

EXECUTIVE SUMMARY - ENFORCEMENT MATTER

DOCKET NO.: 2009-0132-AIR-E **TCEQ ID:** RN102579307 **CASE NO.:** 37083

RESPONDENT NAME: Exxon Mobil Corporation

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: Exxon Mobil Baytown Facility, 2800 Decker Drive, Baytown, Harris County</p> <p>TYPE OF OPERATION: Refining and supply company</p> <p>SMALL BUSINESS: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There are five additional pending enforcement actions regarding this facility location, Docket Nos. 2007-1985-AIR-E, 2008-1727-AIR-E, 2008-1877-AIR-E, 2008-1163-AIR-E, and 2009-0073-AIR-E.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on June 26, 2009. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: Mr. Phillip Hampsten, SEP Coordinator, Enforcement Division, MC 219, (512) 239-6732 TCEQ Enforcement Coordinator: Mr. John Muennink, Enforcement Division, Enforcement Team 5, MC R-14, (361) 825-3423; Ms. Cari-Michel La Caille, Enforcement Division, MC 219, (512) 239-1387 Respondent: Mr. Jeff Kovacs, Environmental Coordinator, Exxon Mobil Corporation, P.O. Box 4004, Baytown, Texas 77522 Mr. Gary W. Wilson, Baytown Refinery Manager, Exxon Mobil Corporation, P.O. Box 4004, Baytown, Texas 77522 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input checked="" type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: October 20 through 30, 2008</p> <p>Date of NOV/NOE Relating to this Case: January 15, 2009 (NOE)</p> <p>Background Facts: This was a record review.</p> <p>AIR</p> <p>Failure to prevent unauthorized emissions. Specifically, the Respondent released 8,168 pounds ("lbs") of sulfur dioxide, 1,529 lbs of volatile organic compounds, 394 lbs of carbon monoxide, 182 lbs of hydrogen sulfide, and 75 lbs of nitrogen oxide from Hydrocracking Unit 1 during an avoidable emissions event that began August 11, 2008 and lasted nine hours and 37 minutes. The root cause of the event was the inadvertent activation of the compressor trip button, resulting in the shutdown of the C-701 relay system. Since this event could have been avoided by better operational practices, the demonstrations in 30 TEX. ADMIN. CODE § 101.222 necessary to present an affirmative defense were not met [30 TEX. ADMIN. CODE § 116.715(a), TEX. HEALTH & SAFETY CODE § 382.085(b), and Flexible Permit No. 18287, Special Condition No. 1].</p>	<p>Total Assessed: \$10,000</p> <p>Total Deferred: \$2,000 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$4,000</p> <p>Total Paid to General Revenue: \$4,000</p> <p>Site Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that the Respondent installed protective covers on the compressor trip activation system in order to prevent inadvertent activation on October 30, 2008.</p> <p>Ordering Provisions:</p> <p>The Order will require the Respondent to implement and complete a Supplemental Environmental Project ("SEP"). (See SEP Attachment A)</p>

Additional ID No(s): HG0232Q

Attachment A
Docket Number: 2009-0132-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent: Exxon Mobil Corporation
Payable Penalty Amount: Eight Thousand Dollars (\$8,000)
SEP Amount: Four Thousand Dollars (\$4,000)
Type of SEP: Pre-approved
Third-Party Recipient: Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program
Location of SEP: Harris County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent will contribute to Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program in Harris County. The contribution will be used in accordance with the *Supplemental Environmental Project Agreement between the Houston-Galveston AERCO and the Texas Commission on Environmental Quality*. SEP monies will be used to aid local school districts and area transit agencies in reaching local match requirements mandated by the Federal Highway Administration's ("FHWA") Congestion Mitigation/Air Quality funding program. SEP monies will be disbursed to school districts and transit agencies in need of funding assistance in the Houston-Galveston non-attainment area. Those SEP monies will be used exclusively by the school districts and transit agencies as supplements to meet the local match requirements of the EPA. SEP monies will be used to pay for the cost of replacing older diesel buses with alternative fueled or clean diesel buses. The old buses will be permanently retired and only sold for scrap. The schools and transit agencies will also use the SEP monies to retrofit more buses to reduce emissions. Houston-Galveston AERCO will send the TCEQ verification in the form of paid invoices and other documentation to show that the retrofits were completed. Retrofit technologies include particulate matter traps, diesel particulate matter filters, NOx reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by EPA or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions of buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Houston-Galveston Area Council
Houston-Galveston AERCO
P.O. Box 22777
Houston, Texas 77227-2777

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Litigation Division
Attention: SEP Coordinator, MC 175
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

DATES	Assigned	20-Jan-2009	Screening	28-Jan-2009	EPA Due	
	PCW	28-Jan-2009				

RESPONDENT/FACILITY INFORMATION			
Respondent	Exxon Mobil Corporation		
Reg. Ent. Ref. No.	RN102579307		
Facility/Site Region	12-Houston	Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	37083	No. of Violations	1
Docket No.	2009-0132-AIR-E	Order Type	1660
Media Program(s)	Air	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	John Muennink
		EC's Team	Enforcement Team 5
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History Enhancement **Subtotals 2, 3, & 7**

Notes: Enhancement due to 26 NOVs with same or similar violations, five NOVs with unrelated violations, five 1660 Agreed Orders, 18 Findings Orders and one Court Order with a denial of liability.

Culpability Enhancement **Subtotal 4**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments **Subtotal 5**

Economic Benefit Enhancement* **Subtotal 6**

Total EB Amounts
 Approx. Cost of Compliance *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal**

OTHER FACTORS AS JUSTICE MAY REQUIRE Adjustment **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty**

DEFERRAL Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

Deferral offered for expedited settlement.

PAYABLE PENALTY

Screening Date 28-Jan-2009

Docket No. 2009-0132-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 37083

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator John Muennink

Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	26	130%
	Other written NOVs	5	10%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	5	100%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	18	450%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	1	30%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 720%

>> **Repeat Violator (Subtotal 3)**

No

Adjustment Percentage (Subtotal 3) 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> **Compliance History Summary**

Compliance History Notes

Enhancement due to 26 NOVs with same or similar violations, five NOVs with unrelated violations, five 1660 Agreed Orders, 18 Findings Orders and one Court Order with a denial of liability.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 720%

Screening Date 28-Jan-2009	Docket No. 2009-0132-AIR-E	PCW	
Respondent Exxon Mobil Corporation		<small>Policy Revision 2 (September 2002)</small>	
Case ID No. 37083		<small>PCW Revision October 30, 2008</small>	
Reg. Ent. Reference No. RN102579307			
Media [Statute] Air			
Enf. Coordinator John Muennink			
Violation Number <input type="text" value="1"/>			
Rule Cite(s)	30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Flexible Permit No. 18287, Special Condition No. 1		
Violation Description	Failed to prevent unauthorized emissions. Specifically, the Respondent released 8,168 pounds ("lbs") of sulfur dioxide, 1,529 lbs of volatile organic compounds, 394 lbs of carbon monoxide, 182 lbs of hydrogen sulfide and 75 lbs of nitrogen oxide from Hydrocracking Unit 1 during an avoidable emissions event that began August 11, 2008 and lasted nine hours and 37 minutes. The root cause of the event was the inadvertent activation of the compressor trip button, resulting in the shutdown of the C-701 relay system. Since this event could have been avoided by better operational practices, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present an affirmative defense were not met.		
	Base Penalty	<input type="text" value="\$10,000"/>	
>> Environmental, Property and Human Health Matrix			
OR	Release	Harm	
		Major Moderate Minor	
	Actual	<input type="text" value="x"/>	Percent <input type="text" value="50%"/>
	Potential	<input type="text"/>	
>> Programmatic Matrix			
	Falsification	Major Moderate Minor	
	<input type="text"/>	<input type="text"/>	Percent <input type="text" value="0%"/>
Matrix Notes	Human health or the environment has been exposed to a significant amount of pollutants that do not exceed levels protective of human health or environmental receptors.		
	Adjustment	<input type="text" value="\$5,000"/>	
			<input type="text" value="\$5,000"/>
Violation Events			
	Number of Violation Events <input type="text" value="1"/>	Number of violation days <input type="text" value="1"/>	
<small>mark only one with an x</small>	daily	<input type="text"/>	Violation Base Penalty <input type="text" value="\$5,000"/>
	weekly	<input type="text"/>	
	monthly	<input type="text" value="x"/>	
	quarterly	<input type="text"/>	
	semiannual	<input type="text"/>	
	annual	<input type="text"/>	
	single event	<input type="text"/>	
One monthly event is recommended.			
Good Faith Efforts to Comply			<input type="text" value="\$1,250"/>
	25.0% Reduction		
	<small>Before NOV NOV to EDPRP/Settlement Offer</small>		
Extraordinary	<input type="text"/>	<input type="text"/>	
Ordinary	<input type="text" value="x"/>	<input type="text"/>	
N/A	<input type="text"/>	<small>(mark with x)</small>	
Notes	The Respondent completed corrective measures by October 30, 2008.		
	Violation Subtotal	<input type="text" value="\$3,750"/>	
Economic Benefit (EB) for this violation			Statutory Limit Test
	Estimated EB Amount <input type="text" value="\$3"/>	Violation Final Penalty Total <input type="text" value="\$39,750"/>	
This violation Final Assessed Penalty (adjusted for limits)			<input type="text" value="\$10,000"/>

