

EXECUTIVE SUMMARY - ENFORCEMENT MATTER

DOCKET NO.: 2009-0162-PST-E TCEQ ID: RN101992386 CASE NO.: 37118

RESPONDENT NAME: JOSO Enterprises, Inc. dba Shell on Plano Parkway

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: Shell on Plano Parkway, 5940 West Plano Parkway, Plano, Collin County</p> <p>TYPE OF OPERATION: Convenience store with retail sales of gasoline</p> <p>SMALL BUSINESS: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on June 1, 2009. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Mr. Mike Pace, Enforcement Division, Enforcement Team 6, MC R-04, (817) 588-5933; Ms. Cari-Michel La Caille, Enforcement Division, MC 219, (512) 239-1387 Respondent: Mr. Jacob Simon, Director, JOSO Enterprises, Inc., 5940 West Plano Parkway, Plano, Texas 75093 Mr. Simon Manthuruthil, Owner, Shell on Plano Parkway, 5940 West Plano Parkway, Plano, Texas 75093 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: December 19, 2008</p> <p>Date of NOV/NOE Relating to this Case: January 28, 2009 (NOE)</p> <p>Background Facts: This was a routine investigation.</p> <p>WASTE</p> <p>1) Failure to verify proper operation of the Stage II equipment at least once every 12 months or upon major system replacement or modification, whichever occurs first. Specifically, the Stage II annual system compliance testing had not been conducted [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>2) Failure to upgrade the Stage II equipment to onboard refueling vapor recovery ("ORVR") compatible systems [30 TEX. ADMIN. CODE § 115.242(1)(C) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p>	<p>Total Assessed: \$7,192</p> <p>Total Deferred: \$1,438 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$0</p> <p>Total Paid (Due) to General Revenue: \$189 (remaining \$5,565 due in 35 monthly payments of \$159 each)</p> <p>Site Compliance History Classification: <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification: <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:</p> <p>a. On February 5, 2009, the TCEQ DFW Regional Office received documentation verifying that the Respondent upgraded the Stage II equipment to an ORVR compatible system; and</p> <p>b. The TCEQ DFW Regional Office received documentation verifying that the Respondent successfully conducted the required annual testing of the Stage II equipment on February 19, 2009.</p>

Additional ID No(s): PST 59582

Compliance History Report

Customer/Respondent/Owner-Operator:	CN603437062 JOSO Enterprises, Inc.	Classification: AVERAGE	Rating: 3.01
Regulated Entity:	RN101992386 Shell on Plano Parkway	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	59582
Location:	5940 W PLANO PKWY, PLANO, TX, 75093		
TCEQ Region:	REGION 04 - DFW METROPLEX		
Date Compliance History Prepared:	February 02, 2009		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	February 02, 2004 to February 02, 2009		
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History			
Name:	Mike Pace	Phone:	817-588-5933

Site Compliance History Components

- | | |
|--|-------------------------------|
| 1. Has the site been in existence and/or operation for the full five year compliance period? | Yes |
| 2. Has there been a (known) change in ownership of the site during the compliance period? | Yes |
| 3. If Yes, who is the current owner? | <u>JOSO Enterprises, Inc.</u> |
| 4. If Yes, who was/were the prior owner(s)? | <u>Motiva Enterprises LLC</u> |
| 5. When did the change(s) in ownership occur? | <u>06/01/2006</u> |
| 6. Rating Date: 9/1/2008 Repeat Violator: NO | |

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.
N/A
 - B. Any criminal convictions of the state of Texas and the federal government.
N/A
 - C. Chronic excessive emissions events.
N/A
 - D. The approval dates of investigations. (CCEDS Inv. Track. No.)
1 01/27/2009 (722009)
 - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
 - F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas

N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

DATES	Assigned	2-Feb-2009	Screening	3-Feb-2009	EPA Due	
	PCW	9-Mar-2009				

RESPONDENT/FACILITY INFORMATION			
Respondent	JOSO Enterprises, Inc. dba Shell on Plano Parkway		
Reg. Ent. Ref. No.	RN101992386		
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	37118	No. of Violations	2
Docket No.	2009-0162-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Mike Pace
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History **Subtotals 2, 3, & 7**

Notes

Culpability **Subtotal 4**

Notes

Good Faith Effort to Comply Total Adjustments **Subtotal 5**

Economic Benefit **Subtotal 6**

Total EB Amounts
Approx. Cost of Compliance *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal**

