
291	06/19/2006	(481262)
292	06/26/2006	(481569)
293	06/29/2006	(480981)
294	06/30/2006	(481533)
295	07/07/2006	(483457)
296	07/07/2006	(483683)
297	07/07/2006	(484811)
298	07/17/2006	(498270)
299	07/20/2006	(484814)

300	07/31/2006	(489107)
301	07/31/2006	(484463)
302	08/03/2006	(489455)
303	08/03/2006	(454867)
304	08/08/2006	(520282)
305	08/09/2006	(484809)
306	08/18/2006	(347307)
307	08/18/2006	(487811)
308	08/31/2006	(489776)
309	08/31/2006	(465761)
310	09/01/2006	(509264)
311	09/01/2006	(510727)
312	09/01/2006	(510733)
313	09/05/2006	(489701)
314	09/05/2006	(489770)
315	09/11/2006	(520283)
316	09/25/2006	(497145)
317	09/29/2006	(489710)
318	10/06/2006	(520284)
319	10/18/2006	(513741)
320	10/18/2006	(512809)
321	10/26/2006	(517328)
322	10/30/2006	(516968)
323	11/06/2006	(544605)
324	11/15/2006	(514799)
325	11/15/2006	(347306)
326	11/15/2006	(518447)
327	11/30/2006	(457899)
328	11/30/2006	(531626)
329	12/07/2006	(544606)
330	12/08/2006	(532394)
331	12/13/2006	(519183)
332	12/21/2006	(393692)
333	01/08/2007	(533556)
334	01/09/2007	(535937)
335	01/11/2007	(544607)
336	01/11/2007	(534949)
337	01/12/2007	(481287)
338	01/23/2007	(536577)
339	01/29/2007	(532949)
340	01/29/2007	(449587)
341	01/31/2007	(517160)
342	01/31/2007	(538653)
343	02/02/2007	(462413)
344	02/05/2007	(457903)
345	02/06/2007	(539165)
346	02/07/2007	(544604)
347	02/08/2007	(539319)
348	02/09/2007	(484815)
349	02/09/2007	(440421)
350	02/09/2007	(449579)
351	02/15/2007	(535801)
352	02/15/2007	(457902)
353	02/27/2007	(515654)
354	02/28/2007	(481875)
355	03/08/2007	(449583)
356	03/14/2007	(575447)
357	03/23/2007	(489664)
358	03/23/2007	(490037)
359	03/26/2007	(541019)
360	03/26/2007	(541089)
361	03/26/2007	(541133)
362	03/27/2007	(534342)
363	03/28/2007	(555118)
364	03/30/2007	(541407)
365	03/30/2007	(535817)
366	04/04/2007	(511045)
367	04/05/2007	(536574)
368	04/05/2007	(575448)
369	04/05/2007	(543125)
370	04/12/2007	(535873)
371	04/19/2007	(538065)
372	04/19/2007	(537203)
373	04/20/2007	(556917)
374	04/20/2007	(536593)
375	04/20/2007	(539663)
376	04/24/2007	(536941)
377	04/24/2007	(537438)
378	04/27/2007	(556005)

