

EXECUTIVE SUMMARY - ENFORCEMENT MATTER

DOCKET NO.: 2007-1985-AIR-E TCEQ ID NOS: RN102579307, RN102574803 and RN102212925

CASE NO.: 35089

RESPONDENT NAME: EXXON MOBIL CORPORATION

ORDER TYPE:		
<input type="checkbox"/> 1660 AGREED ORDER	<input checked="" type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: 2800 Decker Drive, Baytown, Harris County (Plant No. 1); 5000 Bayway Drive, Baytown, Harris County (Plant No. 2); and 3525 Decker Drive, Baytown, Harris County (Plant No. 3)</p> <p>TYPE OF OPERATION: oil refining and supply company (Plant No. 1) and chemical plants (Plant No. 2 and Plant No. 3)</p> <p>SMALL BUSINESS: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There are two pending enforcement actions regarding Plant No. 1. There are five pending enforcement actions regarding Plant No. 3. There is no record of additional pending enforcement actions regarding Plant No. 2.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired July 27, 2009. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney: Ms. Kathleen C. Decker, Litigation Division, MC 175, (512) 239-6500 Ms. Lena Roberts, Litigation Division, MC 175, (512) 239-0019 SEP Coordinator: Ms. Sharon Blue, Litigation Division, MC 175, (512) 239-2223 TCEQ Enforcement Coordinator: Ms. Miriam Hall, Air Enforcement Section, MC 128, (512) 239-1044 TCEQ Enforcement Coordinator: Ms. Kimberly Morales, Air Enforcement Section, MC R-12, (713) 422-8938 TCEQ Regional Contact: Ms. Linda Vasse, Houston Regional Office, MC R-12, (713) 767-3637 Respondent: Mr. George Rizzo, ExxonMobil Corporation, Counsel, 800 Bell Street, Suite 1805F, Houston, Texas 77002 Respondent's Attorney: Mr. Matthew G. Paulson and Mr. Matthew Kuryla, Baker Botts, L.L.P., 1500 San Jacinto Center 98 San Jacinto Boulevard, Austin, Texas 78701</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation:</p> <p><input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input checked="" type="checkbox"/> Records Review</p> <p>Date of Complaint Relating to this Case: None</p> <p>Dates of Investigation Relating to this Case: May 2 through May 5 2005; February 21, 2006; April 20, 2006; July 14, 2006; July 17, 2006; February 5, 2007; February 8, 2007; February 14 through February 23, 2007; March 7, 2007; March 14, 2007; May 9, 2007; May 23, 2007; June 7, 2007; June 11, 2007, June 8 through June 22, 2007; August 1, 2007 and October 17, 2007</p> <p>Dates of NOEs Relating to this Case: September 4, 2005; April 5, 12 and 16, May 7, 8, 11, 17 and 31, July 7, 11 and 12, August 9 and 21, September 20 and November 30, 2007</p> <p>Background Facts: This Order combines 17 cases into one Order. Multiple EDRPs were filed and the matters were sent to SOAH. After extensive settlement negotiations, a signed Agreed Order was received on June 1, 2009.</p> <p>Current Compliance Status: No outstanding Technical Requirements.</p> <p>AIR:</p> <p>1. Failed to prevent unauthorized emissions from the FCCU3 of Plant No. 1 during an avoidable emissions event that began on October 14, 2005 and lasted 17 hours and 34 minutes, releasing 1,125 lbs of ammonia, 263,767 lbs CO, 900 lbs of hydrogen cyanide, 1,271 lbs of particulate matter (PM) and 11,441 lbs of SO₂. Since these emissions were determined to be excessive, the Respondent is prevented from asserting any affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1.].</p> <p>2. Failed to prevent unauthorized emissions from the Girbotol Unit of Plant No. 1 during an emissions event that began on June 24, 2006 and lasted 18 hours and one minute, releasing 159,599 lbs of SO₂, 3,293 lbs of H₂S, 34 lbs of the HAP carbon disulfide, 275 lbs of the HAP COS, and 331 lbs of NO_x. Since these emissions were determined to be excessive, the Respondent is prevented from asserting any affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1.].</p>	<p>Initial Calculated Penalty: \$525,001*</p> <p>Total Assessed: \$496,201</p> <p>Total Deferred: \$248,100 <input type="checkbox"/> Expedited Order <input type="checkbox"/> Financial Inability to Pay <input checked="" type="checkbox"/> SEP Conditional Offset</p> <p>Total Paid to General Revenue: \$248,101</p> <p>The Respondent paid \$248,101 of the administrative penalty. The remainder of the administrative penalty shall be conditionally offset by the completion of a Supplemental Environmental Project (SEP).</p> <p>Site Compliance History Classification (all 3 Plants): <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification (all 3 Plants): <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source (all 3 Plants): <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p> <p>*The penalty was reduced in consideration of the risk of litigation.</p> <p>Findings Order Justification: Excessive emissions events and three repeated enforcement actions over the prior five year period for the same violation or a substantial history of the same violation entity-wide.</p> <p>Excessive Emissions Event Determination Factors:</p> <p>Violation No. 1: The cause of the emissions event was poor operations practices. Additionally, 1,125 lbs of ammonia, 263,767 lbs of CO, 900 lbs of hydrogen cyanide, 1,271 lbs of PM and 11,441 lbs of SO₂ were released over 17 hours and 34 minutes. The duration of the event was extended because the Respondent failed to complete the repairs and restart the boiler in a timely manner.</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that the Respondent implemented the following corrective measures at the Plants in response to this enforcement action:</p> <p>Plant No. 1:</p> <p>1. By August 29, 2007, in connection with the emissions event that began on January 24, 2007 (Violation No. 6), the Respondent modified piping during the PS-7 turnaround to relieve excess stresses on the piping system.</p> <p>2. In connection with the emissions event that began on February 24, 2007 (Violation No. 8), the Respondent modified compressor C-301 operation set points to reduce the probability of surge conditions developing, replaced the surge detector temperature probes to allow the console operator to close the relief valve and promptly restored normal operations without escalating the event.</p> <p>3. In connection with the emissions event that began on February 21, 2007 (Violation No. 7), the Respondent engineered a temporary pump system for use when the knockout drum pumps are unavailable and as a stand-by system to be used during the period that the spare pump is being repaired or in the event that a working pump malfunctions. In addition, pumps P-986A and B were fitted with new suction strainers designed to minimize foreign material entering the pumps.</p> <p>4. By November 23, 2006, in connection with the emissions event that began on November 20, 2006 (Violation No. 10), the Respondent replaced over 300 feet of cable affected by the ground fault.</p> <p>5. By September 24, 2007, in connection with the emissions event that began on April 27, 2007 (Violation No. 11), the Respondent developed written guidance to clarify the steps necessary to isolate and re-commission level instruments and provided oral counseling, with written documentation, to operations personnel responsible for the level instrument.</p> <p>6. By August 11, 2006, in connection with an emissions event that began on June 24, 2006 (Violation No. 2), the Respondent modified, and successfully performed, a procedure for T-601 water wash that provides safeguards to identify certain trigger points to minimize affects on downstream units and reduce the likelihood of upset.</p>

VIOLATION SUMMARY CHART:		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>3. Failed to prevent unauthorized emissions from Power Plant 4 and Substation 29 of Plant No. 1 during an avoidable emissions event that began on October 5, 2006 and lasted 8 hours and 48 minutes, releasing 6,686.3 lbs of CO, 28.21 lbs of H₂S, 431.2 lbs of NO_x, 2,592 lbs of SO₂, 8 lbs of the HAP COS, and 3,201 lbs of VOC including 7 lbs of the HRVOC propylene. Since these emissions were avoidable, the Respondent failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1.]</p> <p>4. Failed to prevent unauthorized emissions from the FCCU2 of Plant No. 1 during an avoidable emissions event (Incident Nos. 77470 and 78472) that began on June 16, 2006 and lasted 116 hours, releasing 446,831 lbs of CO, 6013 lbs of SO₂, and 313 lbs of NO_x. Since these emissions were determined to be excessive the Respondent is prevented from asserting any affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1.]</p> <p>5. Failed to prevent unauthorized emissions from Booster Station 4 of Plant No. 1 during an avoidable emissions event that began that began January 17, 2007 and lasted 27 hours and 11 minutes, releasing 23,812 lbs of SO₂, 4,509 lbs of CO, 258 lbs of H₂S, 829 lbs of NO_x, and 1,291 lbs of VOC. Since these emissions were avoidable, the Respondent failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1.]</p> <p>6. Failed to prevent unauthorized emissions from Booster Station 4, Pipestill 7, and the Flexicoker Unit of Plant No. 1 during an avoidable emissions event that began on January 24, 2007 and lasted 25 hours, releasing 130.04 lbs of H₂S, 12,042.08 lbs of SO₂, 1,538 lbs of VOC, 3,320.03 lbs of CO, 216.01 lbs of NO_x, and 4 lbs of sulfur, and resulting in 100% opacity averaged over a six minute period. Since these emissions were avoidable, the Respondent failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE §§ 111.111(a)(1)(B) and 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1.]</p> <p>7. Failed to prevent unauthorized emissions from Booster Station 4 of Plant No. 1 during an avoidable emissions event that began February 21, 2007 and lasted 25 hours and 8 minutes, releasing 18,786 lbs of SO₂, 2,757.1 lbs of CO, 706.88 lbs of VOC, 506.7 lbs of NO_x, and 203.76 lbs of H₂S. Since these emissions were avoidable, the Respondent</p>	<p>Violation No. 2: The cause of the emissions event was poor operations practices. Additionally, 159,599 lbs of SO₂, 3,293 lbs of H₂S, 34 lbs of the HAP carbon disulfide, 275 lbs of the HAP COS, and 331 lbs of NO_x were released over 18 hours and 1 minute.</p> <p>Violation No. 4: There were nine emission events in the FCCU2 within the twelve months preceding the event indicating a pattern of operational problems. Additionally, the emissions event was due to poor operation practices and 446,831 lbs of CO, 6013 lbs of SO₂, and 313 lbs of NO_x were released over 116 hours.</p> <p>Violation No. 10: There were five emission events in the FCCU3 within the twelve months preceding the event indicating a pattern of operational problems. The cause of the emissions event was poor operations practices. Additionally, 197,548 lbs of CO, 226 lbs of ammonia, and 285 lbs of hydrogen cyanide were released over 48 hours and 24 minutes.</p> <p>Violation No. 18: The cause of the event was due to poor operation. Additionally, 132,538 lbs of the HAP hydrogen chloride, 3,768 lbs of the HAP methyl chloride, 1,138 lbs of CO, 222 lbs of the HRVOC isobutylene, and 163 lbs of NO_x were released over 102 hours and 15 minutes.</p> <p>Violation No. 19: There were five emission events in the Flexicoker Unit within the twelve months preceding the event indicating a pattern of operational problems. The cause of the event was due to poor operation. Additionally, 19,740.9 lbs of the HAP 1,3-butadiene, 82,441 lbs of the HRVOC propylene, 62,637 lbs of other VOC, 32,213 lbs of CO and 15,434 lbs of NO_x were released over 360 hours and 30 minutes.</p>	<p>7. By September 30, 2006, in connection with an emissions event that began on October 14, 2005 (Violation No. 1), the Respondent redesigned the permissive in the MOV Control loop to minimize the risk of a similar occurrence.</p> <p>8. By December 27, 2005, in connection with an emissions event that began on October 14, 2005 (Violation No. 5), the Respondent conducted preventive maintenance (PM) on the FD-500B Motor Starter on the SG-501 C boiler.</p> <p>9. By June 30, 2007, in connection with an emissions event that began on June 16, 2006 (Violation No. 4), the Respondent changed Motor Start PMs on FCCU3 boilers regularly in lieu of the previous "per turnaround" frequency.</p> <p>10. By September 14, 2007, in connection with an emissions event that began on October 5, 2006 (Violation No. 3), the Respondent corrected field wiring of the P-835B motor, installed a second isolation valve on the L408 level instrument to allow routine maintenance, replaced a malfunctioning stream governor on the C401B lube oil turbine, and repaired the recycle kickback valve on the C401B lube oil system.</p> <p>11. By September 30, 2006, in connection with an emissions event that began on June 16, 2006 (Violation No. 4), the Respondent modified the sealing of manways by incorporating pre-fabricated plugs rather than poured manway plugs.</p> <p>12. By November 29, 2006, in connection with an emissions event that began on June 16, 2006 (Violation No. 4), the Respondent adopted a new flapper plate design and new installation methods.</p> <p>13. By September 30, 2006, in connection with an emissions event that began on June 16, 2006 (Violation No. 4), the Respondent set up a system to identify and properly install cyclones and other critical internal components prior to each turnaround and prior to closing the vessel, updated qualifications and roles for pre-closure vessel sign-off, and developed and endorsed the FCCU Critical Component List.</p> <p>14. By September 14, 2007, in connection with an emissions event that began on January 17, 2007 (Violation No. 5), the Respondent established procedures to minimize plugging of the line and subsequent compressor trip, such as maintaining the JVG at higher temperatures during cold weather.</p>

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<p>failed to meet the demonstrations for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1.].</p> <p>8. Failed to prevent unauthorized emissions from the Flexicoker of Plant No. 1 during an avoidable emissions event that began February 24, 2007 and lasted 9 hours and 11 minutes releasing 10.89 lbs of n-butane, 19.53 lbs of butene, 9.01 lbs of ethylene, 4.67 lbs of isobutane, 28.34 lbs of propane, 18.03 lbs of propylene, 161.76 lbs of VOCs, 22.25 lbs of H₂S, 2,859.05 lbs of SO₂, 7,806.09 lbs of CO, 192.5 lbs of NO_x, and 15.43 lbs of sulfur. Since these emissions were avoidable, the Respondent failed to meet the demonstrations for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1.].</p> <p>9. Failed to prevent unauthorized emissions from the FCCU3 of Plant No. 1 during an avoidable emissions event that began November 1, 2006 and lasted 25 hours and 36 minutes, releasing 40,681 lbs of CO, 123 lbs of ammonia, 99 lbs of hydrogen cyanide, 24 lbs NO_x, 44 lbs of PM, and 685 lbs of SO₂. Since these emissions were avoidable, the Respondent failed to meet the demonstrations for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1.].</p> <p>10. Failed to prevent unauthorized emissions from the FCCU3 of Plant No. 1 during an emissions event that began November 20, 2006 and lasted 48 hours and 24 minutes, releasing 197,548 lbs of CO, 226 lbs of ammonia, and 285 lbs of hydrogen cyanide. Since these emissions were determined to be excessive, the Respondent is prevented from asserting any affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1.].</p> <p>11. Failed to prevent unauthorized emissions from the Flexicoker Unit, the Catalytic Light Ends Unit 3, the West Loop Flare System and the Fules North Flare System of Plant No. 1 during an avoidable emissions event that began on April 27, 2007 and lasted 5 hours and 30 minutes, releasing 2,491.4 SO₂, 1,102 lbs of CO, 26.83 lbs of H₂S, 0.79 lbs of sulfur, 106.2 lbs of NO_x, 2,282.3 lbs of VOC, 1,560 lbs of the HRVOC ethylene, 7.2 lbs of the HRVOC propylene, and 2.3 lbs of the HRVOC 1-butene + isobutylene. Since these emissions were avoidable, the Respondent failed to meet the demonstrations for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, SC No. 1.].</p>		<p>15. In connection with an emissions event that began on November 1, 2006 (Violation No. 9), the Respondent provided additional training to console operators to improve communication at the unit, and modified similar screens at the console by prominently labeling the different CO boilers in the unit to assist console operators in making prompt, accurate determinations of which boiler schematic is being displayed.</p> <p>16. In connection with an emissions event that began on November 1, 2006, (Violation No. 9), the Respondent installed a new electronic amp over-load system with additional diagnostic capabilities, alarms in the control house to alert the operators as soon as either one of the overloads trip and other devices to ensure more accurate measurement of the pump amps in the control house and in the field at the pump.</p> <p>17. By May 5, 2005, in connection fugitive monitoring of open-ended lines on May 3 and 4, 2005 (Violation Nos. 15 and 16), the Respondent repaired four CLEU3 plugs (G833, H415, H944 and H943) and replaced the missing plug on open-ended valve Tag No. F010.</p> <p>18. By July 27, 2004, in connection with an emissions event that began on July 24, 2004 (Violation No. 17), the Respondent repaired transmitter P368.</p> <p>19. By February 15, 2007, in connection with an emissions event that began on August 4, 2006 (Violation No. 12), the Respondent installed a more accurate measurement of the pump amps in the control house and in the field at the pump, installed a new electronic amp over-load system which included additional diagnostic capabilities and installed alarms in the control house to alert the operators as soon as either one of the over-load trips.</p> <p>20. By February 15, 2007, in connection with the late reporting of the emissions event that began on August 4, 2006 (Violation No. 13), the Respondent revised its Release Reporting Refresher training material in regard to start times of events in an attempt to minimize the late reporting of events.</p> <p>21. By August 28, 2006, in connection with the emissions event that began on June 12, 2006, (Violation No. 14), the Respondent replaced the discharge line without insulation cover in an attempt to prevent future line failures.</p>

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>12. Failed to prevent unauthorized emissions from the Hydrocracking Unit of Plant No. 1 during an emissions event that began on August 4, 2006 and lasted 43 hours, releasing 29,876 lbs of SO₂, 1,121 lbs of VOC, 1,118 lbs of CO, 423 lbs of propane, 325 lbs of H₂S, 293 lbs of N-butane, 261 lbs of isobutane, 206 lbs of NO_x, 33 lbs of propylene, 21 lbs of butene, 9 lbs ethylene, and 1 lb of 1,3-butadiene. Since these emissions and the duration of the event were not minimized, and the event was not properly reported, the Respondent failed to meet the demonstrations necessary to present an affirmative defense in 30 TEX. ADMIN. CODE § 101.122 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1.].</p> <p>13. Failed to submit the initial notification for the August 4, 2006 emissions event in a timely manner [30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>14. Failed to prevent unauthorized emissions from the FCCU2 of Plant No. 1 during an emissions event that began June 12, 2006 and lasted 87 hours, releasing 98,121 lbs of CO. Since these emissions and the duration of the event were not minimized, the Respondent failed to meet the demonstrations necessary to present an affirmative defense in 30 TEX. ADMIN. CODE § 101.122 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1.].</p> <p>15. Failed to properly seal the ends of four lines at Plant No. 1 associated with valve Tag Nos.: G833, H415, H944 and H943 which were in VOC and HAP service [30 TEX. ADMIN. CODE §§ 101.20(1), 101.20(2), and 113.340; 40 CFR §§ 60.482-6(a)(2) and 63.648(a); and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>16. Failed to equip the end of an open-ended line or valve with a cap, blind flange, plug, or a second valve at Plant No. 1 [30 TEX. ADMIN. CODE §§ 101.20(1), (2), and (3), 113.340, 115.352(4), and 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); 40 CFR §§ 60.482-6(a)(1) and 63.648(a); and Permit No. 18287/PSD-TX-730M3 Special Condition No. 50E].</p> <p>17. Failed to prevent unauthorized emissions from pressure relief valve PV368 on July 27, 2004, at the Catalytic Light Ends Unit 3 at Plant No. 1. Since these emissions were avoidable, the Respondent failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE §§ 101.20(3) and 116.715(a); Permit No. 18287/PSD-TX-730M3 Special Condition Nos. 1 and 11A; and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p>		<p><u>Plant No. 2:</u></p> <p>22. By May 27, 2007, in connection with an emissions event that began on May 14, 2007 (Violation No. 18), the Respondent overhauled the compressor prior to restart, and modified procedures to minimize favorable conditions for polymer formation, such as draining of water from the suction side of the compressor once per shift. After completion of the ECLIPSE project in May 2008 which changed process conditions, the corrective action to drain water was no longer required and is no longer performed.</p> <p>23. By August 31, 2007, in connection with an emissions event that began on May 14, 2007 (Violation No. 21), the Respondent installed facilities to allow for frequent proactive compressor washes, and began performing proactive compressor washes on a regular basis. After completion of the ECLIPSE project in May 2008 which changed process conditions, the corrective action to perform compressor washes was no longer required and is no longer performed.</p> <p><u>Plant No. 3:</u></p> <p>24. In connection with an emissions event that began on June 3, 2007 (Violation No. 22), the Respondent replaced the transmitter with an upgraded unit in which a failure mode preference can be established.</p> <p>25. By August 28, 2007, in connection with an emissions event that began on June 25, 2007 (Violation No. 23), the Respondent communicated findings to mechanical personnel regarding fire monitor use around sensitive equipment.</p> <p>26. By September 27, 2007, in connection with an emissions event that began on June 25, 2007 (Violation No. 23), Exxon Mobil added signs to all fire monitors indicating that a work permit is needed for non-emergency use.</p> <p>27. By January 6, 2006, in connection with an emissions event that began on January 1, 2006 (Violation No. 19), the Respondent rebuilt the LC-02 Compressor using a newly designed seal with steel holder and Fluorosint strips, installed new copper back thrust bearings, replaced the hydraulic actuators and control oil piping to the actuators, cleaned plugged nozzles for online compressor washing, and increased trip limits on axial position.</p>

VIOLATION SUMMARY CHART:		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>18. Failed to prevent unauthorized emissions from the Butyl Plant of Plant No. 2 during an emissions event that began May 14, 2007 and lasted 102 hours releasing 132,538 lbs of the HAP hydrogen chloride, 3,768 lbs of the HAP methyl chloride, 1,138 lbs of CO, 222 lbs of the HRVOC isobutylene, and 163 lbs of NO_x. Since these emissions were determined to be excessive, the Respondent is prevented from asserting any affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 20211, Special Condition No. 1.].</p> <p>19. Failed to prevent unauthorized emissions in the Cold Ends Unit of Plant No. 3 during an emissions event that began January 1, 2006 and lasted 360 hours and 30 minutes releasing 19,740.9 lbs of the HAP 1,3-butadiene, 82,441 lbs of the HRVOC propylene, 62,637 lbs of other VOC, 32,213 lbs of CO and 15,434 lbs of NO_x. Since these emissions were determined to be excessive, the Respondent is prevented from asserting any affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE §§ 116.715(a) and 111.111(a)(1)(A); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 3452, Special Condition No. 1.].</p> <p>20. Failed to prevent unauthorized emissions from propylene product pump TP-05A of Plant No. 3 during an avoidable emissions event that began December 10, 2005 and lasted 3 hours and 11 minutes releasing 13,903.95 lbs of the HRVOC propylene, 144.78 lbs of other VOCs, 636 lbs of CO, and 88 lbs of NO_x. Since these emissions were avoidable, the Respondent failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 3452, Special Condition No. 1.].</p> <p>21. Failed to submit initial notification within 24 hours of discovery of the December 10, 2005 emissions event at Plant No. 3, by submitting the report, which was due by December 11, 2005 at 13:04, but was not submitted until December 11, 2005 at 14:17 [30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>22. Failed to prevent unauthorized emissions from the Butadiene Unit, Debutanizer Tower, Primary Flare (Flare No. 1) of Plant No. 3 during an avoidable emissions event that began June 3, 2007 and lasted 3 hours and 53 minutes, releasing 228 lbs of the HAP 1-3 butadiene, 245.2 lbs of VOC, including 18 lbs of the HRVOC cis-2-butene, 159 lbs of the HRVOC isobutylene and 21 lbs of the HRVOC trans-2-butene, 139 lbs of CO and 15 lbs of NO_x. Since these emissions were avoidable, the Respondent failed to meet the demonstrations necessary to present an affirmative</p>		<p>28. By March 31, 2006, in connection with an emissions event that began on January 1, 2006 (Violation No. 19), the Respondent reviewed other compressors for similar issues and communicated findings to relevant personnel.</p> <p>29. By April 10, 2006, in connection with an emissions event that began on December 10, 2005 (Violation No. 20), the Respondent developed a process requiring review of specific information by the machinery technician prior to disassembly and assembly of pumps.</p> <p>30. By March 23, 2006, in connection with an emissions event that began on December 10, 2005 (Violation No. 20), the Respondent installed check valves on both TP-05 pumps to minimize vapor flowing through the balance lines and out of the pump seals.</p> <p>31. By June 30, 2006, in connection with an emissions event that began on December 10, 2005 (Violation No. 20), the Respondent evaluated other pumps in similar service to determine appropriate balance line isolation designs.</p> <p>32. By May 31, 2006, in connection with an emissions event that began on December 10, 2005 (Finding of Fact No. 21), the Respondent conducted refresher training for release reporting personnel to reemphasize existing procedures which require STEERS reports to be submitted 14 days after the event has ended.</p> <p>Ordering Provision(s):</p> <p>The Respondent shall implement and complete a Supplemental Environmental Project (SEP) (See SEP Attachment A).</p>

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>defense in TEX. ADMIN. CODE § 101.122 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 3452, SC No. 1.].</p> <p>23. Failed to prevent unauthorized emissions from the Cold Ends Unit of Plant No. 3 during an avoidable emissions event that began June 25, 2007 and lasted 12 hours and 11 minutes, releasing 8,449 lbs of VOC, including 4,098 lbs of the HRVOC ethylene, 1,106 lbs of the HRVOC propylene, 372 lbs of the HRVOC isobutylene, and 104 lbs of the HRVOC trans-2-butylene, 9,827 lbs of CO, 908 lbs of the HAP benzene, 594 lbs of the HAP 1,3 butadiene, 408 lbs of the HAP toluene, 91 lbs of the HAP styrene, 71 lbs of the HAP ethylbenzene and 71 lbs of the HAP xylene, 1,183 lbs of NO_x, 5 lbs of H₂S and 0.08 lbs of SO₂. Since these emissions were avoidable, the Respondent failed to meet the demonstrations necessary to present an affirmative defense in 30 TEX. ADMIN. CODE § 101.122 [30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 3452, Special Condition No. 1.].</p>		

Attachment A
Docket Number: 2007-1985-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	Exxon Mobil Corporation
Penalty Amount:	Four hundred ninety-six thousand two hundred one dollars (\$496,201)
SEP Offset Amount:	Two hundred forty-eight thousand one hundred dollars (\$248,100)
Type of SEP:	Pre-approved concept
Third-Party Recipient:	Houston Regional Monitoring Corporation – <i>HRMC Houston Area Air Monitoring</i>
Location of SEP:	Harris County

The Texas Commission on Environmental Quality (“TCEQ”) agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project (“SEP”). The offset is equal to the SEP Offset Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. **Project Description**

A. Project

The Respondent shall contribute the SEP Offset Amount to the Third-Party Recipient named above. The contribution will be to **Houston Regional Monitoring Corporation** for the *HRMC Houston Area Air Monitoring* in Harris County as set forth in an agreement between the Third-Party Recipient and the TCEQ. SEP funds will be used to supplement existing operation of a network of ambient air monitoring stations (designated HRM Sites 1, 3, 4, 7, 8, 10, Wallisville, and Lynchburg Ferry) that continuously measure and record concentrations of ambient air pollutants. Specifically, SEP Funds will be used to operate, maintain, and potentially expand portions of the existing ambient air quality monitoring network in the Houston area in order to continue to provide information on data quality and trends to the public, TCEQ, and industry representatives. SEP Funds may be used to operate a single monitoring site or multiple sites contingent upon the amount of SEP funds provided. All dollars contributed will be used solely for the direct cost of the project and no portion will be spent on administrative costs. The SEP will be done in accordance with all federal, state and local environmental laws and regulations.