OTHER FACTORS AS JUSTICE MAY REQUIRE **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty**

DEFERRAL Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

PAYABLE PENALTY

Screening Date 3-Feb-2009

Docket No. 2009-0162-PST-E

PCW

Respondent JOSO Enterprises, Inc. dba Shell on Plano Parkway

Policy Revision 2 (September 2002)

Case ID No. 37118

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101992386

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action <i>(number of NOVs meeting criteria)</i>	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability <i>(number of orders meeting criteria)</i>	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government <i>(number of judgements or consent decrees meeting criteria)</i>	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government <i>(number of counts)</i>	0	0%
Emissions	Chronic excessive emissions events <i>(number of events)</i>	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 <i>(number of audits for which notices were submitted)</i>	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 <i>(number of audits for which violations were disclosed)</i>	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> **Repeat Violator (Subtotal 3)**

No

Adjustment Percentage (Subtotal 3) 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> **Compliance History Summary**

Compliance History Notes

No adjustment due to Compliance History.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 3-Feb-2009	Docket No. 2009-0162-PST-E	PCW															
Respondent JOSO Enterprises, Inc. dba Shell on Plano Parkway	<small>Policy Revision 2 (September 2002)</small>																
Case ID No. 37118	<small>PCW Revision October 30, 2008</small>																
Reg. Ent. Reference No. RN101992386																	
Media [Statute] Petroleum Storage Tank																	
Enf. Coordinator Mike Pace																	
Violation Number <input type="text" value="1"/>																	
Rule Cite(s)	<input type="text" value="30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)"/>																
Violation Description	<input type="text" value="Failed to verify proper operation of the Stage II equipment at least once every 12 months or upon major system replacement or modification, whichever occurs first. Specifically, the Stage II annual system compliance testing had not been conducted."/>																
Base Penalty		<input type="text" value="\$10,000"/>															
>> Environmental, Property and Human Health Matrix																	
OR	Harm																
	Major	Moderate	Minor														
Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>														
Potential	x	<input type="text"/>	<input type="text"/>														
Percent			<input type="text" value="50%"/>														
>> Programmatic Matrix																	
Falsification																	
Major Moderate Minor																	
<input type="text"/>			Percent <input type="text" value="0%"/>														
Matrix Notes	<input type="text" value="Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation."/>																
Adjustment			<input type="text" value="\$5,000"/>														
			<input type="text" value="\$5,000"/>														
Violation Events																	
Number of Violation Events	<input type="text" value="1"/>	Number of violation days	<input type="text" value="365"/>														
<small>mark only one with an x</small>	<table border="1" style="border-collapse: collapse;"> <tr><td>daily</td><td><input type="text"/></td></tr> <tr><td>weekly</td><td><input type="text"/></td></tr> <tr><td>monthly</td><td><input type="text"/></td></tr> <tr><td>quarterly</td><td><input type="text"/></td></tr> <tr><td>semiannual</td><td><input type="text"/></td></tr> <tr><td>annual</td><td style="text-align: center;">x</td></tr> <tr><td>single event</td><td><input type="text"/></td></tr> </table>	daily	<input type="text"/>	weekly	<input type="text"/>	monthly	<input type="text"/>	quarterly	<input type="text"/>	semiannual	<input type="text"/>	annual	x	single event	<input type="text"/>	Violation Base Penalty <input type="text" value="\$5,000"/>	
daily	<input type="text"/>																
weekly	<input type="text"/>																
monthly	<input type="text"/>																
quarterly	<input type="text"/>																
semiannual	<input type="text"/>																
annual	x																
single event	<input type="text"/>																
<input type="text" value="One annual event is recommended for the 12-month period preceding the December 19, 2008 investigation."/>																	
Good Faith Efforts to Comply			<input type="text" value="\$500"/>														
10.0% Reduction																	
<small>Before NOV NOV to EDRP/Settlement Offer</small>																	
Extraordinary	<input type="text"/>	<input type="text"/>															
Ordinary	<input type="text"/>	x															
N/A	<small>(mark with x)</small>																
Notes	<input type="text" value="The Respondent came into compliance on February 19, 2009."/>																
Violation Subtotal			<input type="text" value="\$4,500"/>														
Economic Benefit (EB) for this violation		Statutory Limit Test															
Estimated EB Amount	<input type="text" value="\$442"/>	Violation Final Penalty Total	<input type="text" value="\$4,795"/>														
This violation Final Assessed Penalty (adjusted for limits)			<input type="text" value="\$4,795"/>														

Economic Benefit Worksheet

Respondent JOSO Enterprises, Inc. dba Shell on Plano Parkway
Case ID No. 37118
Reg. Ent. Reference No. RN101992386
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$400	19-Dec-2007	19-Feb-2009	2.09	\$42	\$400	\$442
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

The actual cost for annual testing to verify proper operation of the Stage II equipment per receipt submitted by the Respondent. The date required is one year prior to the investigation date and the final date is the compliance date.