379	04/30/2007	(542577)
380	05/01/2007	(539681)
381	05/03/2007	(554208)
382	05/04/2007	(535563)
383	05/08/2007	(558748)
384	05/08/2007	(535299)
385	05/08/2007	(489678)
386	05/08/2007	(541040)
387	05/08/2007	(535352)
388	05/09/2007	(535078)
389	05/09/2007	(457383)
390	05/09/2007	(535565)
391	05/11/2007	(536591)
392	05/16/2007	(558902)
393	05/16/2007	(575449)
394	05/16/2007	(539675)
395	05/17/2007	(490200)
396	05/30/2007	(560387)
397	05/31/2007	(561882)
398	05/31/2007	(540430)
399	05/31/2007	(538802)
400	06/05/2007	(562903)
401	06/08/2007	(554582)
402	06/11/2007	(575450)
403	06/15/2007	(560235)
404	06/15/2007	(561789)
405	06/27/2007	(563272)
406	06/27/2007	(559573)
407	06/27/2007	(559574)
408	06/27/2007	(559236)
409	07/03/2007	(555858)
410	07/05/2007	(564964)
411	07/06/2007	(562588)
412	07/10/2007	(567169)
413	07/11/2007	(543749)
414	07/11/2007	(541738)
415	07/16/2007	(561456)
416	07/20/2007	(575451)
417	07/23/2007	(568005)
418	07/30/2007	(563075)
419	08/03/2007	(564720)
420	08/06/2007	(570695)
421	08/09/2007	(554535)
422	08/09/2007	(571423)
423	08/10/2007	(560522)
424	08/10/2007	(563117)
425	08/13/2007	(563757)
426	08/14/2007	(607564)
427	08/22/2007	(568350)
428	08/24/2007	(570712)
429	08/29/2007	(543365)
430	08/29/2007	(572924)
431	09/07/2007	(593545)
432	09/07/2007	(607565)
433	09/19/2007	(572771)
434	09/19/2007	(570275)
435	09/19/2007	(570278)
436	09/20/2007	(570276)
437	09/26/2007	(593611)
438	09/28/2007	(565214)
439	09/28/2007	(564900)
440	09/28/2007	(565019)
441	10/01/2007	(595471)
442	10/02/2007	(564825)
443	10/02/2007	(564057)
444	10/02/2007	(563996)
445	10/02/2007	(566406)
446	10/02/2007	(564053)
447	10/03/2007	(574482)
448	10/04/2007	(565775)
449	10/10/2007	(567038)
450	10/10/2007	(566719)
451	10/11/2007	(566557)
452	10/12/2007	(607566)
453	10/12/2007	(572311)
454	10/16/2007	(597893)
455	10/19/2007	(596209)
456	10/25/2007	(573665)
457	10/25/2007	(571458)

458	10/25/2007	(572951)
459	11/02/2007	(598325)
460	11/02/2007	(598327)
461	11/02/2007	(573789)
462	11/08/2007	(597351)
463	11/09/2007	(619552)
464	11/19/2007	(593935)
465	11/19/2007	(569267)
466	11/20/2007	(608861)
467	11/27/2007	(568601)
468	12/04/2007	(599936)
469	12/07/2007	(593717)
470	12/07/2007	(594582)
471	12/12/2007	(593931)
472	12/17/2007	(611653)
473	12/18/2007	(619553)
474	12/20/2007	(599344)
475	12/20/2007	(599754)
476	12/20/2007	(599350)
477	12/20/2007	(599324)
478	12/21/2007	(599624)
479	12/21/2007	(599347)
480	12/27/2007	(612579)
481	01/02/2008	(599796)
482	01/02/2008	(598999)
483	01/02/2008	(600208)
484	01/04/2008	(610570)
485	01/07/2008	(613467)
486	01/07/2008	(600335)
487	01/07/2008	(600300)
488	01/07/2008	(600287)
489	01/08/2008	(600360)
490	01/08/2008	(600322)
491	01/08/2008	(600399)
492	01/10/2008	(600962)
493	01/11/2008	(619554)
494	01/18/2008	(612843)
495	01/18/2008	(614380)
496	01/18/2008	(609246)
497	01/28/2008	(616174)
498	01/30/2008	(616222)
499	02/04/2008	(554662)
500	02/07/2008	(614032)
501	02/08/2008	(611547)
502	02/08/2008	(672076)
503	02/13/2008	(613846)
504	02/15/2008	(612403)
505	02/15/2008	(612684)
506	02/27/2008	(617012)
507	02/28/2008	(617220)
508	03/05/2008	(611632)
509	03/07/2008	(616312)
510	03/09/2008	(609542)
511	03/10/2008	(672077)
512	03/14/2008	(639154)
513	03/21/2008	(639445)
514	03/24/2008	(639458)
515	04/02/2008	(637836)
516	04/04/2008	(638369)
517	04/04/2008	(613406)
518	04/09/2008	(672078)
519	04/17/2008	(646246)
520	04/24/2008	(653934)
521	04/25/2008	(613756)
522	04/30/2008	(654258)
523	04/30/2008	(654677)
524	05/01/2008	(595539)
525	05/07/2008	(646555)
526	05/08/2008	(613978)
527	05/09/2008	(598614)
528	05/13/2008	(439155)
529	05/19/2008	(670962)
530	05/22/2008	(670825)
531	05/27/2008	(679941)
532	06/15/2008	(433577)
533	06/16/2008	(398344)
534	06/17/2008	(683333)
535	06/19/2008	(683121)
536	06/26/2008	(683668)

537 06/27/2008 (671720)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date 07/31/2003 (143468)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
Description: Failure to draw representative samples from cooling towers CT 16/24 and CT 58

Date 08/29/2003 (150864)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
Description: Exxon failed to report an emissions event that occurred during a scheduled maintenance activity.