The Respondent certifies that it has no prior commitment to make this contribution and that it is being done solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by providing data from the network which may be used to evaluate the effectiveness of current emission control strategies, track ambient concentration trends for key pollutants of interest, evaluate episodic emission events, conduct source attribution studies, and assess potential community exposure to toxic air contaminants. The SEP will provide collection of near real-time volatile organic compound (“VOC”), nitrogen oxides (“NOx”), ozone (“O₃”), and meteorological data sets that

can be used to evaluate and track air pollution emission events as they occur, and to assess potential ambient community exposure to a limited number of air pollutants. Data from these monitors may also be publicly accessible through the TCEQ website and may be used in evaluating air quality in the area, including ozone forecasts, and ozone warnings. The public will directly benefit by having access to the data and the forecasting and notification tools which can be used for public awareness, and indirectly by providing data useful in addressing Houston's ozone non-attainment status.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Offset Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. **Performance Schedule**

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Offset Amount to the Third-Party Recipient. The Respondent shall mail a copy of the Agreed Order with the contribution to:

Christopher B. Amandes, Esquire
Vinson & Elkins LLP First City Tower
1001 Fannin Street, Suite 2500
Houston, Texas 77002-6760

3. **Records and Reporting**

Concurrent with the payment of the SEP Offset Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Offset Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Litigation Division
Attention: SEP Coordinator, MC 175
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. **Failure to Fully Perform**

If Respondent does not perform its obligations under this SEP in any way, including full expenditure of the SEP Offset Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Offset Amount.

In the event of incomplete performance, the Respondent shall include on the check the docket number of this Agreed Order and a note that it is for reimbursement of a SEP. The Respondent shall make the payment for the amount due to "Texas Commission on Environmental Quality" and mail it to:

Litigation Division
Attention: SEP Coordinator, MC 175
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP Offset Amount identified in this Agreed Order has not been, and shall not be, included as a SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision May 25, 2007

DATES	Assigned	14-May-2007	Screening	22-May-2007	EPA Due	2-Feb-2008
	PCW	14-Jan-2009				

RESPONDENT/FACILITY INFORMATION	
Respondent	Exxon Mobil Corporation
Reg. Ent. Ref. No.	RN102579307
Facility/Site Region	12-Houston
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	35089	No. of Violations	3
Docket No.	2007-1985-AIR-E	Order Type	Findings
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales
Multi-Media		EC's Team	EnforcementTeam 5
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$25,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	407% Enhancement	Subtotals 2, 3, & 7	\$101,750
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Notes: Enhancement due to 22 NOVs with same or similar violations, 16 NOVs with unrelated violations (including four self-reported monthly effluent violations) two 1660 Agreed Orders and nine Findings Orders.

Culpability	No	0% Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply	0% Reduction	Subtotal 5	\$0
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	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes: The Respondent does not meet the good faith criteria.

Total EB Amounts	\$1,168	0% Enhancement*	Subtotal 6	\$0
Approx. Cost of Compliance	\$16,500	*Capped at the Total EB \$ Amount		

SUM OF SUBTOTALS 1-7	Final Subtotal	\$126,750
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OTHER FACTORS AS JUSTICE MAY REQUIRE	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes:

Final Penalty Amount	\$126,750
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$30,000
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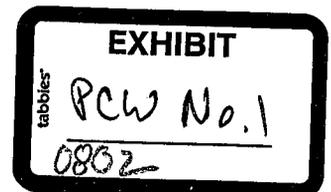
DEFERRAL	0% Reduction	Adjustment	\$0
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

No deferral is recommended for Findings Orders.

PAYABLE PENALTY	\$30,000
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Screening Date 22-May-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision May 25, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	22	110%
	Other written NOVs	16	32%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	9	225%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 407%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement due to 22 NOVs with same or similar violations, 16 NOVs with unrelated violations (including four self-reported monthly effluent violations) two 1660 Agreed Orders and nine Findings Orders.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 407%

Screening Date 22-May-2007	Docket No. 2007-1985-AIR-E	PCW
Respondent Exxon Mobil Corporation		<i>Policy Revision 2 (September 2002)</i>
Case ID No. 35089		<i>PCW Revision May 25, 2007</i>
Reg. Ent. Reference No. RN102579307		
Media [Statute] Air		
Enf. Coordinator Kimberly Morales		
Violation Number <input type="text" value="1"/>		
Rule Cite(s)	30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1	
Violation Description	Failed to prevent unauthorized emissions. Specifically, the Respondent released 1,125 pounds ("lbs") of ammonia, 263,767 lbs of carbon monoxide ("CO"), 900 lbs of hydrogen cyanide, 1,271 lbs of particulate matter, and 11,441 lbs of sulfur dioxide ("SO2") from the Fluid Catalytic Cracking Unit 3 ("FCCU3") during an avoidable emissions event that began October 14, 2005 and lasted 17 hours and 34 minutes. Since these emissions were determined to be excessive, the Respondent is prevented from asserting any affirmative defense in 30 Tex. Admin. Code § 101.222.	
	Base Penalty	<input type="text" value="\$10,000"/>

>> Environmental, Property and Human Health Matrix

OR	Harm					
	Release	Major	Moderate	Minor		Percent <input type="text" value="100%"/>
	Actual	<input checked="" type="checkbox"/>				
Potential						

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	Percent <input type="text" value="0%"/>

Matrix Notes

Adjustment

Violation Events

Number of Violation Events Number of violation days

<i>mark only one with an x</i>	daily	<input checked="" type="checkbox"/>
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	

Violation Base Penalty

Economic Benefit (EB) for this violation	Statutory Limit Test
Estimated EB Amount <input type="text" value="\$324"/>	Violation Final Penalty Total <input type="text" value="\$50,700"/>
This violation Final Assessed Penalty (adjusted for limits) <input type="text" value="\$10,000"/>	

Economic Benefit Worksheet

Respondent: Exxon Mobil Corporation
Case ID No.: 35089
Reg. Ent. Reference No.: RN102579307
Media: Air
Violation No.: 1

Percent Interest	Years of Depreciation
5.0	15

Item Cost **Date Required** **Final Date** **Yrs** **Interest Saved** **Onetime Costs** **EB Amount**
Item Description No commas or \$

Delayed Costs

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$5,000	14-Oct-2006	30-Jan-2008	1.3	\$324	n/a	\$324

Notes for DELAYED costs

Estimated expense to implement procedures designed to ensure that control circuit wiring is properly maintained. Date required is the date of the emissions event. Final date is the estimated date that corrective actions will be completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$5,000

TOTAL

\$324

Screening Date 22-May-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision May 25, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Violation Number

Rule Cite(s) 30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1

Violation Description Failed to prevent unauthorized emissions. Specifically, the Respondent released 159,599 lbs of SO₂, 3,293 lbs of hydrogen sulfide ("H₂S"), 34 lbs of the Hazardous Air Pollutant ("HAP") carbon disulfide, 275 lbs of the HAP carbonyl sulfide ("COS"), and 331 lbs of nitrogen oxide ("NO_x") from the Girbotol Unit during an avoidable emissions event that began June 24, 2006 and lasted 18 hours and one minute. Since these emissions were determined to be excessive, the Respondent is prevented from asserting any affirmative defense in 30 Tex. Admin. Code § 101.222.

Base Penalty

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="text" value="100%"/>
Potential	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="text" value="0%"/>

Matrix Notes Human health or the environment has been exposed to a significant amount of pollutants as a result of the violation.

Adjustment

Violation Events

Number of Violation Events Number of violation days

mark only one with an x	daily	<input checked="" type="checkbox"/>
	monthly	<input type="checkbox"/>
	quarterly	<input type="checkbox"/>
	semiannual	<input type="checkbox"/>
	annual	<input type="checkbox"/>
	single event	<input type="checkbox"/>

Violation Base Penalty

One daily event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount

Violation Final Penalty Total

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent: Exxon Mobil Corporation
Case ID No.: 35089
Reg. Ent. Reference No.: RN102579307
Media: Air
Violation No.: 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$6,000	24-Jun-2006	30-Jan-2008	1.6	\$481	n/a	\$481

Notes for DELAYED costs: Estimated expense to implement procedures designed to prevent the plugging of downcomers and trays in the T-605 Lean Oil Absorber. Date required is the date of the emissions event. Final date is the estimated date that corrective actions will be completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance	\$6,000	TOTAL	\$481
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Screening Date 22-May-2007	Docket No. 2007-1985-AIR-E	PCW
Respondent Exxon Mobil Corporation		<i>Policy Revision 2 (September 2002)</i>
Case ID No. 35089		<i>PCW Revision May 25, 2007</i>
Reg. Ent. Reference No. RN102579307		
Media [Statute] Air		
Enf. Coordinator Kimberly Morales		
Violation Number <input type="text" value="3"/>		
Rule Cite(s)	30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1	
Violation Description	Failed to prevent unauthorized emissions. Specifically, the Respondent released 6,686.3 lbs of CO, 28.21 lbs of H2S, 431.2 lbs of NOx, 2,592 lbs of SO2, 8 lbs of the HAP COS, and 3,201 lbs of volatile organic compounds ("VOC"), including 7 lbs of the Highly Reactive VOC propylene, from Power Plant 4 and Substation 29 during an avoidable emissions event that began October 5, 2006 and lasted eight hours and 48 minutes. Since these emissions were avoidable, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present an affirmative defense were not met.	
	Base Penalty	<input type="text" value="\$10,000"/>

>> Environmental, Property and Human Health Matrix

OR		Harm			
	Release	Major	Moderate	Minor	
	Actual	<input type="text"/>	x	<input type="text"/>	Percent <input type="text" value="50%"/>
	Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>	

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	Percent <input type="text" value="0%"/>

Matrix Notes

Adjustment

Violation Events

Number of Violation Events Number of violation days

<i>mark only one with an x</i>	daily	<input type="text"/>
	monthly	x
	quarterly	<input type="text"/>
	semiannual	<input type="text"/>
	annual	<input type="text"/>
	single event	<input type="text"/>

Violation Base Penalty

One monthly event is recommended.

Economic Benefit (EB) for this violation Statutory Limit Test

Estimated EB Amount Violation Final Penalty Total

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media Air
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$5,500	5-Oct-2006	30-Jan-2008	1.3	\$363	n/a	\$363

Notes for DELAYED costs

Estimated expense to implement procedures designed to ensure that all sensitive wiring relays are properly operated. Date required is the date of the emissions event. Final date is the estimated date that corrective actions will be completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance	\$5,500	TOTAL	\$363
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Compliance History

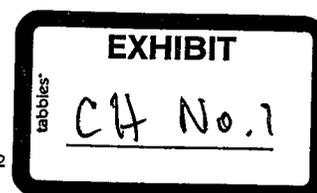
Customer/Respondent/Owner-Operator:
Regulated Entity:

CN600123939 Exxon Mobil Corporation
RN102579307 EXXON MOBIL BAYTOWN FACILITY

Classification: AVERAGE Rating: 2.79
Classification: AVERAGE Site Rating: 2.61

ID Number(s):

AIR NEW SOURCE PERMITS	PERMIT	11007
AIR NEW SOURCE PERMITS	PERMIT	1632
AIR NEW SOURCE PERMITS	PERMIT	2007
AIR NEW SOURCE PERMITS	PERMIT	2073
AIR NEW SOURCE PERMITS	PERMIT	2185
AIR NEW SOURCE PERMITS	PERMIT	2209
AIR NEW SOURCE PERMITS	PERMIT	2258
AIR NEW SOURCE PERMITS	PERMIT	2521
AIR NEW SOURCE PERMITS	PERMIT	2665
AIR NEW SOURCE PERMITS	PERMIT	2977
AIR NEW SOURCE PERMITS	PERMIT	2979
AIR NEW SOURCE PERMITS	PERMIT	4973
AIR NEW SOURCE PERMITS	PERMIT	9556
AIR NEW SOURCE PERMITS	PERMIT	10461
AIR NEW SOURCE PERMITS	PERMIT	10550
AIR NEW SOURCE PERMITS	PERMIT	11053
AIR NEW SOURCE PERMITS	PERMIT	11206
AIR NEW SOURCE PERMITS	PERMIT	11250
AIR NEW SOURCE PERMITS	PERMIT	11380
AIR NEW SOURCE PERMITS	PERMIT	11464
AIR NEW SOURCE PERMITS	PERMIT	11475
AIR NEW SOURCE PERMITS	PERMIT	11483
AIR NEW SOURCE PERMITS	PERMIT	11555
AIR NEW SOURCE PERMITS	PERMIT	11624
AIR NEW SOURCE PERMITS	PERMIT	11703
AIR NEW SOURCE PERMITS	PERMIT	11939
AIR NEW SOURCE PERMITS	PERMIT	12226
AIR NEW SOURCE PERMITS	PERMIT	12380
AIR NEW SOURCE PERMITS	PERMIT	12628
AIR NEW SOURCE PERMITS	PERMIT	12968
AIR NEW SOURCE PERMITS	PERMIT	12977
AIR NEW SOURCE PERMITS	PERMIT	12994
AIR NEW SOURCE PERMITS	PERMIT	17160
AIR NEW SOURCE PERMITS	PERMIT	17369
AIR NEW SOURCE PERMITS	PERMIT	17370
AIR NEW SOURCE PERMITS	PERMIT	18287
AIR NEW SOURCE PERMITS	PERMIT	18318
AIR NEW SOURCE PERMITS	PERMIT	19301
AIR NEW SOURCE PERMITS	PERMIT	21222
AIR NEW SOURCE PERMITS	PERMIT	22874
AIR NEW SOURCE PERMITS	PERMIT	24669
AIR NEW SOURCE PERMITS	PERMIT	26486
AIR NEW SOURCE PERMITS	PERMIT	26294
AIR NEW SOURCE PERMITS	PERMIT	27403
AIR NEW SOURCE PERMITS	PERMIT	26443
AIR NEW SOURCE PERMITS	PERMIT	30186
AIR NEW SOURCE PERMITS	PERMIT	31067
AIR NEW SOURCE PERMITS	PERMIT	31008
AIR NEW SOURCE PERMITS	PERMIT	31690
AIR NEW SOURCE PERMITS	PERMIT	31852
AIR NEW SOURCE PERMITS	PERMIT	31915
AIR NEW SOURCE PERMITS	PERMIT	34139
AIR NEW SOURCE PERMITS	PERMIT	34295
AIR NEW SOURCE PERMITS	PERMIT	33875
AIR NEW SOURCE PERMITS	PERMIT	36536
AIR NEW SOURCE PERMITS	PERMIT	36664
AIR NEW SOURCE PERMITS	PERMIT	38532
AIR NEW SOURCE PERMITS	PERMIT	39164
AIR NEW SOURCE PERMITS	PERMIT	40394
AIR NEW SOURCE PERMITS	PERMIT	40421
AIR NEW SOURCE PERMITS	PERMIT	38572
AIR NEW SOURCE PERMITS	PERMIT	42509
AIR NEW SOURCE PERMITS	PERMIT	43489
AIR NEW SOURCE PERMITS	PERMIT	43582
AIR NEW SOURCE PERMITS	PERMIT	44162
AIR NEW SOURCE PERMITS	PERMIT	47145
AIR NEW SOURCE PERMITS	PERMIT	47912
AIR NEW SOURCE PERMITS	PERMIT	49342
AIR NEW SOURCE PERMITS	PERMIT	49893
AIR NEW SOURCE PERMITS	PERMIT	50203
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0232Q
AIR NEW SOURCE PERMITS	PERMIT	51246
AIR NEW SOURCE PERMITS	REGISTRATION	55381
AIR NEW SOURCE PERMITS	AFS NUM	4820100027
AIR NEW SOURCE PERMITS	PERMIT	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76221
AIR NEW SOURCE PERMITS	REGISTRATION	76269
AIR NEW SOURCE PERMITS	REGISTRATION	75420
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975



AIR NEW SOURCE PERMITS	REGISTRATION	71553
AIR NEW SOURCE PERMITS	REGISTRATION	71614
AIR NEW SOURCE PERMITS	PERMIT	P975
AIR NEW SOURCE PERMITS	PERMIT	55511
AIR NEW SOURCE PERMITS	PERMIT	50429
AIR NEW SOURCE PERMITS	PERMIT	53461
AIR NEW SOURCE PERMITS	PERMIT	54582
AIR NEW SOURCE PERMITS	PERMIT	54497
AIR NEW SOURCE PERMITS	PERMIT	71394
AIR NEW SOURCE PERMITS	PERMIT	50582
AIR NEW SOURCE PERMITS	PERMIT	52474
AIR NEW SOURCE PERMITS	PERMIT	55912
AIR NEW SOURCE PERMITS	PERMIT	54848
AIR NEW SOURCE PERMITS	PERMIT	53785
AIR NEW SOURCE PERMITS	REGISTRATION	72657
AIR NEW SOURCE PERMITS	REGISTRATION	74578
AIR NEW SOURCE PERMITS	PERMIT	75186
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76713
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M3
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975M2
AIR NEW SOURCE PERMITS	REGISTRATION	76931
AIR NEW SOURCE PERMITS	REGISTRATION	77409
AIR NEW SOURCE PERMITS	REGISTRATION	77399
AIR NEW SOURCE PERMITS	REGISTRATION	77720
AIR NEW SOURCE PERMITS	REGISTRATION	77854
AIR NEW SOURCE PERMITS	REGISTRATION	77856
AIR NEW SOURCE PERMITS	REGISTRATION	78550
AIR NEW SOURCE PERMITS	REGISTRATION	78881
AIR NEW SOURCE PERMITS	REGISTRATION	78997
AIR NEW SOURCE PERMITS	REGISTRATION	79217
AIR NEW SOURCE PERMITS	REGISTRATION	79286
AIR NEW SOURCE PERMITS	REGISTRATION	79530
AIR NEW SOURCE PERMITS	REGISTRATION	79601
AIR NEW SOURCE PERMITS	REGISTRATION	80102
AIR NEW SOURCE PERMITS	REGISTRATION	80108
AIR NEW SOURCE PERMITS	REGISTRATION	80212
AIR NEW SOURCE PERMITS	REGISTRATION	80173
AIR NEW SOURCE PERMITS	REGISTRATION	80377
AIR NEW SOURCE PERMITS	REGISTRATION	80348
AIR NEW SOURCE PERMITS	REGISTRATION	80359
AIR NEW SOURCE PERMITS	REGISTRATION	80718
AIR NEW SOURCE PERMITS	REGISTRATION	80970
AIR NEW SOURCE PERMITS	REGISTRATION	80989
AIR NEW SOURCE PERMITS	EPA ID	PAL7
AIR NEW SOURCE PERMITS	REGISTRATION	81568
AIR NEW SOURCE PERMITS	REGISTRATION	81732
AIR NEW SOURCE PERMITS	REGISTRATION	81715
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	PERMIT	1229
WASTEWATER	PERMIT	TPDES0006271
WASTEWATER	PERMIT	WQ0000592000
WASTEWATER	PERMIT	TX0006271
PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	8309
STORMWATER	PERMIT	TXR157592
INDUSTRIAL AND HAZARDOUS WASTE POST CLOSURE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50111
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30040

Location: 2800 Decker Dr, Baytown, TX

Rating Date: September 01 06 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: May 22, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: May 15, 2002 to May 15, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3423

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ FLEX PERMIT #18287 / #PSD-TX-730M2 PERMIT

Description: Failed to prevent unauthorized emissions that began on June 4, 2003 and lasted for 128 hours.

Effective Date: 04/29/2006

ADMINORDER 2005-0993-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT
Special Conditions PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 Special Condition 1 PERMIT
Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to include authorization number for HCU1 on the final report for the December 17, 2004 emissions event.

Effective Date: 06/15/2006

ADMINORDER 2005-1792-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event that lasted 2 hours and 16 minutes, releasing 15,261 pounds of carbon monoxide, 37 pounds of ammonia and 6 pounds of hydrogen cyanide.

Effective Date: 08/28/2006

ADMINORDER 2005-0289-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flex Permit # 18287 SC #1 PERMIT

Description: Failed to comply with the emissions sources Maximum Allowable Emission Rate Table during emissions events.

Effective Date: 09/21/2006

ADMINORDER 2006-0233-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: SPECIAL CONDITION 1 PERMIT

Description: Failed to prevent an avoidable emissions event that lasted 51 hours and 15 minutes, releasing 86,409 lbs of sulfur dioxide, 2,602 lbs of VOCs, 1,634 lbs of carbon monoxide, 937 lbs of hydrogen sulfide and 130 lbs of nitrogen oxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT

Description: Failed to prevent an avoidable emissions event on August 9, 2005 that lasted for one hour and 43 minutes, releasing 3,887 lbs of sulfur dioxide, 1,080 lbs of nitrogen monoxide, 120 lbs of nitrogen dioxide and 569 lbs of carbon monoxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA

Description: Failed to prevent the unauthorized emissions of 11,582 lbs of sulfur dioxide, 1,591 lbs of nitrogen monoxide, 839 lbs of carbon monoxide and 180 lbs of nitrogen dioxide during an emissions event on September 12, 2005, which lasted for one hour.

Effective Date: 10/02/2006

ADMINORDER 2006-0365-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT

Description: Failed to prevent an avoidable emissions event on 3/24/04 that lasted five hrs and three minutes, releasing 41,458 lbs of carbon monoxide, 185 lbs of amonia, 148 lbs of hydrogen cyanide, 220 lbs of particulate matter, 716 lbs nitrogen oxides, 5,493 lbs of sulfur dioxide, 9,106 lbs of VOCs and 46 lbs of hydrogen sulfid

Effective Date: 01/26/2007

ADMINORDER 2006-0737-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit No. 18287, SC#1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on Septemeber 3, 2004 that lasted eight minutes, releasing 14,399 pounds ("lbs") of the highly reactive volatile organic compound ("HRVOC") ethylene and 146 lbs of propane.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Propane Dewaxing Unit on November 29, 2005 that lasted 12 hours and 30 minutes, releasing 11,409 pounds ("lbs") of propane, 62 lbs of hydrogen sulfide and 28 lbs of propylene.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final reports that were submitted for the September 3, 2004 and November 29, 2005 emissions events.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	05/20/2002	(158962)
2	05/30/2002	(1344)
3	06/14/2002	(158966)
4	06/27/2002	(246552)
5	07/12/2002	(158970)
6	07/19/2002	(1862)
7	07/26/2002	(1750)
8	08/13/2002	(7822)
9	08/21/2002	(158974)
10	08/26/2002	(8617)
11	08/27/2002	(9555)
12	08/28/2002	(10138)
13	08/28/2002	(10060)
14	08/28/2002	(9533)
15	08/31/2002	(4925)
16	08/31/2002	(10348)
17	08/31/2002	(10406)
18	08/31/2002	(9353)
19	08/31/2002	(4790)
20	08/31/2002	(10215)
21	08/31/2002	(9535)
22	08/31/2002	(9989)
23	08/31/2002	(9518)
24	08/31/2002	(9514)
25	08/31/2002	(9505)
26	08/31/2002	(4782)
27	08/31/2002	(10002)
28	08/31/2002	(9984)
29	08/31/2002	(10376)
30	08/31/2002	(9873)
31	08/31/2002	(9839)
32	08/31/2002	(10301)
33	08/31/2002	(10337)
34	08/31/2002	(9529)
35	09/12/2002	(6717)
36	09/16/2002	(158977)
37	09/25/2002	(11688)
38	09/25/2002	(11704)
39	09/25/2002	(10278)
40	09/25/2002	(11714)
41	10/04/2002	(11966)
42	10/07/2002	(9492)

43	10/07/2002	(10732)
44	10/09/2002	(12765)
45	10/14/2002	(158980)
46	10/21/2002	(11574)
47	10/25/2002	(12472)
48	11/15/2002	(158984)
49	11/19/2002	(14312)
50	11/25/2002	(16480)
51	12/02/2002	(16777)
52	12/19/2002	(158988)
53	01/08/2003	(16789)
54	01/10/2003	(19176)
55	01/17/2003	(21370)
56	01/21/2003	(158992)
57	02/08/2003	(158951)
58	03/18/2003	(28114)
59	03/21/2003	(158954)
60	03/21/2003	(22728)
61	03/28/2003	(27429)
62	03/28/2003	(26898)
63	04/03/2003	(26192)
64	04/03/2003	(24466)
65	04/15/2003	(158959)
66	05/01/2003	(34037)
67	05/08/2003	(24899)
68	05/14/2003	(21719)
69	05/19/2003	(28334)
70	05/20/2003	(158963)
71	06/03/2003	(31487)
72	06/18/2003	(158967)
73	06/27/2003	(23997)
74	07/11/2003	(38025)
75	07/15/2003	(158971)
76	07/21/2003	(145449)
77	07/28/2003	(143775)
78	07/31/2003	(143468)
79	08/04/2003	(27210)
80	08/05/2003	(12119)
81	08/08/2003	(148752)
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83	08/27/2003	(113043)
84	08/27/2003	(152197)
85	08/29/2003	(150365)
86	08/29/2003	(150864)
87	09/16/2003	(295752)
88	10/20/2003	(295754)
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101	03/17/2004	(263880)
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105	05/10/2004	(151755)
106	05/17/2004	(295745)
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109	06/14/2004	(295747)
110	06/16/2004	(267859)
111	06/22/2004	(267197)
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113	06/28/2004	(268917)
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117	06/30/2004	(268942)
118	06/30/2004	(268976)
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122	07/23/2004	(267916)