Approx. Cost of Compliance \$400

TOTAL \$442

Screening Date 3-Feb-2009 **Docket No.** 2009-0162-PST-E **PCW**

Respondent JOSO Enterprises, Inc. dba Shell on Plano Parkway *Policy Revision 2 (September 2002)*

Case ID No. 37118 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN101992386

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number

Rule Cite(s)

Violation Description

Base Penalty

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="25%"/>
Potential	<input type="text"/>	<input checked="" type="text" value="x"/>	<input type="text"/>	

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0%"/>

Matrix Notes

Adjustment

Violation Events

Number of Violation Events **Number of violation days**

mark only one with an x

daily	<input type="text"/>
weekly	<input type="text"/>
monthly	<input type="text"/>
quarterly	<input checked="" type="text" value="x"/>
semiannual	<input type="text"/>
annual	<input type="text"/>
single event	<input type="text"/>

Violation Base Penalty

Good Faith Efforts to Comply **Reduction**

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input checked="" type="text" value="x"/>
N/A	<input type="text"/>	(mark with x)

Notes

Violation Subtotal

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount

Violation Final Penalty Total

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent JOSO Enterprises, Inc. dba Shell on Plano Parkway
Case ID No. 37118
Reg. Ent. Reference No. RN101992386
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment	\$2,500	19-Dec-2008	5-Feb-2009	0.13	\$1	\$22	\$23
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to upgrade the Stage II equipment to ORVR compatible systems. The date required is the investigation date and the final date is the date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$2,500

TOTAL

\$23

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
JOSO ENTERPRISES, INC. DBA
SHELL ON PLANO PARKWAY
RN101992386

§
§
§
§
§
§

BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY

AGREED ORDER
DOCKET NO. 2009-0162-PST-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding JOSO Enterprises, Inc. dba Shell on Plano Parkway ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 5940 West Plano Parkway in Plano, Collin County, Texas (the "Station").
2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about February 2, 2009.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Seven Thousand One Hundred Ninety-Two Dollars (\$7,192) is assessed by the Commission in settlement of the violations alleged in Section II

("Allegations"). The Respondent has paid One Hundred Eighty-Nine Dollars (\$189) of the administrative penalty and One Thousand Four Hundred Thirty-Eight Dollars (\$1,438) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Five Thousand Five Hundred Sixty-Five Dollars (\$5,565) of the administrative penalty shall be payable in 35 monthly payments of One Hundred Fifty-Nine Dollars (\$159) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
 - a. On February 5, 2009, the TCEQ Dallas/Fort Worth Regional Office received documentation verifying that the Respondent upgraded the Stage II equipment to an onboard refueling vapor recovery ("ORVR") compatible system; and
 - b. The TCEQ Dallas/Fort Worth Regional Office received documentation verifying that the Respondent successfully conducted the required annual testing of the Stage II equipment on February 19, 2009.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to verify proper operation of the Stage II equipment at least once every 12 months or upon major system replacement or modification, whichever occurs first, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on December 19, 2008. Specifically, the Stage II annual system compliance testing had not been conducted.
2. Failed to upgrade the Stage II equipment to ORVR compatible systems, in violation of 30 TEX. ADMIN. CODE § 115.242(1)(C) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on December 19, 2008.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: JOSO Enterprises, Inc. dba Shell on Plano Parkway, Docket No. 2009-0162-PST-E" to:

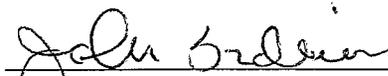
Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088
2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
6. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.
7. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

4/28/2009
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

4-3-09
Date

Simon MATHURUTHIL
Name (Printed or typed)
Authorized Representative of
JOSO Enterprises, Inc. dba Shell on Plano Parkway

OWNER / MANAGER
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