Date 07/08/2004 (332775)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
30 TAC Chapter 305, SubChapter F 305.125(17)
Description: NON-RPT VIOS FOR MONIT PER OR PIPE

Date 08/06/2004 (283891)
Self Report? NO Classification: Minor
Citation: TWC Chapter 26 26.121(a)(1)
Description: Failure to prevent the unauthorized discharge of firewater.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
Rqmt Prov: PERMIT No. 00592-000 Page 2 No. 1
Description: Failure to maintain compliance with permitted Total Suspended Solids (TSS) effluent limit at outfall 001. The grab sample collected during the inspection was noncompliant for TSS.

Date 08/28/2004 (268055)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT 18287
Description: Exceeded VOC permit limit.

Date 08/28/2004 (268992)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT 18287
Description: Failed to prevent unauthorized emissions during an emissions event.

Date 11/10/2004 (339949)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Flex Permit 18287, SC 1
Description: Failure to prevent unauthorized ethylene emissions from safety valve CLO-369.

Date 11/30/2004 (340185)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Flex Permit 18287, SC 1
Description: Failure to prevent unauthorized emissions of 687 lbs SO2.

Date 12/21/2004 (334796)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Special Condition 1
Description: A contract worker inadvertently tripped the C30 shutdown interlock, shutting down the CLEU3 unit.

Date 12/22/2004 (339607)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Special Condition 1
Description: Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.

Date 12/28/2004 (338518)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Special Condition 1
Description: Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas

Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.

Date 12/28/2004 (341978)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT 18287, SC 1
Description: Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.

Date 12/29/2004 (341979)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Flexible Permit 18287, SC 1
Description: Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.

Date 12/30/2004 (268990)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Special Condition 1
Description: Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explaned how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.

Date 12/31/2004 (267843)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Special Condition 1
Description: During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.

Date 12/31/2004 (341980)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Permit 18287, SC 1
Description: Failure to prevent emissions of 4035 lbs of SO2.

Date 01/24/2005 (342494)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
Rqmt Prov: PA Permit 18287 Special Condition 54E
Description: failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to valve 43, and 228 respectively.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2)
Description: failure to seal the end of two leaking plug #462 (670 ppmv reading), and #511 (6,500 ppmv reading).

Date 08/19/2005 (404792)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: failed to identify self heating waste material which caused a fire in a roll off bin.

Date 09/30/2005 (440888)
Self Report? YES Classification: Moderate
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
TWC Chapter 26 26.121(a)
Description: Failure to meet the limit for one or more permit parameter

Date 04/26/2006 (461574)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT TCEQ Permit #18287, SC #1
Description: ExxonMobil failed to provide lean MEA while pressurizing Tower 381.

Date 05/15/2006 (462451)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
30 TAC Chapter 116, SubChapter B 116.115(b)

5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT TCEQ Permit No. 44533, GC #8
Description: Exxon failed to submit a completed final report.

Date 05/31/2006 (463588)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.211(a)(1)(I)
Description: Failed to report the permit authorization for the facility involved in the maintenance activity.

Date 07/07/2006 (483457)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
5C THC Chapter 382, SubChapter D 382.085(b)
Description: Exxon failed to submit a CAP in a timely manner.

Date 08/18/2006 (487811)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
Description: Failed submit a CAP in a timely manner.

Date 08/31/2006 (489776)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT 18287
Description: EM failed to prevent this emissions event.

Date 10/18/2006 (513741)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1
Description: Exxon Mobil failed to prevent a break on the instrument air line.

Date 12/13/2006 (519183)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
5C THC Chapter 382, SubChapter D 382.085(b)
Description: Exxon failed to submit a CAP in a timely manner.

Date 01/08/2007 (533556)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1
Description: failure to prevent a power source interruption of all three power suppliers due to bad transfer switches.