123	07/28/2004	(352252)
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125	07/30/2004	(281613)
126	08/03/2004	(278115)
127	08/05/2004	(284996)
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129	08/06/2004	(283891)
130	08/12/2004	(287978)
131	08/16/2004	(352253)
132	08/28/2004	(268055)
133	08/28/2004	(268992)
134	08/30/2004	(268034)
135	08/31/2004	(268738)
136	08/31/2004	(268748)
137	08/31/2004	(268764)
138	09/01/2004	(292073)
139	09/01/2004	(290594)
140	09/01/2004	(283208)
141	09/01/2004	(291353)
142	09/01/2004	(290226)
143	09/01/2004	(292083)
144	09/20/2004	(352254)
145	09/24/2004	(270454)
146	10/11/2004	(335357)
147	10/18/2004	(352255)
148	10/26/2004	(292710)
149	10/27/2004	(333600)
150	11/03/2004	(338702)
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154	11/08/2004	(340024)
155	11/08/2004	(337651)
156	11/09/2004	(339020)
157	11/09/2004	(339949)
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159	11/11/2004	(340075)
160	11/11/2004	(340145)
161	11/12/2004	(340365)
162	11/12/2004	(340615)
163	11/12/2004	(335883)
164	11/15/2004	(352256)
165	11/17/2004	(340163)
166	11/17/2004	(340565)
167	11/22/2004	(337719)
168	11/22/2004	(340689)
169	11/22/2004	(340575)
170	11/22/2004	(339656)
171	11/22/2004	(267703)
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173	11/29/2004	(340829)
174	12/05/2004	(269620)
175	12/09/2004	(341224)
176	12/13/2004	(268246)
177	12/13/2004	(267690)
178	12/13/2004	(342452)
179	12/13/2004	(267765)
180	12/13/2004	(342441)
181	12/14/2004	(342432)
182	12/14/2004	(342708)
183	12/14/2004	(342152)
184	12/16/2004	(342682)
185	12/20/2004	(381909)
186	12/20/2004	(338518)
187	12/21/2004	(341978)
188	12/22/2004	(278243)
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202	12/28/2004	(341014)

203	12/28/2004	(267530)
204	12/28/2004	(341980)
205	12/28/2004	(268918)
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207	12/29/2004	(278295)
208	12/29/2004	(341979)
209	12/30/2004	(268760)
210	12/31/2004	(267843)
211	12/31/2004	(272589)
212	01/04/2005	(267623)
213	01/04/2005	(341983)
214	01/04/2005	(267736)
215	01/06/2005	(344763)
216	01/06/2005	(267642)
217	01/07/2005	(341981)
218	01/07/2005	(343633)
219	01/10/2005	(341982)
220	01/10/2005	(339231)
221	01/12/2005	(267368)
222	01/12/2005	(344761)
223	01/13/2005	(346338)
224	01/21/2005	(342494)
225	01/23/2005	(334796)
226	01/25/2005	(381910)
227	01/25/2005	(341747)
228	01/25/2005	(348070)
229	01/27/2005	(342684)
230	01/31/2005	(347261)
231	02/15/2005	(381907)
232	02/21/2005	(351015)
233	02/21/2005	(337401)
234	02/28/2005	(267818)
235	03/15/2005	(381908)
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237	04/07/2005	(344010)
238	04/07/2005	(337403)
239	04/12/2005	(375744)
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243	04/22/2005	(347659)
244	04/28/2005	(348685)
245	05/10/2005	(380346)
246	05/12/2005	(374170)
247	05/13/2005	(379379)
248	05/17/2005	(419751)
249	05/26/2005	(333676)
250	06/09/2005	(394572)
251	06/13/2005	(395496)
252	06/20/2005	(419752)
253	06/20/2005	(343630)
254	06/23/2005	(395306)
255	06/30/2005	(396806)
256	06/30/2005	(396852)
257	07/12/2005	(349438)
258	07/12/2005	(399391)
259	07/13/2005	(399494)
260	07/13/2005	(348979)
261	07/13/2005	(349569)
262	07/18/2005	(440885)
263	07/22/2005	(349408)
264	07/29/2005	(349505)
265	08/02/2005	(402576)
266	08/02/2005	(402917)
267	08/02/2005	(402737)
268	08/02/2005	(402844)
269	08/03/2005	(401816)
270	08/08/2005	(402336)
271	08/08/2005	(399628)
272	08/09/2005	(403164)
273	08/09/2005	(403721)
274	08/09/2005	(403230)
275	08/09/2005	(403380)
276	08/09/2005	(404259)
277	08/09/2005	(404230)
278	08/09/2005	(404296)
279	08/09/2005	(403017)
280	08/15/2005	(405021)
281	08/16/2005	(404547)
282	08/16/2005	(404301)

283	08/18/2005	(440886)
284	08/19/2005	(404792)
285	08/23/2005	(405305)
286	08/24/2005	(399636)
287	08/24/2005	(399637)
288	08/29/2005	(405928)
289	08/29/2005	(405272)
290	08/31/2005	(418871)
291	09/01/2005	(399476)
292	09/23/2005	(440887)
293	09/28/2005	(432076)
294	09/28/2005	(431581)
295	10/07/2005	(347309)
296	10/12/2005	(342414)
297	10/17/2005	(434480)
298	10/21/2005	(440888)
299	11/03/2005	(418987)
300	11/03/2005	(431598)
301	11/04/2005	(436195)
302	11/07/2005	(431591)
303	11/07/2005	(431566)
304	11/09/2005	(431596)
305	11/09/2005	(431541)
306	11/15/2005	(431597)
307	11/21/2005	(468533)
308	11/22/2005	(435072)
309	11/22/2005	(438130)
310	11/22/2005	(433933)
311	12/19/2005	(468534)
312	12/20/2005	(267563)
313	12/21/2005	(435335)
314	12/21/2005	(434204)
315	12/30/2005	(435909)
316	12/30/2005	(435916)
317	01/17/2006	(468535)
318	01/17/2006	(273538)
319	01/17/2006	(450474)
320	02/06/2006	(450733)
321	02/16/2006	(337610)
322	02/17/2006	(468531)
323	02/21/2006	(452651)
324	02/28/2006	(456441)
325	02/28/2006	(457051)
326	03/20/2006	(498267)
327	03/23/2006	(343625)
328	03/24/2006	(459648)
329	04/04/2006	(461224)
330	04/13/2006	(431716)
331	04/17/2006	(468532)
332	04/20/2006	(457398)
333	04/20/2006	(457390)
334	04/20/2006	(461537)
335	04/26/2006	(338552)
336	04/27/2006	(461574)
337	04/28/2006	(463895)
338	05/02/2006	(460481)
339	05/03/2006	(463377)
340	05/04/2006	(462741)
341	05/08/2006	(457378)
342	05/16/2006	(462451)
343	05/16/2006	(465569)
344	05/17/2006	(457374)
345	05/17/2006	(498268)
346	05/22/2006	(466175)
347	05/25/2006	(431599)
348	05/30/2006	(479780)
349	05/30/2006	(479785)
350	05/30/2006	(479729)
351	05/30/2006	(479791)
352	05/30/2006	(479710)
353	05/30/2006	(479817)
354	05/31/2006	(465081)
355	05/31/2006	(462401)
356	05/31/2006	(344766)
357	05/31/2006	(463588)
358	06/02/2006	(464665)
359	06/02/2006	(454646)
360	06/02/2006	(460480)
361	06/13/2006	(498269)
362	06/14/2006	(466357)

363	06/19/2006	(481233)
364	06/19/2006	(481262)
365	06/26/2006	(481569)
366	06/29/2006	(480981)
367	06/30/2006	(481533)
368	07/07/2006	(483457)
369	07/07/2006	(483683)
370	07/07/2006	(484811)
371	07/17/2006	(498270)
372	07/20/2006	(484814)
373	07/31/2006	(489107)
374	07/31/2006	(484463)
375	08/03/2006	(489455)
376	08/03/2006	(454867)
377	08/08/2006	(520282)
378	08/09/2006	(484809)
379	08/18/2006	(347307)
380	08/18/2006	(487811)
381	08/31/2006	(489776)
382	08/31/2006	(465761)
383	09/01/2006	(509264)
384	09/01/2006	(510727)
385	09/01/2006	(510733)
386	09/05/2006	(489701)
387	09/05/2006	(489770)
388	09/11/2006	(520283)
389	09/25/2006	(497145)
390	09/29/2006	(489710)
391	10/06/2006	(520284)
392	10/18/2006	(513741)
393	10/18/2006	(512809)
394	10/26/2006	(517328)
395	10/30/2006	(516968)
396	11/06/2006	(544605)
397	11/15/2006	(514799)
398	11/15/2006	(347306)
399	11/15/2006	(518447)
400	11/30/2006	(457899)
401	11/30/2006	(531626)
402	12/07/2006	(544606)
403	12/08/2006	(532394)
404	12/13/2006	(519183)
405	12/21/2006	(393692)
406	01/08/2007	(533556)
407	01/09/2007	(535937)
408	01/11/2007	(544607)
409	01/11/2007	(534949)
410	01/12/2007	(481287)
411	01/23/2007	(536577)
412	01/29/2007	(532949)
413	01/29/2007	(449587)
414	01/31/2007	(517160)
415	01/31/2007	(538653)
416	02/02/2007	(462413)
417	02/05/2007	(457903)
418	02/06/2007	(539165)
419	02/07/2007	(544604)
420	02/08/2007	(539319)
421	02/09/2007	(484815)
422	02/09/2007	(440421)
423	02/09/2007	(449579)
424	02/15/2007	(535801)
425	02/15/2007	(457902)
426	02/27/2007	(515654)
427	02/28/2007	(481875)
428	03/08/2007	(449583)
429	03/23/2007	(489664)
430	03/23/2007	(490037)
431	03/26/2007	(541019)
432	03/26/2007	(541089)
433	03/26/2007	(541133)
434	03/27/2007	(534342)
435	03/28/2007	(555118)
436	03/30/2007	(541407)
437	03/30/2007	(535817)
438	04/04/2007	(511045)
439	04/05/2007	(536574)
440	04/05/2007	(543125)
441	04/12/2007	(535873)
442	04/19/2007	(538065)

443 04/19/2007 (537203)
 444 04/20/2007 (556917)
 445 04/20/2007 (536593)
 446 04/20/2007 (539663)
 447 04/24/2007 (536941)
 448 04/24/2007 (537438)
 449 04/27/2007 (556005)
 450 04/30/2007 (542577)
 451 05/01/2007 (539681)
 452 05/03/2007 (554208)
 453 05/04/2007 (535563)
 454 05/08/2007 (558748)
 455 05/08/2007 (535299)
 456 05/08/2007 (489678)
 457 05/08/2007 (541040)
 458 05/08/2007 (535352)
 459 05/09/2007 (535078)
 460 05/09/2007 (457383)
 461 05/09/2007 (535565)
 462 05/11/2007 (536591)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date 06/27/2002 (246552)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: NON-RPT VIOS FOR MONIT PER OR PIPE
 Date 07/31/2002 (158974)
 Self Report? YES Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: Failure to meet the limit for one or more permit parameter
 Date 08/31/2002 (158977)
 Self Report? YES Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: Failure to meet the limit for one or more permit parameter
 Date 10/31/2002 (158984)
 Self Report? YES Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: Failure to meet the limit for one or more permit parameter
 Date 03/25/2003 (22728)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter F 101.222(b)(3)
 Description: 5C THC Chapter 382, SubChapter A 382.085(b)
 Date 05/08/2003 (24899)
 Self Report? NO Classification: Moderate
 Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
 Description: Failed to control ethylene emissions during process operations.
 Date 07/31/2003 (143468)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 Description: Failure to draw representative samples from cooling towers CT 16/24 and CT 58
 Date 08/29/2003 (150864)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
 Description: Exxon failed to report an emissions event that occurred during a scheduled maintenance activity.
 Date 07/08/2004 (332775)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: 30 TAC Chapter 305, SubChapter F 305.125(17)
 Date 08/06/2004 (283891)
 Self Report? NO Classification: Minor
 Citation: TWC Chapter 26 26.121(a)(1)
 Description: Failure to prevent the unauthorized discharge of firewater.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: Rqmt Prov: PERMIT No. 00592-000 Page 2 No. 1
 Description: Failure to maintain compliance with permitted Total Suspended Solids (TSS) effluent limit at outfall 001. The grab sample collected during the inspection was noncompliant for TSS.
 Date 08/28/2004 (268055)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 Description: 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT 18287
 Description: Exceeded VOC permit limit.
 Date 08/28/2004 (268992)

Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT 18287		
Description:	Failed to prevent unauthorized emissions during an emissions event.		
Date	11/10/2004	(339949)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Flex Permit 18287, SC 1		
Description:	Failure to prevent unauthorized ethylene emissions from safety valve CLO-369.		
Date	11/30/2004	(340185)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Flex Permit 18287, SC 1		
Description:	Failure to prevent unauthorized emissions of 687 lbs SO ₂ .		
Date	12/21/2004	(334796)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 1		
Description:	A contract worker inadvertently tripped the C30 shutdown interlock, shutting down the CLEU3 unit.		
Date	12/22/2004	(339607)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 1		
Description:	Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.		
Date	12/28/2004	(338518)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 1		
Description:	Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.		
Date	12/28/2004	(341978)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT 18287, SC 1		
Description:	Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.		
Date	12/29/2004	(341979)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Flexible Permit 18287, SC 1		
Description:	Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.		
Date	12/30/2004	(268990)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 1		
Description:	Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explained how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.		
Date	12/31/2004	(267843)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Special Condition 1		
Description:	During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.		
Date	12/31/2004	(341980)	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Permit 18287, SC 1		
Description:	Failure to prevent emissions of 4035 lbs of SO ₂ .		
Date	01/24/2005	(342494)	

Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 115, SubChapter D 115.352(4) 30 TAC Chapter 116, SubChapter G 116.715(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)		
Rqmt Prov:	PA Permit 18287 Special Condition 54E		
Description:	failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to valve 43, and 228 respectively.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2)		
Description:	failure to seal the end of two leaking plug #462 (670 ppmv reading), and #511 (6,500 ppmv reading).		
Date	08/19/2005		(404792)
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A) 5C THC Chapter 382, SubChapter A 382.085(b)		
Description:	failed to identify self heating waste material which caused a fire in a roll off bin.		
Date	09/30/2005		(440888)
Self Report?	YES	Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]		
Description:	Failure to meet the limit for one or more permit parameter		
Date	04/26/2006		(461574)
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PERMIT TCEQ Permit #18287, SC #1		
Description:	ExxonMobil failed to provide lean MEA while pressurizing Tower 381.		
Date	05/15/2006		(462451)
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.201(b)(8) 30 TAC Chapter 116, SubChapter B 116.115(b) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PERMIT TCEQ Permit No. 44533, GC #8		
Description:	Exxon failed to submit a completed final report.		
Date	05/31/2006		(463588)
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.211(a)(1)(I)		
Description:	Failed to report the permit authorization for the facility involved in the maintenance activity.		
Date	07/07/2006		(483457)
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b)		
Description:	Exxon failed to submit a CAP in a timely manner.		
Date	08/18/2006		(487811)
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1)		
Description:	Failed submit a CAP in a timely manner.		
Date	08/31/2006		(489776)
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PERMIT 18287		
Description:	EM failed to prevent this emissions event.		
Date	10/18/2006		(513741)
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PA TCEQ Flexible Air Permit #18287, SC#1		
Description:	Exxon Mobil failed to prevent a break on the instrument air line.		
Date	12/13/2006		(519183)
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b)		
Description:	Exxon failed to submit a CAP in a timely manner.		
Date	01/08/2007		(533556)
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PA TCEQ Flexible Air Permit #18287, SC#1		
Description:	failure to prevent a power source interruption of all three power suppliers due to bad transfer switches.		
Date	01/29/2007		(532949)
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1)		
Rqmt Prov:	PERMIT 00592-000		
Description:	Failure to comply with Other Requirements No. 3 of TPDES Permit No. 00592-000.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(5)		
Rqmt Prov:	PERMIT 00592-000		

Description: Failure to properly operate and maintain the tricking filter.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 319, SubChapter A 319.11(b)
 Rqmt Prov: PERMIT 00592-000

Description: Failure to document the time of pH analyses for Outfalls 102 and 002, therefore, the pH holding time could not be determined.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Rqmt Prov: PERMIT 00592-000

Description: Failure to properly collect the 24-hour acute marine bioassay for Outfall 002.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 319, SubChapter A 319.7(a)[G]
 Rqmt Prov: PERMIT 00592-000

Description: Failure to properly record the time of sample collection, as required.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 319, SubChapter A 319.7(c)

Description: Failure to properly complete the 10/06 discharge monitoring report (DMR).
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 319, SubChapter A 319.11(a)
 30 TAC Chapter 319, SubChapter A 319.11(b)

Description: Failure to properly collect the oil & grease, phenolic compounds, and polynuclear aromatic hydrocarbon grab samples.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(4)
 30 TAC Chapter 305, SubChapter F 305.125(5)
 TWC Chapter 26 26.121
 TWC Chapter 26 26.121(a)(1)
 TWC Chapter 26 26.121(a)(2)
 TWC Chapter 26 26.121(a)(3)
 TWC Chapter 26 26.121(a)[G]
 TWC Chapter 26 26.121(b)
 TWC Chapter 26 26.121(c)
 TWC Chapter 26 26.121(d)
 TWC Chapter 26 26.121(e)
 TWC Chapter 26 26.121[G]
 Rqmt Prov: PERMIT 00592-000

Description: Failure to prevent the unauthorized discharge of domestic sewage.
 Date 02/13/2007 (539319)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PA TCEQ AIR FLEXIBLE PERMIT #18287, SC#1
 Description: ExxonMobil failed to accurately set the operating envelope set point for safety valve H0889.
 Date 04/04/2007 (511045)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 Rqmt Prov: PERMIT No. 18287/Special Condition No. 45E.

Description: The report was received in the Region 12 Office on May 9, 2006, which is 119 days after the January 10th test. Permit No. 18287, Special Condition No. 45E requires the stack test report be submitted within 90 days of the test. This report will be documented as a Notice of Violation issued and resolved.
 Date 05/01/2007 (539681)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PA No.18287/PSD-TX-703 SC 1
 PA No.18287/PSD-TX-703 SC14B

Description: Failed to maintain the pilot flame on all flares.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision April 26, 2007

DATES	Assigned	21-May-2007	Screening	4-Jun-2007	EPA Due	11-Feb-2008
	PCW	14-Jan-2009				

RESPONDENT/FACILITY INFORMATION	
Respondent	Exxon Mobil Corporation
Reg. Ent. Ref. No.	RN102579307
Facility/Site Region	12-Houston
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	35089	No. of Violations	1
Docket No.	2007-1985-AIR-E	Order Type	Findings
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales
Multi-Media		EC's Team	Enforcement Team 5
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$50,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	407% Enhancement	Subtotals 2, 3, & 7	\$203,500
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Notes: Enhancement due to 22 NOVs with same or similar violations, 16 NOVs with unrelated violations (including four self-reported monthly effluent violations), nine Findings Orders and two 1660 Agreed Orders.

Culpability	No	0% Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply	0% Reduction	Subtotal 5	\$0
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	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes: The Respondent does not meet the good faith criteria.

Total EB Amounts	\$258	0% Enhancement*	Subtotal 6	\$0
Approx. Cost of Compliance	\$4,000	*Capped at the Total EB \$ Amount		

SUM OF SUBTOTALS 1-7	Final Subtotal	\$253,500
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OTHER FACTORS AS JUSTICE MAY REQUIRE	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes

Final Penalty Amount	\$253,500
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$50,000
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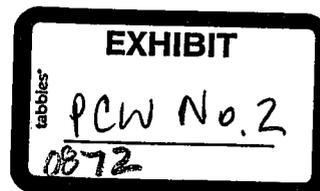
DEFERRAL	0% Reduction	Adjustment	\$0
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

No deferral is recommended for Findings Orders.

PAYABLE PENALTY	\$50,000
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Screening Date 4-Jun-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	22	110%
	Other written NOVs	16	32%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	9	225%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 407%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement due to 22 NOVs with same or similar violations, 16 NOVs with unrelated violations (including four self-reported monthly effluent violations), nine Findings Orders and two 1660 Agreed Orders.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 407%

Screening Date 4-Jun-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision April 26, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1

Violation Description

Failed to prevent unauthorized emissions. Specifically, the Respondent released 446,831 pounds ("lbs") of carbon monoxide, 6,013 lbs of sulfur dioxide, and 313 lbs of nitrogen oxides from Fluid Catalytic Cracking Unit 2 ("FCCU2") during an avoidable emissions event (incident nos. 77470 and 78472) that began June 16, 2006 and lasted 116 hours. Since these emissions were determined to be excessive, the Respondent is prevented from asserting any affirmative defense in 30 Tex. Admin. Code § 101.222.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual	x		
Potential			

Percent 100%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment has been exposed to a significant amount of pollutants as a result of the violation.

Adjustment \$0

\$10,000

Violation Events

Number of Violation Events 5

5 Number of violation days

mark only one with an x	daily	x
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	

Violation Base Penalty \$50,000

Five daily events are recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$258

Violation Final Penalty Total \$253,500

This violation Final Assessed Penalty (adjusted for limits) \$50,000

Economic Benefit Worksheet

Respondent: Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media: Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$4,000	16-Jun-2006	30-Sep-2007	1.3	\$258	n/a	\$258

Notes for DELAYED costs

Estimated expense to implement measures designed to prevent the reoccurrence of emissions due to higher than normal catalyst losses in the FCCU2. Date required is the date of the emissions event. Final date is the date that corrective actions were completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

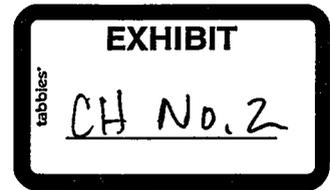
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance	\$4,000	TOTAL	\$258
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Compliance History

Customer/Respondent/Owner-Operator:	CN600123939	Exxon Mobil Corporation	Classification: AVERAGE	Rating: 2.79
Regulated Entity:	RN102579307	EXXON MOBIL BAYTOWN FACILITY	Classification: AVERAGE	Site Rating: 2.61
ID Number(s):	AIR NEW SOURCE PERMITS	PERMIT		11007
	AIR NEW SOURCE PERMITS	PERMIT		1632
	AIR NEW SOURCE PERMITS	PERMIT		2007
	AIR NEW SOURCE PERMITS	PERMIT		2073
	AIR NEW SOURCE PERMITS	PERMIT		2185
	AIR NEW SOURCE PERMITS	PERMIT		2209
	AIR NEW SOURCE PERMITS	PERMIT		2258
	AIR NEW SOURCE PERMITS	PERMIT		2521
	AIR NEW SOURCE PERMITS	PERMIT		2665
	AIR NEW SOURCE PERMITS	PERMIT		2977
	AIR NEW SOURCE PERMITS	PERMIT		2979
	AIR NEW SOURCE PERMITS	PERMIT		4973
	AIR NEW SOURCE PERMITS	PERMIT		9556
	AIR NEW SOURCE PERMITS	PERMIT		10461
	AIR NEW SOURCE PERMITS	PERMIT		10550
	AIR NEW SOURCE PERMITS	PERMIT		11053
	AIR NEW SOURCE PERMITS	PERMIT		11206
	AIR NEW SOURCE PERMITS	PERMIT		11250
	AIR NEW SOURCE PERMITS	PERMIT		11380
	AIR NEW SOURCE PERMITS	PERMIT		11464
	AIR NEW SOURCE PERMITS	PERMIT		11475
	AIR NEW SOURCE PERMITS	PERMIT		11483
	AIR NEW SOURCE PERMITS	PERMIT		11555
	AIR NEW SOURCE PERMITS	PERMIT		11624
	AIR NEW SOURCE PERMITS	PERMIT		11703
	AIR NEW SOURCE PERMITS	PERMIT		11939
	AIR NEW SOURCE PERMITS	PERMIT		12226
	AIR NEW SOURCE PERMITS	PERMIT		12380
	AIR NEW SOURCE PERMITS	PERMIT		12628
	AIR NEW SOURCE PERMITS	PERMIT		12968
	AIR NEW SOURCE PERMITS	PERMIT		12977
	AIR NEW SOURCE PERMITS	PERMIT		12994
	AIR NEW SOURCE PERMITS	PERMIT		17160
	AIR NEW SOURCE PERMITS	PERMIT		17369
	AIR NEW SOURCE PERMITS	PERMIT		17370
	AIR NEW SOURCE PERMITS	PERMIT		18287
	AIR NEW SOURCE PERMITS	PERMIT		18318
	AIR NEW SOURCE PERMITS	PERMIT		19301
	AIR NEW SOURCE PERMITS	PERMIT		21222
	AIR NEW SOURCE PERMITS	PERMIT		22874
	AIR NEW SOURCE PERMITS	PERMIT		24669
	AIR NEW SOURCE PERMITS	PERMIT		26486
	AIR NEW SOURCE PERMITS	PERMIT		26294
	AIR NEW SOURCE PERMITS	PERMIT		27403
	AIR NEW SOURCE PERMITS	PERMIT		26443
	AIR NEW SOURCE PERMITS	PERMIT		30186
	AIR NEW SOURCE PERMITS	PERMIT		31067
	AIR NEW SOURCE PERMITS	PERMIT		31008
	AIR NEW SOURCE PERMITS	PERMIT		31690
	AIR NEW SOURCE PERMITS	PERMIT		31852
	AIR NEW SOURCE PERMITS	PERMIT		31915
	AIR NEW SOURCE PERMITS	PERMIT		34139
	AIR NEW SOURCE PERMITS	PERMIT		34295
	AIR NEW SOURCE PERMITS	PERMIT		33875
	AIR NEW SOURCE PERMITS	PERMIT		36536
	AIR NEW SOURCE PERMITS	PERMIT		36664
	AIR NEW SOURCE PERMITS	PERMIT		38532
	AIR NEW SOURCE PERMITS	PERMIT		39164
	AIR NEW SOURCE PERMITS	PERMIT		40394
	AIR NEW SOURCE PERMITS	PERMIT		40421
	AIR NEW SOURCE PERMITS	PERMIT		38572
	AIR NEW SOURCE PERMITS	PERMIT		42509
	AIR NEW SOURCE PERMITS	PERMIT		43489
	AIR NEW SOURCE PERMITS	PERMIT		43582
	AIR NEW SOURCE PERMITS	PERMIT		44162
	AIR NEW SOURCE PERMITS	PERMIT		47145
	AIR NEW SOURCE PERMITS	PERMIT		47912
	AIR NEW SOURCE PERMITS	PERMIT		49342
	AIR NEW SOURCE PERMITS	PERMIT		49893
	AIR NEW SOURCE PERMITS	PERMIT		50203
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER		HG0232Q
	AIR NEW SOURCE PERMITS	PERMIT		51246
	AIR NEW SOURCE PERMITS	REGISTRATION		55381
	AIR NEW SOURCE PERMITS	AFS NUM		4820100027
	AIR NEW SOURCE PERMITS	PERMIT		PSDTX730M2
	AIR NEW SOURCE PERMITS	REGISTRATION		76221
	AIR NEW SOURCE PERMITS	REGISTRATION		76269
	AIR NEW SOURCE PERMITS	REGISTRATION		75420
	AIR NEW SOURCE PERMITS	EPA ID		PSDTX975



AIR NEW SOURCE PERMITS	REGISTRATION	71553
AIR NEW SOURCE PERMITS	REGISTRATION	71614
AIR NEW SOURCE PERMITS	PERMIT	P975
AIR NEW SOURCE PERMITS	PERMIT	55511
AIR NEW SOURCE PERMITS	PERMIT	50429
AIR NEW SOURCE PERMITS	PERMIT	53461
AIR NEW SOURCE PERMITS	PERMIT	54582
AIR NEW SOURCE PERMITS	PERMIT	54497
AIR NEW SOURCE PERMITS	PERMIT	71394
AIR NEW SOURCE PERMITS	PERMIT	50582
AIR NEW SOURCE PERMITS	PERMIT	52474
AIR NEW SOURCE PERMITS	PERMIT	55912
AIR NEW SOURCE PERMITS	PERMIT	54848
AIR NEW SOURCE PERMITS	PERMIT	53785
AIR NEW SOURCE PERMITS	REGISTRATION	72657
AIR NEW SOURCE PERMITS	REGISTRATION	74578
AIR NEW SOURCE PERMITS	PERMIT	75186
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76713
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M3
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975M2
AIR NEW SOURCE PERMITS	REGISTRATION	76931
AIR NEW SOURCE PERMITS	REGISTRATION	77409
AIR NEW SOURCE PERMITS	REGISTRATION	77399
AIR NEW SOURCE PERMITS	REGISTRATION	77720
AIR NEW SOURCE PERMITS	REGISTRATION	77854
AIR NEW SOURCE PERMITS	REGISTRATION	77856
AIR NEW SOURCE PERMITS	REGISTRATION	78550
AIR NEW SOURCE PERMITS	REGISTRATION	78881
AIR NEW SOURCE PERMITS	REGISTRATION	78997
AIR NEW SOURCE PERMITS	REGISTRATION	79217
AIR NEW SOURCE PERMITS	REGISTRATION	79286
AIR NEW SOURCE PERMITS	REGISTRATION	79530
AIR NEW SOURCE PERMITS	REGISTRATION	79601
AIR NEW SOURCE PERMITS	REGISTRATION	80102
AIR NEW SOURCE PERMITS	REGISTRATION	80108
AIR NEW SOURCE PERMITS	REGISTRATION	80212
AIR NEW SOURCE PERMITS	REGISTRATION	80173
AIR NEW SOURCE PERMITS	REGISTRATION	80377
AIR NEW SOURCE PERMITS	REGISTRATION	80348
AIR NEW SOURCE PERMITS	REGISTRATION	80359
AIR NEW SOURCE PERMITS	REGISTRATION	80718
AIR NEW SOURCE PERMITS	REGISTRATION	80970
AIR NEW SOURCE PERMITS	REGISTRATION	80989
AIR NEW SOURCE PERMITS	EPA ID	PAL7
AIR NEW SOURCE PERMITS	REGISTRATION	81568
AIR NEW SOURCE PERMITS	REGISTRATION	81732
AIR NEW SOURCE PERMITS	REGISTRATION	81715
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	PERMIT	1229
WASTEWATER	PERMIT	TPDES0006271
WASTEWATER	PERMIT	WQ0000592000
WASTEWATER	PERMIT	TX0006271
PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	8309
STORMWATER	PERMIT	TXR157592
INDUSTRIAL AND HAZARDOUS WASTE POST CLOSURE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50111
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30040

Location: 2800 Decker Dr, Baytown, TX

Rating Date: 9/1/2006 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: May 23, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: May 23, 2002 to May 23, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3423

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? N/A
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 09/23/2002 ADMINORDER 2001-1269-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Spec Cond 1 PERMIT
Description: Failure to demonstrate that the upset that occurred from February 23, 2001 to March 5, 2001 could not have been prevented.

