

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**

**DOCKET NO.:** 2009-0229-PST-E    **TCEQ ID:** RN104208939    **CASE NO.:** 37170

**RESPONDENT NAME:** Loop 12 Investment Corporation dba R Bar R Food Mart

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> R Bar R Food Mart, 3381 State Highway 276 West, Quinlan, Hunt County</p> <p><b>TYPE OF OPERATION:</b> Convenience store with retail sales of gasoline</p> <p><b>SMALL BUSINESS:</b>    <input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on July 20, 2009. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  <b>TCEQ Attorney/SEP Coordinator:</b> None  <b>TCEQ Enforcement Coordinator:</b> Ms. Judy Kluge, Enforcement Division, Enforcement Team 6, MC R-04, (817) 588-5825; Ms. Cari-Michel La Caille, Enforcement Division, MC 219, (512) 239-1387  <b>Respondent:</b> Mr. Darshan Singh, Owner, R Bar R Food Mart, 3381 State Highway 276 West, Quinlan, Texas 75474  <b>Respondent's Attorney:</b> Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b>                      None</p> <p><b>Date of Investigation Relating to this Case:</b>                      January 9, 2009</p> <p><b>Date of NOV/NOE Relating to this Case:</b>                      February 6, 2009 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>1) Failure to timely renew a previously issued underground storage tank ("UST") delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on September 30, 2008 [30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)].</p> <p>2) Failure to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST. Specifically, the Respondent received four deliveries of fuel without a delivery certificate [30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a)].</p> <p>3) Failure to conduct effective manual or automatic inventory control procedures for the UST involved in the retail sale of petroleum substances used as motor fuel [30 TEX. ADMIN. CODE § 334.48(c)].</p> <p>4) Failure to ensure that the UST is monitored in a manner which will detect a release at a frequency of at least once every month (not to exceed 35 days between each monitoring). Specifically, the automatic tank gauge ("ATG") was not being put into test mode monthly [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].</p>	<p><b>Total Assessed:</b> \$10,097</p> <p><b>Total Deferred:</b> \$2,019  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid (Due) to General Revenue:</b> \$238 (remaining \$7,840 due in 35 monthly payments of \$224 each)</p> <p><b>Site Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:</p> <p>a. The TCEQ DFW Regional Office verified that the Respondent submitted a properly completed UST registration and self-certification form and obtained a TCEQ fuel delivery certificate on January 8, 2009;</p> <p>b. On April 2, 2009, the TCEQ DFW Regional Office received documentation verifying that the Respondent began conducting proper inventory control procedures for all USTs at the Facility;</p> <p>c. The TCEQ DFW Regional Office received documentation verifying that the ATG had been put into test mode on January 22, 2009;</p> <p>d. The TCEQ DFW Regional Office received documentation verifying that the Respondent successfully conducted the required piping tightness and line leak detector tests on January 13, 2009;</p> <p>e. On April 2, 2009, the TCEQ DFW Regional Office received documentation verifying that reconciliation of inventory control records is being conducted, and inventory volume measurement is being recorded daily;</p> <p>f. The TCEQ DFW Regional Office received documentation verifying that the spill buckets have been repaired on March 30, 2009; and</p> <p>g. The TCEQ DFW Regional Office investigator visually observed that the shear valves have been anchored on dispenser nos. 7 and 8 on January 23, 2009.</p>

5) Failed to provide release detection for the piping associated with the UST [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a)].

6) Failure to test the line leak detector at least once per year for performance and operational reliability [30 TEX. ADMIN. CODE § 334.50(b)(2)(A)(i)(III) and TEX. WATER CODE § 26.3475(a)].

7) Failure to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release which equals or exceeds the sum of 1.0 percent of the total substance flow-through for the month plus 130 gallons [30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1)].

8) Failure to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day [30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(iii)(I) and TEX. WATER CODE § 26.3475(c)(1)].

9) Failure to ensure that all spill and overfill prevention devices are maintained in good operating condition and that such devices are inspected and serviced in accordance with manufacturers' specifications. Specifically, all three spill buckets had broken lids and were full of sand [30 TEX. ADMIN. CODE § 334.51(a)(6) and TEX. WATER CODE § 26.3475(c)(2)].

10) Failure to install an emergency shutoff valve (also known as shear or impact valve) on each pressurized delivery or product line and ensure that it is securely anchored at the base of the dispenser. Specifically, the shear valves on dispenser nos. 7 and 8 were not anchored [30 TEX. ADMIN. CODE § 334.45(c)(3)(A)].





# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

**TCEQ**

DATES	Assigned	18-Feb-2009	Screening	18-Feb-2009	EPA Due	
	PCW	23-Feb-2009				

**RESPONDENT/FACILITY INFORMATION**

Respondent	Loop 12 Investment Corporation dba R Bar R Food Mart		
Reg. Ent. Ref. No.	RN104208939		
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source	Minor

**CASE INFORMATION**

Enf./Case ID No.	37170	No. of Violations	6
Docket No.	2009-0229-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Judy Kluge
Admin. Penalty \$	Limit Minimum \$0	Maximum	\$10,000
		EC's Team	Enforcement Team 6

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1**

**ADJUSTMENTS (+/-) TO SUBTOTAL 1**

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History**  **Subtotals 2, 3, & 7**

Notes

**Culpability**   **Subtotal 4**

Notes

**Good Faith Effort to Comply Total Adjustments** **Subtotal 5**

**Economic Benefit**  **Subtotal 6**

Total EB Amounts	\$1,129
Approx. Cost of Compliance	\$4,600

\*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** **Final Subtotal**

**OTHER FACTORS AS JUSTICE MAY REQUIRE**  **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

**Final Penalty Amount**

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty**

**DEFERRAL**  Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

**PAYABLE PENALTY**

**Screening Date** 18-Feb-2009

**Docket No.** 2009-0229-PST-E

**PCW**

**Respondent** Loop 12 Investment Corporation dba R Bar R Food Mart

Policy Revision 2 (September 2002)

**Case ID No.** 37170

PCW Revision October 30, 2008

**Reg. Ent. Reference No.** RN104208939

**Media [Statute]** Petroleum Storage Tank

**Enf. Coordinator** Judy Kluge

### Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability ( <i>number of orders meeting criteria</i> )	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgements or consent decrees meeting criteria</i> )	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which notices were submitted</i> )	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

**Adjustment Percentage (Subtotal 2)** 0%

>> **Repeat Violator (Subtotal 3)**

No

**Adjustment Percentage (Subtotal 3)** 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

**Adjustment Percentage (Subtotal 7)** 0%

>> **Compliance History Summary**

**Compliance History Notes**

No adjustment due to compliance history.

**Total Adjustment Percentage (Subtotals 2, 3, & 7)** 0%

<b>Screening Date</b> 18-Feb-2009	<b>Docket No.</b> 2009-0229-PST-E	<b>PCW</b>			
<b>Respondent</b> Loop 12 Investment Corporation dba R Bar R Food Mart	<small>Policy Revision 2 (September 2002)</small>				
<b>Case ID No.</b> 37170	<small>PCW Revision October 30, 2008</small>				
<b>Reg. Ent. Reference No.</b> RN104208939					
<b>Media [Statute]</b> Petroleum Storage Tank					
<b>Enf. Coordinator</b> Judy Kluge					
<b>Violation Number</b> <input type="text" value="1"/>					
<b>Rule Cite(s)</b>	<input type="text" value="30 Tex. Admin. Code § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)"/>				
<b>Violation Description</b>	<input type="text" value="Failed to timely renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on September 30, 2008."/>				
<b>Base Penalty</b>		<input type="text" value="\$10,000"/>			
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>					
OR	Harm				
	Release	Major	Moderate	Minor	
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	
	Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>	
		<b>Percent</b>	<input type="text" value="0%"/>		
<b>&gt;&gt; Programmatic Matrix</b>					
		Falsification	Major	Moderate	Minor
		<input type="text"/>	<input checked="" type="text" value="x"/>	<input type="text"/>	<input type="text"/>
		<b>Percent</b>			<input type="text" value="10%"/>
<b>Matrix Notes</b>	<input type="text" value="100% of the rule requirement was not met."/>				
		<b>Adjustment</b>		<input type="text" value="\$9,000"/>	
		<input type="text" value="\$1,000"/>			
<b>Violation Events</b>					
<b>Number of Violation Events</b>		<input type="text" value="1"/>	<input type="text" value="101"/>	<b>Number of violation days</b>	
<small>mark only one with an x</small>	daily	<input type="text"/>			
	weekly	<input type="text"/>			
	monthly	<input type="text"/>			
	quarterly	<input type="text"/>			
	semiannual	<input type="text"/>			
	annual	<input type="text"/>			
single event	<input checked="" type="text" value="x"/>				
		<b>Violation Base Penalty</b>		<input type="text" value="\$1,000"/>	
		<input type="text" value="One single event is recommended."/>			
<b>Good Faith Efforts to Comply</b>		<input type="text" value="25.0%"/> Reduction		<input type="text" value="\$250"/>	
		Before NOV	NOV to EDPRP/Settlement Offer		
Extraordinary	<input type="text"/>				
Ordinary	<input checked="" type="text" value="x"/>				
N/A	<input type="text"/>	<small>(mark with x)</small>			
<b>Notes</b>	<input type="text" value="The Respondent came into compliance on January 8, 2009."/>				
		<b>Violation Subtotal</b>		<input type="text" value="\$750"/>	
<b>Economic Benefit (EB) for this violation</b>			<b>Statutory Limit Test</b>		
<b>Estimated EB Amount</b>		<input type="text" value="\$2"/>	<b>Violation Final Penalty Total</b>		<input type="text" value="\$841"/>
		<b>This violation Final Assessed Penalty (adjusted for limits)</b>			<input type="text" value="\$841"/>