Date 01/29/2007 (532949)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
Rqmt Prov: PERMIT 00592-000
Description: Failure to comply with Other Requirements No. 3 of TPDES Permit No. 00592-000.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 305, SubChapter F 305.125(5)
Rqmt Prov: PERMIT 00592-000
Description: Failure to properly operate and maintain the tricking filter.

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 319, SubChapter A 319.11(b)
Rqmt Prov: PERMIT 00592-000
Description: Failure to document the time of pH analyses for Outfalls 102 and 002, therefore, the pH holding time could not be determined.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
Rqmt Prov: PERMIT 00592-000
Description: Failure to properly collect the 24-hour acute marine bioassay for Outfall 002.

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 319, SubChapter A 319.7(a)
Rqmt Prov: PERMIT 00592-000
Description: Failure to properly record the time of sample collection, as required.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 319, SubChapter A 319.7(c)
Description: Failure to properly complete the 10/06 discharge monitoring report (DMR).

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 319, SubChapter A 319.11(a)
30 TAC Chapter 319, SubChapter A 319.11(b)
Description: Failure to properly collect the oil & grease, phenolic compounds, and polynuclear aromatic hydrocarbon grab samples.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 305, SubChapter F 305.125(4)
30 TAC Chapter 305, SubChapter F 305.125(5)
TWC Chapter 26 26.121

TWC Chapter 26 26.121(a)
TWC Chapter 26 26.121(a)(1)
TWC Chapter 26 26.121(a)(2)
TWC Chapter 26 26.121(a)(3)
TWC Chapter 26 26.121(b)
TWC Chapter 26 26.121(c)
TWC Chapter 26 26.121(d)
TWC Chapter 26 26.121(e)

Rqmt Prov: PERMIT 00592-000

Description: Failure to prevent the uanuthorized discharge of domestic sewage.

Date 02/13/2007 (539319)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PA TCEQ AIR FLEXIBLE PERMIT #18287, SC#1

Description: ExxonMobil failed to accurately set the operating envelope set point for safety valve H0889.

Date 04/04/2007 (511045)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT No. 18287/Special Condition No. 45E.

Description: The report was received in the Region 12 Office on May 9, 2006, which is 119 days after the January 10th test. Permit No. 18287, Special Condition No. 45E requires the stack test report be submitted within 90 days of the test. This report will be documented as a Notice of Violation issued and resolved.

Date 05/01/2007 (539681)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PA No.18287/PSD-TX-703 SC 1
PA No.18287/PSD-TX-703 SC14B

Description: Failed to maintain the pilot flame on all flares.

Date 05/01/2008 (595539)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229, ST&C 14
OP FOP O-01229, ST&C 1A
OP FOP O-01229, ST&C 30
PERMIT Permit 18287, Special Condition 36A

Description: Failure to comply with the 160 ppm H2S in fuel gas limit.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(2)(i)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229, ST&C 1A
PERMIT Permit 18287, Special Condition 24

Description: Failure to comply with 20 PPM SO2 limit on the SCU F-529 furnace.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT AA 63.648(a)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229, ST&C 1A
OP FOP O-01229, ST&C 30
PERMIT Permit 18287, Special Condition 34E

Description: Failure to cap or plug 148 open-ended valves/lines.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(a)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT AA 63.648(a)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229, ST&C 1A
OP FOP O-01229, ST&C 30
PERMIT Permit 18287, Special Condition 34F