Effective Date: 03/03/2005 ADMINORDER 2004-0296-AIR-E
Classification: Major
Citation: 30 TAC Chapter 101, SubChapter H 101.354(g)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Operated FINs LS243RP1, LS243RP2 & LS243RP3 during the 2002 without first obtaining allowances for the emissions

Effective Date: 03/11/2005 ADMINORDER 2002-1243-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset that occurred July 23 to 24, 2002.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 PERMIT
Description: Failure to limit emissions during an emissions event that occurred September 17 to 19, 2002 and September 20 to 25, 2002.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an emissions event that occurred October 28 to 29, 2002.

Effective Date: 08/07/2005 ADMINORDER 2003-1185-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 and PSD-TX-730, SC No. 20.D PA
Description: Failure to conduct grab samples which is representative of the vent gas to flares 14, 15, 17, 19, 20, 22, 25, 26 and 27.

Classification: Moderate
Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
Description: ExxonMobil allowed the release of unauthorized emissions that were part of a frequent and recurring pattern indicative of inadequate design, operation, and maintenance.

Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(a)
Description: Failure to submit a timely initial notification after discovery of a reportable emissions event.

Effective Date: 02/20/2006

ADMINORDER 2004-0818-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ FLEX PERMIT #18287 / #PSD-TX-730M2 PERMIT

Description: Failed to prevent unauthorized emissions that began on June 4, 2003 and lasted for 128 hours.

Effective Date: 04/29/2006

ADMINORDER 2005-0993-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT
Special Conditions PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 Special Condition 1 PERMIT
Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to include authorization number for HCU1 on the final report for the December 17, 2004 emissions event.

Effective Date: 06/15/2006

ADMINORDER 2005-1792-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event that lasted 2 hours and 16 minutes, releasing 15,261 pounds of carbon monoxide, 37 pounds of ammonia and 6 pounds of hydrogen cyanide.

Effective Date: 08/28/2006

ADMINORDER 2005-0289-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flex Permit # 18287 SC #1 PERMIT

Description: Failed to comply with the emissions sources Maximum Allowable Emission Rate Table during emissions events.

Effective Date: 09/21/2006

ADMINORDER 2006-0233-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: SPECIAL CONDITION 1 PERMIT

Description: Failed to prevent an avoidable emissions event that lasted 51 hours and 15 minutes, releasing 86,409 lbs of sulfur dioxide, 2,802 lbs of VOCs, 1,834 lbs of carbon monoxide, 937 lbs of hydrogen sulfide and 130 lbs of nitrogen oxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT

Description: Failed to prevent an avoidable emissions event on August 9, 2005 that lasted for one hour and 43 minutes, releasing 3,887 lbs of sulfur dioxide, 1,080 lbs of nitrogen monoxide, 120 lbs of nitrogen dioxide and 569 lbs of carbon monoxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA

Description: Failed to prevent the unauthorized emissions of 11,582 lbs of sulfur dioxide, 1,591 lbs of nitrogen monoxide, 839 lbs of carbon monoxide and 180 lbs of nitrogen dioxide during an emissions event on September 12, 2005, which lasted for one hour.

Effective Date: 10/02/2006

ADMINORDER 2006-0365-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT

Description: Failed to prevent an avoidable emissions event on 3/24/04 that lasted five hrs and three minutes, releasing 41,458 lbs of carbon monoxide, 185 lbs of amonia, 148 lbs of hydrogen cyanide, 220 lbs of particulate matter, 716 lbs nitrogen oxides, 5,493 lbs of sulfur dioxide, 9,106 lbs of VOCs and 46 lbs of hydrogen sulfid

Effective Date: 01/26/2007

ADMINORDER 2006-0737-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit No. 18287, SC#1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on Septemeber 3, 2004 that lasted eight minutes, releasing 14,399 pounds ("lbs") of the highly reactive volatile organic compound ("HRVOC") ethylene and 146 lbs of propane.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Propane Dewaxing Unit on November 29, 2005 that lasted 12 hours and 30 minutes, releasing 11,409 pounds ("lbs") of propane, 62 lbs of hydrogen sulfide and 28 lbs of propylene.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final reports that were submitted for the September 3, 2004 and November 29, 2005 emissions events.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	05/30/2002	(1344)
2	06/14/2002	(158966)
3	06/27/2002	(246552)
4	07/12/2002	(158970)
5	07/19/2002	(1862)
6	07/26/2002	(1750)
7	08/13/2002	(7822)
8	08/21/2002	(158974)
9	08/26/2002	(8617)
10	08/27/2002	(9555)
11	08/28/2002	(10138)
12	08/28/2002	(10060)
13	08/28/2002	(9533)
14	08/31/2002	(4925)
15	08/31/2002	(10348)
16	08/31/2002	(10406)
17	08/31/2002	(9353)
18	08/31/2002	(4790)
19	08/31/2002	(10215)
20	08/31/2002	(9535)
21	08/31/2002	(9989)
22	08/31/2002	(9518)
23	08/31/2002	(9514)
24	08/31/2002	(9505)
25	08/31/2002	(4782)
26	08/31/2002	(10002)
27	08/31/2002	(9984)
28	08/31/2002	(10376)
29	08/31/2002	(9873)
30	08/31/2002	(9839)
31	08/31/2002	(10301)
32	08/31/2002	(10337)
33	08/31/2002	(9529)

34	09/12/2002	(6717)
35	09/16/2002	(158977)
36	09/25/2002	(11688)
37	09/25/2002	(11704)
38	09/25/2002	(10278)
39	09/25/2002	(11714)
40	10/04/2002	(11966)
41	10/07/2002	(9492)
42	10/07/2002	(10732)
43	10/09/2002	(12765)
44	10/14/2002	(158980)
45	10/21/2002	(11574)
46	10/25/2002	(12472)
47	11/15/2002	(158984)
48	11/19/2002	(14312)
49	11/25/2002	(16480)
50	12/02/2002	(16777)
51	12/19/2002	(158988)
52	01/08/2003	(16789)
53	01/10/2003	(19176)
54	01/17/2003	(21370)
55	01/21/2003	(158992)
56	02/08/2003	(158951)
57	03/18/2003	(28114)
58	03/21/2003	(158954)
59	03/21/2003	(22728)
60	03/28/2003	(27429)
61	03/28/2003	(26898)
62	04/03/2003	(28192)
63	04/03/2003	(24466)
64	04/15/2003	(158959)
65	05/01/2003	(34037)
66	05/08/2003	(24899)
67	05/14/2003	(21719)
68	05/19/2003	(28334)
69	05/20/2003	(158963)
70	06/03/2003	(31487)
71	06/18/2003	(158967)
72	06/27/2003	(23997)
73	07/11/2003	(38025)
74	07/15/2003	(158971)
75	07/21/2003	(145449)
76	07/28/2003	(143775)
77	07/31/2003	(143468)
78	08/04/2003	(27210)
79	08/05/2003	(12119)
80	08/06/2003	(148752)
81	08/18/2003	(295750)
82	08/27/2003	(113043)
83	08/27/2003	(152197)
84	08/29/2003	(150365)
85	08/29/2003	(150864)
86	09/16/2003	(295752)
87	10/20/2003	(295754)
88	11/18/2003	(295756)
89	12/17/2003	(295757)
90	01/23/2004	(295758)
91	01/30/2004	(258928)
92	01/30/2004	(258921)
93	02/18/2004	(295740)
94	02/20/2004	(262675)
95	02/26/2004	(263843)
96	03/10/2004	(260889)
97	03/10/2004	(260872)
98	03/15/2004	(295742)
99	03/15/2004	(263857)
100	03/17/2004	(263880)
101	04/07/2004	(263885)
102	04/19/2004	(295743)
103	04/30/2004	(266933)
104	05/10/2004	(151755)
105	05/17/2004	(295745)
106	05/17/2004	(267458)
107	06/03/2004	(269088)
108	06/14/2004	(295747)
109	06/16/2004	(267859)
110	06/22/2004	(267197)
111	06/25/2004	(267327)
112	06/28/2004	(268917)
113	06/28/2004	(267243)

114	06/30/2004	(273343)
115	06/30/2004	(272731)
116	06/30/2004	(268942)
117	06/30/2004	(268976)
118	07/02/2004	(268937)
119	07/05/2004	(268960)
120	07/08/2004	(332775)
121	07/23/2004	(267916)
122	07/28/2004	(352252)
123	07/28/2004	(273430)
124	07/30/2004	(281613)
125	08/03/2004	(278115)
126	08/05/2004	(284996)
127	08/05/2004	(285905)
128	08/06/2004	(283891)
129	08/12/2004	(287978)
130	08/16/2004	(352253)
131	08/28/2004	(268055)
132	08/28/2004	(268992)
133	08/30/2004	(268034)
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135	08/31/2004	(268748)
136	08/31/2004	(268764)
137	09/01/2004	(292073)
138	09/01/2004	(290594)
139	09/01/2004	(283208)
140	09/01/2004	(291353)
141	09/01/2004	(290226)
142	09/01/2004	(292083)
143	09/20/2004	(352254)
144	09/24/2004	(270454)
145	10/11/2004	(335357)
146	10/18/2004	(352255)
147	10/26/2004	(292710)
148	10/27/2004	(333600)
149	11/03/2004	(338702)
150	11/05/2004	(334294)
151	11/08/2004	(335879)
152	11/08/2004	(340028)
153	11/08/2004	(340024)
154	11/08/2004	(337651)
155	11/09/2004	(339020)
156	11/09/2004	(339949)
157	11/09/2004	(340023)
158	11/11/2004	(340075)
159	11/11/2004	(340145)
160	11/12/2004	(340365)
161	11/12/2004	(340615)
162	11/12/2004	(335883)
163	11/15/2004	(352256)
164	11/17/2004	(340163)
165	11/17/2004	(340565)
166	11/22/2004	(337719)
167	11/22/2004	(340689)
168	11/22/2004	(340575)
169	11/22/2004	(339656)
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171	11/23/2004	(340185)
172	11/29/2004	(340829)
173	12/05/2004	(269620)
174	12/09/2004	(341224)
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176	12/13/2004	(287690)
177	12/13/2004	(342452)
178	12/13/2004	(267765)
179	12/13/2004	(342441)
180	12/14/2004	(342432)
181	12/14/2004	(342708)
182	12/14/2004	(342152)
183	12/16/2004	(342682)
184	12/20/2004	(381909)
185	12/20/2004	(338518)
186	12/21/2004	(341978)
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189	12/22/2004	(339607)
190	12/22/2004	(340759)
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194	12/28/2004	(337673)
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198	12/28/2004	(334936)
199	12/28/2004	(269717)
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201	12/28/2004	(341014)
202	12/28/2004	(267530)
203	12/28/2004	(341980)
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207	12/29/2004	(341979)
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209	12/31/2004	(267843)
210	12/31/2004	(272589)
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212	01/04/2005	(341983)
213	01/04/2005	(267736)
214	01/06/2005	(344763)
215	01/06/2005	(267642)
216	01/07/2005	(341981)
217	01/07/2005	(343633)
218	01/10/2005	(341982)
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220	01/12/2005	(267368)
221	01/12/2005	(344761)
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223	01/21/2005	(342494)
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229	01/31/2005	(347261)
230	02/15/2005	(381907)
231	02/21/2005	(351015)
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237	04/07/2005	(337403)
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239	04/18/2005	(419750)
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242	04/22/2005	(347659)
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245	05/12/2005	(374170)
246	05/13/2005	(379379)
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248	05/26/2005	(333676)
249	06/09/2005	(394572)
250	06/13/2005	(395496)
251	06/20/2005	(419752)
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253	06/23/2005	(395306)
254	06/30/2005	(396806)
255	06/30/2005	(396852)
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258	07/13/2005	(399494)
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260	07/13/2005	(349569)
261	07/18/2005	(440885)
262	07/22/2005	(349408)
263	07/29/2005	(349505)
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268	08/03/2005	(401816)
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271	08/09/2005	(403164)
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273	08/09/2005	(403230)

274	08/09/2005	(403380)
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276	08/09/2005	(404230)
277	08/09/2005	(404296)
278	08/09/2005	(403017)
279	08/15/2005	(405021)
280	08/16/2005	(404547)
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282	08/18/2005	(440886)
283	08/19/2005	(404792)
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285	08/24/2005	(399636)
286	08/24/2005	(399637)
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288	08/29/2005	(405272)
289	08/31/2005	(418871)
290	09/01/2005	(399476)
291	09/23/2005	(440887)
292	09/28/2005	(432076)
293	09/28/2005	(431581)
294	10/07/2005	(347309)
295	10/12/2005	(342414)
296	10/17/2005	(434480)
297	10/21/2005	(440888)
298	11/03/2005	(418987)
299	11/03/2005	(431598)
300	11/04/2005	(436195)
301	11/07/2005	(431591)
302	11/07/2005	(431566)
303	11/09/2005	(431596)
304	11/09/2005	(431541)
305	11/15/2005	(431597)
306	11/21/2005	(468533)
307	11/22/2005	(435072)
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309	11/22/2005	(433933)
310	12/19/2005	(468534)
311	12/20/2005	(267563)
312	12/21/2005	(435335)
313	12/21/2005	(434204)
314	12/30/2005	(435909)
315	12/30/2005	(435916)
316	01/17/2006	(468535)
317	01/17/2006	(273538)
318	01/17/2006	(450474)
319	02/06/2006	(450733)
320	02/16/2006	(337610)
321	02/17/2006	(468531)
322	02/21/2006	(452651)
323	02/28/2006	(456441)
324	02/28/2006	(457051)
325	03/20/2006	(498267)
326	03/23/2006	(343625)
327	03/24/2006	(459648)
328	04/04/2006	(461224)
329	04/13/2006	(431716)
330	04/17/2006	(468532)
331	04/20/2006	(457398)
332	04/20/2006	(457390)
333	04/20/2006	(461537)
334	04/26/2006	(338552)
335	04/27/2006	(461574)
336	04/28/2006	(463895)
337	05/02/2006	(460481)
338	05/03/2006	(463377)
339	05/04/2006	(462741)
340	05/08/2006	(457378)
341	05/16/2006	(462451)
342	05/16/2006	(465569)
343	05/17/2006	(457374)
344	05/17/2006	(498268)
345	05/22/2006	(466175)
346	05/25/2006	(431599)
347	05/30/2006	(479780)
348	05/30/2006	(479785)
349	05/30/2006	(479729)
350	05/30/2006	(479791)
351	05/30/2006	(479710)
352	05/30/2006	(479817)
353	05/31/2006	(465081)

354	05/31/2006	(462401)
355	05/31/2006	(344766)
356	05/31/2006	(463588)
357	06/02/2006	(464665)
358	06/02/2006	(454646)
359	06/02/2006	(460480)
360	06/13/2006	(498269)
361	06/14/2006	(466357)
362	06/19/2006	(481233)
363	06/19/2006	(481262)
364	06/26/2006	(481569)
365	06/29/2006	(480981)
366	06/30/2006	(481533)
367	07/07/2006	(483457)
368	07/07/2006	(483683)
369	07/07/2006	(484811)
370	07/17/2006	(498270)
371	07/20/2006	(484814)
372	07/31/2006	(489107)
373	07/31/2006	(484463)
374	08/03/2006	(489455)
375	08/03/2006	(454867)
376	08/08/2006	(520282)
377	08/09/2006	(484809)
378	08/18/2006	(347307)
379	08/18/2006	(487811)
380	08/31/2006	(489776)
381	08/31/2006	(465761)
382	09/01/2006	(509264)
383	09/01/2006	(510727)
384	09/01/2006	(510733)
385	09/05/2006	(489701)
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387	09/11/2006	(520283)
388	09/25/2006	(497145)
389	09/29/2006	(489710)
390	10/06/2006	(520284)
391	10/18/2006	(513741)
392	10/18/2006	(512809)
393	10/26/2006	(517328)
394	10/30/2006	(516968)
395	11/06/2006	(544605)
396	11/15/2006	(514799)
397	11/15/2006	(347308)
398	11/15/2006	(518447)
399	11/30/2006	(457899)
400	11/30/2006	(531626)
401	12/07/2006	(544606)
402	12/08/2006	(532394)
403	12/13/2006	(519183)
404	12/21/2006	(393692)
405	01/08/2007	(533556)
406	01/09/2007	(535937)
407	01/11/2007	(544607)
408	01/11/2007	(534949)
409	01/12/2007	(481287)
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411	01/29/2007	(532949)
412	01/29/2007	(449587)
413	01/31/2007	(517160)
414	01/31/2007	(538653)
415	02/02/2007	(462413)
416	02/05/2007	(457903)
417	02/06/2007	(539165)
418	02/07/2007	(544604)
419	02/08/2007	(539319)
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421	02/09/2007	(440421)
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423	02/15/2007	(535801)
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426	02/28/2007	(481875)
427	03/08/2007	(449583)
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433	03/27/2007	(534342)

434 03/28/2007 (555118)
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 436 03/30/2007 (535817)
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 461 05/11/2007 (536591)
 462 05/16/2007 (558902)
 463 05/16/2007 (539675)
 464 05/17/2007 (490200)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 06/27/2002 (246552)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: NON-RPT VIOS FOR MONIT PER OR PIPE
 Date: 07/31/2002 (158974)
 Self Report? YES Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter
 Date: 08/31/2002 (158977)
 Self Report? YES Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter
 Date: 10/31/2002 (158984)
 Self Report? YES Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter
 Date: 03/25/2003 (22728)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter F 101.222(b)(3)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: Failure to prevent unauthorized emissions that resulted from a maintenance event.
 Date: 05/08/2003 (24899)
 Self Report? NO Classification: Moderate
 Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
 Description: Failed to control ethylene emissions during process operations.
 Date: 07/31/2003 (143468)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 Description: Failure to draw representative samples from cooling towers CT 16/24 and CT 58
 Date: 08/29/2003 (150864)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
 Description: Exxon failed to report an emissions event that occurred during a scheduled maintenance activity.
 Date: 07/08/2004 (332775)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 30 TAC Chapter 305, SubChapter F 305.125(17)
 Description: NON-RPT VIOS FOR MONIT PER OR PIPE
 Date: 08/06/2004 (283891)
 Self Report? NO Classification: Minor
 Citation: TWC Chapter 26 26.121(a)(1)
 Description: Failure to prevent the unauthorized discharge of firewater.
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Rqmt Prov: PERMIT No. 00592-000 Page 2 No. 1
 Description: Failure to maintain compliance with permitted Total Suspended Solids (TSS) effluent limit at outfall 001. The grab sample collected during the inspection was noncompliant for TSS.
 Date: 08/28/2004 (268055)
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT 18287
 Description: Exceeded VOC permit limit.
 Date: 08/28/2004 (268992)
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT 18287
 Description: Failed to prevent unauthorized emissions during an emissions event.
 Date: 11/10/2004 (339949)
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Flex Permit 18287, SC 1
 Description: Failure to prevent unauthorized ethylene emissions from safety valve CLO-369.
 Date: 11/30/2004 (340185)
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Flex Permit 18287, SC 1
 Description: Failure to prevent unauthorized emissions of 687 lbs SO2.
 Date: 12/21/2004 (334796)
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Special Condition 1
 Description: A contract worker inadvertently tripped the C30 shutdown interlock, shutting down the CLEU3 unit.
 Date: 12/22/2004 (339607)
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Special Condition 1
 Description: Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.
 Date: 12/28/2004 (338518)
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Special Condition 1
 Description: Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.
 Date: 12/28/2004 (341978)
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT 18287, SC 1
 Description: Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.
 Date: 12/29/2004 (341979)
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Flexible Permit 18287, SC 1
 Description: Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.
 Date: 12/30/2004 (268990)
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Special Condition 1
 Description: Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explained how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.
 Date: 12/31/2004 (267843)
 Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Special Condition 1
Description: During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.
Date: 12/31/2004 (341980)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Permit 18287, SC 1
Description: Failure to prevent emissions of 4035 lbs of SO2.
Date: 01/24/2005 (342494)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 116, SubChapter D 116.352(4)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

Rqmt Prov: PA Permit 18287 Special Condition 54E
Description: failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to valve 43, and 228 respectively.
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2)
Description: failure to seal the end of two leaking plug #462 (670 ppmv reading), and #511 (6,500 ppmv reading).
Date: 08/19/2005 (404792)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: failed to identify self heating waste material which caused a fire in a roll off bin.
Date: 09/30/2005 (440888)
Self Report? YES Classification: Moderate
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
TWC Chapter 26 26.121(a)[G]
Description: Failure to meet the limit for one or more permit parameter
Date: 04/26/2006 (461574)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT TCEQ Permit #18287, SC #1
Description: ExxonMobil failed to provide lean MEA while pressurizing Tower 381.
Date: 05/15/2006 (462451)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT TCEQ Permit No. 44533, GC #8
Description: Exxon failed to submit a completed final report.
Date: 05/31/2006 (463588)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.211(a)(1)(l)
Description: Failed to report the permit authorization for the facility involved in the maintenance activity.
Date: 07/07/2006 (483457)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
5C THC Chapter 382, SubChapter D 382.085(b)
Description: Exxon failed to submit a CAP in a timely manner.
Date: 08/18/2006 (487811)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
Description: Failed submit a CAP in a timely manner.
Date: 08/31/2006 (489776)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT 18287
Description: EM failed to prevent this emissions event.
Date: 10/18/2006 (513741)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1
Description: Exxon Mobil failed to prevent a break on the instrument air line.
Date: 12/13/2006 (519183)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
5C THC Chapter 382, SubChapter D 382.085(b)
Description: Exxon failed to submit a CAP in a timely manner.
Date: 01/08/2007 (533556)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1

Description: failure to prevent a power source interruption of all three power suppliers due to bad transfer switches.

Date: 01/29/2007 (532949)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)

Rqmt Prov: PERMIT 00592-000

Description: Failure to comply with Other Requirements No. 3 of TPDES Permit No. 00592-000.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(5)

Rqmt Prov: PERMIT 00592-000

Description: Failure to properly operate and maintain the tricking filter.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 319, SubChapter A 319.11(b)

Rqmt Prov: PERMIT 00592-000

Description: Failure to document the time of pH analyses for Outfalls 102 and 002, therefore, the pH holding time could not be determined.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)

Rqmt Prov: PERMIT 00592-000

Description: Failure to properly collect the 24-hour acute marine bioassay for Outfall 002.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 319, SubChapter A 319.7(a)[G]

Rqmt Prov: PERMIT 00592-000

Description: Failure to properly record the time of sample collection, as required.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 319, SubChapter A 319.7(c)

Description: Failure to properly complete the 10/06 discharge monitoring report (DMR).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 319, SubChapter A 319.11(a)

30 TAC Chapter 319, SubChapter A 319.11(b)

Description: Failure to properly collect the oil & grease, phenolic compounds, and polynuclear aromatic hydrocarbon grab samples.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(4)

30 TAC Chapter 305, SubChapter F 305.125(5)

TWC Chapter 26 26.121

TWC Chapter 26 26.121(a)(1)

TWC Chapter 26 26.121(a)(2)

TWC Chapter 26 26.121(a)(3)

TWC Chapter 26 26.121(a)[G]

TWC Chapter 26 26.121(b)

TWC Chapter 26 26.121(c)

TWC Chapter 26 26.121(d)

TWC Chapter 26 26.121(e)

TWC Chapter 26 26.121[G]

Rqmt Prov: PERMIT 00592-000

Description: Failure to prevent the unauthorized discharge of domestic sewage.