## Economic Benefit Worksheet

**Respondent** Loop 12 Investment Corporation dba R Bar R Food Mart  
**Case ID No.** 37170  
**Reg. Ent. Reference No.** RN104208939  
**Media** Petroleum Storage Tank  
**Violation No.** 1

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	31-Aug-2008	8-Jan-2009	0.36	\$2	n/a	\$2

**Notes for DELAYED costs**  
 The delayed cost includes the estimated amount required to timely renew a previously issued delivery certificate by submitting a properly completed UST registration and self-certification form. The date required is 30 days before the expiration date of September 30, 2008. The final date is the compliance date.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

**Notes for AVOIDED costs**

Approx. Cost of Compliance \$100

**TOTAL** \$2

<b>Screening Date</b> 18-Feb-2009	<b>Docket No.</b> 2009-0229-PST-E	<b>PCW</b>				
<b>Respondent</b> Loop 12 Investment Corporation dba R Bar R Food Mart	<small>Policy Revision 2 (September 2002)</small>					
<b>Case ID No.</b> 37170	<small>PCW Revision October 30, 2008</small>					
<b>Reg. Ent. Reference No.</b> RN104208939						
<b>Media [Statute]</b> Petroleum Storage Tank						
<b>Enf. Coordinator</b> Judy Kluge						
<b>Violation Number</b> <input type="text" value="2"/>						
<b>Rule Cite(s)</b>	<input type="text" value="30 Tex. Admin. Code § 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3467(a)"/>					
<b>Violation Description</b>	<input type="text" value="Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST. Specifically, the Respondent received four deliveries of fuel without a delivery certificate."/>					
<b>Base Penalty</b>		<input type="text" value="\$10,000"/>				
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>						
<b>OR</b>	<b>Harm</b>					
	Release	Major	Moderate	Minor		
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>		
Potential	<input type="text"/>	<input type="text"/>	x			
		<b>Percent</b>	<input type="text" value="5%"/>			
<b>&gt;&gt; Programmatic Matrix</b>						
		Falsification	Major	Moderate	Minor	
		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
					<b>Percent</b>	<input type="text" value="0%"/>
<b>Matrix Notes</b>	<input type="text" value="Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation."/>					
		<b>Adjustment</b>		<input type="text" value="\$9,500"/>		
				<input type="text" value="\$500"/>		
<b>Violation Events</b>						
		<b>Number of Violation Events</b>	<input type="text" value="4"/>	<input type="text" value="4"/>	<b>Number of violation days</b>	
<small>mark only one with an x</small>	daily	<input type="text"/>				
	weekly	<input type="text"/>				
	monthly	<input type="text"/>				
	quarterly	<input type="text"/>				
	semiannual	<input type="text"/>				
	annual	<input type="text"/>				
	single event	<input checked="" type="checkbox"/>				
				<b>Violation Base Penalty</b>	<input type="text" value="\$2,000"/>	
<input type="text" value="Four single events (one event per delivery) are recommended."/>						
<b>Good Faith Efforts to Comply</b>		<b>25.0% Reduction</b>		<input type="text" value="\$500"/>		
		Before NOV	NOV to EDPRP/Settlement Offer			
Extraordinary	<input type="text"/>					
Ordinary	x					
N/A	<input type="text"/>	<small>(mark with x)</small>				
<b>Notes</b>	<input type="text" value="The Respondent came into compliance on January 8, 2009."/>					
		<b>Violation Subtotal</b>		<input type="text" value="\$1,500"/>		
<b>Economic Benefit (EB) for this violation</b>			<b>Statutory Limit Test</b>			
<b>Estimated EB Amount</b>		<input type="text" value="\$0"/>		<b>Violation Final Penalty Total</b>	<input type="text" value="\$1,683"/>	
				<b>This violation Final Assessed Penalty (adjusted for limits)</b>	<input type="text" value="\$1,683"/>	

## Economic Benefit Worksheet

**Respondent** Loop 12 Investment Corporation dba R Bar R Food Mart  
**Case ID No.** 37170  
**Reg. Ent. Reference No.** RN104208939  
**Media** Petroleum Storage Tank  
**Violation No.** 2

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Economic benefit included in Violation No. 1.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance \$0