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 37083
Reg. Ent. Reference No. RN102579307
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment	\$200	11-Aug-2008	30-Oct-2008	0.22	\$0	\$3	\$3
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs
 Estimated expense to install protective covers on the compressor trip activation system in order to avoid inadvertent activation. The Date Required is the date of the emissions event. The Final Date is the date that corrective measures were completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance \$200

TOTAL \$3

Compliance History Report

Customer/Respondent/Owner-Operator:

CN600123939 Exxon Mobil Corporation

Classification: AVERAGE

Rating: 2.63

Regulated Entity:

RN102579307 EXXON MOBIL BAYTOWN FACILITY

Classification: AVERAGE

Site Rating: 5.05

ID Number(s):

AIR NEW SOURCE PERMITS	PERMIT	17370
AIR NEW SOURCE PERMITS	PERMIT	18287
AIR NEW SOURCE PERMITS	PERMIT	18318
AIR NEW SOURCE PERMITS	PERMIT	19301
AIR NEW SOURCE PERMITS	PERMIT	22874
AIR NEW SOURCE PERMITS	PERMIT	24669
AIR NEW SOURCE PERMITS	PERMIT	26486
AIR NEW SOURCE PERMITS	PERMIT	26294
AIR NEW SOURCE PERMITS	PERMIT	27403
AIR NEW SOURCE PERMITS	PERMIT	26443
AIR NEW SOURCE PERMITS	PERMIT	30186
AIR NEW SOURCE PERMITS	PERMIT	31067
AIR NEW SOURCE PERMITS	PERMIT	31008
AIR NEW SOURCE PERMITS	PERMIT	31690
AIR NEW SOURCE PERMITS	PERMIT	31852
AIR NEW SOURCE PERMITS	PERMIT	31915
AIR NEW SOURCE PERMITS	PERMIT	34139
AIR NEW SOURCE PERMITS	PERMIT	34295
AIR NEW SOURCE PERMITS	PERMIT	33875
AIR NEW SOURCE PERMITS	PERMIT	36536
AIR NEW SOURCE PERMITS	PERMIT	36664
AIR NEW SOURCE PERMITS	PERMIT	38532
AIR NEW SOURCE PERMITS	PERMIT	39164
AIR NEW SOURCE PERMITS	PERMIT	40394
AIR NEW SOURCE PERMITS	PERMIT	40421
AIR NEW SOURCE PERMITS	PERMIT	38572
AIR NEW SOURCE PERMITS	PERMIT	42509
AIR NEW SOURCE PERMITS	PERMIT	43489
AIR NEW SOURCE PERMITS	PERMIT	43582
AIR NEW SOURCE PERMITS	PERMIT	44162
AIR NEW SOURCE PERMITS	PERMIT	47145
AIR NEW SOURCE PERMITS	PERMIT	47912
AIR NEW SOURCE PERMITS	PERMIT	49342
AIR NEW SOURCE PERMITS	PERMIT	49893
AIR NEW SOURCE PERMITS	PERMIT	50203
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0232Q
AIR NEW SOURCE PERMITS	PERMIT	11007
AIR NEW SOURCE PERMITS	PERMIT	1632
AIR NEW SOURCE PERMITS	PERMIT	2007
AIR NEW SOURCE PERMITS	PERMIT	2073
AIR NEW SOURCE PERMITS	PERMIT	2185
AIR NEW SOURCE PERMITS	PERMIT	2209
AIR NEW SOURCE PERMITS	PERMIT	2258
AIR NEW SOURCE PERMITS	PERMIT	2521
AIR NEW SOURCE PERMITS	PERMIT	2665
AIR NEW SOURCE PERMITS	PERMIT	2977
AIR NEW SOURCE PERMITS	PERMIT	2979
AIR NEW SOURCE PERMITS	PERMIT	9556

AIR NEW SOURCE PERMITS	PERMIT	10461
AIR NEW SOURCE PERMITS	PERMIT	10550
AIR NEW SOURCE PERMITS	PERMIT	11053
AIR NEW SOURCE PERMITS	PERMIT	11206
AIR NEW SOURCE PERMITS	PERMIT	11250
AIR NEW SOURCE PERMITS	PERMIT	11380
AIR NEW SOURCE PERMITS	PERMIT	11464
AIR NEW SOURCE PERMITS	PERMIT	11475
AIR NEW SOURCE PERMITS	PERMIT	11483
AIR NEW SOURCE PERMITS	PERMIT	11555
AIR NEW SOURCE PERMITS	PERMIT	11624
AIR NEW SOURCE PERMITS	PERMIT	11703
AIR NEW SOURCE PERMITS	PERMIT	11939
AIR NEW SOURCE PERMITS	PERMIT	12226
AIR NEW SOURCE PERMITS	PERMIT	12380
AIR NEW SOURCE PERMITS	PERMIT	12628
AIR NEW SOURCE PERMITS	PERMIT	12968
AIR NEW SOURCE PERMITS	PERMIT	12977
AIR NEW SOURCE PERMITS	PERMIT	12994
AIR NEW SOURCE PERMITS	PERMIT	17160
AIR NEW SOURCE PERMITS	PERMIT	17369
AIR NEW SOURCE PERMITS	PERMIT	51246
AIR NEW SOURCE PERMITS	REGISTRATION	55381
AIR NEW SOURCE PERMITS	REGISTRATION	76269
AIR NEW SOURCE PERMITS	REGISTRATION	76221
AIR NEW SOURCE PERMITS	REGISTRATION	75420
AIR NEW SOURCE PERMITS	AFS NUM	4820100027
AIR NEW SOURCE PERMITS	PERMIT	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	71553
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975
AIR NEW SOURCE PERMITS	REGISTRATION	71614
AIR NEW SOURCE PERMITS	PERMIT	50429
AIR NEW SOURCE PERMITS	PERMIT	53461
AIR NEW SOURCE PERMITS	PERMIT	52474
AIR NEW SOURCE PERMITS	PERMIT	55912
AIR NEW SOURCE PERMITS	PERMIT	54582
AIR NEW SOURCE PERMITS	PERMIT	54497
AIR NEW SOURCE PERMITS	PERMIT	71394
AIR NEW SOURCE PERMITS	PERMIT	50582
AIR NEW SOURCE PERMITS	PERMIT	54848
AIR NEW SOURCE PERMITS	PERMIT	53785
AIR NEW SOURCE PERMITS	PERMIT	P975
AIR NEW SOURCE PERMITS	PERMIT	55511
AIR NEW SOURCE PERMITS	REGISTRATION	72657
AIR NEW SOURCE PERMITS	REGISTRATION	74578
AIR NEW SOURCE PERMITS	PERMIT	75186
AIR NEW SOURCE PERMITS	REGISTRATION	76931
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M3
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975M2
AIR NEW SOURCE PERMITS	REGISTRATION	76713
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	77409
AIR NEW SOURCE PERMITS	REGISTRATION	77399
AIR NEW SOURCE PERMITS	REGISTRATION	77720