Date: 02/13/2007 (539319)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PA TCEQ AIR FLEXIBLE PERMIT #18287, SC#1

Description: ExxonMobil failed to accurately set the operating envelope set point for safety valve H0889.

Date: 04/04/2007 (511045)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT No. 18287/Special Condition No. 45E.

Description: The report was received in the Region 12 Office on May 9, 2006, which is 119 days after the January 10th test. Permit No. 18287, Special Condition No. 45E requires the stack test report be submitted within 90 days of the test. This report will be documented as a Notice of Violation issued and resolved.

Date: 05/01/2007 (539681)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PA No.18287/PSD-TX-703 SC 1

PA No.18287/PSD-TX-703 SC14B

Description: Failed to maintain the pilot flame on all flares.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision May 25, 2007

TCEQ DATES	Assigned PCW	4-Jun-2007	Screening	13-Jun-2007	EPA Due	24-Feb-2008
	Assigned PCW	14-Jan-2009				

RESPONDENT/FACILITY INFORMATION	
Respondent	Exxon Mobil Corporation
Reg. Ent. Ref. No.	RN102579307
Facility/Site Region	12-Houston
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	35089	No. of Violations	1
Docket No.	2007-1985-AIR-E	Order Type	Findings
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales
Multi-Media		EC's Team	EnforcementTeam 5
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section	
TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1 <input type="text" value="\$20,000"/>
ADJUSTMENTS (+/-) TO SUBTOTAL 1	
<small>Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.</small>	
Compliance History	Subtotals 2, 3, & 7 <input type="text" value="\$81,400"/>
Notes	Enhancement due to 22 NOVs with same or similar violations, 16 NOVs with unrelated violations (including four self-reported monthly effluent violations), nine Findings Orders and two 1660 Agreed Orders.
Culpability	Subtotal 4 <input type="text" value="\$0"/>
Notes	The Respondent does not meet the culpability criteria.
Good Faith Effort to Comply	Subtotal 5 <input type="text" value="\$5,000"/>
Extraordinary	Before NOV
Ordinary	NOV to EDPRP/Settlement Offer
N/A	(mark with x)
Notes	The Respondent completed corrective action on April 11, 2007.
Total EB Amounts	Subtotal 6 <input type="text" value="\$0"/>
Approx. Cost of Compliance	<input type="text" value="\$58"/> <input type="text" value="\$5,000"/>
<small>*Capped at the Total EB \$ Amount</small>	
SUM OF SUBTOTALS 1-7	Final Subtotal <input type="text" value="\$96,400"/>
OTHER FACTORS AS JUSTICE MAY REQUIRE	Adjustment <input type="text" value="\$0"/>
Notes	
Final Penalty Amount <input type="text" value="\$96,400"/>	
STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty <input type="text" value="\$20,000"/>
DEFERRAL	Adjustment <input type="text" value="\$0"/>
Notes	No deferral is recommended for Findings Orders.
PAYABLE PENALTY	<input type="text" value="\$20,000"/>

EXHIBIT

tabbies
PCW No. 3
0932

Screening Date 13-Jun-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision May 25, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	22	110%
	Other written NOVs	16	32%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	9	225%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 407%

>> **Repeat Violator (Subtotal 3)**

No

Adjustment Percentage (Subtotal 3) 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> **Compliance History Summary**

Compliance History Notes

Enhancement due to 22 NOVs with same or similar violations, 16 NOVs with unrelated violations (including four self-reported monthly effluent violations), nine Findings Orders and two 1660 Agreed Orders.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 407%

Screening Date 13-Jun-2007 **Docket No.** 2007-1985-AIR-E **PCW**
Respondent Exxon Mobil Corporation *Policy Revision 2 (September 2002)*
Case ID No. 35089 *PCW Revision May 25, 2007*
Reg. Ent. Reference No. RN102579307
Media [Statute] Air
Enf. Coordinator Kimberly Morales
Violation Number

Rule Cite(s) 30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1

Violation Description Failed to prevent unauthorized emissions. Specifically, the Respondent released 23,812 pounds ("lbs") of sulfur dioxide, 4,509 lbs of carbon monoxide, 258 lbs of hydrogen sulfide, 829 lbs of nitrogen oxide, and 1,291 lbs of volatile organic compounds ("VOC") from Booster Station 4 during an avoidable emissions event that began January 17, 2007 and lasted 27 hours and 11 minutes. Since these emissions were avoidable, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present an affirmative defense were not met.

Base Penalty

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="text" value="100%"/>
Potential	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="text" value="0%"/>

Matrix Notes Human health or the environment has been exposed to a significant amount of pollutants as a result of the violation.

Adjustment

Violation Events

Number of Violation Events Number of violation days

<i>mark only one with an x</i>	daily	<input checked="" type="checkbox"/>
	monthly	<input type="checkbox"/>
	quarterly	<input type="checkbox"/>
	semiannual	<input type="checkbox"/>
	annual	<input type="checkbox"/>
	single event	<input type="checkbox"/>

Violation Base Penalty

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount **Violation Final Penalty Total**

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$5,000	17-Jan-2007	11-Apr-2007	0.2	\$58	n/a	\$58

Notes for DELAYED costs
 Estimated expense to implement procedures designed to ensure that all lines at Booster Station 4 are operating properly to prevent the accumulation of corrosion. Date required is the date of the emissions event. Final date is the date that corrective actions were completed.

Avoided Costs							
ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)							
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

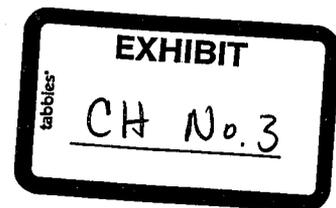
Notes for AVOIDED costs

Approx. Cost of Compliance \$5,000 **TOTAL** \$58

Compliance History

Customer/Respondent/Owner-Operator:	CN600123939 Exxon Mobil Corporation	Classification: AVERAGE	Rating: 2.79
Regulated Entity:	RN102579307 EXXON MOBIL BAYTOWN FACILITY	Classification: AVERAGE	Site Rating: 2.61

ID Number(s):		
	AIR NEW SOURCE PERMITS	PERMIT 11007
	AIR NEW SOURCE PERMITS	PERMIT 1632
	AIR NEW SOURCE PERMITS	PERMIT 2007
	AIR NEW SOURCE PERMITS	PERMIT 2073
	AIR NEW SOURCE PERMITS	PERMIT 2185
	AIR NEW SOURCE PERMITS	PERMIT 2209
	AIR NEW SOURCE PERMITS	PERMIT 2258
	AIR NEW SOURCE PERMITS	PERMIT 2521
	AIR NEW SOURCE PERMITS	PERMIT 2665
	AIR NEW SOURCE PERMITS	PERMIT 2977
	AIR NEW SOURCE PERMITS	PERMIT 2979
	AIR NEW SOURCE PERMITS	PERMIT 4973
	AIR NEW SOURCE PERMITS	PERMIT 9556
	AIR NEW SOURCE PERMITS	PERMIT 10461
	AIR NEW SOURCE PERMITS	PERMIT 10550
	AIR NEW SOURCE PERMITS	PERMIT 11053
	AIR NEW SOURCE PERMITS	PERMIT 11206
	AIR NEW SOURCE PERMITS	PERMIT 11250
	AIR NEW SOURCE PERMITS	PERMIT 11380
	AIR NEW SOURCE PERMITS	PERMIT 11464
	AIR NEW SOURCE PERMITS	PERMIT 11475
	AIR NEW SOURCE PERMITS	PERMIT 11483
	AIR NEW SOURCE PERMITS	PERMIT 11555
	AIR NEW SOURCE PERMITS	PERMIT 11624
	AIR NEW SOURCE PERMITS	PERMIT 11703
	AIR NEW SOURCE PERMITS	PERMIT 11939
	AIR NEW SOURCE PERMITS	PERMIT 12226
	AIR NEW SOURCE PERMITS	PERMIT 12380
	AIR NEW SOURCE PERMITS	PERMIT 12628
	AIR NEW SOURCE PERMITS	PERMIT 12968
	AIR NEW SOURCE PERMITS	PERMIT 12977
	AIR NEW SOURCE PERMITS	PERMIT 12994
	AIR NEW SOURCE PERMITS	PERMIT 17160
	AIR NEW SOURCE PERMITS	PERMIT 17369
	AIR NEW SOURCE PERMITS	PERMIT 17370
	AIR NEW SOURCE PERMITS	PERMIT 18287
	AIR NEW SOURCE PERMITS	PERMIT 18318
	AIR NEW SOURCE PERMITS	PERMIT 19301
	AIR NEW SOURCE PERMITS	PERMIT 21222
	AIR NEW SOURCE PERMITS	PERMIT 22874
	AIR NEW SOURCE PERMITS	PERMIT 24669
	AIR NEW SOURCE PERMITS	PERMIT 26486
	AIR NEW SOURCE PERMITS	PERMIT 26294
	AIR NEW SOURCE PERMITS	PERMIT 27403
	AIR NEW SOURCE PERMITS	PERMIT 26443
	AIR NEW SOURCE PERMITS	PERMIT 30186
	AIR NEW SOURCE PERMITS	PERMIT 31067
	AIR NEW SOURCE PERMITS	PERMIT 31008
	AIR NEW SOURCE PERMITS	PERMIT 31690
	AIR NEW SOURCE PERMITS	PERMIT 31852
	AIR NEW SOURCE PERMITS	PERMIT 31915
	AIR NEW SOURCE PERMITS	PERMIT 34139
	AIR NEW SOURCE PERMITS	PERMIT 34295
	AIR NEW SOURCE PERMITS	PERMIT 33875
	AIR NEW SOURCE PERMITS	PERMIT 36536
	AIR NEW SOURCE PERMITS	PERMIT 36664
	AIR NEW SOURCE PERMITS	PERMIT 38532
	AIR NEW SOURCE PERMITS	PERMIT 39164
	AIR NEW SOURCE PERMITS	PERMIT 40394
	AIR NEW SOURCE PERMITS	PERMIT 40421
	AIR NEW SOURCE PERMITS	PERMIT 38572
	AIR NEW SOURCE PERMITS	PERMIT 42509
	AIR NEW SOURCE PERMITS	PERMIT 43489
	AIR NEW SOURCE PERMITS	PERMIT 43582
	AIR NEW SOURCE PERMITS	PERMIT 44162
	AIR NEW SOURCE PERMITS	PERMIT 47145
	AIR NEW SOURCE PERMITS	PERMIT 47912
	AIR NEW SOURCE PERMITS	PERMIT 49342
	AIR NEW SOURCE PERMITS	PERMIT 49893
	AIR NEW SOURCE PERMITS	PERMIT 50203
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER HG0232Q
	AIR NEW SOURCE PERMITS	PERMIT 51246
	AIR NEW SOURCE PERMITS	REGISTRATION 55381
	AIR NEW SOURCE PERMITS	AFS NUM 4820100027
	AIR NEW SOURCE PERMITS	PERMIT PSDTX730M2
	AIR NEW SOURCE PERMITS	REGISTRATION 76221
	AIR NEW SOURCE PERMITS	REGISTRATION 76269
	AIR NEW SOURCE PERMITS	REGISTRATION 75420
	AIR NEW SOURCE PERMITS	EPA ID PSDTX975



AIR NEW SOURCE PERMITS	REGISTRATION	71553
AIR NEW SOURCE PERMITS	REGISTRATION	71814
AIR NEW SOURCE PERMITS	PERMIT	P975
AIR NEW SOURCE PERMITS	PERMIT	55511
AIR NEW SOURCE PERMITS	PERMIT	50429
AIR NEW SOURCE PERMITS	PERMIT	53461
AIR NEW SOURCE PERMITS	PERMIT	54582
AIR NEW SOURCE PERMITS	PERMIT	54497
AIR NEW SOURCE PERMITS	PERMIT	71394
AIR NEW SOURCE PERMITS	PERMIT	50582
AIR NEW SOURCE PERMITS	PERMIT	52474
AIR NEW SOURCE PERMITS	PERMIT	55912
AIR NEW SOURCE PERMITS	PERMIT	54848
AIR NEW SOURCE PERMITS	PERMIT	53785
AIR NEW SOURCE PERMITS	REGISTRATION	72657
AIR NEW SOURCE PERMITS	REGISTRATION	74578
AIR NEW SOURCE PERMITS	PERMIT	75186
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76713
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M3
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975M2
AIR NEW SOURCE PERMITS	REGISTRATION	76931
AIR NEW SOURCE PERMITS	REGISTRATION	77409
AIR NEW SOURCE PERMITS	REGISTRATION	77399
AIR NEW SOURCE PERMITS	REGISTRATION	77720
AIR NEW SOURCE PERMITS	REGISTRATION	77854
AIR NEW SOURCE PERMITS	REGISTRATION	77856
AIR NEW SOURCE PERMITS	REGISTRATION	78550
AIR NEW SOURCE PERMITS	REGISTRATION	78881
AIR NEW SOURCE PERMITS	REGISTRATION	78997
AIR NEW SOURCE PERMITS	REGISTRATION	79217
AIR NEW SOURCE PERMITS	REGISTRATION	79286
AIR NEW SOURCE PERMITS	REGISTRATION	79530
AIR NEW SOURCE PERMITS	REGISTRATION	79601
AIR NEW SOURCE PERMITS	REGISTRATION	80102
AIR NEW SOURCE PERMITS	REGISTRATION	80108
AIR NEW SOURCE PERMITS	REGISTRATION	80212
AIR NEW SOURCE PERMITS	REGISTRATION	80173
AIR NEW SOURCE PERMITS	REGISTRATION	80377
AIR NEW SOURCE PERMITS	REGISTRATION	80348
AIR NEW SOURCE PERMITS	REGISTRATION	80359
AIR NEW SOURCE PERMITS	REGISTRATION	80718
AIR NEW SOURCE PERMITS	REGISTRATION	80970
AIR NEW SOURCE PERMITS	REGISTRATION	80989
AIR NEW SOURCE PERMITS	EPA ID	PAL7
AIR NEW SOURCE PERMITS	REGISTRATION	81568
AIR NEW SOURCE PERMITS	REGISTRATION	81732
AIR NEW SOURCE PERMITS	REGISTRATION	81715
AIR NEW SOURCE PERMITS	REGISTRATION	82011
AIR NEW SOURCE PERMITS	REGISTRATION	82004
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	PERMIT	1229
WASTEWATER	PERMIT	TPDES0006271
WASTEWATER	PERMIT	WQ0000592000
WASTEWATER	PERMIT	TX0006271
PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	8309
STORMWATER	PERMIT	TXR157592
INDUSTRIAL AND HAZARDOUS WASTE POST CLOSURE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50111
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30040

Location: 2800 Decker Dr, Baytown, TX

Rating Date: September 01 06 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: June 13, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: June 13, 2002 to June 13, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3413

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 09/23/2002 ADMINORDER 2001-1269-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Spec Cond 1 PERMIT
Description: Failure to demonstrate that the upset that occurred from February 23, 2001 to March 5, 2001 could not have been prevented.

Effective Date: 03/03/2005 ADMINORDER 2004-0296-AIR-E
Classification: Major
Citation: 30 TAC Chapter 101, SubChapter H 101.354(g)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Operated FINs LS243RP1, LS243RP2 & LS243RP3 during the 2002 without first obtaining allowances for the emissions

Effective Date: 03/11/2005 ADMINORDER 2002-1243-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset that occurred July 23 to 24, 2002.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 PERMIT
Description: Failure to limit emissions during an emissions event that occurred September 17 to 19, 2002 and September 20 to 25, 2002.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an emissions event that occurred October 28 to 29, 2002.

Effective Date: 08/07/2005 ADMINORDER 2003-1185-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 and PSD-TX-730, SC No. 20.D PA
Description: Failure to conduct grab samples which is representative of the vent gas to flares 14, 15, 17, 19, 20, 22, 25, 26 and 27.
Classification: Moderate
Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
Description: ExxonMobil allowed the release of unauthorized emissions that were part of a frequent and recurring pattern indicative of inadequate design, operation, and maintenance.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(a)
Description: Failure to submit a timely initial notification after discovery of a reportable emissions event.

Effective Date: 02/20/2006 ADMINORDER 2004-0818-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ FLEX PERMIT #18287 / #PSD-TX-730M2 PERMIT
Description: Failed to prevent unauthorized emissions that began on June 4, 2003 and lasted for 128 hours.

Effective Date: 04/29/2006

ADMINORDER 2005-0993-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT
Special Conditions PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 Special Condition 1 PERMIT
Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to include authorization number for HCU1 on the final report for the December 17, 2004 emissions event.

Effective Date: 06/15/2006

ADMINORDER 2005-1792-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event that lasted 2 hours and 16 minutes, releasing 15,261 pounds of carbon monoxide, 37 pounds of ammonia and 6 pounds of hydrogen cyanide.

Effective Date: 08/28/2006

ADMINORDER 2005-0289-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flex Permit # 18287 SC #1 PERMIT

Description: Failed to comply with the emissions sources Maximum Allowable Emission Rate Table during emissions events.

Effective Date: 09/21/2006

ADMINORDER 2006-0233-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: SPECIAL CONDITION 1 PERMIT

Description: Failed to prevent an avoidable emissions event that lasted 51 hours and 15 minutes, releasing 86,409 lbs of sulfur dioxide, 2,602 lbs of VOCs, 1,634 lbs of carbon monoxide, 937 lbs of hydrogen sulfide and 130 lbs of nitrogen oxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT

Description: Failed to prevent an avoidable emissions event on August 9, 2005 that lasted for one hour and 43 minutes, releasing 3,887 lbs of sulfur dioxide, 1,080 lbs of nitrogen monoxide, 120 lbs of nitrogen dioxide and 569 lbs of carbon monoxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA

Description: Failed to prevent the unauthorized emissions of 11,582 lbs of sulfur dioxide, 1,591 lbs of nitrogen monoxide, 839 lbs of carbon monoxide and 180 lbs of nitrogen dioxide during an emissions event on September 12, 2005, which lasted for one hour.

Effective Date: 10/02/2006

ADMINORDER 2006-0365-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT

Description: Failed to prevent an avoidable emissions event on 3/24/04 that lasted five hrs and three minutes, releasing 41,458 lbs of carbon monoxide, 185 lbs of ammonia, 148 lbs of hydrogen cyanide, 220 lbs of particulate matter, 716 lbs nitrogen oxides, 5,493 lbs of sulfur dioxide, 9,106 lbs of VOCs and 46 lbs of hydrogen sulfid

Effective Date: 01/26/2007

ADMINORDER 2006-0737-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit No. 18287, SC#1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on Septemeber 3, 2004 that lasted eight minutes, releasing 14,399 pounds ("lbs") of the highly reactive volatile organic compound ("HRVOC") ethylene and 146 lbs of propane.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Propane Dewaxing Unit on November 29, 2005 that lasted 12 hours and 30 minutes, releasing 11,409 pounds ("lbs") of propane, 62 lbs of hydrogen sulfide and 28 lbs of propylene.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final reports that were submitted for the September 3, 2004 and November 29, 2005 emissions events.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	06/14/2002	(158966)
2	06/27/2002	(246552)
3	07/12/2002	(158970)
4	07/19/2002	(1862)
5	07/26/2002	(1750)
6	08/13/2002	(7822)
7	08/21/2002	(158974)
8	08/26/2002	(8617)
9	08/27/2002	(9555)
10	08/28/2002	(10138)
11	08/28/2002	(10060)
12	08/28/2002	(9533)
13	08/31/2002	(4925)
14	08/31/2002	(10348)
15	08/31/2002	(10406)
16	08/31/2002	(9353)
17	08/31/2002	(4790)
18	08/31/2002	(10215)
19	08/31/2002	(9535)
20	08/31/2002	(9989)
21	08/31/2002	(9518)
22	08/31/2002	(9514)
23	08/31/2002	(9505)
24	08/31/2002	(4782)
25	08/31/2002	(10002)
26	08/31/2002	(9984)
27	08/31/2002	(10376)
28	08/31/2002	(9873)
29	08/31/2002	(9839)
30	08/31/2002	(10301)
31	08/31/2002	(10337)
32	08/31/2002	(9529)
33	09/12/2002	(6717)
34	09/16/2002	(158977)
35	09/25/2002	(11688)
36	09/25/2002	(11704)
37	09/25/2002	(10278)
38	09/25/2002	(11714)
39	10/04/2002	(11966)
40	10/07/2002	(9492)
41	10/07/2002	(10732)
42	10/09/2002	(12765)
43	10/14/2002	(158980)
44	10/21/2002	(11574)
45	10/25/2002	(12472)

46	11/15/2002	(158984)
47	11/19/2002	(14312)
48	11/25/2002	(16480)
49	12/02/2002	(16777)
50	12/19/2002	(158988)
51	01/08/2003	(16789)
52	01/10/2003	(19176)
53	01/17/2003	(21370)
54	01/21/2003	(158992)
55	02/08/2003	(158951)
56	03/18/2003	(28114)
57	03/21/2003	(158954)
58	03/21/2003	(22728)
59	03/28/2003	(27429)
60	03/28/2003	(26898)
61	04/03/2003	(26192)
62	04/03/2003	(24466)
63	04/15/2003	(158959)
64	05/01/2003	(34037)
65	05/08/2003	(24899)
66	05/14/2003	(21719)
67	05/19/2003	(28334)
68	05/20/2003	(158963)
69	06/03/2003	(31487)
70	06/18/2003	(158967)
71	06/27/2003	(23997)
72	07/11/2003	(38025)
73	07/15/2003	(158971)
74	07/21/2003	(145449)
75	07/28/2003	(143775)
76	07/31/2003	(143468)
77	08/04/2003	(27210)
78	08/05/2003	(12119)
79	08/06/2003	(148752)
80	08/18/2003	(295750)
81	08/27/2003	(113043)
82	08/27/2003	(152197)
83	08/29/2003	(150365)
84	08/29/2003	(150864)
85	09/16/2003	(295752)
86	10/20/2003	(295754)
87	11/18/2003	(295756)
88	12/17/2003	(295757)
89	01/23/2004	(295758)
90	01/30/2004	(258928)
91	01/30/2004	(258921)
92	02/18/2004	(295740)
93	02/20/2004	(262675)
94	02/26/2004	(263843)
95	03/10/2004	(260889)
96	03/10/2004	(260872)
97	03/15/2004	(295742)
98	03/15/2004	(263857)
99	03/17/2004	(263880)
100	04/07/2004	(263885)
101	04/19/2004	(295743)
102	04/30/2004	(266933)
103	05/10/2004	(151755)
104	05/17/2004	(295745)
105	05/17/2004	(267458)
106	06/03/2004	(269088)
107	06/14/2004	(295747)
108	06/16/2004	(267859)
109	06/22/2004	(267197)
110	06/25/2004	(267327)
111	06/28/2004	(268917)
112	06/28/2004	(267243)
113	06/30/2004	(273343)
114	06/30/2004	(272731)
115	06/30/2004	(268942)
116	06/30/2004	(268976)
117	07/02/2004	(268937)
118	07/05/2004	(268960)
119	07/08/2004	(332775)
120	07/23/2004	(267916)
121	07/28/2004	(352252)
122	07/28/2004	(273430)
123	07/30/2004	(281613)
124	08/03/2004	(278115)
125	08/05/2004	(284996)

126	08/05/2004	(285905)
127	08/06/2004	(283891)
128	08/12/2004	(287978)
129	08/16/2004	(352253)
130	08/28/2004	(268055)
131	08/28/2004	(268992)
132	08/30/2004	(268034)
133	08/31/2004	(268738)
134	08/31/2004	(268748)
135	08/31/2004	(268764)
136	09/01/2004	(292073)
137	09/01/2004	(290594)
138	09/01/2004	(283208)
139	09/01/2004	(291353)
140	09/01/2004	(290226)
141	09/01/2004	(292083)
142	09/20/2004	(352254)
143	09/24/2004	(270454)
144	10/11/2004	(335357)
145	10/18/2004	(352255)
146	10/26/2004	(292710)
147	10/27/2004	(333600)
148	11/03/2004	(338702)
149	11/05/2004	(334294)
150	11/08/2004	(335879)
151	11/08/2004	(340028)
152	11/08/2004	(340024)
153	11/08/2004	(337651)
154	11/09/2004	(339020)
155	11/09/2004	(339949)
156	11/09/2004	(340023)
157	11/11/2004	(340075)
158	11/11/2004	(340145)
159	11/12/2004	(340365)
160	11/12/2004	(340615)
161	11/12/2004	(335883)
162	11/15/2004	(352256)
163	11/17/2004	(340163)
164	11/17/2004	(340565)
165	11/22/2004	(337719)
166	11/22/2004	(340689)
167	11/22/2004	(340575)
168	11/22/2004	(339656)
169	11/22/2004	(267703)
170	11/23/2004	(340185)
171	11/29/2004	(340829)
172	12/05/2004	(269620)
173	12/09/2004	(341224)
174	12/13/2004	(268246)
175	12/13/2004	(267690)
176	12/13/2004	(342452)
177	12/13/2004	(267765)
178	12/13/2004	(342441)
179	12/14/2004	(342432)
180	12/14/2004	(342708)
181	12/14/2004	(342152)
182	12/16/2004	(342682)
183	12/20/2004	(381909)
184	12/20/2004	(338518)
185	12/21/2004	(341978)
186	12/22/2004	(278243)
187	12/22/2004	(268731)
188	12/22/2004	(339607)
189	12/22/2004	(340759)
190	12/22/2004	(342051)
191	12/27/2004	(341022)
192	12/28/2004	(268993)
193	12/28/2004	(337673)
194	12/28/2004	(334795)
195	12/28/2004	(268990)
196	12/28/2004	(343607)
197	12/28/2004	(334936)
198	12/28/2004	(269717)
199	12/28/2004	(272677)
200	12/28/2004	(341014)
201	12/28/2004	(267530)
202	12/28/2004	(341980)
203	12/28/2004	(268918)
204	12/28/2004	(338557)
205	12/29/2004	(278295)