TOTAL \$0

<b>Screening Date</b> 18-Feb-2009	<b>Docket No.</b> 2009-0229-PST-E	<b>PCW</b>	
<b>Respondent</b> Loop 12 Investment Corporation dba R Bar R Food Mart	<small>Policy Revision 2 (September 2002)</small>		
<b>Case ID No.</b> 37170	<small>PCW Revision October 30, 2008</small>		
<b>Reg. Ent. Reference No.</b> RN104208939			
<b>Media [Statute]</b> Petroleum Storage Tank			
<b>Enf. Coordinator</b> Judy Kluge			
<b>Violation Number</b> <input type="text" value="3"/>			
<b>Rule Cite(s)</b>	<input type="text" value="30 Tex. Admin. Code § 334.48(c)"/>		
<b>Violation Description</b>	<input type="text" value="Failed to conduct effective manual or automatic inventory control procedures for the UST involved in the retail sale of petroleum substances used as motor fuel."/>		
<b>Base Penalty</b>		<input type="text" value="\$10,000"/>	
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>			
<b>OR</b>	<b>Release</b>	<b>Harm</b>	
		Major      Moderate      Minor	
	Actual	<input type="text"/>	<input type="text"/>
	Potential	<input type="text" value="x"/>	<input type="text"/>
			<b>Percent</b> <input type="text" value="25%"/>
<b>&gt;&gt; Programmatic Matrix</b>			
	Falsification	Major	Moderate      Minor
	<input type="text"/>	<input type="text"/>	<input type="text"/>
			<b>Percent</b> <input type="text" value="0%"/>
<b>Matrix Notes</b>	<input type="text" value="Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation."/>		
<b>Adjustment</b>		<input type="text" value="\$7,500"/>	
		<input type="text" value="\$2,500"/>	
<b>Violation Events</b>			
	<b>Number of Violation Events</b>	<input type="text" value="1"/>	<b>Number of violation days</b>
		<input type="text" value="40"/>	
<small>mark only one with an x</small>	daily	<input type="text"/>	<b>Violation Base Penalty</b> <input type="text" value="\$2,500"/>
	weekly	<input type="text"/>	
	monthly	<input type="text"/>	
	quarterly	<input type="text" value="x"/>	
	semiannual	<input type="text"/>	
	annual	<input type="text"/>	
	single event	<input type="text"/>	
<input type="text" value="One quarterly event is recommended based on documentation of the violation during the January 9, 2009 investigation to the February 18, 2009 screening date."/>			
<b>Good Faith Efforts to Comply</b>		<input type="text" value="0.0%"/> Reduction	<input type="text" value="\$0"/>
		<small>Before NOV      NOV to EDPRP/Settlement Offer</small>	
	Extraordinary	<input type="text"/>	
	Ordinary	<input type="text"/>	
	N/A	<input type="text" value="x"/> (mark with x)	
<b>Notes</b>	<input type="text" value="The Respondent does not meet the good faith criteria for this violation."/>		
<b>Violation Subtotal</b>		<input type="text" value="\$2,500"/>	
<b>Economic Benefit (EB) for this violation</b>		<b>Statutory Limit Test</b>	
<b>Estimated EB Amount</b>	<input type="text" value="\$6"/>	<b>Violation Final Penalty Total</b>	<input type="text" value="\$2,805"/>
<b>This violation Final Assessed Penalty (adjusted for limits)</b>		<input type="text" value="\$2,805"/>	

## Economic Benefit Worksheet

**Respondent** Loop 12 Investment Corporation dba R Bar R Food Mart  
**Case ID No.** 37170  
**Reg. Ent. Reference No.** RN104208939  
**Media** Petroleum Storage Tank  
**Violation No.** 3

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	9-Jan-2009	2-Apr-2009	0.23	\$6	n/a	\$6
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to conduct inventory control for the UST involved in the retail sale of petroleum substances used as motor fuel. The date required is the date of the investigation and final date is the date of compliance.