AIR NEW SOURCE PERMITS	REGISTRATION	77856
AIR NEW SOURCE PERMITS	REGISTRATION	77854
AIR NEW SOURCE PERMITS	REGISTRATION	78550
AIR NEW SOURCE PERMITS	REGISTRATION	78997
AIR NEW SOURCE PERMITS	REGISTRATION	78881
AIR NEW SOURCE PERMITS	REGISTRATION	79601
AIR NEW SOURCE PERMITS	REGISTRATION	79530
AIR NEW SOURCE PERMITS	REGISTRATION	79286
AIR NEW SOURCE PERMITS	REGISTRATION	79217
AIR NEW SOURCE PERMITS	REGISTRATION	80359
AIR NEW SOURCE PERMITS	REGISTRATION	80377
AIR NEW SOURCE PERMITS	REGISTRATION	80173
AIR NEW SOURCE PERMITS	REGISTRATION	80102
AIR NEW SOURCE PERMITS	REGISTRATION	80108
AIR NEW SOURCE PERMITS	REGISTRATION	80212
AIR NEW SOURCE PERMITS	REGISTRATION	80348
AIR NEW SOURCE PERMITS	REGISTRATION	80718
AIR NEW SOURCE PERMITS	REGISTRATION	80989
AIR NEW SOURCE PERMITS	REGISTRATION	80970
AIR NEW SOURCE PERMITS	EPA ID	PAL7
AIR NEW SOURCE PERMITS	REGISTRATION	82011
AIR NEW SOURCE PERMITS	REGISTRATION	81732
AIR NEW SOURCE PERMITS	REGISTRATION	81715
AIR NEW SOURCE PERMITS	REGISTRATION	82004
AIR NEW SOURCE PERMITS	REGISTRATION	81568
AIR NEW SOURCE PERMITS	REGISTRATION	85745
AIR NEW SOURCE PERMITS	REGISTRATION	83386
AIR NEW SOURCE PERMITS	REGISTRATION	83201
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	PERMIT	1229
WASTEWATER	PERMIT	TPDES0006271
WASTEWATER	PERMIT	WQ0000592000
WASTEWATER	PERMIT	TX0006271
PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	8309
INDUSTRIAL AND HAZARDOUS WASTE POST CLOSURE	PERMIT	50111
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50111

Location: 2800 DECKER DR, BAYTOWN, TX, 77520

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: January 27, 2009

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: January 27, 2004 to January 27, 2009

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3423

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 03/03/2005

ADMINORDER 2004-0296-AIR-E

Classification: Major

Citation: 30 TAC Chapter 101, SubChapter H 101.354(g)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Operated FINs LS243RP1, LS243RP2 & LS243RP3 during the 2002 without first obtaining allowances for the emissions

Effective Date: 03/11/2005

ADMINORDER 2002-1243-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 OP

Description: Failure to limit emissions during an upset.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 OP

Description: Failure to limit emissions during an upset that occurred July 23 to 24, 2002.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 PERMIT

Description: Failure to limit emissions during an emissions event that occurred September 17 to 19, 2002 and September 20 to 25, 2002.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 OP

Description: Failure to limit emissions during an emissions event that occurred October 28 to 29, 2002.

Effective Date: 08/07/2005

ADMINORDER 2003-1185-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 and PSD-TX-730, SC No. 20.D PA

Description: Failure to conduct grab samples which is representative of the vent gas to flares 14, 15, 17, 19, 20, 22, 25, 26 and 27.

Classification: Moderate

Citation: 5C THC Chapter 382, SubChapter A 382.085(a)

Description: ExxonMobil allowed the release of unauthorized emissions that were part of a frequent and recurring pattern indicative of inadequate design, operation, and maintenance.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(a)

Description: Failure to submit a timely initial notification after discovery of a reportable emissions event.

Effective Date: 02/20/2006

ADMINORDER 2004-0818-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ FLEX PERMIT #18287 / #PSD-TX-730M2 PERMIT

Description: Failed to prevent unauthorized emissions that began on June 4, 2003 and lasted for 128 hours.

Effective Date: 04/29/2006

ADMINORDER 2005-0993-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT
Special Conditions PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 Special Condition 1 PERMIT
Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to include authorization number for HCU1 on the final report for the December 17, 2004 emissions event.

Effective Date: 06/15/2006

ADMINORDER 2005-1792-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event that lasted 2 hours and 16 minutes, releasing 15,261 pounds of carbon monoxide, 37 pounds of ammonia and 6 pounds of hydrogen cyanide.

Effective Date: 08/28/2006

ADMINORDER 2005-0289-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flex Permit # 18287 SC #1 PERMIT

Description: Failed to comply with the emissions sources Maximum Allowable Emission Rate Table during emissions events.

Effective Date: 09/21/2006

ADMINORDER 2006-0233-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: SPECIAL CONDITION 1 PERMIT

Description: Failed to prevent an avoidable emissions event that lasted 51 hours and 15 minutes, releasing 86,409 lbs of sulfur dioxide, 2,602 lbs of VOCs, 1,634 lbs of carbon monoxide, 937 lbs of hydrogen sulfide and 130 lbs of nitrogen oxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT

Description: Failed to prevent an avoidable emissions event on August 9, 2005 that lasted for one hour and 43 minutes, releasing 3,887 lbs of sulfur dioxide, 1,080 lbs of nitrogen monoxide, 120 lbs of nitrogen dioxide and 569 lbs of carbon monoxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA

Description: Failed to prevent the unauthorized emissions of 11,582 lbs of sulfur dioxide, 1,591 lbs of nitrogen monoxide, 839 lbs of carbon monoxide and 180 lbs of nitrogen dioxide during an emissions event on September 12, 2005, which lasted for one hour.

Effective Date: 10/02/2006

ADMINORDER 2006-0365-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT

Description: Failed to prevent an avoidable emissions event on 3/24/04 that lasted five hrs and three minutes, releasing 41,458 lbs of carbon monoxide, 185 lbs of ammonia, 148 lbs of hydrogen cyanide, 220 lbs of particulate matter, 716 lbs nitrogen oxides, 5,493 lbs of sulfur dioxide, 9,106 lbs of VOCs and 46 lbs of hydrogen sulfide.

Effective Date: 01/26/2007

ADMINORDER 2006-0737-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
Rqmt Prov: TCEQ Flexible Air Permit No. 18287, SC#1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on September 3, 2004 that lasted eight minutes, releasing 14,399 pounds ("lbs") of the highly reactive volatile organic compound ("HRVOC") ethylene and 146 lbs of propane.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Propane Dewaxing Unit on November 29, 2005 that lasted 12 hours and 30 minutes, releasing 11,409 pounds ("lbs") of propane, 62 lbs of hydrogen sulfide and 28 lbs of propylene.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final reports that were submitted for the September 3, 2004 and November 29, 2005 emissions events.

Effective Date: 03/01/2007

COURTORDER

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715

Rqmt Prov: General Condition 15 PERMIT

Special Condition 1 PERMIT

Description: Exxon Mobil violated 30 TAC § 116.715 which requires the holders of flexible permits to comply with all general and special conditions contain in the permit. Exxon Mobil could have avoided the process gas oil release by good design, operation and maintenance practices.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.4

Description: On January 22, 2006, process gas oil from a tank at the refinery spilled onto the ground. An oily mist from the material engulfed the nearby Archia Courts public housing neighborhood, adhearing to cars and homes. This created nuisance conditions for the neighborhood and violated 30 TAC § 101.4 because the oil was emitted into the atomosphere in such concentration and of such duration as to interfere with the normal use and enjoyment of property and to adversely affect human health.

Classification: Moderate

Citation: 30 TAC Chapter 327 327.3(e)

Description: Failed to notify the TCEQ as soon as possible after discovering that process gas oil had gone off-site and affected the nearby neighborhood.