206	12/29/2004	(341979)
207	12/30/2004	(268760)
208	12/31/2004	(267843)
209	12/31/2004	(272589)
210	01/04/2005	(267623)
211	01/04/2005	(341983)
212	01/04/2005	(267736)
213	01/06/2005	(344763)
214	01/06/2005	(267642)
215	01/07/2005	(341981)
216	01/07/2005	(343633)
217	01/10/2005	(341982)
218	01/10/2005	(339231)
219	01/12/2005	(267368)
220	01/12/2005	(344761)
221	01/13/2005	(346338)
222	01/21/2005	(342494)
223	01/23/2005	(334796)
224	01/25/2005	(381910)
225	01/25/2005	(341747)
226	01/25/2005	(348070)
227	01/27/2005	(342684)
228	01/31/2005	(347261)
229	02/15/2005	(381907)
230	02/21/2005	(351015)
231	02/21/2005	(337401)
232	02/28/2005	(267818)
233	03/15/2005	(381908)
234	03/29/2005	(375295)
235	04/07/2005	(344010)
236	04/07/2005	(337403)
237	04/12/2005	(375744)
238	04/18/2005	(419750)
239	04/22/2005	(349214)
240	04/22/2005	(349058)
241	04/22/2005	(347659)
242	04/28/2005	(348685)
243	05/10/2005	(380346)
244	05/12/2005	(374170)
245	05/13/2005	(379379)
246	05/17/2005	(419751)
247	05/26/2005	(333676)
248	06/09/2005	(394572)
249	06/13/2005	(395496)
250	06/20/2005	(419752)
251	06/20/2005	(343630)
252	06/23/2005	(395306)
253	06/30/2005	(396806)
254	06/30/2005	(396852)
255	07/12/2005	(349438)
256	07/12/2005	(399391)
257	07/13/2005	(399494)
258	07/13/2005	(348979)
259	07/13/2005	(349569)
260	07/18/2005	(440885)
261	07/22/2005	(349408)
262	07/29/2005	(349505)
263	08/02/2005	(402576)
264	08/02/2005	(402917)
265	08/02/2005	(402737)
266	08/02/2005	(402844)
267	08/03/2005	(401816)
268	08/08/2005	(402336)
269	08/08/2005	(399628)
270	08/09/2005	(403164)
271	08/09/2005	(403721)
272	08/09/2005	(403230)
273	08/09/2005	(403380)
274	08/09/2005	(404259)
275	08/09/2005	(404230)
276	08/09/2005	(404296)
277	08/09/2005	(403017)
278	08/15/2005	(405021)
279	08/16/2005	(404547)
280	08/16/2005	(404301)
281	08/18/2005	(440886)
282	08/19/2005	(404792)
283	08/23/2005	(405305)
284	08/24/2005	(399636)
285	08/24/2005	(399637)

286	08/29/2005	(405928)
287	08/29/2005	(405272)
288	08/31/2005	(418871)
289	09/01/2005	(399476)
290	09/23/2005	(440887)
291	09/28/2005	(432076)
292	09/28/2005	(431581)
293	10/07/2005	(347309)
294	10/12/2005	(342414)
295	10/17/2005	(434480)
296	10/21/2005	(440888)
297	11/03/2005	(418987)
298	11/03/2005	(431598)
299	11/04/2005	(436195)
300	11/07/2005	(431591)
301	11/07/2005	(431566)
302	11/09/2005	(431596)
303	11/09/2005	(431541)
304	11/15/2005	(431597)
305	11/21/2005	(468533)
306	11/22/2005	(435072)
307	11/22/2005	(438130)
308	11/22/2005	(433933)
309	12/19/2005	(468534)
310	12/20/2005	(267563)
311	12/21/2005	(435335)
312	12/21/2005	(434204)
313	12/30/2005	(435909)
314	12/30/2005	(435916)
315	01/17/2006	(468535)
316	01/17/2006	(273538)
317	01/17/2006	(450474)
318	02/06/2006	(450733)
319	02/16/2006	(337610)
320	02/17/2006	(468531)
321	02/21/2006	(452651)
322	02/28/2006	(456441)
323	02/28/2006	(457051)
324	03/20/2006	(498267)
325	03/23/2006	(343625)
326	03/24/2006	(459648)
327	04/04/2006	(461224)
328	04/13/2006	(431716)
329	04/17/2006	(468532)
330	04/20/2006	(457398)
331	04/20/2006	(457390)
332	04/20/2006	(461537)
333	04/26/2006	(338552)
334	04/27/2006	(461574)
335	04/28/2006	(463895)
336	05/02/2006	(460481)
337	05/03/2006	(463377)
338	05/04/2006	(462741)
339	05/08/2006	(457378)
340	05/16/2006	(462451)
341	05/16/2006	(465569)
342	05/17/2006	(457374)
343	05/17/2006	(498268)
344	05/22/2006	(466175)
345	05/25/2006	(431599)
346	05/30/2006	(479780)
347	05/30/2006	(479785)
348	05/30/2006	(479729)
349	05/30/2006	(479791)
350	05/30/2006	(479710)
351	05/30/2006	(479817)
352	05/31/2006	(465081)
353	05/31/2006	(462401)
354	05/31/2006	(344766)
355	05/31/2006	(463588)
356	06/02/2006	(464665)
357	06/02/2006	(454646)
358	06/02/2006	(460480)
359	06/13/2006	(498269)
360	06/14/2006	(466357)
361	06/19/2006	(481233)
362	06/19/2006	(481262)
363	06/26/2006	(481569)
364	08/29/2006	(480981)
365	08/30/2006	(481533)

366	07/07/2006	(483457)
367	07/07/2006	(483683)
368	07/07/2006	(484811)
369	07/17/2006	(498270)
370	07/20/2006	(484814)
371	07/31/2006	(489107)
372	07/31/2006	(484463)
373	08/03/2006	(489455)
374	08/03/2006	(454867)
375	08/08/2006	(520282)
376	08/09/2006	(484809)
377	08/18/2006	(347307)
378	08/18/2006	(487811)
379	08/31/2006	(489776)
380	08/31/2006	(465761)
381	09/01/2006	(509264)
382	09/01/2006	(510727)
383	09/01/2006	(510733)
384	09/05/2006	(489701)
385	09/05/2006	(489770)
386	09/11/2006	(520283)
387	09/25/2006	(497145)
388	09/29/2006	(489710)
389	10/06/2006	(520284)
390	10/18/2006	(513741)
391	10/18/2006	(512809)
392	10/26/2006	(517328)
393	10/30/2006	(516968)
394	11/08/2006	(544605)
395	11/15/2006	(514799)
396	11/15/2006	(347306)
397	11/15/2006	(518447)
398	11/30/2006	(457899)
399	11/30/2006	(531626)
400	12/07/2006	(544606)
401	12/08/2006	(532394)
402	12/13/2006	(519183)
403	12/21/2006	(393692)
404	01/08/2007	(533556)
405	01/09/2007	(535937)
406	01/11/2007	(544607)
407	01/11/2007	(534949)
408	01/12/2007	(481287)
409	01/23/2007	(536577)
410	01/29/2007	(532949)
411	01/29/2007	(449587)
412	01/31/2007	(517160)
413	01/31/2007	(538653)
414	02/02/2007	(462413)
415	02/05/2007	(457903)
416	02/06/2007	(539165)
417	02/07/2007	(544604)
418	02/08/2007	(539319)
419	02/09/2007	(484815)
420	02/09/2007	(440421)
421	02/09/2007	(449579)
422	02/15/2007	(535801)
423	02/15/2007	(457902)
424	02/27/2007	(515654)
425	02/28/2007	(481875)
426	03/08/2007	(449583)
427	03/23/2007	(489664)
428	03/23/2007	(490037)
429	03/26/2007	(541019)
430	03/26/2007	(541089)
431	03/26/2007	(541133)
432	03/27/2007	(534342)
433	03/28/2007	(555118)
434	03/30/2007	(541407)
435	03/30/2007	(535817)
436	04/04/2007	(511045)
437	04/05/2007	(536574)
438	04/05/2007	(543125)
439	04/12/2007	(535873)
440	04/19/2007	(538065)
441	04/19/2007	(537203)
442	04/20/2007	(556917)
443	04/20/2007	(536593)
444	04/20/2007	(539663)
445	04/24/2007	(536941)

446 04/24/2007 (537438)
 447 04/27/2007 (556005)
 448 04/30/2007 (542577)
 449 05/01/2007 (539681)
 450 05/03/2007 (554208)
 451 05/04/2007 (535563)
 452 05/08/2007 (558748)
 453 05/08/2007 (535299)
 454 05/08/2007 (489678)
 455 05/08/2007 (541040)
 456 05/08/2007 (535352)
 457 05/09/2007 (535078)
 458 05/09/2007 (457383)
 459 05/09/2007 (535565)
 460 05/11/2007 (536591)
 461 05/16/2007 (558902)
 462 05/16/2007 (539675)
 463 05/17/2007 (490200)
 464 05/30/2007 (560387)
 465 05/31/2007 (561882)
 466 05/31/2007 (540430)
 467 05/31/2007 (538802)
 468 06/05/2007 (562903)
 469 06/08/2007 (554582)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 06/27/2002 (246552)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: NON-RPT VIOS FOR MONIT PER OR PIPE
 Date: 07/31/2002 (158974)
 Self Report? YES Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter
 Date: 08/31/2002 (158977)
 Self Report? YES Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter
 Date: 10/31/2002 (158984)
 Self Report? YES Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter
 Date: 03/25/2003 (22728)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter F 101.222(b)(3)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: Failure to prevent unauthorized emissions that resulted from a maintenance event.
 Date: 05/08/2003 (24899)
 Self Report? NO Classification: Moderate
 Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
 Description: Failed to control ethylene emissions during process operations.
 Date: 07/31/2003 (143468)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 Description: Failure to draw representative samples from cooling towers CT 16/24 and CT 58
 Date: 08/29/2003 (150864)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
 Description: Exxon failed to report an emissions event that occurred during a scheduled maintenance activity.
 Date: 07/08/2004 (332775)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 30 TAC Chapter 305, SubChapter F 305.125(17)
 Description: NON-RPT VIOS FOR MONIT PER OR PIPE
 Date: 08/06/2004 (283891)
 Self Report? NO Classification: Minor
 Citation: TWC Chapter 26 26.121(a)(1)
 Description: Failure to prevent the unauthorized discharge of firewater.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Rqmt Prov: PERMIT No. 00592-000 Page 2 No. 1
 Description: Failure to maintain compliance with permitted Total Suspended Solids (TSS) effluent limit at outfall 001. The grab sample collected during the inspection was noncompliant for TSS.
 Date: 08/28/2004 (268055)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT 18287
 Description: Exceeded VOC permit limit.
 Date: 08/28/2004 (268992)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT 18287
 Description: Failed to prevent unauthorized emissions during an emissions event.
 Date: 11/10/2004 (339949)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Flex Permit 18287, SC 1
 Description: Failure to prevent unauthorized ethylene emissions from safety valve CLO-369.
 Date: 11/30/2004 (340185)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Flex Permit 18287, SC 1
 Description: Failure to prevent unauthorized emissions of 687 lbs SO2.
 Date: 12/21/2004 (334796)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Special Condition 1
 Description: A contract worker inadvertently tripped the C30 shutdown interlock, shutting down the CLEU3 unit.
 Date: 12/22/2004 (339607)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Special Condition 1
 Description: Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.
 Date: 12/28/2004 (338518)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Special Condition 1
 Description: Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.
 Date: 12/28/2004 (341978)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT 18287, SC 1
 Description: Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.
 Date: 12/29/2004 (341979)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Flexible Permit 18287, SC 1
 Description: Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.
 Date: 12/30/2004 (268990)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Special Condition 1
 Description: Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explained how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.
 Date: 12/31/2004 (267843)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Special Condition 1
 Description: During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.
 Date: 12/31/2004 (341980)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Permit 18287, SC 1
 Description: Failure to prevent emissions of 4035 lbs of SO2.
 Date: 01/24/2005 (342494)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 115, SubChapter D 115.352(4)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
 Rqmt Prov: PA Permit 18287 Special Condition 54E
 Description: failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to valve
 43, and 228 respectively.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2)
 Description: failure to seal the end of two leaking plug #462 (670 ppmv reading), and #511 (6,500
 ppmv reading).
 Date: 08/19/2005 (404792)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: failed to identify self heating waste material which caused a fire in a roll off bin.
 Date: 09/30/2005 (440888)
 Self Report? YES Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter
 Date: 04/26/2006 (461574)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Rqmt Prov: PERMIT TCEQ Permit #18287, SC #1
 Description: ExxonMobil failed to provide lean MEA while pressurizing Tower 381.
 Date: 05/15/2006 (462451)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
 30 TAC Chapter 116, SubChapter B 116.115(b)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Rqmt Prov: PERMIT TCEQ Permit No. 44533, GC #8
 Description: Exxon failed to submit a completed final report.
 Date: 05/31/2006 (463588)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.211(a)(1)(I)
 Description: Failed to report the permit authorization for the facility involved in the maintenance
 activity.
 Date: 07/07/2006 (483457)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Description: Exxon failed to submit a CAP in a timely manner.
 Date: 08/18/2006 (487811)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
 Description: Failed submit a CAP in a timely manner.
 Date: 08/31/2006 (489776)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Rqmt Prov: PERMIT 18287
 Description: EM failed to prevent this emissions event.
 Date: 10/18/2006 (513741)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1
 Description: Exxon Mobil failed to prevent a break on the instrument air line.
 Date: 12/13/2006 (519183)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Description: Exxon failed to submit a CAP in a timely manner.
 Date: 01/08/2007 (533556)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1
 Description: failure to prevent a power source interruption of all three power suppliers due to bad
 transfer switches.
 Date: 01/29/2007 (532949)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Rqmt Prov: PERMIT 00592-000
 Description: Failure to comply with Other Requirements No. 3 of TPDES Permit No. 00592-000.

Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(5)
 Rqmt Prov: PERMIT 00592-000
 Description: Failure to properly operate and maintain the tricking filter.

Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 319, SubChapter A 319.11(b)
 Rqmt Prov: PERMIT 00592-000
 Description: Failure to document the time of pH analyses for Outfalls 102 and 002, therefore, the pH holding time could not be determined.

Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Rqmt Prov: PERMIT 00592-000
 Description: Failure to properly collect the 24-hour acute marine bioassay for Outfall 002.

Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 319, SubChapter A 319.7(a)[G]
 Rqmt Prov: PERMIT 00592-000
 Description: Failure to properly record the time of sample collection, as required.

Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 319, SubChapter A 319.7(c)
 Description: Failure to properly complete the 10/06 discharge monitoring report (DMR).

Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 319, SubChapter A 319.11(a)
 30 TAC Chapter 319, SubChapter A 319.11(b)
 Description: Failure to properly collect the oil & grease, phenolic compounds, and polynuclear aromatic hydrocarbon grab samples.

Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(4)
 30 TAC Chapter 305, SubChapter F 305.125(5)
 TWC Chapter 26 26.121
 TWC Chapter 26 26.121(a)(1)
 TWC Chapter 26 26.121(a)(2)
 TWC Chapter 26 26.121(a)(3)
 TWC Chapter 26 26.121(a)[G]
 TWC Chapter 26 26.121(b)
 TWC Chapter 26 26.121(c)
 TWC Chapter 26 26.121(d)
 TWC Chapter 26 26.121(e)
 TWC Chapter 26 26.121[G]
 Rqmt Prov: PERMIT 00592-000
 Description: Failure to prevent the unauthorized discharge of domestic sewage.
 Date: 02/13/2007 (539319)

Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Rqmt Prov: PA TCEQ AIR FLEXIBLE PERMIT #18287, SC#1
 Description: ExxonMobil failed to accurately set the operating envelope set point for safety valve H0889.
 Date: 04/04/2007 (511045)

Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 Rqmt Prov: PERMIT No. 18287/Special Condition No. 45E.
 Description: The report was received in the Region 12 Office on May 9, 2006, which is 119 days after the January 10th test. Permit No. 18287, Special Condition No. 45E requires the stack test report be submitted within 90 days of the test. This report will be documented as a Notice of Violation issued and resolved.
 Date: 05/01/2007 (539681)

Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PA No.18287/PSD-TX-703 SC 1
 PA No.18287/PSD-TX-703 SC14B
 Description: Failed to maintain the pilot flame on all flares.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

Penalty Calculation Worksheet (PCW)
 Policy Revision 2 (September 2002) PCW Revision May 25, 2007

TCEQ DATES

Assigned PCW	2-Jul-2007	Screening	16-Jul-2007	EPA Due	23-Mar-2008
	14-Jan-2009				

RESPONDENT/FACILITY INFORMATION

Respondent	Exxon Mobil Corporation		
Reg. Ent. Ref. No.	RN102579307		
Facility/Site Region	12-Houston	Major/Minor Source	Major

CASE INFORMATION

Enf./Case ID No.	35089	No. of Violations	1	
Docket No.	2007-1985-AIR-E	Order Type	Findings	
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales	
Multi-Media		EC's Team	Enforcement Team 5	
Admin. Penalty \$	Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1

ADJUSTMENTS (+/-) TO SUBTOTAL 1
 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History 455% Enhancement Subtotals 2, 3, & 7

Notes: Enhancement due to 22 NOVs with same or similar violations, 15 NOVs with unrelated violations (including four self-reported monthly effluent violations), 11 Findings Orders and two 1660 Agreed Orders.

Culpability 0% Enhancement Subtotal 4

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply 10% Reduction Subtotal 5

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		X
N/A		(mark with x)

Notes: The Respondent completed corrective action by June 30, 2007.

Other Adjustments 0% Enhancement* Subtotal 6

*Capped at the Total EB \$ Amount

Total EB Amounts	\$151
Approx. Cost of Compliance	\$7,000

SUM OF SUBTOTALS 1-7 Final Subtotal

OTHER FACTORS AS JUSTICE MAY REQUIRE Adjustment

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes:

Final Penalty Amount

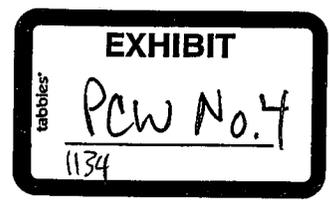
STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty

DEFERRAL 0% Reduction Adjustment

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: No deferral is recommended for Findings Orders.

PAYABLE PENALTY \$20,000



Screening Date 16-Jul-2007
Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media [Statute] Air
Enf. Coordinator Kimberly Morales

Docket No. 2007-1985-AIR-E

PCW

Policy Revision 2 (September 2002)

PCW Revision May 25, 2007

Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	22	110%
	Other written NOVs	15	30%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	11	275%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 455%

>> **Repeat Violator (Subtotal 3)**

No

Adjustment Percentage (Subtotal 3) 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> **Compliance History Summary**

Compliance History Notes

Enhancement due to 22 NOVs with same or similar violations, 15 NOVs with unrelated violations (including four self-reported monthly effluent violations), 11 Findings Orders and two 1660 Agreed Orders.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 455%

Screening Date 16-Jul-2007 **Docket No.** 2007-1985-AIR-E **PCW**

Respondent Exxon Mobil Corporation *Policy Revision 2 (September 2002)*

Case ID No. 35089 *PCW Revision May 25, 2007*

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Violation Number

Rule Cite(s) 30 Tex. Admin. Code §§ 116.715(a) and 111.111(a)(1)(B), Tex. Health & Safety Code § 382.085(b), and Permit No. 18287, Special Condition No. 1

Violation Description
 Failed to prevent unauthorized emissions. Specifically, the Respondent released 130.04 pounds ("lbs") of hydrogen sulfide, 12,042.08 lbs of sulfur dioxide, 1,538 lbs of volatile organic compounds ("VOC"), 3,320.03 lbs of carbon monoxide, 216.01 lbs of nitrogen oxide, and 4 lbs sulfur from Booster Station 4, Pipestill 7 and the Flexicoker Unit during an avoidable emissions event that began January 24, 2007 and lasted 25 hours. The event also resulted in 100% opacity averaged over a six minute period. Since these emissions were avoidable, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present an affirmative defense were not met.

Base Penalty

>> Environmental, Property and Human Health Matrix

OR	Harm			Percent <input type="text" value="100%"/>	
	Release	Major	Moderate		Minor
	Actual	<input checked="" type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>
Potential	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent <input type="text" value="0%"/>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

Matrix Notes
 Human health or the environment has been exposed to a significant amount of pollutants as a result of the violation.

Adjustment

Violation Events

Number of Violation Events Number of violation days

mark only one with an x	daily	<input checked="" type="checkbox"/>
	monthly	<input type="checkbox"/>
	quarterly	<input type="checkbox"/>
	semiannual	<input type="checkbox"/>
	annual	<input type="checkbox"/>
single event	<input type="checkbox"/>	

Violation Base Penalty

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount

Violation Final Penalty Total

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent: Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media: Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	n/a	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$7,000	24-Jan-2007	30-Jun-2007	0.4	\$151	n/a	\$151

Notes for DELAYED costs

Estimated expense to modify piping in Pipestill 7, during the turnaround that occurred in the second quarter of 2007, to relieve the excess stresses on the piping system. Date required is the date of the emissions event. Final date is the date that corrective actions were completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$7,000

TOTAL

\$151

Compliance History

Customer/Respondent/Owner-Operator:

CN600123939 Exxon Mobil Corporation

Classification: AVERAGE

Rating: 2.79

Regulated Entity:

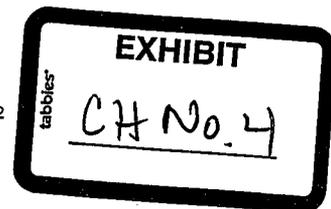
RN102579307 EXXON MOBIL BAYTOWN FACILITY

Classification: AVERAGE

Site Rating: 2.61

ID Number(s):

AIR NEW SOURCE PERMITS	PERMIT	11007
AIR NEW SOURCE PERMITS	PERMIT	1632
AIR NEW SOURCE PERMITS	PERMIT	2007
AIR NEW SOURCE PERMITS	PERMIT	2073
AIR NEW SOURCE PERMITS	PERMIT	2185
AIR NEW SOURCE PERMITS	PERMIT	2209
AIR NEW SOURCE PERMITS	PERMIT	2258
AIR NEW SOURCE PERMITS	PERMIT	2521
AIR NEW SOURCE PERMITS	PERMIT	2665
AIR NEW SOURCE PERMITS	PERMIT	2977
AIR NEW SOURCE PERMITS	PERMIT	2979
AIR NEW SOURCE PERMITS	PERMIT	4973
AIR NEW SOURCE PERMITS	PERMIT	9556
AIR NEW SOURCE PERMITS	PERMIT	10461
AIR NEW SOURCE PERMITS	PERMIT	10550
AIR NEW SOURCE PERMITS	PERMIT	11053
AIR NEW SOURCE PERMITS	PERMIT	11206
AIR NEW SOURCE PERMITS	PERMIT	11250
AIR NEW SOURCE PERMITS	PERMIT	11380
AIR NEW SOURCE PERMITS	PERMIT	11464
AIR NEW SOURCE PERMITS	PERMIT	11475
AIR NEW SOURCE PERMITS	PERMIT	11483
AIR NEW SOURCE PERMITS	PERMIT	11555
AIR NEW SOURCE PERMITS	PERMIT	11624
AIR NEW SOURCE PERMITS	PERMIT	11703
AIR NEW SOURCE PERMITS	PERMIT	11939
AIR NEW SOURCE PERMITS	PERMIT	12226
AIR NEW SOURCE PERMITS	PERMIT	12380
AIR NEW SOURCE PERMITS	PERMIT	12628
AIR NEW SOURCE PERMITS	PERMIT	12968
AIR NEW SOURCE PERMITS	PERMIT	12977
AIR NEW SOURCE PERMITS	PERMIT	12994
AIR NEW SOURCE PERMITS	PERMIT	17160
AIR NEW SOURCE PERMITS	PERMIT	17369
AIR NEW SOURCE PERMITS	PERMIT	17370
AIR NEW SOURCE PERMITS	PERMIT	18287
AIR NEW SOURCE PERMITS	PERMIT	18318
AIR NEW SOURCE PERMITS	PERMIT	19301
AIR NEW SOURCE PERMITS	PERMIT	21222
AIR NEW SOURCE PERMITS	PERMIT	22874
AIR NEW SOURCE PERMITS	PERMIT	24669
AIR NEW SOURCE PERMITS	PERMIT	26486
AIR NEW SOURCE PERMITS	PERMIT	26294
AIR NEW SOURCE PERMITS	PERMIT	27403
AIR NEW SOURCE PERMITS	PERMIT	26443
AIR NEW SOURCE PERMITS	PERMIT	30186
AIR NEW SOURCE PERMITS	PERMIT	31067
AIR NEW SOURCE PERMITS	PERMIT	31008
AIR NEW SOURCE PERMITS	PERMIT	31690
AIR NEW SOURCE PERMITS	PERMIT	31852
AIR NEW SOURCE PERMITS	PERMIT	31915
AIR NEW SOURCE PERMITS	PERMIT	34139
AIR NEW SOURCE PERMITS	PERMIT	34295
AIR NEW SOURCE PERMITS	PERMIT	33875
AIR NEW SOURCE PERMITS	PERMIT	36536
AIR NEW SOURCE PERMITS	PERMIT	36664
AIR NEW SOURCE PERMITS	PERMIT	38532
AIR NEW SOURCE PERMITS	PERMIT	39164
AIR NEW SOURCE PERMITS	PERMIT	40394
AIR NEW SOURCE PERMITS	PERMIT	40421
AIR NEW SOURCE PERMITS	PERMIT	38572
AIR NEW SOURCE PERMITS	PERMIT	42509
AIR NEW SOURCE PERMITS	PERMIT	43489
AIR NEW SOURCE PERMITS	PERMIT	43582
AIR NEW SOURCE PERMITS	PERMIT	44162
AIR NEW SOURCE PERMITS	PERMIT	47145
AIR NEW SOURCE PERMITS	PERMIT	47912
AIR NEW SOURCE PERMITS	PERMIT	49342
AIR NEW SOURCE PERMITS	PERMIT	49893
AIR NEW SOURCE PERMITS	PERMIT	50203
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0232Q
AIR NEW SOURCE PERMITS	PERMIT	51246
AIR NEW SOURCE PERMITS	REGISTRATION	55381
AIR NEW SOURCE PERMITS	AFS NUM	4820100027
AIR NEW SOURCE PERMITS	PERMIT	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76221
AIR NEW SOURCE PERMITS	REGISTRATION	76269
AIR NEW SOURCE PERMITS	REGISTRATION	75420
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975



AIR NEW SOURCE PERMITS	REGISTRATION	71553
AIR NEW SOURCE PERMITS	REGISTRATION	71614
AIR NEW SOURCE PERMITS	PERMIT	P975
AIR NEW SOURCE PERMITS	PERMIT	55511
AIR NEW SOURCE PERMITS	PERMIT	50429
AIR NEW SOURCE PERMITS	PERMIT	53461
AIR NEW SOURCE PERMITS	PERMIT	54582
AIR NEW SOURCE PERMITS	PERMIT	54497
AIR NEW SOURCE PERMITS	PERMIT	71394
AIR NEW SOURCE PERMITS	PERMIT	50582
AIR NEW SOURCE PERMITS	PERMIT	52474
AIR NEW SOURCE PERMITS	PERMIT	55912
AIR NEW SOURCE PERMITS	PERMIT	54848
AIR NEW SOURCE PERMITS	PERMIT	53785
AIR NEW SOURCE PERMITS	REGISTRATION	72657
AIR NEW SOURCE PERMITS	REGISTRATION	74578
AIR NEW SOURCE PERMITS	PERMIT	75186
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76713
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M3
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975M2
AIR NEW SOURCE PERMITS	REGISTRATION	76931
AIR NEW SOURCE PERMITS	REGISTRATION	77409
AIR NEW SOURCE PERMITS	REGISTRATION	77399
AIR NEW SOURCE PERMITS	REGISTRATION	77720
AIR NEW SOURCE PERMITS	REGISTRATION	77854
AIR NEW SOURCE PERMITS	REGISTRATION	77856
AIR NEW SOURCE PERMITS	REGISTRATION	78550
AIR NEW SOURCE PERMITS	REGISTRATION	78881
AIR NEW SOURCE PERMITS	REGISTRATION	78997
AIR NEW SOURCE PERMITS	REGISTRATION	79217
AIR NEW SOURCE PERMITS	REGISTRATION	79286
AIR NEW SOURCE PERMITS	REGISTRATION	79530
AIR NEW SOURCE PERMITS	REGISTRATION	79601
AIR NEW SOURCE PERMITS	REGISTRATION	80102
AIR NEW SOURCE PERMITS	REGISTRATION	80108
AIR NEW SOURCE PERMITS	REGISTRATION	80212
AIR NEW SOURCE PERMITS	REGISTRATION	80173
AIR NEW SOURCE PERMITS	REGISTRATION	80377
AIR NEW SOURCE PERMITS	REGISTRATION	80348
AIR NEW SOURCE PERMITS	REGISTRATION	80359
AIR NEW SOURCE PERMITS	REGISTRATION	80718
AIR NEW SOURCE PERMITS	REGISTRATION	80970
AIR NEW SOURCE PERMITS	REGISTRATION	80989
AIR NEW SOURCE PERMITS	EPA ID	PAL7
AIR NEW SOURCE PERMITS	REGISTRATION	81568
AIR NEW SOURCE PERMITS	REGISTRATION	81732
AIR NEW SOURCE PERMITS	REGISTRATION	81715
AIR NEW SOURCE PERMITS	REGISTRATION	82011
AIR NEW SOURCE PERMITS	REGISTRATION	82004
AIR NEW SOURCE PERMITS	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	PERMIT	1229
WASTEWATER	PERMIT	TPDES0006271
WASTEWATER	PERMIT	WQ0000592000
WASTEWATER	PERMIT	TX0006271
PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	8309
STORMWATER	PERMIT	TXR157592
INDUSTRIAL AND HAZARDOUS WASTE POST CLOSURE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50111
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30040

Location: 2800 Decker Dr, Baytown, TX

Rating Date: 9/1/2006 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: July 10, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: July 10, 2002 to July 10, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3423

Site Compliance History Components

- 1. Has the site been in existence and/or operation for the full five year compliance period? Yes
- 2. Has there been a (known) change in ownership of the site during the compliance period? No
- 3. If Yes, who is the current owner? N/A

- 4. If Yes, who was/were the prior owner(s)? N/A
- 5. When did the change(s) in ownership occur? N/A

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

findings Effective Date: 09/23/2002 ADMINORDER 2001-1269-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Spec Cond 1 PERMIT
Description: Failure to demonstrate that the upset that occurred from February 23, 2001 to March 5, 2001 could not have been prevented.