**Avoided Costs**

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

TOTAL

\$6

<b>Screening Date</b> 18-Feb-2009	<b>Docket No.</b> 2009-0229-PST-E	<b>PCW</b>														
<b>Respondent</b> Loop 12 Investment Corporation dba R Bar R Food Mart	<small>Policy Revision 2 (September 2002)</small>															
<b>Case ID No.</b> 37170	<small>PCW Revision October 30, 2008</small>															
<b>Reg. Ent. Reference No.</b> RN104208939																
<b>Media [Statute]</b> Petroleum Storage Tank																
<b>Enf. Coordinator</b> Judy Kluge																
<b>Violation Number</b> <input type="text" value="4"/>																
<b>Rule Cite(s)</b>	30 Tex. Admin. Code § 334.50(b)(1)(A), (b)(2), (b)(2)(A)(i)(III), (d)(1)(B)(ii), and (d)(1)(B)(iii)(I) and Tex. Water Code § 26.3475(a) and (c)(1)															
<b>Violation Description</b>	Failed to ensure that the UST is monitored in a manner which will detect a release at a frequency of at least once every month (not to exceed 35 days between each monitoring). Specifically, the automatic tank gauge ("ATG") was not being put into test mode monthly. Failed to provide release detection for the piping associated with the UST. Failed to test the line leak detector at least once per year for performance and operational reliability. Failed to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release which equals or exceeds the sum of 1.0 percent of the total substance flow-through for the month plus 130 gallons. Failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day.															
<b>Base Penalty</b>		<input type="text" value="\$10,000"/>														
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>																
OR	<b>Release</b>	<b>Harm</b>														
		Major      Moderate      Minor														
	Actual	<input type="text"/>														
	Potential	<input type="text" value="x"/>														
	<b>Percent</b>	<input type="text" value="25%"/>														
<b>&gt;&gt; Programmatic Matrix</b>																
	Falsification	Major      Moderate      Minor														
	<input type="text"/>	<input type="text"/>														
	<b>Percent</b>	<input type="text" value="0%"/>														
<b>Matrix Notes</b>	Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.															
<b>Adjustment</b>		<input type="text" value="\$7,500"/>														
		<input type="text" value="\$2,500"/>														
<b>Violation Events</b>																
Number of Violation Events	<input type="text" value="1"/>	Number of violation days														
	<input type="text" value="40"/>															
<small>mark only one with an x</small>	<table style="width:100%; border-collapse: collapse;"> <tr><td style="padding: 2px;">daily</td><td style="text-align: center;"><input type="text"/></td></tr> <tr><td style="padding: 2px;">weekly</td><td style="text-align: center;"><input type="text"/></td></tr> <tr><td style="padding: 2px;">monthly</td><td style="text-align: center;"><input type="text"/></td></tr> <tr><td style="padding: 2px;">quarterly</td><td style="text-align: center;"><input checked="" type="text" value="x"/></td></tr> <tr><td style="padding: 2px;">semiannual</td><td style="text-align: center;"><input type="text"/></td></tr> <tr><td style="padding: 2px;">annual</td><td style="text-align: center;"><input type="text"/></td></tr> <tr><td style="padding: 2px;">single event</td><td style="text-align: center;"><input type="text"/></td></tr> </table>	daily	<input type="text"/>	weekly	<input type="text"/>	monthly	<input type="text"/>	quarterly	<input checked="" type="text" value="x"/>	semiannual	<input type="text"/>	annual	<input type="text"/>	single event	<input type="text"/>	<b>Violation Base Penalty</b>
daily	<input type="text"/>															
weekly	<input type="text"/>															
monthly	<input type="text"/>															
quarterly	<input checked="" type="text" value="x"/>															
semiannual	<input type="text"/>															
annual	<input type="text"/>															
single event	<input type="text"/>															
		<input type="text" value="\$2,500"/>														
One quarterly event is recommended based on documentation of the violation during the January 9, 2009 investigation to the February 18, 2009 screening date.																
<b>Good Faith Efforts to Comply</b>		<input type="text" value="\$0"/>														
<b>0.0% Reduction</b>																
<small>Before NOV      NOV to EDPRP/Settlement Offer</small>																
Extraordinary	<input type="text"/>															
Ordinary	<input type="text"/>															
N/A	<input checked="" type="text" value="x"/> (mark with x)															
<b>Notes</b>	The Respondent does not meet the good faith criteria for this violation.															
<b>Violation Subtotal</b>		<input type="text" value="\$2,500"/>														
<b>Economic Benefit (EB) for this violation</b>		<b>Statutory Limit Test</b>														
Estimated EB Amount	<input type="text" value="\$1,105"/>	Violation Final Penalty Total														
		<input type="text" value="\$2,805"/>														
<b>This violation Final Assessed Penalty (adjusted for limits)</b>		<input type="text" value="\$2,805"/>														

## Economic Benefit Worksheet

**Respondent** Loop 12 Investment Corporation dba R Bar R Food Mart  
**Case ID No.** 37170  
**Reg. Ent. Reference No.** RN104208939  
**Media** Petroleum Storage Tank  
**Violation No.** 4

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)	\$1,000	9-Jan-2009	22-Jan-2009	0.04	\$0	\$2	\$2
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	9-Jan-2009	2-Apr-2009	0.23	\$6	n/a	\$6
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

**Notes for DELAYED costs**  
 The estimated cost for putting the ATG into test mode monthly, recording daily inventory volume measurement, and monthly reconciliation of inventory control records. The date required is the investigation date and the final dates are the compliance dates.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$1,000	9-Jan-2008	13-Jan-2009	1.93	\$97	\$1,000	\$1,097
Other (as needed)				0.00	\$0	\$0	\$0

**Notes for AVOIDED costs**  
 Estimated avoided cost for piping tightness and line leak detector tests. The date required is one year prior to the investigation date and the final date is the compliance date.

<b>Approx. Cost of Compliance</b>	\$2,500	<b>TOTAL</b>	\$1,105
-----------------------------------	---------	--------------	---------