Classification: Moderate

Citation: 5C THC Chapter 382, SubChapter A 382.085(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Exxon Mobil violated Tex Health and Safety Code § 382.085(a) and (b) which prohibits any person from emitting air contaminants or performing activities that cause or contribute to air pollution, except as authorized by a rule or order of the TCEQ.

Effective Date: 05/25/2007

ADMINORDER 2006-1398-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC#1 PERMIT

Description: Failed to prevent the unauthorized release of 49,720 lbs of sulfur dioxide, 960 lbs of hydrogen sulfide, 30 lbs of nitrogen oxides, 599 lbs of total sulfur and 124 lbs of hydrogen disulfide during an emissions event that began on Nov. 23, 2004 and lasted three hours and 12 minutes.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: TCEQ Permit No. 18287 PERMIT

Description: Failed to prevent the unauthorized release of 510 lbs of carbon monoxide, 182 lbs of hydrogen sulfide, 16,743 lbs of sulfur dioxide, 42.9 lbs of ethylene, 128.6 lbs of butane, 285.8 lbs of VOC, 335.8 lbs of propane and 100 lbs of nitrogen oxides during an emissions event that started on May 16, 2006 and lasted 43 mi

Effective Date: 06/29/2007

ADMINORDER 2006-1196-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: Special Condition Nos. 1 and 36A PERMIT

Description: Failed to keep hydrogen sulfide blend gas concentrations 3-hour average below 160 parts per million ("ppm") resulting in the unauthorized emissions of 12,051 pounds ("lbs") of sulfur dioxide, 1,080.6 lbs of nitrogen oxides and 512.5 lbs of carbon monoxide.

Effective Date: 08/23/2007

ADMINORDER 2006-2043-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 99,307 pounds ("lbs") of volatile organic compounds and 199 lbs of hydrogen sulfide was released from the Pipestill 8 Unit during an emissions event that began on November 16, 2004 and lasted 35 minutes.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)

5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final report for the November 16, 2004 emissions event.

Effective Date: 09/21/2007

ADMINORDER 2007-0077-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PA

Description: Exxon Mobil failed to prevent the unauthorized release of air contaminants into the atmosphere

Effective Date: 01/12/2008

ADMINORDER 2007-0672-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: 18287/PSD-TX-703 SC 1 PA

Description: Failed to prevent unauthorized emissions. Specifically, Exxon released 1,059 pounds ("lbs") of volatile organic compounds, 6,430 lbs of carbon monoxide ("CO"), 680 lbs of nitrogen oxide (NOx), 169 lbs of hydrogen sulfide and 15,552 lbs of sulfur dioxide ("SO2") during an avoidable emissions event that began

Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(1)(A)

30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Air Flexible Permit #18287, SC#1 PA

Description: Failed to prevent unauthorized emissions. Specifically, Exxon released 19,972 lbs of SO2 from the Fuels North Unit during an avoidable emissions event that began October 20, 2006 and lasted 201 hours. The event also resulted in 100% opacity for the duration of the event.

Effective Date: 02/25/2008

ADMINORDER 2006-0498-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Delayed Coker Unit ("DCU") on August 29, 2003 that lasted four hours and five minutes, releasing 40,798 pounds ("lbs") of sulfur dioxide, 2,097 lbs of volatile organic compounds ("VOCs"), 1,408 lbs of carbon monoxide, 233 lbs of nitric oxide and 438 lbs of hydrogen sulfide.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(c)

5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to submit the final notification for the August 29, 2003 emissions event in a timely manner.

Effective Date: 02/25/2008

ADMINORDER 2007-1403-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA

Description: Failed to prevent the unauthorized release of 11,294 lbs of SO₂, 1.5 lbs of H₂S and .81 lbs of sulfur from the Low BTU Gas Fired Sources during an avoidable emissions event that began March 2, 2007 and lasted 16 hours and 27 minutes.

Effective Date: 03/08/2008

ADMINORDER 2007-1004-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ AIR FLEXIBLE PERMIT #18287, SC#1 PA

Description: Failed to prevent unauthorized emissions. Specifically, Exxon released 6.83 lbs of H₂S, 37.45 lbs CO, 6.88 lbs of NO_x, 7.58 lbs of propylene, 4.94 lbs of volatile organic compounds and 1,494.97 lbs of SO₂ from the Delayed Coker Unit during an avoidable emissions event that began January 31, 2007 and lasted 15 minutes.

Effective Date: 06/05/2008

ADMINORDER 2007-1637-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Air Flexible Permit #18287, SC#1 PA

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 3,160 pounds ("lbs") of volatile organic compounds, 182 lbs of hydrogen sulfide, 21 lbs of the Hazardous Air Pollutant ("HAP") benzene, 124 lbs of the HAP toluene, 54 lbs of the HAP xylene and 224 lbs of the HAP ethylbenzene from Tank 998 in Oil Movements Area 1 during an avoidable emissions event that began May 17, 2007 and lasted 126 hours.

Effective Date: 09/22/2008

ADMINORDER 2006-0875-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Permit No. 18287 PERMIT

Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on February 19, 2006 that lasted 5 minutes and released 9,090 lbs of ethylene.

Effective Date: 10/06/2008

ADMINORDER 2008-0160-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: TCEQ Air Flexible Permit #18287, SC#1 PA

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 1,932.7 pounds ("lbs") of volatile organic compounds and 1,556 lbs of sulfur dioxide from the West Loop Flare System during an emissions event that began August 26, 2007 and lasted 41 hours and three minutes.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.105(a)(3)(ii)
5C THSC Chapter 382 382.085(b)

Description: Failed to comply with a maximum allowable emission rate of 20 parts per million ("ppm") at 0% oxygen ("O₂") for sulfur dioxide ("SO₂"). Specifically, during a reference method stack test conducted on March 27, 2007, it was determined that SO₂ emissions from Boiler 1 (EPN No. LXU2B1) were 96.83 ppm at 0% O₂.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: TCEQ Air Flexible Permit No. 18287, SC#1 PA

Description: failed to prevent unauthorized emissions. Specifically, the Respondent released 237 pounds ("lbs") of carbon monoxide, 199.31 lbs of volatile organic compounds, 40.88 lbs of hydrogen sulfide, 43.5 lbs of nitrogen oxide and 3,759.34 lbs of sulfur dioxide from the Delayed Coker Unit during an avoidable emissions event (Incident No. 98207) that began October 2, 2007 and lasted one hour and 22 minutes.

Effective Date: 11/06/2008

ADMINORDER 2007-0463-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit No. 18287, Special Cond. No. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, Exxon released 25,336 lbs of heptane, 308 lbs of toluene and 2 lbs of benzene from the Oil Movements Area 2 during an avoidable emissions event that began May 31, 2006 and lasted 15 hours and 50 minutes.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Permit No. 18287 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, Exxon released 8,005 lbs of carbon monoxide, 209 lbs nitrogen oxide and 68,157 lbs of sulfur dioxide from the Flexicoker and the Sulfur Conversion Unit during an avoidable emissions event that began May 23, 2006 and lasted three hours and 47 minutes.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Air Flexible Permit #18287, SC#1 PA

Description: Failed to prevent unauthorized emissions. Specifically, Exxon released 28,213 pounds ("lbs") of carbon monoxide, 115 lbs of ammonia and 92 lbs of hydrogen cyanide during an avoidable emissions event that began June 16, 2005 and lasted three hours and 34 minutes.