1660 Effective Date: 03/03/2005 ADMINORDER 2004-0296-AIR-E
Classification: Major
Citation: 30 TAC Chapter 101, SubChapter H 101.354(g)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Operated FINs LS243RP1, LS243RP2 &LS24RP3 during the 2002 without first obtaining allowances for the emissions

findings Effective Date: 03/11/2005 ADMINORDER 2002-1243-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset that occurred July 23 to 24, 2002.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 PERMIT
Description: Failure to limit emissions during an emissions event that occurred September 17 to 19, 2002 and September 20 to 25, 2002.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an emissions event that occurred October 28 to 29, 2002.

findings Effective Date: 08/07/2005 ADMINORDER 2003-1185-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 and PSD-TX-730, SC No. 20.D PA
Description: Failure to conduct grab samples which is representative of the vent gas to flares 14, 15, 17, 19, 20, 22, 25, 26 and 27.
Classification: Moderate
Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
Description: ExxonMobil allowed the release of unauthorized emissions that were part of a frequent and recurring pattern indicative of inadequate design, operation, and maintenance.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(a)
Description: Failure to submit a timely initial notification after discovery of a reportable emissions event.

findings

Effective Date: 02/20/2006

ADMINORDER 2004-0818-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ FLEX PERMIT #18287 / #PSD-TX-730M2 PERMIT

Description: Failed to prevent unauthorized emissions that began on June 4, 2003 and lasted for 128 hours.

findings

Effective Date: 04/29/2006

ADMINORDER 2005-0993-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)
5C THC Chapter 382, SubChapter A 382.085(b)Rqmt Prov: Special Condition 1 PERMIT
Special Conditions PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)Rqmt Prov: 18287 Special Condition 1 PERMIT
Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to include authorization number for HCU1 on the final report for the December 17, 2004 emissions event.

1660

Effective Date: 06/15/2006

ADMINORDER 2005-1792-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event that lasted 2 hours and 16 minutes, releasing 15,261 pounds of carbon monoxide, 37 pounds of ammonia and 6 pounds of hydrogen cyanide.

findings

Effective Date: 08/28/2006

ADMINORDER 2005-0289-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flex Permit # 18287 SC #1 PERMIT

Description: Failed to comply with the emissions sources Maximum Allowable Emission Rate Table during emissions events.

findings

Effective Date: 09/21/2006

ADMINORDER 2006-0233-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: SPECIAL CONDITION 1 PERMIT

Description: Failed to prevent an avoidable emissions event that lasted 51 hours and 15 minutes, releasing 86,409 lbs of sulfur dioxide, 2,602 lbs of VOCs, 1,634 lbs of carbon monoxide, 937 lbs of hydrogen sulfide and 130 lbs of nitrogen oxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT

Description: Failed to prevent an avoidable emissions event on August 9, 2005 that lasted for one hour and 43 minutes, releasing 3,887 lbs of sulfur dioxide, 1,080 lbs of nitrogen monoxide, 120 lbs of nitrogen dioxide and 569 lbs of carbon monoxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Air Permit #18287, SC#1.PA

Description: Failed to prevent the unauthorized emissions of 11,582 lbs of sulfur dioxide, 1,591 lbs of nitrogen monoxide, 839 lbs of carbon monoxide and 180 lbs of nitrogen dioxide during an emissions event on September 12, 2005, which lasted for one hour.

findings

Effective Date: 10/02/2006

ADMINORDER 2006-0365-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT

Description: Failed to prevent an avoidable emissions event on 3/24/04 that lasted five hrs and three minutes, releasing 41,458 lbs of carbon monoxide, 185 lbs of ammonia, 148 lbs of hydrogen cyanide, 220 lbs of particulate matter, 716 lbs nitrogen oxides, 5,493 lbs of sulfur dioxide, 9,106 lbs of VOCs and 46 lbs of hydrogen sulfid

findings

Effective Date: 01/26/2007

ADMINORDER 2006-0737-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit No. 18287, SC#1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on Septemeber 3, 2004 that lasted eight minutes, releasing 14,399 pounds ("lbs") of the highly reactive volatile organic compound ("HRVOC") ethylene and 146 lbs of propane.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Propane Dewaxing Unit on November 29, 2005 that lasted 12 hours and 30 minutes, releasing 11,409 pounds ("lbs") of propane, 62 lbs of hydrogen sulfide and 28 lbs of propylene.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final reports that were submitted for the September 3, 2004 and November 29, 2005 emissions events.

findings

Effective Date: 05/25/2007

ADMINORDER 2006-1398-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC#1 PERMIT

Description: Failed to prevent the unauthorized release of 49,720 lbs of sulfur dioxide, 960 lbs of hydrogen sulfide, 30 lbs of nitrogen oxides, 599 lbs of total sulfur and 124 lbs of hydrogen disulfide during an emissions event that began on Nov. 23, 2004 and lasted three hours and 12 minutes.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Permit No. 18287 PERMIT

Description: Failed to prevent the unauthorized release of 510 lbs of carbon monoxide, 182 lbs of hydrogen sulfide, 16,743 lbs of sulfur dioxide, 42.9 lbs of ethylene, 128.6 lbs of butane, 285.8 lbs of VOC, 335.8 lbs of propane and 100 lbs of nitrogen oxides during an emissions event that started on May 16, 2006 and lasted 43 mi

findings

Effective Date: 06/29/2007

ADMINORDER 2006-1196-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: Special Condition Nos. 1 and 36A PERMIT

Description: Failed to keep hydrogen sulfide blend gas concentrations 3-hour average below 160 parts per million ("ppm") resulting in the unauthorized emissions of 12,051 pounds ("lbs") of sulfur dioxide, 1,080.6 lbs of nitrogen oxides and 512.5 lbs of carbon monoxide.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	07/12/2002	(158970)
2	07/19/2002	(1862)
3	07/26/2002	(1750)
4	08/13/2002	(7822)
5	08/21/2002	(158974)
6	08/26/2002	(8617)
7	08/27/2002	(9555)
8	08/28/2002	(10138)
9	08/28/2002	(10060)
10	08/28/2002	(9533)
11	08/31/2002	(4925)
12	08/31/2002	(10348)
13	08/31/2002	(10406)
14	08/31/2002	(9353)

15	08/31/2002	(4790)
16	08/31/2002	(10215)
17	08/31/2002	(9535)
18	08/31/2002	(9989)
19	08/31/2002	(9518)
20	08/31/2002	(9514)
21	08/31/2002	(9505)
22	08/31/2002	(4782)
23	08/31/2002	(10002)
24	08/31/2002	(9984)
25	08/31/2002	(10376)
26	08/31/2002	(9873)
27	08/31/2002	(9839)
28	08/31/2002	(10301)
29	08/31/2002	(10337)
30	08/31/2002	(9529)
31	09/12/2002	(6717)
32	09/16/2002	(158977)
33	09/25/2002	(11688)
34	09/25/2002	(11704)
35	09/25/2002	(10278)
36	09/25/2002	(11714)
37	10/04/2002	(11966)
38	10/07/2002	(9492)
39	10/07/2002	(10732)
40	10/09/2002	(12765)
41	10/14/2002	(158980)
42	10/21/2002	(11574)
43	10/25/2002	(12472)
44	11/15/2002	(158984)
45	11/19/2002	(14312)
46	11/25/2002	(16480)
47	12/02/2002	(16777)
48	12/19/2002	(158988)
49	01/08/2003	(16789)
50	01/10/2003	(19176)
51	01/17/2003	(21370)
52	01/21/2003	(158992)
53	02/08/2003	(158951)
54	03/18/2003	(28114)
55	03/21/2003	(158954)
56	03/21/2003	(22728)
57	03/28/2003	(27429)
58	03/28/2003	(26898)
59	04/03/2003	(26192)
60	04/03/2003	(24466)
61	04/15/2003	(158959)
62	05/01/2003	(34037)
63	05/08/2003	(24899)
64	05/14/2003	(21719)
65	05/19/2003	(28334)
66	05/20/2003	(158963)
67	06/03/2003	(31487)
68	06/18/2003	(158967)
69	06/27/2003	(23997)
70	07/11/2003	(38025)
71	07/15/2003	(158971)
72	07/21/2003	(145449)
73	07/28/2003	(143775)
74	07/31/2003	(143468)
75	08/04/2003	(27210)
76	08/05/2003	(12119)
77	08/06/2003	(148752)
78	08/18/2003	(295750)
79	08/27/2003	(113043)
80	08/27/2003	(152197)
81	08/29/2003	(150365)
82	08/29/2003	(150864)
83	09/16/2003	(295752)
84	10/20/2003	(295754)
85	11/18/2003	(295756)
86	12/17/2003	(295757)
87	01/23/2004	(295758)
88	01/30/2004	(258928)
89	01/30/2004	(258921)
90	02/18/2004	(295740)
91	02/20/2004	(262675)
92	02/26/2004	(263843)
93	03/10/2004	(260889)
94	03/10/2004	(260872)

95	03/15/2004	(295742)
96	03/15/2004	(263857)
97	03/17/2004	(263880)
98	04/07/2004	(263885)
99	04/19/2004	(295743)
100	04/30/2004	(266933)
101	05/10/2004	(151755)
102	05/17/2004	(295745)
103	05/17/2004	(267458)
104	06/03/2004	(269088)
105	06/14/2004	(295747)
106	06/16/2004	(267859)
107	06/22/2004	(267197)
108	06/25/2004	(267327)
109	06/28/2004	(268917)
110	06/28/2004	(267243)
111	06/30/2004	(273343)
112	06/30/2004	(272731)
113	06/30/2004	(268942)
114	06/30/2004	(268976)
115	07/02/2004	(268937)
116	07/05/2004	(268960)
117	07/08/2004	(332775)
118	07/23/2004	(267916)
119	07/28/2004	(352252)
120	07/28/2004	(273430)
121	07/30/2004	(281613)
122	08/03/2004	(278115)
123	08/05/2004	(284996)
124	08/05/2004	(285905)
125	08/06/2004	(283891)
126	08/12/2004	(287978)
127	08/16/2004	(352253)
128	08/28/2004	(268055)
129	08/28/2004	(268992)
130	08/30/2004	(268034)
131	08/31/2004	(268738)
132	08/31/2004	(268748)
133	08/31/2004	(268764)
134	09/01/2004	(292073)
135	09/01/2004	(290594)
136	09/01/2004	(283208)
137	09/01/2004	(291353)
138	09/01/2004	(290226)
139	09/01/2004	(292083)
140	09/20/2004	(352254)
141	09/24/2004	(270454)
142	10/11/2004	(335357)
143	10/18/2004	(352255)
144	10/26/2004	(292710)
145	10/27/2004	(333600)
146	11/03/2004	(338702)
147	11/05/2004	(334294)
148	11/08/2004	(335879)
149	11/08/2004	(340028)
150	11/08/2004	(340024)
151	11/08/2004	(337651)
152	11/09/2004	(339020)
153	11/09/2004	(339949)
154	11/09/2004	(340023)
155	11/11/2004	(340075)
156	11/11/2004	(340145)
157	11/12/2004	(340365)
158	11/12/2004	(340615)
159	11/12/2004	(335883)
160	11/15/2004	(352256)
161	11/17/2004	(340163)
162	11/17/2004	(340565)
163	11/22/2004	(337719)
164	11/22/2004	(340689)
165	11/22/2004	(340575)
166	11/22/2004	(339656)
167	11/22/2004	(267703)
168	11/23/2004	(340185)
169	11/29/2004	(340829)
170	12/05/2004	(269620)
171	12/09/2004	(341224)
172	12/13/2004	(268246)
173	12/13/2004	(267690)
174	12/13/2004	(342452)

175	12/13/2004	(267765)
176	12/13/2004	(342441)
177	12/14/2004	(342432)
178	12/14/2004	(342708)
179	12/14/2004	(342152)
180	12/16/2004	(342682)
181	12/20/2004	(381909)
182	12/20/2004	(338518)
183	12/21/2004	(341978)
184	12/22/2004	(278243)
185	12/22/2004	(268731)
186	12/22/2004	(339607)
187	12/22/2004	(340759)
188	12/22/2004	(342051)
189	12/27/2004	(341022)
190	12/28/2004	(268993)
191	12/28/2004	(337673)
192	12/28/2004	(334795)
193	12/28/2004	(268990)
194	12/28/2004	(343607)
195	12/28/2004	(334936)
196	12/28/2004	(269717)
197	12/28/2004	(272677)
198	12/28/2004	(341014)
199	12/28/2004	(267530)
200	12/28/2004	(341980)
201	12/28/2004	(268918)
202	12/28/2004	(338557)
203	12/29/2004	(278295)
204	12/29/2004	(341979)
205	12/30/2004	(268760)
206	12/31/2004	(267843)
207	12/31/2004	(272589)
208	01/04/2005	(267623)
209	01/04/2005	(341983)
210	01/04/2005	(267736)
211	01/06/2005	(344763)
212	01/06/2005	(267642)
213	01/07/2005	(341981)
214	01/07/2005	(343633)
215	01/10/2005	(341982)
216	01/10/2005	(339231)
217	01/12/2005	(267368)
218	01/12/2005	(344761)
219	01/13/2005	(346338)
220	01/21/2005	(342494)
221	01/23/2005	(334796)
222	01/25/2005	(381910)
223	01/25/2005	(341747)
224	01/25/2005	(348070)
225	01/27/2005	(342684)
226	01/31/2005	(347261)
227	02/15/2005	(381907)
228	02/21/2005	(351015)
229	02/21/2005	(337401)
230	02/28/2005	(267818)
231	03/15/2005	(381908)
232	03/29/2005	(375295)
233	04/07/2005	(344010)
234	04/07/2005	(337403)
235	04/12/2005	(375744)
236	04/18/2005	(419750)
237	04/22/2005	(349214)
238	04/22/2005	(349058)
239	04/22/2005	(347659)
240	04/28/2005	(348685)
241	05/10/2005	(380346)
242	05/12/2005	(374170)
243	05/13/2005	(379379)
244	05/17/2005	(419751)
245	05/26/2005	(333676)
246	06/09/2005	(394572)
247	06/13/2005	(395496)
248	06/20/2005	(419752)
249	06/20/2005	(343630)
250	06/23/2005	(395306)
251	06/30/2005	(396806)
252	06/30/2005	(396852)
253	07/12/2005	(349438)
254	07/12/2005	(399391)

255	07/13/2005	(399494)
256	07/13/2005	(348979)
257	07/13/2005	(349569)
258	07/18/2005	(440885)
259	07/22/2005	(349408)
260	07/29/2005	(349505)
261	08/02/2005	(402576)
262	08/02/2005	(402917)
263	08/02/2005	(402737)
264	08/02/2005	(402844)
265	08/03/2005	(401816)
266	08/08/2005	(402336)
267	08/08/2005	(399628)
268	08/09/2005	(403164)
269	08/09/2005	(403721)
270	08/09/2005	(403230)
271	08/09/2005	(403380)
272	08/09/2005	(404259)
273	08/09/2005	(404230)
274	08/09/2005	(404296)
275	08/09/2005	(403017)
276	08/15/2005	(405021)
277	08/16/2005	(404547)
278	08/16/2005	(404301)
279	08/18/2005	(440886)
280	08/19/2005	(404792)
281	08/23/2005	(405305)
282	08/24/2005	(399636)
283	08/24/2005	(399637)
284	08/29/2005	(405928)
285	08/29/2005	(405272)
286	08/31/2005	(418871)
287	09/01/2005	(399476)
288	09/23/2005	(440887)
289	09/28/2005	(432076)
290	09/28/2005	(431581)
291	10/07/2005	(347309)
292	10/12/2005	(342414)
293	10/17/2005	(434480)
294	10/21/2005	(440888)
295	11/03/2005	(418987)
296	11/03/2005	(431588)
297	11/04/2005	(436195)
298	11/07/2005	(431591)
299	11/07/2005	(431566)
300	11/09/2005	(431596)
301	11/09/2005	(431541)
302	11/15/2005	(431597)
303	11/21/2005	(468533)
304	11/22/2005	(435072)
305	11/22/2005	(438130)
306	11/22/2005	(433933)
307	12/19/2005	(468534)
308	12/20/2005	(267563)
309	12/21/2005	(435335)
310	12/21/2005	(434204)
311	12/30/2005	(435909)
312	12/30/2005	(435916)
313	01/17/2006	(468535)
314	01/17/2006	(273538)
315	01/17/2006	(450474)
316	02/06/2006	(450733)
317	02/16/2006	(337610)
318	02/17/2006	(468531)
319	02/21/2006	(452651)
320	02/28/2006	(456441)
321	02/28/2006	(457051)
322	03/20/2006	(498267)
323	03/23/2006	(343625)
324	03/24/2006	(459648)
325	04/04/2006	(461224)
326	04/13/2006	(431716)
327	04/17/2006	(468532)
328	04/20/2006	(457398)
329	04/20/2006	(457390)
330	04/20/2006	(461537)
331	04/26/2006	(338552)
332	04/27/2006	(461574)
333	04/28/2006	(463895)
334	05/02/2006	(460481)

335	05/03/2006	(463377)
336	05/04/2006	(462741)
337	05/08/2006	(457378)
338	05/16/2006	(462451)
339	05/16/2006	(465569)
340	05/17/2006	(457374)
341	05/17/2006	(498268)
342	05/22/2006	(466175)
343	05/25/2006	(431599)
344	05/30/2006	(479780)
345	05/30/2006	(479785)
346	05/30/2006	(479729)
347	05/30/2006	(479791)
348	05/30/2006	(479710)
349	05/30/2006	(479817)
350	05/31/2006	(465081)
351	05/31/2006	(462401)
352	05/31/2006	(344766)
353	05/31/2006	(463588)
354	06/02/2006	(464665)
355	06/02/2006	(454646)
356	06/02/2006	(460480)
357	06/13/2006	(498269)
358	06/14/2006	(466357)
359	06/19/2006	(481233)
360	06/19/2006	(481262)
361	06/26/2006	(481569)
362	06/29/2006	(480981)
363	06/30/2006	(481533)
364	07/07/2006	(483457)
365	07/07/2006	(483683)
366	07/07/2006	(484811)
367	07/17/2006	(498270)
368	07/20/2006	(484814)
369	07/31/2006	(489107)
370	07/31/2006	(484463)
371	08/03/2006	(489455)
372	08/03/2006	(454867)
373	08/08/2006	(520282)
374	08/09/2006	(484809)
375	08/18/2006	(347307)
376	08/18/2006	(487811)
377	08/31/2006	(489776)
378	08/31/2006	(465761)
379	09/01/2006	(509264)
380	09/01/2006	(510727)
381	09/01/2006	(510733)
382	09/05/2006	(489701)
383	09/05/2006	(489770)
384	09/11/2006	(520283)
385	09/25/2006	(497145)
386	09/29/2006	(489710)
387	10/06/2006	(520284)
388	10/18/2006	(513741)
389	10/18/2006	(512809)
390	10/26/2006	(517328)
391	10/30/2006	(516968)
392	11/06/2006	(544605)
393	11/15/2006	(514799)
394	11/15/2006	(347306)
395	11/15/2006	(518447)
396	11/30/2006	(457899)
397	11/30/2006	(531626)
398	12/07/2006	(544606)
399	12/08/2006	(532394)
400	12/13/2006	(519183)
401	12/21/2006	(393692)
402	01/08/2007	(533556)
403	01/09/2007	(535937)
404	01/11/2007	(544607)
405	01/11/2007	(534949)
406	01/12/2007	(481287)
407	01/23/2007	(536577)
408	01/29/2007	(532949)
409	01/29/2007	(449587)
410	01/31/2007	(517160)
411	01/31/2007	(538653)
412	02/02/2007	(462413)
413	02/05/2007	(457903)
414	02/06/2007	(539165)

415 02/07/2007 (544604)
 416 02/08/2007 (539319)
 417 02/09/2007 (484815)
 418 02/09/2007 (440421)
 419 02/09/2007 (449579)
 420 02/15/2007 (535801)
 421 02/15/2007 (457902)
 422 02/27/2007 (515654)
 423 02/28/2007 (481875)
 424 03/08/2007 (449583)
 425 03/23/2007 (489664)
 426 03/23/2007 (490037)
 427 03/26/2007 (541019)
 428 03/26/2007 (541089)
 429 03/26/2007 (541133)
 430 03/27/2007 (534342)
 431 03/28/2007 (555118)
 432 03/30/2007 (541407)
 433 03/30/2007 (535817)
 434 04/04/2007 (511045)
 435 04/05/2007 (536574)
 436 04/05/2007 (543125)
 437 04/12/2007 (535873)
 438 04/19/2007 (538065)
 439 04/19/2007 (537203)
 440 04/20/2007 (556917)
 441 04/20/2007 (536593)
 442 04/20/2007 (539663)
 443 04/24/2007 (536941)
 444 04/24/2007 (537438)
 445 04/27/2007 (556005)
 446 04/30/2007 (542577)
 447 05/01/2007 (539681)
 448 05/03/2007 (554208)
 449 05/04/2007 (535563)
 450 05/08/2007 (558748)
 451 05/08/2007 (535299)
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 453 05/08/2007 (541040)
 454 05/08/2007 (535352)
 455 05/09/2007 (535078)
 456 05/09/2007 (457383)
 457 05/09/2007 (535565)
 458 05/11/2007 (536591)
 459 05/16/2007 (558902)
 460 05/16/2007 (539675)
 461 05/17/2007 (490200)
 462 05/30/2007 (560387)
 463 05/31/2007 (561882)
 464 05/31/2007 (540430)
 465 05/31/2007 (538802)
 466 06/05/2007 (562903)
 467 06/08/2007 (554582)
 468 06/15/2007 (560235)
 469 06/15/2007 (561789)
 470 06/27/2007 (563272)
 471 06/27/2007 (559573)
 472 06/27/2007 (559574)
 473 06/27/2007 (559236)
 474 07/03/2007 (555858)
 475 07/05/2007 (564964)
 476 07/06/2007 (562588)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

dmr Date 07/31/2002 (158974) Classification: Moderate
 Self Report? YES
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter

dmr Date 08/31/2002 (158977) Classification: Moderate
 Self Report? YES
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter

dmr Date 10/31/2002 (158984) Classification: Moderate
 Self Report? YES
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter

ss1 Date 03/25/2003 (22728)