<b>Screening Date</b> 18-Feb-2009	<b>Docket No.</b> 2009-0229-PST-E	<b>PCW</b>														
<b>Respondent</b> Loop 12 Investment Corporation dba R Bar R Food Mart		<small>Policy Revision 2 (September 2002)</small>														
<b>Case ID No.</b> 37170		<small>PCW Revision October 30, 2008</small>														
<b>Reg. Ent. Reference No.</b> RN104208939																
<b>Media [Statute]</b> Petroleum Storage Tank																
<b>Enf. Coordinator</b> Judy Kluge																
<b>Violation Number</b>	5															
<b>Rule Cite(s)</b>	30 Tex. Admin. Code § 334.51(a)(6) and Tex. Water Code § 26.3475(c)(2)															
<b>Violation Description</b>	Failed to ensure that all spill and overfill prevention devices are maintained in good operating condition and that such devices are inspected and serviced in accordance with manufacturers' specifications. Specifically, all three spill buckets had broken lids and were full of sand.															
	<b>Base Penalty</b>	\$10,000														
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>																
	<b>Harm</b>															
	Major      Moderate      Minor															
<b>OR</b>	Actual	<input type="text"/> <input type="text"/> <input type="text"/>														
	Potential	<input type="text"/> <input checked="" type="text"/> <input type="text"/>														
	<b>Percent</b>	10%														
<b>&gt;&gt; Programmatic Matrix</b>																
	<b>Falsification</b>															
	Major      Moderate      Minor															
		<input type="text"/> <input type="text"/> <input type="text"/>														
	<b>Percent</b>	0%														
<b>Matrix Notes</b>	Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.															
	<b>Adjustment</b>	\$9,000														
		\$1,000														
<b>Violation Events</b>																
	Number of Violation Events	1      40														
		Number of violation days														
	<table border="1" style="border-collapse: collapse;"> <tr><td>daily</td><td><input type="text"/></td></tr> <tr><td>weekly</td><td><input type="text"/></td></tr> <tr><td>monthly</td><td><input type="text"/></td></tr> <tr><td>quarterly</td><td><input checked="" type="text"/></td></tr> <tr><td>semiannual</td><td><input type="text"/></td></tr> <tr><td>annual</td><td><input type="text"/></td></tr> <tr><td>single event</td><td><input type="text"/></td></tr> </table>	daily	<input type="text"/>	weekly	<input type="text"/>	monthly	<input type="text"/>	quarterly	<input checked="" type="text"/>	semiannual	<input type="text"/>	annual	<input type="text"/>	single event	<input type="text"/>	
daily	<input type="text"/>															
weekly	<input type="text"/>															
monthly	<input type="text"/>															
quarterly	<input checked="" type="text"/>															
semiannual	<input type="text"/>															
annual	<input type="text"/>															
single event	<input type="text"/>															
<small>mark only one with an x</small>		<b>Violation Base Penalty</b> \$1,000														
	One quarterly event is recommended based on documentation of the violation during the January 9, 2009 investigation to the February 18, 2009 screening date.															
<b>Good Faith Efforts to Comply</b>	0.0% Reduction	\$0														
	<small>Before NOV      NOV to EDPRP/Settlement Offer</small>															
Extraordinary	<input type="text"/>	<input type="text"/>														
Ordinary	<input type="text"/>	<input type="text"/>														
N/A	<input checked="" type="text"/>	(mark with x)														
<b>Notes</b>	The Respondent does not meet the good faith criteria for this violation.															
	<b>Violation Subtotal</b>	\$1,000														
<b>Economic Benefit (EB) for this violation</b>	<b>Statutory Limit Test</b>															
Estimated EB Amount	\$15	<b>Violation Final Penalty Total</b> \$1,122														
	<b>This violation Final Assessed Penalty (adjusted for limits)</b> \$1,122															

## Economic Benefit Worksheet

**Respondent** Loop 12 Investment Corporation dba R Bar R Food Mart  
**Case ID No.** 37170  
**Reg. Ent. Reference No.** RN104208939  
**Media** Petroleum Storage Tank  
**Violation No.** 5

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

**Delayed Costs**

Equipment	\$1,000	9-Jan-2009	30-Mar-2009	0.22	\$1	\$15	\$15
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

**Notes for DELAYED costs** The estimated cost of replacing the spill buckets and maintaining them in good operating condition. The date required is the investigation date and the final date is the compliance date.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

**Notes for AVOIDED costs**

<b>Approx. Cost of Compliance</b>	\$1,000	<b>TOTAL</b>	\$15
-----------------------------------	---------	--------------	------