Effective Date: 12/04/2008

ADMINORDER 2008-0641-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: TCEQ Air Flexible Permit #18287, SC#1 PA

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 1,035 pounds ("lbs") of volatile organic compounds ("VOC"), 733 lbs of sulfur dioxide ("SO2"), 736 lbs of carbon monoxide ("CO"), 135 lbs of nitrogen oxide ("NOx") and 8 lbs of hydrogen sulfide ("H2S") from Catalytic Light Ends Unit 1 ("CLEU") during an avoidable emissions event that began December 5, 2007 and lasted one hour and 22 minutes.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: TCEQ Air Permit No.18287, SC#1 PA

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 2,736 lbs of VOCs, 2,363 lbs of SO2, 6,473 lbs of CO, 198 lbs of NOx and 25 lbs of H2S from Fluid Catalytic Cracking Unit 2 during an avoidable emissions event that began December 17, 2007 and lasted eight hours and two minutes.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(c)
5C THSC Chapter 382 382.085(b)

Description: Failed to submit the final report for the emissions event that occurred December 17, 2007 within 14 days after the end of the event.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	01/30/2004	(258921)
2	01/30/2004	(258928)
3	02/20/2004	(262675)

4	02/26/2004	(263843)
5	03/10/2004	(260872)
6	03/10/2004	(260889)
7	03/15/2004	(263857)
8	03/17/2004	(263880)
9	04/07/2004	(263885)
10	05/10/2004	(151755)
11	05/17/2004	(267458)
12	06/03/2004	(269088)
13	06/16/2004	(267859)
14	06/22/2004	(267197)
15	06/25/2004	(267327)
16	06/28/2004	(267243)
17	06/28/2004	(268917)
18	06/30/2004	(268942)
19	06/30/2004	(268976)
20	06/30/2004	(272731)
21	06/30/2004	(273343)
22	07/02/2004	(268937)
23	07/05/2004	(268960)
24	07/23/2004	(267916)
25	07/28/2004	(273430)
26	07/30/2004	(281613)
27	08/03/2004	(278115)
28	08/05/2004	(284996)
29	08/05/2004	(285905)
30	08/12/2004	(287978)
31	08/28/2004	(268055)
32	08/28/2004	(268992)
33	08/30/2004	(268034)
34	08/31/2004	(268738)
35	08/31/2004	(268748)
36	08/31/2004	(268764)
37	09/01/2004	(283208)
38	09/01/2004	(290226)
39	09/01/2004	(290594)
40	09/01/2004	(291353)
41	09/01/2004	(292073)
42	09/01/2004	(292083)
43	09/24/2004	(270454)
44	10/11/2004	(335357)
45	10/26/2004	(292710)
46	10/27/2004	(333600)
47	11/03/2004	(338702)
48	11/05/2004	(334294)
49	11/08/2004	(335879)
50	11/08/2004	(337651)
51	11/08/2004	(340024)
52	11/08/2004	(340028)
53	11/09/2004	(339020)
54	11/09/2004	(339949)
55	11/09/2004	(340023)
56	11/11/2004	(340075)
57	11/11/2004	(340145)
58	11/12/2004	(335883)
59	11/12/2004	(340365)
60	11/12/2004	(340615)
61	11/17/2004	(340163)
62	11/17/2004	(340565)

63	11/22/2004	(267703)
64	11/22/2004	(337719)
65	11/22/2004	(339656)
66	11/22/2004	(340575)
67	11/22/2004	(340689)
68	11/23/2004	(340185)
69	11/29/2004	(340829)
70	12/05/2004	(269620)
71	12/09/2004	(341224)
72	12/13/2004	(267690)
73	12/13/2004	(267765)
74	12/13/2004	(268246)
75	12/13/2004	(342441)
76	12/13/2004	(342452)
77	12/14/2004	(342152)
78	12/14/2004	(342432)
79	12/14/2004	(342708)
80	12/16/2004	(342682)
81	12/20/2004	(338518)
82	12/21/2004	(341978)
83	12/22/2004	(268731)
84	12/22/2004	(278243)
85	12/22/2004	(339607)
86	12/22/2004	(340759)
87	12/22/2004	(342051)
88	12/27/2004	(341022)
89	12/28/2004	(267530)
90	12/28/2004	(268918)
91	12/28/2004	(268990)
92	12/28/2004	(268993)
93	12/28/2004	(269717)
94	12/28/2004	(272677)
95	12/28/2004	(334795)
96	12/28/2004	(334936)
97	12/28/2004	(337673)
98	12/28/2004	(338557)
99	12/28/2004	(341014)
100	12/28/2004	(341980)
101	12/28/2004	(343607)
102	12/29/2004	(278295)
103	12/29/2004	(341979)
104	12/30/2004	(268760)
105	12/31/2004	(267843)
106	12/31/2004	(272589)
107	01/04/2005	(267623)
108	01/04/2005	(267736)
109	01/04/2005	(341983)
110	01/06/2005	(267642)
111	01/06/2005	(344763)
112	01/07/2005	(341981)
113	01/07/2005	(343633)
114	01/10/2005	(339231)
115	01/10/2005	(341982)
116	01/12/2005	(267368)
117	01/12/2005	(344761)
118	01/13/2005	(346338)
119	01/21/2005	(342494)
120	01/23/2005	(334796)
121	01/25/2005	(341747)

122	01/25/2005	(348070)
123	01/27/2005	(342684)
124	01/31/2005	(347261)
125	02/21/2005	(337401)
126	02/21/2005	(351015)
127	02/28/2005	(267818)
128	03/29/2005	(375295)
129	04/07/2005	(337403)
130	04/07/2005	(344010)
131	04/12/2005	(375744)
132	04/22/2005	(347659)
133	04/22/2005	(349058)
134	04/22/2005	(349214)
135	04/28/2005	(348685)
136	05/10/2005	(380346)
137	05/12/2005	(374170)
138	05/13/2005	(379379)
139	05/26/2005	(333676)
140	06/09/2005	(394572)
141	06/13/2005	(395496)
142	06/20/2005	(343630)
143	06/23/2005	(395306)
144	06/30/2005	(396806)
145	06/30/2005	(396852)
146	07/12/2005	(349438)
147	07/12/2005	(399391)
148	07/13/2005	(348979)
149	07/13/2005	(349569)
150	07/13/2005	(399494)
151	07/22/2005	(349408)
152	07/29/2005	(349505)
153	08/02/2005	(402576)
154	08/02/2005	(402737)
155	08/02/2005	(402844)
156	08/02/2005	(402917)
157	08/03/2005	(401816)
158	08/08/2005	(399628)
159	08/08/2005	(402336)
160	08/09/2005	(403017)
161	08/09/2005	(403164)
162	08/09/2005	(403230)
163	08/09/2005	(403380)
164	08/09/2005	(403721)
165	08/09/2005	(404230)
166	08/09/2005	(404259)
167	08/09/2005	(404296)
168	08/15/2005	(405021)
169	08/16/2005	(404301)
170	08/16/2005	(404547)
171	08/19/2005	(404792)
172	08/23/2005	(405305)
173	08/24/2005	(399636)
174	08/24/2005	(399637)
175	08/29/2005	(405272)
176	08/29/2005	(405928)
177	08/31/2005	(418871)
178	09/01/2005	(399476)
179	09/28/2005	(431581)
180	09/28/2005	(432076)

181	10/07/2005	(347309)
182	10/12/2005	(342414)
183	10/17/2005	(434480)
184	11/03/2005	(418987)
185	11/03/2005	(431598)
186	11/07/2005	(431566)
187	11/07/2005	(431591)
188	11/09/2005	(431541)
189	11/09/2005	(431596)
190	11/15/2005	(431597)
191	11/22/2005	(433933)
192	11/22/2005	(435072)
193	11/22/2005	(438130)
194	12/20/2005	(267563)
195	12/21/2005	(434204)
196	12/21/2005	(435335)
197	12/30/2005	(435909)
198	12/30/2005	(435916)
199	01/17/2006	(273538)
200	01/17/2006	(450474)
201	02/06/2006	(450733)
202	02/16/2006	(337610)
203	02/21/2006	(452651)
204	02/28/2006	(456441)
205	02/28/2006	(457051)
206	03/23/2006	(343625)
207	03/24/2006	(459648)
208	04/04/2006	(461224)
209	04/13/2006	(431716)
210	04/20/2006	(457390)
211	04/20/2006	(457398)
212	04/20/2006	(461537)
213	04/26/2006	(338552)
214	04/27/2006	(461574)
215	04/28/2006	(463895)
216	05/02/2006	(460481)
217	05/03/2006	(463377)
218	05/04/2006	(462741)
219	05/08/2006	(457378)
220	05/16/2006	(462451)
221	05/16/2006	(465569)
222	05/17/2006	(457374)
223	05/22/2006	(466175)
224	05/25/2006	(431599)
225	05/30/2006	(479710)
226	05/30/2006	(479729)
227	05/30/2006	(479780)
228	05/30/2006	(479785)
229	05/30/2006	(479791)
230	05/30/2006	(479817)
231	05/31/2006	(344766)
232	05/31/2006	(462401)
233	05/31/2006	(463588)
234	05/31/2006	(465081)
235	06/02/2006	(454646)
236	06/02/2006	(460480)
237	06/02/2006	(464665)
238	06/14/2006	(466357)
239	06/19/2006	(481233)