Description: Failure to include 47 valves in the LDAR Program.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.487(c)(3)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: OP FOP O-01229, ST&C 1A
Description: Submittal of an incomplete Semi-Annual Equipment Leaks Report.
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: OP FOP O-01229, ST&C 30
PERMIT Permit 18287, Special Condition 11C
Description: Operating a Safety Valve without a Rupture Disc.
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: OP FOP O-01229, ST&C 30
PERMIT Permit 18287, Special Condition 11A
Description: Failure to prevent VOC emissions from Safety Valves.
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1565(a)(1)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: OP FOP O-01229, ST&C 1A
OP FOP O-01229, ST&C 1F
Description: Failure to comply with the 500 PPM CO limit of 40 CFR 60, Subpart UUU.
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 117, SubChapter B 117.206(e)(1)(A)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: OP FOP O-01229, ST&C 11A
OP FOP O-01229, ST&C 1A
Description: Failure to comply with the 400 PPM CO limit of 30 TAC 117.
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: OP FOP O-01229, ST&C 30
PERMIT Permit 18287, Special Condition 3
Description: Failure to comply with Nox limits.
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter H 101.359(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: OP FOP O-01229, ST&C 1A
Description: Failure to include NOX Sources in the NOX-MECT program.
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 106, SubChapter K 106.262(a)(3)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: OP FOP O-01229, ST&C 30
Description: Failure to register trace H2S emissions.
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 117, SubChapter B 117.219(b)(1)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: OP FOP O-01229, ST&C 1A
Description: Failure to submit a stack test notification 15 days prior to testing.
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(A)
30 TAC Chapter 116, SubChapter B 116.115(b)(2)(B)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Description: Failure to submit a Contruction Progress Report and Start-Up Notification Report within the required timeframes.
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.4(a)
40 CFR Part 60, Subpart QQQ 60.698(b)(1)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: OP FOP O-01229, ST&C 16
OP FOP O-01229, ST&C 1A
Description: Failure to submit a copy of the NSPS QQQ Semi-Annual Report to EPA Region 6.
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Rqmt Prov: OP FOP O-01229, ST&C 30

PERMIT Permit 18287, Special Condition 18D

Description: Failure to submit the Tank 0347 Seal Inspection Report within the required timeframe.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.152(c)(2)(ii)(C)(1)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229, ST&C 1A

Description: Failure to include all SSM events in the Periodic Report dated February 28, 2006.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 122, SubChapter B 122.132(e)(2)(A)
30 TAC Chapter 122, SubChapter B 122.132(e)(3)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.340(a)
5C THSC Chapter 382 382.085(b)

Description: Failure to assign Title V & 40 CFR 61, Subpart FF applicability to equipment in wastewater service.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(3)(ii)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(6)(ii)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229, ST&C 1A
OP FOP O-01229, ST&C 30
PERMIT Permit 18287, Special Condition 11A

Description: Failure to operate flares with a net heating value of 300Btu/scf.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 106, SubChapter K 106.261(a)(7)(B)
30 TAC Chapter 106, SubChapter K 106.262(a)(3)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229, ST&C 30

Description: Failure to submit two PI-7 forms.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229, ST&C 1A
OP FOP O-01229, ST&C 30
PERMIT Permit 18287, Special Condition 11B

Description: Failure to operate flares with a lit pilot light.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 115, SubChapter H 115.725(d)(1)(C)
30 TAC Chapter 115, SubChapter H 115.764(a)(1)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229, ST&C 10A
OP FOP O-01229, ST&C 1A

Description: Failure to perform annual HRVOC Flow Meter Calibrations.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 115, SubChapter H 115.725(d)(4)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229, ST&C 10A
OP FOP O-01229, ST&C 1A

Description: Failure to perform HRVOC Manual Sampling.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229, ST&C 30
PERMIT Permit 18287, Special Condition 51A

Description: Failure to perform daily Ammonium Polysulfide visual inspections.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.6(e)(3)(C)(viii)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229, ST&C 1A
OP FOP O-01229, ST&C 21C

Description: Failure to update the Refinery SSMP within 45 days of the date an unforeseen SSM event occurs.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(C)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP FOP O-01229 General Terms & Conditions

Description: Failure to submit the deviation report, dated June 21, 2007, within 30 days of the end of the reporting period.

Date 05/22/2008 (670825)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1

Description: failed to prevent a Waste Heat Boiler (E-701) feed water leak due to previous startups and shutdowns resulting in the shutdown of two Tail Gas Clean Up Units (TGCU-A & TGCU-C).

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
EXXON MOBIL CORPORATION	§	
RN102579307	§	ENVIRONMENTAL QUALITY

AGREED ORDER
DOCKET NO. 2008-1163-AIR-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Exxon Mobil Corporation ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a refining and supply company at 2800 Decker Drive in Baytown, Harris County, Texas (the "Plant").

2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).

3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.

4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about July 1, 2008.