<b>Screening Date</b> 18-Feb-2009	<b>Docket No.</b> 2009-0229-PST-E	<b>PCW</b>	
<b>Respondent</b> Loop 12 Investment Corporation dba R Bar R Food Mart		<i>Policy Revision 2 (September 2002)</i>	
<b>Case ID No.</b> 37170		<i>PCW Revision October 30, 2008</i>	
<b>Reg. Ent. Reference No.</b> RN104208939			
<b>Media [Statute]</b> Petroleum Storage Tank			
<b>Enf. Coordinator</b> Judy Kluge			
<b>Violation Number</b> <input type="text" value="6"/>			
<b>Rule Cite(s)</b>	<input type="text" value="30 Tex. Admin. Code § 334.45(c)(3)(A)"/>		
<b>Violation Description</b>	<input type="text" value="Failed to install an emergency shutoff valve (also known as shear or impact valve) on each pressurized delivery or product line and ensure that it is securely anchored at the base of the dispenser. Specifically, the shear valves on dispenser nos. 7 and 8 were not anchored."/>		
	<b>Base Penalty</b>	<input type="text" value="\$10,000"/>	
<b>&gt;&gt; Environmental, Property and Human Health Matrix</b>			
<b>OR</b>	<b>Harm</b>		
	Major	Moderate	Minor
	Actual <input type="text"/>	<input type="text"/>	<input type="text"/>
	Potential <input type="text"/>	<input checked="" type="text" value="x"/>	<input type="text"/>
		<b>Percent</b>	<input type="text" value="10%"/>
<b>&gt;&gt; Programmatic Matrix</b>			
	Falsification	Major	Moderate
	<input type="text"/>	<input type="text"/>	<input type="text"/>
		Minor	<input type="text"/>
		<b>Percent</b>	<input type="text" value="0%"/>
<b>Matrix Notes</b>	<input type="text" value="Human health or the environment will or could be exposed to a significant amount of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation."/>		
	<b>Adjustment</b>	<input type="text" value="\$9,000"/>	
			<input type="text" value="\$1,000"/>
<b>Violation Events</b>			
	Number of Violation Events	<input type="text" value="1"/>	Number of violation days
		<input type="text" value="14"/>	
<i>mark only one with an x</i>	daily	<input type="text"/>	<b>Violation Base Penalty</b> <input type="text" value="\$1,000"/>
	weekly	<input type="text"/>	
	monthly	<input type="text"/>	
	quarterly	<input checked="" type="text" value="x"/>	
	semiannual	<input type="text"/>	
	annual	<input type="text"/>	
	single event	<input type="text"/>	
	<input type="text" value="One quarterly event is recommended based on documentation of the violation during the January 9, 2009 investigation to the January 23, 2009 compliance date."/>		
<b>Good Faith Efforts to Comply</b>			
	<b>25.0%</b>	<b>Reduction</b>	<input type="text" value="\$250"/>
	Before NOV	NOV to EDPRP/Settlement Offer	
Extraordinary	<input type="text"/>	<input type="text"/>	
Ordinary	<input checked="" type="text" value="x"/>	<input type="text"/>	
N/A	<input type="text"/>	(mark with x)	
<b>Notes</b>	<input type="text" value="The Respondent came into compliance on January 23, 2009."/>		
		<b>Violation Subtotal</b>	<input type="text" value="\$750"/>
<b>Economic Benefit (EB) for this violation</b>		<b>Statutory Limit Test</b>	
Estimated EB Amount	<input type="text" value="\$1"/>	Violation Final Penalty Total	<input type="text" value="\$841"/>
		<b>This violation Final Assessed Penalty (adjusted for limits)</b>	<input type="text" value="\$841"/>

## Economic Benefit Worksheet

**Respondent** Loop 12 Investment Corporation dba R Bar R Food Mart  
**Case ID No.** 37170  
**Reg. Ent. Reference No.** RN104208939  
**Media** Petroleum Storage Tank  
**Violation No.** 6

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

**Item Cost**    **Date Required**    **Final Date**    **Yrs**    **Interest Saved**    **Onetime Costs**    **EB Amount**  
**Item Description**    No commas or \$

**Delayed Costs**

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Equipment	\$500	9-Jan-2009	23-Jan-2009	0.04	\$0	\$1	\$1
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

**Notes for DELAYED costs**    Estimated cost to anchor the shear valves. The date required is the investigation date and the final date is the date of compliance.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

**Notes for AVOIDED costs**

**Approx. Cost of Compliance**    \$500    **TOTAL**    \$1

# Compliance History Report

Customer/Respondent/Owner-Operator: CN603439191 Loop 12 Investment Corporation Classification: AVERAGE Rating: 3.01  
Regulated Entity: RN104208939 R Bar R Food Mart Classification: AVERAGE Site Rating: 3.01  
BY DEFAULT  
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 76329  
REGISTRATION  
Location: 3381 STATE HIGHWAY 276 W, QUINLAN, TX, 75474  
TCEQ Region: REGION 04 - DFW METROPLEX  
Date Compliance History Prepared: February 18, 2009  
Agency Decision Requiring Compliance History: Enforcement  
Compliance Period: February 18, 2004 to February 18, 2009  
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History  
Name: Judy Kluge Phone: 817-588-5825

## Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? Yes
3. If Yes, who is the current owner? Loop 12 Investment Corporation  
PREAP, NAROEUN
4. If Yes, who was/were the prior owner(s)? ANDERTON, DARRELL
5. When did the change(s) in ownership occur? 08/02/2006  
03/07/2007
6. Rating Date: 9/1/2008 Repeat Violator: NO

## Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.  
N/A
  - B. Any criminal convictions of the state of Texas and the federal government.  
N/A
  - C. Chronic excessive emissions events.  
N/A
  - D. The approval dates of investigations. (CCEDS Inv. Track. No.)  
1) 02/09/2009 (723761)
  - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)  
N/A
  - F. Environmental audits.  
N/A
  - G. Type of environmental management systems (EMSs).  
N/A
  - H. Voluntary on-site compliance assessment dates.  
N/A
  - I. Participation in a voluntary pollution reduction program.  
N/A
  - J. Early compliance.  
N/A
- Sites Outside of Texas  
N/A