240	06/19/2006	(481262)
241	06/26/2006	(481569)
242	06/29/2006	(480981)
243	06/30/2006	(481533)
244	07/07/2006	(483457)
245	07/07/2006	(483683)
246	07/07/2006	(484811)
247	07/20/2006	(484814)
248	07/31/2006	(484463)
249	07/31/2006	(489107)
250	08/03/2006	(454867)
251	08/03/2006	(489455)
252	08/09/2006	(484809)
253	08/18/2006	(347307)
254	08/18/2006	(487811)
255	08/31/2006	(465761)
256	08/31/2006	(489776)
257	09/01/2006	(509264)
258	09/01/2006	(510727)
259	09/01/2006	(510733)
260	09/05/2006	(489701)
261	09/05/2006	(489770)
262	09/25/2006	(497145)
263	09/29/2006	(489710)
264	10/18/2006	(512809)
265	10/18/2006	(513741)
266	10/26/2006	(517328)
267	10/30/2006	(516968)
268	11/15/2006	(347306)
269	11/15/2006	(514799)
270	11/15/2006	(518447)
271	11/30/2006	(457899)
272	11/30/2006	(531626)
273	12/08/2006	(532394)
274	12/13/2006	(519183)
275	12/21/2006	(393692)
276	01/08/2007	(533556)
277	01/09/2007	(535937)
278	01/11/2007	(534949)
279	01/12/2007	(481287)
280	01/23/2007	(536577)
281	01/29/2007	(449587)
282	01/31/2007	(517160)
283	01/31/2007	(538653)
284	02/02/2007	(462413)
285	02/05/2007	(457903)
286	02/06/2007	(539165)
287	02/08/2007	(539319)
288	02/09/2007	(440421)
289	02/09/2007	(449579)
290	02/09/2007	(484815)
291	02/15/2007	(457902)
292	02/15/2007	(535801)
293	02/27/2007	(515654)
294	02/28/2007	(481875)
295	03/08/2007	(449583)
296	03/23/2007	(489664)
297	03/23/2007	(490037)
298	03/26/2007	(541019)

299	03/26/2007	(541089)
300	03/26/2007	(541133)
301	03/27/2007	(534342)
302	03/28/2007	(555118)
303	03/30/2007	(535817)
304	03/30/2007	(541407)
305	04/04/2007	(511045)
306	04/05/2007	(536574)
307	04/05/2007	(543125)
308	04/12/2007	(535873)
309	04/19/2007	(537203)
310	04/19/2007	(538065)
311	04/20/2007	(536593)
312	04/20/2007	(539663)
313	04/20/2007	(556917)
314	04/24/2007	(536941)
315	04/24/2007	(537438)
316	04/27/2007	(556005)
317	04/30/2007	(542577)
318	05/01/2007	(539681)
319	05/03/2007	(554208)
320	05/04/2007	(535563)
321	05/08/2007	(489678)
322	05/08/2007	(535299)
323	05/08/2007	(535352)
324	05/08/2007	(541040)
325	05/08/2007	(558748)
326	05/09/2007	(457383)
327	05/09/2007	(535078)
328	05/09/2007	(535565)
329	05/11/2007	(536591)
330	05/16/2007	(539675)
331	05/16/2007	(558902)
332	05/17/2007	(490200)
333	05/30/2007	(560387)
334	05/31/2007	(538802)
335	05/31/2007	(540430)
336	05/31/2007	(561882)
337	06/05/2007	(562903)
338	06/08/2007	(554582)
339	06/15/2007	(560235)
340	06/15/2007	(561789)
341	06/27/2007	(559236)
342	06/27/2007	(559573)
343	06/27/2007	(559574)
344	06/27/2007	(563272)
345	07/03/2007	(555858)
346	07/05/2007	(564964)
347	07/06/2007	(562588)
348	07/10/2007	(567169)
349	07/11/2007	(541738)
350	07/11/2007	(543749)
351	07/16/2007	(561456)
352	07/23/2007	(568005)
353	07/30/2007	(563075)
354	08/03/2007	(564720)
355	08/06/2007	(570695)
356	08/09/2007	(554535)
357	08/09/2007	(571423)

358	08/10/2007	(560522)
359	08/10/2007	(563117)
360	08/13/2007	(563757)
361	08/22/2007	(568350)
362	08/24/2007	(570712)
363	08/29/2007	(543365)
364	08/29/2007	(572924)
365	09/07/2007	(593545)
366	09/19/2007	(570275)
367	09/19/2007	(570278)
368	09/19/2007	(572771)
369	09/20/2007	(570276)
370	09/26/2007	(593611)
371	09/28/2007	(564900)
372	09/28/2007	(565019)
373	09/28/2007	(565214)
374	10/01/2007	(595471)
375	10/02/2007	(563996)
376	10/02/2007	(564053)
377	10/02/2007	(564057)
378	10/02/2007	(564825)
379	10/02/2007	(566406)
380	10/03/2007	(574482)
381	10/04/2007	(565775)
382	10/10/2007	(566719)
383	10/10/2007	(567038)
384	10/11/2007	(566557)
385	10/12/2007	(572311)
386	10/16/2007	(597893)
387	10/19/2007	(596209)
388	10/25/2007	(571458)
389	10/25/2007	(572951)
390	10/25/2007	(573665)
391	11/02/2007	(573789)
392	11/02/2007	(598325)
393	11/02/2007	(598327)
394	11/08/2007	(597351)
395	11/19/2007	(569267)
396	11/19/2007	(593935)
397	11/20/2007	(608861)
398	11/27/2007	(568601)
399	12/04/2007	(599936)
400	12/07/2007	(593717)
401	12/07/2007	(594582)
402	12/12/2007	(593931)
403	12/17/2007	(611653)
404	12/20/2007	(599324)
405	12/20/2007	(599344)
406	12/20/2007	(599350)
407	12/20/2007	(599754)
408	12/21/2007	(599347)
409	12/21/2007	(599624)
410	12/27/2007	(612579)
411	01/02/2008	(598999)
412	01/02/2008	(599796)
413	01/02/2008	(600208)
414	01/04/2008	(610570)
415	01/07/2008	(600287)
416	01/07/2008	(600300)

417	01/07/2008	(600335)
418	01/07/2008	(613467)
419	01/08/2008	(600322)
420	01/08/2008	(600360)
421	01/08/2008	(600399)
422	01/10/2008	(600962)
423	01/18/2008	(609246)
424	01/18/2008	(612843)
425	01/18/2008	(614380)
426	01/28/2008	(616174)
427	01/30/2008	(616222)
428	02/07/2008	(614032)
429	02/08/2008	(611547)
430	02/13/2008	(613846)
431	02/15/2008	(612403)
432	02/15/2008	(612684)
433	02/27/2008	(617012)
434	02/28/2008	(617220)
435	03/05/2008	(611632)
436	03/07/2008	(616312)
437	03/09/2008	(609542)
438	03/14/2008	(639154)
439	03/21/2008	(639445)
440	03/24/2008	(639458)
441	04/02/2008	(637836)
442	04/04/2008	(613406)
443	04/04/2008	(638369)
444	04/17/2008	(646246)
445	04/24/2008	(653934)
446	04/25/2008	(613756)
447	04/30/2008	(654258)
448	04/30/2008	(654677)
449	05/01/2008	(595539)
450	05/07/2008	(646555)
451	05/08/2008	(613978)
452	05/09/2008	(598614)
453	05/13/2008	(439155)
454	05/19/2008	(670962)
455	05/22/2008	(670825)
456	05/27/2008	(679941)
457	06/15/2008	(433577)
458	06/16/2008	(398344)
459	06/17/2008	(683333)
460	06/19/2008	(683121)
461	06/26/2008	(683668)
462	06/27/2008	(671720)
463	07/18/2008	(686470)
464	07/22/2008	(531928)
465	07/22/2008	(685958)
466	07/28/2008	(684325)
467	08/07/2008	(684566)
468	09/24/2008	(701775)
469	10/16/2008	(687747)
470	10/17/2008	(617775)
471	10/27/2008	(706457)
472	10/29/2008	(687171)
473	10/30/2008	(685194)
474	10/31/2008	(703451)
475	11/03/2008	(686921)

476 11/10/2008 (706764)
 477 11/21/2008 (706342)
 478 11/21/2008 (706700)
 479 11/24/2008 (617767)
 480 11/24/2008 (617773)
 481 12/22/2008 (709485)
 482 01/09/2009 (709484)
 483 01/15/2009 (721346)
 484 01/26/2009 (724624)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 08/28/2004 (268055)
 Self Report? NO Classification: Moderate
 Citation: 18287 PERMIT
 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: Exceeded VOC permit limit.