5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Thirty Thousand Dollars ($30,000) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Twelve Thousand Dollars ($12,000) of the administrative penalty and Six Thousand Dollars ($6,000) is deferred contingent upon the Respondent's timely and satisfactory compliance

with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty. Twelve Thousand Dollars ($12,000) shall be conditionally offset by the Respondent's completion of a Supplemental Environmental Project ("SEP").

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.

9. The Executive Director recognizes that the Respondent has implemented the following corrective actions at the Plant:

   a. On June 6, 2008, a new oxygen sensor was installed to help trouble shoot corrosion potentially caused by oxygen in the Jet Vent Gas ("JVG") system;

   b. On September 30, 2008, the current cold weather procedure was modified to include a minimum flow rate and procedures for the use of natural gas in order to maintain the rate from the JVG compressor to the Paraffin G Unit; and

   c. On September 30, 2008, a revised procedure was developed in order to expedite JVG line clearing.

10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.

11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.

12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Plant, the Respondent is alleged to have failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE § 116.715(a), TEX. HEALTH & SAFETY CODE § 382.085(b) and Permit No. 18287, Special Condition No. 1, as documented during a record review conducted on June 17 through 20, 2008. Specifically, the Respondent released 19,492 pounds ("lbs") of sulfur dioxide, 1,764 lbs of carbon monoxide, 1,514 lbs of volatile organic compounds, 324 lbs of nitrogen oxide and 211 lbs of hydrogen sulfide from Booster Station 4, due to the shutdown of compressor C-901 as a result of high discharge pressure caused by an obstruction in the discharge piping, during an avoidable emissions event (Incident No. 104716) that began March 8, 2008 and lasted 67 hours and 54 minutes. Since this emissions event was avoidable, the demonstrations in 30 TEX. ADMIN. CODE § 101.222 necessary to present and affirmative defense were not met.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Exxon Mobil Corporation, Docket No. 2008-1163-AIR-E" to:

   Financial Administration Division, Revenues Section
   Attention: Cashier's Office, MC 214
   Texas Commission on Environmental Quality
   P.O. Box 13088
   Austin, Texas 78711-3088

2. The Respondent shall implement and complete a SEP in accordance with TEX. WATER CODE § 7.067. As set forth in Section I, Paragraph 6 above, Twelve Thousand Dollars ($12,000) of the assessed administrative penalty shall be offset with the condition that the Respondent implement the SEP defined in Attachment A, incorporated herein by reference. The Respondent's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.

4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The

Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

_____
For the Commission

_____ 12/29/2008
For the Executive Director Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

_____ 10/31/08
Signature Date

GARY W. WILSON BAYTOWN REFINERY MANAGER
Name (Printed or typed) Title
Authorized Representative of
Exxon Mobil Corporation

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

Attachment A
Docket Number: 2008-1163-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	**Exxon Mobil Corporation**
Payable Penalty Amount:	**Twenty-Four Thousand Dollars ($24,000)**
SEP Amount:	**Twelve Thousand Dollars ($12,000)**
Type of SEP:	**Pre-approved**
Third-Party Recipient:	**Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program**
Location of SEP:	**Harris County**

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent will contribute to Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program in Harris County. The contribution will be used in accordance with the ***Supplemental Environmental Project Agreement between the Houston-Galveston AERCO and the Texas Commission on Environmental Quality***. SEP monies will be used to aid local school districts and area transit agencies in reaching local match requirements mandated by the Federal Highway Administration's ("FHWA") Congestion Mitigation/Air Quality funding program. SEP monies will be disbursed to school districts and transit agencies in need of funding assistance in the Houston-Galveston non-attainment area. Those SEP monies will be used exclusively by the school districts and transit agencies as supplements to meet the local match requirements of the EPA. SEP monies will be used to pay for the cost of replacing older diesel buses with alternative fueled or clean diesel buses. The old buses will be permanently retired and only sold for scrap. The schools and transit agencies will also use the SEP monies to retrofit more buses to reduce emissions. Houston-Galveston AERCO will send the TCEQ verification in the form of paid invoices and other documentation to show that the retrofits were completed. Retrofit technologies include particulate matter traps, diesel particulate matter filters, NOx reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by EPA or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions of buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Houston-Galveston Area Council
Houston-Galveston AERCO
P.O. Box 22777
Houston, Texas 77227-2777

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Litigation Division
Attention: SEP Coordinator, MC 175
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.