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
LOOP 12 INVESTMENT  
CORPORATION DBA R BAR R FOOD  
MART  
RN104208939

§  
§  
§  
§  
§  
§  
§

BEFORE THE  
  
TEXAS COMMISSION ON  
  
ENVIRONMENTAL QUALITY

**AGREED ORDER  
DOCKET NO. 2009-0229-PST-E**

**I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Loop 12 Investment Corporation dba R Bar R Food Mart ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 3381 State Highway 276 West in Quinlan, Hunt County, Texas (the "Facility").
2. The Respondent's one underground storage tank ("UST") is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about February 11, 2009.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Ten Thousand Ninety-Seven Dollars (\$10,097) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations").

The Respondent has paid Two Hundred Thirty-Eight Dollars (\$238) of the administrative penalty and Two Thousand Nineteen Dollars (\$2,019) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Seven Thousand Eight Hundred Forty Dollars (\$7,840) of the administrative penalty shall be payable in 35 monthly payments of Two Hundred Twenty-Four Dollars (\$224) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:
  - a. The TCEQ Dallas/Fort Worth Regional Office verified that the Respondent submitted a properly completed UST registration and self-certification form and obtained a TCEQ fuel delivery certificate on January 8, 2009;
  - b. On April 2, 2009, the TCEQ Dallas/Fort Worth Regional Office received documentation verifying that the Respondent began conducting proper inventory control procedures for all USTs at the Facility;
  - c. The TCEQ Dallas/Fort Worth Regional Office received documentation verifying that the automatic tank gauge ("ATG") had been put into test mode on January 22, 2009;
  - d. The TCEQ Dallas/Fort Worth Regional Office received documentation verifying that the Respondent successfully conducted the required piping tightness and line leak detector tests on January 13, 2009;
  - e. On April 2, 2009, the TCEQ Dallas/Fort Worth Regional Office received documentation verifying that reconciliation of inventory control records is being conducted, and inventory volume measurement is being recorded daily;

- f. The TCEQ Dallas/Fort Worth Regional Office received documentation verifying that the spill buckets have been repaired on March 30, 2009; and
  - g. The TCEQ Dallas/Fort Worth Regional Office investigator visually observed that the shear valves have been anchored on dispenser nos. 7 and 8 on January 23, 2009.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
  11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
  12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

1. Failed to timely renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii), as documented during an investigation conducted on January 9, 2009. Specifically, the delivery certificate expired on September 30, 2008.
2. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a), as documented during an investigation conducted on January 9, 2009. Specifically, the Respondent received four deliveries of fuel without a delivery certificate.
3. Failed to conduct effective manual or automatic inventory control procedures for the UST involved in the retail sale of petroleum substances used as motor fuel, in violation of 30 TEX. ADMIN. CODE § 334.48(c), as documented during an investigation conducted on January 9, 2009.
4. Failed to ensure that the UST is monitored in a manner which will detect a release at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on January 9, 2009. Specifically, the ATG was not being put into test mode monthly.
5. Failed to provide release detection for the piping associated with the UST, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a), as documented during an investigation conducted on January 9, 2009.

6. Failed to test the line leak detector at least once per year for performance and operational reliability, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2)(A)(i)(III) and TEX. WATER CODE § 26.3475(a), as documented during an investigation conducted on January 9, 2009.
7. Failed to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release which equals or exceeds the sum of 1.0 percent of the total substance flow-through for the month plus 130 gallons, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on January 9, 2009.
8. Failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(iii)(I) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on January 9, 2009.
9. Failed to ensure that all spill and overflow prevention devices are maintained in good operating condition and that such devices are inspected and serviced in accordance with manufacturers' specifications, in violation of 30 TEX. ADMIN. CODE § 334.51(a)(6) and TEX. WATER CODE § 26.3475(c)(2), as documented during an investigation conducted on January 9, 2009. Specifically, all three spill buckets had broken lids and were full of sand.
10. Failed to install an emergency shutoff valve (also known as shear or impact valve) on each pressurized delivery or product line and ensure that it is securely anchored at the base of the dispenser, in violation of 30 TEX. ADMIN. CODE § 334.45(c)(3)(A), as documented during an investigation conducted on January 9, 2009. Specifically, the shear valves on dispenser nos. 7 and 8 were not anchored.

### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Loop 12 Investment Corporation dba R Bar R Food Mart, Docket No. 2009-0229-PST-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
6. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.
7. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

John S. ...  
For the Executive Director

6/18/2009  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Darshan S...  
Signature

05-18-09  
Date

DARSHAN S...  
Name (Printed or typed)  
Authorized Representative of  
Loop 12 Investment Corporation dba R Bar R Food Mart

Director  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.