Date: 08/28/2004 (268992)
 Self Report? NO Classification: Moderate
 Citation: 18287 PERMIT
 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: Failed to prevent unauthorized emissions during an emissions event.

Date: 11/10/2004 (339949)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Flex Permit 18287, SC 1 PERMIT
 Description: Failure to prevent unauthorized ethylene emissions from safety valve CLO-369.

Date: 11/30/2004 (340185)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Flex Permit 18287, SC 1 PERMIT
 Description: Failure to prevent unauthorized emissions of 687 lbs SO2.

Date: 12/21/2004 (334796)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Special Condition 1 PERMIT
 Description: A contract worker inadvertently tripped the C30 shutdown interlock, shutting down the CLEU3 unit.

Date: 12/22/2004 (339607)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Special Condition 1 PERMIT
 Description: Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.

Date: 12/28/2004 (338518)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Special Condition 1 PERMIT
Description: Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.

Date: 12/28/2004 (341978)
Self Report? NO Classification: Moderate
Citation: 18287, SC 1 PERMIT
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.

Date: 12/29/2004 (341979)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Flexible Permit 18287, SC 1 PERMIT
Description: Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.

Date: 12/30/2004 (268990)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Special Condition 1 PERMIT
Description: Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explained how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.

Date: 12/31/2004 (267843)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Special Condition 1 PERMIT
Description: During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.

Date: 12/31/2004 (341980)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Permit 18287, SC 1 PERMIT
Description: Failure to prevent emissions of 4035 lbs of SO2.

Date: 01/24/2005 (342494)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
Permit 18287 Special Condition 54E PA
Description: failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to

valve 43, and 228 respectively.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2)
Description: failure to seal the end of two leaking plug #462 (670 ppmv reading), and #511
(6,500 ppmv reading).

Date: 08/19/2005 (404792)

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: failed to identify self heating waste material which caused a fire in a roll off bin.

Date: 04/26/2006 (461574)

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
TCEQ Permit #18287, SC #1 PERMIT
Description: ExxonMobil failed to provide lean MEA while pressurizing Tower 381.

Date: 05/15/2006 (462451)

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter D 382.085(b)
TCEQ Permit No. 44533, GC #8 PERMIT
Description: Exxon failed to submit a completed final report.

Date: 05/31/2006 (463588)

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.211(a)(1)(I)
Description: Failed to report the permit authorization for the facility involved in the maintenance activity.

Date: 07/07/2006 (483457)

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
5C THC Chapter 382, SubChapter D 382.085(b)
Description: Exxon failed to submit a CAP in a timely manner.

Date: 08/18/2006 (487811)

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
Description: Failed submit a CAP in a timely manner.

Date: 08/31/2006 (489776)

Self Report? NO Classification: Moderate
Citation: 18287 PERMIT
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Description: EM failed to prevent this emissions event.

Date: 10/18/2006 (513741)

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
TCEQ Flexible Air Permit #18287, SC#1 PA
Description: Exxon Mobil failed to prevent a break on the instrument air line.

Date: 12/13/2006 (519183)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
5C THC Chapter 382, SubChapter D 382.085(b)
Description: Exxon failed to submit a CAP in a timely manner.

Date: 01/08/2007 (533556)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
TCEQ Flexible Air Permit #18287, SC#1 PA

Description: failure to prevent a power source interruption of all three power suppliers due to bad transfer switches.

Date: 02/13/2007 (539319)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
TCEQ AIR FLEXIBLE PERMIT #18287, SC#1 PA

Description: ExxonMobil failed to accurately set the operating envelope set point for safety valve H0889.

Date: 04/04/2007 (511045)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
No. 18287/Special Condition No. 45E. PERMIT

Description: The report was received in the Region 12 Office on May 9, 2006, which is 119 days after the January 10th test. Permit No. 18287, Special Condition No. 45E requires the stack test report be submitted within 90 days of the test. This report will be documented as a Notice of Violation issued and resolved.

Date: 05/01/2007 (539681)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
5C THC Chapter 382, SubChapter A 382.085(b)
No.18287/PSD-TX-703 SC 1 PA
No.18287/PSD-TX-703 SC14B PA

Description: Failed to maintain the pilot flame on all flares.

Date: 05/01/2008 (595539)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)
5C THSC Chapter 382 382.085(b)
FOP O-01229, ST&C 14 OP
FOP O-01229, ST&C 1A OP
FOP O-01229, ST&C 30 OP
Permit 18287, Special Condition 36A PERMIT

Description: Failure to comply with the 160 ppm H2S in fuel gas limit.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(2)(i)
5C THSC Chapter 382 382.085(b)
FOP O-01229, ST&C 1A OP
Permit 18287, Special Condition 24 PERMIT

Description: Failure to comply with 20 PPM SO2 limit on the SCU F-529 furnace.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT AA 63.648(a)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1)

5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 1A OP
 FOP O-01229, ST&C 30 OP
 Permit 18287, Special Condition 34E PERMIT
 Description: Failure to cap or plug 148 open-ended valves/lines.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(a)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT AA 63.648(a)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 1A OP
 FOP O-01229, ST&C 30 OP
 Permit 18287, Special Condition 34F PERMIT
 Description: Failure to include 47 valves in the LDAR Program.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.487(c)(3)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 1A OP

Description: Submittal of an incomplete Semi-Annual Equipment Leaks Report.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 30 OP
 Permit 18287, Special Condition 11C PERMIT

Description: Operating a Safety Valve without a Rupture Disc.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 30 OP
 Permit 18287, Special Condition 11A PERMIT

Description: Failure to prevent VOC emissions from Safety Valves.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1565(a)(1)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 1A OP
 FOP O-01229, ST&C 1F OP

Description: Failure to comply with the 500 PPM CO limit of 40 CFR 60, Subpart UUU.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 117, SubChapter B 117.206(e)(1)(A)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 11A OP
 FOP O-01229, ST&C 1A OP

Description: Failure to comply with the 400 PPM CO limit of 30 TAC 117.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 30 OP
 Permit 18287, Special Condition 3 PERMIT

Description: Failure to comply with Nox limits.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter H 101.359(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 1A OP

Description: Failure to include NOX Sources in the NOX-MECT program.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 106, SubChapter K 106.262(a)(3)

30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 30 OP
 Description: Failure to register trace H2S emissions.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 117, SubChapter B 117.219(b)(1)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)

FOP O-01229, ST&C 1A OP
 Description: Failure to submit a stack test notification 15 days prior to testing.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(A)
 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(B)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)

Description: Failure to submit a Construction Progress Report and Start-Up Notification Report within the required timeframes.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.4(a)
 40 CFR Part 60, Subpart QQQ 60.698(b)(1)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 16 OP
 FOP O-01229, ST&C 1A OP

Description: Failure to submit a copy of the NSPS QQQ Semi-Annual Report to EPA Region 6.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 30 OP
 Permit 18287, Special Condition 18D PERMIT

Description: Failure to submit the Tank 0347 Seal Inspection Report within the required timeframe.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.152(c)(2)(ii)(C)(1)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 1A OP

Description: Failure to include all SSM events in the Periodic Report dated February 28, 2006.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 122, SubChapter B 122.132(e)(2)(A)
 30 TAC Chapter 122, SubChapter B 122.132(e)(3)
 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.340(a)
 5C THSC Chapter 382 382.085(b)

Description: Failure to assign Title V & 40 CFR 61, Subpart FF applicability to equipment in wastewater service.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(3)(ii)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(6)(ii)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 1A OP
 FOP O-01229, ST&C 30 OP
 Permit 18287, Special Condition 11A PERMIT

Description: Failure to operate flares with a net heating value of 300Btu/scf.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 106, SubChapter K 106.261(a)(7)(B)
 30 TAC Chapter 106, SubChapter K 106.262(a)(3)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 30 OP

Description: Failure to submit two PI-7 forms.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 1A OP
 FOP O-01229, ST&C 30 OP
 Permit 18287, Special Condition 11B PERMIT
 Description: Failure to operate flares with a lit pilot light.
 Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 115, SubChapter H 115.725(d)(1)(C)
 30 TAC Chapter 115, SubChapter H 115.764(a)(1)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 10A OP
 FOP O-01229, ST&C 1A OP
 Description: Failure to perform annual HRVOC Flow Meter Calibrations.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 115, SubChapter H 115.725(d)(4)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 10A OP
 FOP O-01229, ST&C 1A OP
 Description: Failure to perform HRVOC Manual Sampling.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 30 OP
 Permit 18287, Special Condition 51A PERMIT
 Description: Failure to perform daily Ammonium Polysulfide visual inspections.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.6(e)(3)(C)(viii)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229, ST&C 1A OP
 FOP O-01229, ST&C 21C OP
 Description: Failure to update the Refinery SSMP within 45 days of the date an unforeseen SSM event occurs.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
 30 TAC Chapter 122, SubChapter B 122.145(2)(C)
 5C THSC Chapter 382 382.085(b)
 FOP O-01229 General Terms & Conditions OP
 Description: Failure to submit the deviation report, dated June 21, 2007, within 30 days of the end of the reporting period.

Date: 05/22/2008 (670825)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THSC Chapter 382 382.085(b)
 TCEQ Flexible Air Permit #18287, SC#1 PA
 Description: failed to prevent a Waste Heat Boiler (E-701) feed water leak due to previous startups and shutdowns resulting in the shutdown of two Tail Gas Clean Up Units (TGCU-A & TGCU-C).

Date: 10/31/2008 (703451)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THSC Chapter 382 382.085(b)
 TCEQ Flexible Air Permit #18287, SC#1 PA
 Description: Failure to prevent solid sulfur pluggage in the condenser seal leg causing carryover of sulfur into the tail gas unit resulting in the unauthorized release of 1,457.3 pounds of carbonyl sulfide, 55.2 pounds of carbon disulfide, and 21.6 pounds of hydrogen sulfide. The duration of this emissions event was 63 hours.

Date: 11/21/2008 (706342)

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382 382.085(b)
TCEQ Air Flexible Permit No. 18287, SC#1 PA

Description: The respondent failed to prevent the shutdown of the Refinery Gas Recovery (RGR) compressor PC-01 due to a current imbalance across the motor phases resulting in the unauthorized release of 666 pounds of sulfur dioxide, 219 pounds of carbon monoxide, 156.30 pounds of volatile organic compounds (VOCs), 43 pounds of NOx, and 8 pounds of hydrogen sulfide. The duration of this emissions event was 24 minutes.

Date: 01/09/2009 (709484)

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A)
5C THSC Chapter 382 382.085(b)

Description: Failure to present an affirmative defense in regard to the avoidability of Excess Opacity Event No. 113088.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
EXXON MOBIL CORPORATION
RN102579307

§
§
§
§
§

BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY

AGREED ORDER
DOCKET NO. 2009-0132-AIR-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Exxon Mobil Corporation ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a refining and supply company at 2800 Decker Drive in Baytown, Harris County, Texas (the "Plant").
2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about January 20, 2009.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Ten Thousand Dollars (\$10,000) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Four Thousand Dollars (\$4,000) of the administrative penalty and Two Thousand Dollars (\$2,000) is deferred contingent upon the Respondent's timely and satisfactory compliance with all

the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty. Four Thousand Dollars (\$4,000) shall be conditionally offset by the Respondent's completion of a Supplemental Environmental Project ("SEP").

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent installed protective covers on the compressor trip activation system in order to prevent inadvertent activation on October 30, 2008.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Plant, the Respondent is alleged to have failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE § 116.715(a), TEX. HEALTH & SAFETY CODE § 382.085(b) and Flexible Permit No. 18287, Special Condition No. 1, as documented during a record review conducted on October 20 through 30, 2008. Specifically, the Respondent released 8,168 pounds ("lbs") of sulfur dioxide, 1,529 lbs of volatile organic compounds, 394 lbs of carbon monoxide, 182 lbs of hydrogen sulfide and 75 lbs of nitrogen oxide from Hydrocracking Unit 1 during an avoidable emissions event that began August 11, 2008 and lasted nine hours and 37 minutes. The root cause of the event was the inadvertent activation of the compressor trip button, resulting in the shutdown of the C-701 relay system. Since this event could have been avoided by better operational practices, the demonstrations in 30 TEX. ADMIN. CODE § 101.222 necessary to present an affirmative defense were not met.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Exxon Mobil Corporation, Docket No. 2009-0132-AIR-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The Respondent shall implement and complete a SEP in accordance with TEX. WATER CODE § 7.067. As set forth in Section I, Paragraph 6 above, Four Thousand Dollars (\$4,000) of the assessed administrative penalty shall be offset with the condition that the Respondent implement the SEP defined in Attachment A, incorporated herein by reference. The Respondent's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.
3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted

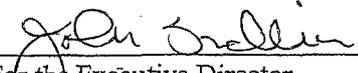
by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

5/12/2009

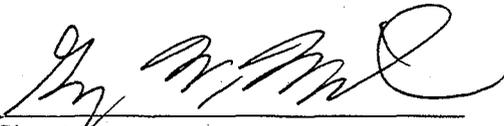
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

4/3/09

Date

GARY W. WILSON

Name (Printed or typed)
Authorized Representative of
Exxon Mobil Corporation

BAITDOWN
REGISTRY MANAGER

Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

Attachment A
Docket Number: 2009-0132-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent: Exxon Mobil Corporation
Payable Penalty Amount: Eight Thousand Dollars (\$8,000)
SEP Amount: Four Thousand Dollars (\$4,000)
Type of SEP: Pre-approved
Third-Party Recipient: Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program
Location of SEP: Harris County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent will contribute to Houston-Galveston AERCO's Clean Cities/Clean Vehicles Program in Harris County. The contribution will be used in accordance with the *Supplemental Environmental Project Agreement between the Houston-Galveston AERCO and the Texas Commission on Environmental Quality*. SEP monies will be used to aid local school districts and area transit agencies in reaching local match requirements mandated by the Federal Highway Administration's ("FHWA") Congestion Mitigation/Air Quality funding program. SEP monies will be disbursed to school districts and transit agencies in need of funding assistance in the Houston-Galveston non-attainment area. Those SEP monies will be used exclusively by the school districts and transit agencies as supplements to meet the local match requirements of the EPA. SEP monies will be used to pay for the cost of replacing older diesel buses with alternative fueled or clean diesel buses. The old buses will be permanently retired and only sold for scrap. The schools and transit agencies will also use the SEP monies to retrofit more buses to reduce emissions. Houston-Galveston AERCO will send the TCEQ verification in the form of paid invoices and other documentation to show that the retrofits were completed. Retrofit technologies include particulate matter traps, diesel particulate matter filters, NOx reduction catalyst technology in combination with diesel particulate filters, and other emission control technologies that are developed and approved by EPA or the California Air Resources Board.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions of buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

Houston-Galveston Area Council
Houston-Galveston AERCO
P.O. Box 22777
Houston, Texas 77227-2777

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Litigation Division
Attention: SEP Coordinator, MC 175
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