	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 101, SubChapter F 101.222(b)(3) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Description:	Failure to prevent unauthorized emissions that resulted from a maintenance event.		
ss2	Date	05/08/2003 (24899)		
	Self Report?	NO	Classification:	Moderate
	Citation:	5C THC Chapter 382, SubChapter A 382.085(a)		
	Description:	Failed to control ethylene emissions during process operations.		
nr	Date	07/31/2003 (143468)		
	Self Report?	NO	Classification:	Minor
	Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		
	Description:	Failure to draw representative samples from cooling towers CT 16/24 and CT 58		
nr	Date	08/29/2003 (150864)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)		
	Description:	Exxon failed to report an emissions event that occurred during a scheduled maintenance activity.		
nr	Date	07/08/2004 (332775)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) 30 TAC Chapter 305, SubChapter F 305.125(17)		
	Description:	NON-RPT VIOS FOR MONIT PER OR PIPE		
nr	Date	08/06/2004 (283891)		
	Self Report?	NO	Classification:	Minor
	Citation:	TWC Chapter 26 26.121(a)(1)		
	Description:	Failure to prevent the unauthorized discharge of firewater.		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 305, SubChapter F 305.125(1)		
	Rqmt Prov:	PERMIT No. 00592-000 Page 2 No. 1		
	Description:	Failure to maintain compliance with permitted Total Suspended Solids (TSS) effluent limit at outfall 001. The grab sample collected during the inspection was noncompliant for TSS.		
ss3	Date	08/28/2004 (268055)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT 18287		
	Description:	Exceeded VOC permit limit.		
ss4	Date	08/28/2004 (268992)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT 18287		
	Description:	Failed to prevent unauthorized emissions during an emissions event.		
ss5	Date	11/10/2004 (339949)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT Flex Permit 18287, SC 1		
	Description:	Failure to prevent unauthorized ethylene emissions from safety valve CLO-369.		
ss6	Date	11/30/2004 (340185)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT Flex Permit 18287, SC 1		
	Description:	Failure to prevent unauthorized emissions of 687 lbs SO2.		
ss7	Date	12/21/2004 (334796)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT Special Condition 1		
	Description:	A contract worker inadvertently tripped the C30 shutdown interlock, shutting down the CLEU3 unit.		
ss8	Date	12/22/2004 (339607)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT Special Condition 1		
	Description:	Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.		
ss9	Date	12/28/2004 (338518)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT Special Condition 1		
	Description:	Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.		

ss10 Date 12/28/2004 (341978) Classification: Moderate
 Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT 18287, SC 1
 Description: Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.

ss11 Date 12/29/2004 (341979) Classification: Moderate
 Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Flexible Permit 18287, SC 1
 Description: Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.

ss12 Date 12/30/2004 (268990) Classification: Moderate
 Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Special Condition 1
 Description: Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explained how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.

ss13 Date 12/31/2004 (267843) Classification: Moderate
 Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Special Condition 1
 Description: During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.

ss14 Date 12/31/2004 (341980) Classification: Moderate
 Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Permit 18287, SC 1
 Description: Failure to prevent emissions of 4035 lbs of SO2.

ss15 Date 01/24/2005 (342494) Classification: Moderate
 Self Report? NO
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 115, SubChapter D 115.352(4)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
 PA Permit 18287 Special Condition 54E
 Description: failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to valve 43, and 228 respectively.

ss15 Date 01/24/2005 (342494) Classification: Moderate
 Self Report? NO
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2)
 Description: failure to seal the end of two leaking plug #462 (670 ppmv reading), and #511 (6,500 ppmv reading).

ss16 Date 08/19/2005 (404792) Classification: Moderate
 Self Report? NO
 Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: failed to identify self heating waste material which caused a fire in a roll off bin.

dmr Date 09/30/2005 (440888) Classification: Moderate
 Self Report? YES
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter

ss17 Date 04/26/2006 (461574) Classification: Moderate
 Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Rqmt Prov: PERMIT TCEQ Permit #18287, SC #1
 Description: ExxonMobil failed to provide lean MEA while pressurizing Tower 381.

nr Date 05/15/2006 (462451) Classification: Minor
 Self Report? NO
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
 30 TAC Chapter 116, SubChapter B 116.115(b)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Rqmt Prov: PERMIT TCEQ Permit No. 44533, GC #8
 Description: Exxon failed to submit a completed final report.

nr Date 05/31/2006 (463588) Classification: Minor
 Self Report? NO
 Citation: 30 TAC Chapter 101, SubChapter F 101.211(a)(1)(I)
 Description: Failed to report the permit authorization for the facility involved in the maintenance activity.

nr Date 07/07/2006 (483457) Classification: Minor
 Self Report? NO
 Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)

nr	Description: 5C THC Chapter 382, SubChapter D 382.085(b) Exxon failed to submit a CAP in a timely manner. Date 08/18/2006 (487811) Self Report? NO Classification: Minor
ss18	Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1) Description: Failed submit a CAP in a timely manner. Date 08/31/2006 (489776) Self Report? NO Classification: Moderate
ss19	Rqmt Prov: 5C THC Chapter 382, SubChapter D 382.085(b) PERMIT 18287 Description: EM failed to prevent this emissions event. Date 10/18/2006 (513741) Self Report? NO Classification: Moderate
nr	Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1 Description: Exxon Mobil failed to prevent a break on the instrument air line. Date 12/13/2006 (519183) Self Report? NO Classification: Minor
ss20	Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b) Description: Exxon failed to submit a CAP in a timely manner. Date 01/08/2007 (533556) Self Report? NO Classification: Moderate
nr	Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1 Description: failure to prevent a power source interruption of all three power suppliers due to bad transfer switches. Date 01/29/2007 (532949) Self Report? NO Classification: Minor
	Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) Rqmt Prov: PERMIT 00592-000 Description: Failure to comply with Other Requirements No. 3 of TPDES Permit No. 00592-000. Self Report? NO Classification: Moderate
	Citation: 30 TAC Chapter 305, SubChapter F 305.125(5) Rqmt Prov: PERMIT 00592-000 Description: Failure to properly operate and maintain the tricking filter. Self Report? NO Classification: Minor
	Citation: 30 TAC Chapter 319, SubChapter A 319.11(b) Rqmt Prov: PERMIT 00592-000 Description: Failure to document the time of pH analyses for Outfalls 102 and 002, therefore, the pH holding time could not be determined. Self Report? NO Classification: Moderate
	Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) Rqmt Prov: PERMIT 00592-000 Description: Failure to properly collect the 24-hour acute marine bioassay for Outfall 002. Self Report? NO Classification: Minor
	Citation: 30 TAC Chapter 319, SubChapter A 319.7(a)[G] Rqmt Prov: PERMIT 00592-000 Description: Failure to properly record the time of sample collection, as required. Self Report? NO Classification: Moderate
	Citation: 30 TAC Chapter 319, SubChapter A 319.7(c) Description: Failure to properly complete the 10/06 discharge monitoring report (DMR). Self Report? NO Classification: Moderate
	Citation: 30 TAC Chapter 319, SubChapter A 319.11(a) 30 TAC Chapter 319, SubChapter A 319.11(b) Description: Failure to properly collect the oil & grease, phenolic compounds, and polynuclear aromatic hydrocarbon grab samples. Self Report? NO Classification: Moderate
ss21	Citation: 30 TAC Chapter 305, SubChapter F 305.125(4) 30 TAC Chapter 305, SubChapter F 305.125(5) TWC Chapter 26 26.121 TWC Chapter 26 26.121(a)(1) TWC Chapter 26 26.121(a)(2) TWC Chapter 26 26.121(a)(3) TWC Chapter 26 26.121(a)[G] TWC Chapter 26 26.121(b) TWC Chapter 26 26.121(c) TWC Chapter 26 26.121(d) TWC Chapter 26 26.121(e) TWC Chapter 26 26.121[G] Rqmt Prov: PERMIT 00592-000 Description: Failure to prevent the unauthorized discharge of domestic sewage. Date 02/13/2007 (539319) Self Report? NO Classification: Moderate
nr	Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PA TCEQ AIR FLEXIBLE PERMIT #18287, SC#1 Description: ExxonMobil failed to accurately set the operating envelope set point for safety valve H0889. Date 04/04/2007 (511045)

Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
Rqmt Prov: PERMIT No. 18287/Special Condition No. 45E.
Description: The report was received in the Region 12 Office on May 9, 2006, which is 119 days after the January 10th test. Permit No. 18287, Special Condition No. 45E requires the stack test report be submitted within 90 days of the test. This report will be documented as a Notice of Violation issued and resolved.

ss22 Date 04/26/2007 (556005) Classification: Moderate
Self Report? NO
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PA TCEQ Air Flexible Permit #18287, SC#1
Description: Exxon failed to identify an application timing error in the process computer presenting in an incorrect compressor calibration schematic and causing the recycle valve controller to open which resulted in flared emissions.

ss23 Date 05/01/2007 (539681) Classification: Moderate
Self Report? NO
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PA No.18287/PSD-TX-703 SC 1
PA No.18287/PSD-TX-703 SC14B
Description: Failed to maintain the pilot flame on all flares.

- F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas
N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision May 25, 2007

DATES	Assigned	9-Jul-2007	Screening	23-Jul-2007	EPA Due	31-Mar-2008
	PCW	14-Jan-2009				

RESPONDENT/FACILITY INFORMATION			
Respondent	Exxon Mobil Corporation		
Reg. Ent. Ref. No.	RN102579307		
Facility/Site Region	12-Houston	Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	35089	No. of Violations	2
Docket No.	2007-1985-AIR-E	Order Type	Findings
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales
Multi-Media		EC's Team	Enforcement Team 5
Admin. Penalty \$	Limit Minimum	\$0	Maximum
			\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1 \$25,000

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History 455% Enhancement Subtotals 2, 3, & 7 \$113,750

Notes: Enhancement due to 22 NOVs with same or similar violations, 15 NOVs with unrelated violations (including four self-reported monthly effluent violations), 11 Findings Orders and two 1660 Agreed Orders.

Culpability No 0% Enhancement Subtotal 4 \$0

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply 25% Reduction Subtotal 5 \$6,250

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	X	
N/A		(mark with x)

Notes: Exxon completed corrective actions on May 22, 2007.

Total EB Amounts \$929 0% Enhancement* Subtotal 6 \$0
 *Capped at the Total EB \$ Amount

Approx. Cost of Compliance \$17,000

SUM OF SUBTOTALS 1-7 Final Subtotal \$132,500

OTHER FACTORS AS JUSTICE MAY REQUIRE Adjustment \$0

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes:

Final Penalty Amount \$132,500

STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$30,000

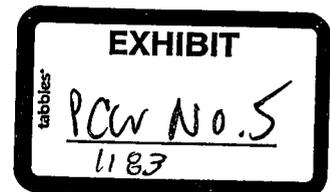
DEFERRAL 0% Reduction Adjustment \$0

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

No deferral is recommended for Findings Orders.

PAYABLE PENALTY \$30,000



PCW

Screening Date 23-Jul-2007

Docket No. 2007-1985-AIR-E

Policy Revision 2 (September 2002)

Respondent Exxon Mobil Corporation

Case ID No. 35089

PCW Revision May 25, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOV meeting criteria)	22	110%
	Other written NOVs	15	30%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	11	275%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 455%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement due to 22 NOVs with same or similar violations, 15 NOVs with unrelated violations (including four self-reported monthly effluent violations), 11 Findings Orders and two 1660 Agreed Orders.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 455%

Screening Date 23-Jul-2007
Respondent Exxon Mobil Corporation
Case ID No. 35089

Docket No. 2007-1985-AIR-E

PCW

Policy Revision 2 (September 2002)

PCW Revision May 25, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1

Violation Description Failed to prevent unauthorized emissions. Specifically, Exxon released 18,786 pounds ("lbs") of sulfur dioxide ("SO2"), 2,757.1 lbs of carbon monoxide ("CO"), 706.88 lbs of volatile organic compounds ("VOC"), 506.7 lbs of nitrogen oxide ("NOx"), 203.76 lbs of hydrogen sulfide ("H2S") from Booster Station 4 during an avoidable emissions event that began February 21, 2007 and lasted 25 hours and eight minutes. Since these emissions were avoidable, Exxon failed to meet the demonstrations necessary to present an affirmative defense in 30 Tex. Admin. Code § 101.222.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual	x		
Potential			

Percent 100%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment has been exposed to a significant amount of pollutants as a result of the the violation.

Adjustment \$0

\$10,000

Violation Events

Number of Violation Events 2

2 **Number of violation days**

mark only one with an x

daily	x
monthly	
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty \$20,000

Two daily events are recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$929

Violation Final Penalty Total \$106,000

This violation Final Assessed Penalty (adjusted for limits) \$20,000

Economic Benefit Worksheet

Respondent: Exxon Mobil Corporation
Case ID No.: 35089
Reg. Ent. Reference No.: RN102579307
Media: Air
Violation No.: 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Overtime Costs	EB Amount
Delayed Costs							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	n/a	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$10,000	21-Feb-2007	30-Dec-2008	1.9	\$929	n/a	\$929

Notes for DELAYED costs
 Estimated expense to maintain knockout drum bottom pumps to prevent the entrance of foreign material from entering the pumps. Date required is the date of the emissions event. Final date is the date that corrective actions were completed.

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Overtime Costs	EB Amount
Avoided Costs							
ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)							
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance	\$10,000	TOTAL	\$929
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Screening Date 23-Jul-2007	Docket No. 2007-1985-AIR-E	PCW	
Respondent Exxon Mobil Corporation		<i>Policy Revision 2 (September 2002)</i>	
Case ID No. 35089		<i>PCW Revision May 25, 2007</i>	
Reg. Ent. Reference No. RN102579307			
Media [Statute] Air			
Enf. Coordinator Kimberly Morales			
Violation Number 2			
Rule Cite(s)	30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1		
Violation Description	Failed to prevent unauthorized emissions. Specifically, Exxon released 10.89 lbs of n-butane, 19.53 lbs of butene, 9.01 lbs of ethylene, 4.67 lbs of isobutane, 28.34 lbs of propane, 18.03 lbs of propylene, 161.76 lbs of unspecified VOCs, 22.25 lbs of H2S, 2,859.05 lbs of SO2, 7,806.09 lbs of CO, 192.5 lbs of NOx, and 15.43 lbs of sulfur from the Flexicoker Unit during an avoidable emissions event that began February 24, 2007 and lasted nine hours and 11 minutes. Since these emissions were avoidable, Exxon failed to meet the demonstrations necessary to present an affirmative defense in 30 Tex. Admin. Code § 101.222.		
	Base Penalty	\$10,000	
>> Environmental, Property and Human Health Matrix			
OR	Release	Harm	
		Major Moderate Minor	
	Actual	x	Percent 50%
	Potential		
>> Programmatic Matrix			
	Falsification	Major Moderate Minor	Percent 0%
Matrix Notes	Human health or the environment has been exposed to a significant amount of pollutants as a result of the violation.		
	Adjustment	\$5,000	
			\$5,000
Violation Events			
	Number of Violation Events	1	Number of violation days
		1	
<i>mark only one with an x</i>	daily		Violation Base Penalty \$5,000
	monthly	x	
	quarterly		
	semiannual		
	annual		
	single event		
One monthly event is recommended.			
Economic Benefit (EB) for this violation			Statutory Limit Test
Estimated EB Amount	\$0		Violation Final Penalty Total \$26,500
This violation Final Assessed Penalty (adjusted for limits)			\$10,000

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media Air
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost <small>No commas or \$</small>	Date Required	Final Date	Yrs	Interest Saved	Overtime Costs	EB Amount
Delayed Costs							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	n/a	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$7,000	24-Feb-2007	24-Feb-2007	0.0	\$0	n/a	\$0

Notes for DELAYED costs
 Estimated expense to maintain the temperature indicator probe associated to the Flexicoker Unit to prevent the reoccurrence of emissions due to the same causes. Date required is the date of the emissions event. Final date is the date that corrective actions were completed.

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Overtime Costs	EB Amount
Avoided Costs							
ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)							
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance	\$7,000	TOTAL	\$0
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Compliance History

Customer/Respondent/Owner-Operator:

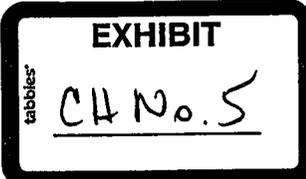
CN600123939 Exxon Mobil Corporation
 RN102579307 EXXON MOBIL BAYTOWN FACILITY

Classification: AVERAGE Rating: 2.79
 Classification: AVERAGE Site Rating: 2.61

Regulated Entity:

ID Number(s):

AIR NEW SOURCE PERMITS	PERMIT	11007
AIR NEW SOURCE PERMITS	PERMIT	1632
AIR NEW SOURCE PERMITS	PERMIT	2007
AIR NEW SOURCE PERMITS	PERMIT	2073
AIR NEW SOURCE PERMITS	PERMIT	2185
AIR NEW SOURCE PERMITS	PERMIT	2209
AIR NEW SOURCE PERMITS	PERMIT	2258
AIR NEW SOURCE PERMITS	PERMIT	2521
AIR NEW SOURCE PERMITS	PERMIT	2665
AIR NEW SOURCE PERMITS	PERMIT	2977
AIR NEW SOURCE PERMITS	PERMIT	2979
AIR NEW SOURCE PERMITS	PERMIT	4973
AIR NEW SOURCE PERMITS	PERMIT	9556
AIR NEW SOURCE PERMITS	PERMIT	10461
AIR NEW SOURCE PERMITS	PERMIT	10550
AIR NEW SOURCE PERMITS	PERMIT	11053
AIR NEW SOURCE PERMITS	PERMIT	11206
AIR NEW SOURCE PERMITS	PERMIT	11250
AIR NEW SOURCE PERMITS	PERMIT	11380
AIR NEW SOURCE PERMITS	PERMIT	11464
AIR NEW SOURCE PERMITS	PERMIT	11475
AIR NEW SOURCE PERMITS	PERMIT	11483
AIR NEW SOURCE PERMITS	PERMIT	11555
AIR NEW SOURCE PERMITS	PERMIT	11624
AIR NEW SOURCE PERMITS	PERMIT	11703
AIR NEW SOURCE PERMITS	PERMIT	11939
AIR NEW SOURCE PERMITS	PERMIT	12226
AIR NEW SOURCE PERMITS	PERMIT	12380
AIR NEW SOURCE PERMITS	PERMIT	12628
AIR NEW SOURCE PERMITS	PERMIT	12968
AIR NEW SOURCE PERMITS	PERMIT	12977
AIR NEW SOURCE PERMITS	PERMIT	12994
AIR NEW SOURCE PERMITS	PERMIT	17160
AIR NEW SOURCE PERMITS	PERMIT	17369
AIR NEW SOURCE PERMITS	PERMIT	17370
AIR NEW SOURCE PERMITS	PERMIT	18287
AIR NEW SOURCE PERMITS	PERMIT	18318
AIR NEW SOURCE PERMITS	PERMIT	19301
AIR NEW SOURCE PERMITS	PERMIT	21222
AIR NEW SOURCE PERMITS	PERMIT	22874
AIR NEW SOURCE PERMITS	PERMIT	24669
AIR NEW SOURCE PERMITS	PERMIT	26486
AIR NEW SOURCE PERMITS	PERMIT	26294
AIR NEW SOURCE PERMITS	PERMIT	27403
AIR NEW SOURCE PERMITS	PERMIT	26443
AIR NEW SOURCE PERMITS	PERMIT	30186
AIR NEW SOURCE PERMITS	PERMIT	31067
AIR NEW SOURCE PERMITS	PERMIT	31008
AIR NEW SOURCE PERMITS	PERMIT	31690
AIR NEW SOURCE PERMITS	PERMIT	31852
AIR NEW SOURCE PERMITS	PERMIT	31915
AIR NEW SOURCE PERMITS	PERMIT	34139
AIR NEW SOURCE PERMITS	PERMIT	34295
AIR NEW SOURCE PERMITS	PERMIT	33875
AIR NEW SOURCE PERMITS	PERMIT	36536
AIR NEW SOURCE PERMITS	PERMIT	36664
AIR NEW SOURCE PERMITS	PERMIT	38532
AIR NEW SOURCE PERMITS	PERMIT	39164
AIR NEW SOURCE PERMITS	PERMIT	40394
AIR NEW SOURCE PERMITS	PERMIT	40421
AIR NEW SOURCE PERMITS	PERMIT	38572
AIR NEW SOURCE PERMITS	PERMIT	42509
AIR NEW SOURCE PERMITS	PERMIT	43489
AIR NEW SOURCE PERMITS	PERMIT	43582
AIR NEW SOURCE PERMITS	PERMIT	44162
AIR NEW SOURCE PERMITS	PERMIT	47145
AIR NEW SOURCE PERMITS	PERMIT	47912
AIR NEW SOURCE PERMITS	PERMIT	49342
AIR NEW SOURCE PERMITS	PERMIT	49893
AIR NEW SOURCE PERMITS	PERMIT	50203
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0232Q
AIR NEW SOURCE PERMITS	PERMIT	51246
AIR NEW SOURCE PERMITS	REGISTRATION	55381
AIR NEW SOURCE PERMITS	AFS NUM	4820100027
AIR NEW SOURCE PERMITS	PERMIT	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76221
AIR NEW SOURCE PERMITS	REGISTRATION	76269
AIR NEW SOURCE PERMITS	REGISTRATION	75420
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975
AIR NEW SOURCE PERMITS	REGISTRATION	71553
AIR NEW SOURCE PERMITS	REGISTRATION	71614
AIR NEW SOURCE PERMITS	PERMIT	P975
AIR NEW SOURCE PERMITS	PERMIT	55511
AIR NEW SOURCE PERMITS	PERMIT	50429
AIR NEW SOURCE PERMITS	PERMIT	53461
AIR NEW SOURCE PERMITS	PERMIT	54582
AIR NEW SOURCE PERMITS	PERMIT	54497
AIR NEW SOURCE PERMITS	PERMIT	71394
AIR NEW SOURCE PERMITS	PERMIT	50582
AIR NEW SOURCE PERMITS	PERMIT	52474
AIR NEW SOURCE PERMITS	PERMIT	55912
AIR NEW SOURCE PERMITS	PERMIT	54848
AIR NEW SOURCE PERMITS	PERMIT	53785
AIR NEW SOURCE PERMITS	REGISTRATION	72657



Classification: Major
Citation: 30 TAC Chapter 101, SubChapter H 101.354(g)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Operated FINs LS243RP1, LS243RP2 & LS243RP3 during the 2002 without first obtaining allowances for the emissions

Effective Date: 03/11/2005 ADMINORDER 2002-1243-AIR-E

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset that occurred July 23 to 24, 2002.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 PERMIT
Description: Failure to limit emissions during an emissions event that occurred September 17 to 19, 2002 and September 20 to 25, 2002.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an emissions event that occurred October 28 to 29, 2002.

Effective Date: 08/07/2005 ADMINORDER 2003-1185-AIR-E

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 and PSD-TX-730, SC No. 20.D PA
Description: Failure to conduct grab samples which is representative of the vent gas to flares 14, 15, 17, 19, 20, 22, 25, 26 and 27.
Classification: Moderate
Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
Description: ExxonMobil allowed the release of unauthorized emissions that were part of a frequent and recurring pattern indicative of inadequate design, operation, and maintenance.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(a)
Description: Failure to submit a timely initial notification after discovery of a reportable emissions event.

Effective Date: 02/20/2006 ADMINORDER 2004-0818-AIR-E

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ FLEX PERMIT #18287 / #PSD-TX-730M2 PERMIT
Description: Failed to prevent unauthorized emissions that began on June 4, 2003 and lasted for 128 hours.

Effective Date: 04/29/2006 ADMINORDER 2005-0993-AIR-E

Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Special Conditions PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 Special Condition 1 PERMIT
Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Failed to include authorization number for HCU1 on the final report for the December 17, 2004 emissions event.

Effective Date: 08/15/2006 ADMINORDER 2005-1792-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event that lasted 2 hours and 16 minutes, releasing 15,261 pounds of carbon monoxide, 37 pounds of ammonia and 6 pounds of hydrogen cyanide.

Effective Date: 08/28/2006 ADMINORDER 2005-0289-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flex Permit # 18287 SC #1 PERMIT
Description: Failed to comply with the emissions sources Maximum Allowable Emission Rate Table during emissions events.

Effective Date: 09/21/2006 ADMINORDER 2006-0233-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: SPECIAL CONDITION 1 PERMIT
Description: Failed to prevent an avoidable emissions event that lasted 51 hours and 15 minutes, releasing 86,409 lbs of sulfur dioxide, 2,602 lbs of VOCs, 1,634 lbs of carbon monoxide, 937 lbs of hydrogen sulfide and 130 lbs of nitrogen oxide.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT
Description: Failed to prevent an avoidable emissions event on August 9, 2005 that lasted for one hour and 43 minutes, releasing 3,887 lbs of sulfur dioxide, 1,080 lbs of nitrogen monoxide, 120 lbs of nitrogen dioxide and 569 lbs of carbon monoxide.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA
Description: Failed to prevent the unauthorized emissions of 11,582 lbs of sulfur dioxide, 1,591 lbs of nitrogen monoxide, 839 lbs of carbon monoxide and 180 lbs of nitrogen dioxide during an emissions event on September 12, 2005, which lasted for one hour.

Effective Date: 10/02/2006 ADMINORDER 2006-0365-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT
Description: Failed to prevent an avoidable emissions event on 3/24/04 that lasted five hrs and three minutes, releasing 41,458 lbs of carbon monoxide, 185 lbs of ammonia, 148 lbs of hydrogen cyanide, 220 lbs of particulate matter, 716 lbs nitrogen oxides, 5,493 lbs of sulfur dioxide, 9,106 lbs of VOCs and 46 lbs of hydrogen sulfide

Effective Date: 01/26/2007 ADMINORDER 2006-0737-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit No. 18287, SC#1 PERMIT
Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on September 3, 2004 that lasted eight minutes, releasing 14,399 pounds ("lbs") of the highly reactive volatile organic compound ("HRVOC") ethylene and 146 lbs of propane.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PERMIT
Description: Failed to prevent an avoidable emissions event in the Propane Dewaxing Unit on November 29, 2005 that lasted 12 hours and 30 minutes, releasing 11,409 pounds ("lbs") of propane, 62 lbs of hydrogen sulfide and 28 lbs of propylene.
Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)
Description: Failed to identify the permit number on the final reports that were submitted for the September 3, 2004 and November 29, 2005 emissions events.

Effective Date: 05/25/2007 ADMINORDER 2006-1398-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit #18287, SC#1 PERMIT
Description: Failed to prevent the unauthorized release of 49,720 lbs of sulfur dioxide, 960 lbs of hydrogen sulfide, 30 lbs of nitrogen oxides, 599 lbs of total sulfur and 124 lbs of hydrogen disulfide during an emissions event that began on Nov. 23, 2004 and lasted three hours and 12 minutes.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: TCEQ Permit No. 18287 PERMIT
Description: Failed to prevent the unauthorized release of 510 lbs of carbon monoxide, 182 lbs of hydrogen sulfide, 16,743 lbs of sulfur dioxide, 42.9 lbs of ethylene, 128.6 lbs of butane, 285.8 lbs of VOC, 335.8 lbs of propane and 100 lbs of nitrogen oxides during an emissions event that started on May 16, 2006 and lasted 43 mi

Effective Date: 06/29/2007 ADMINORDER 2006-1196-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: Special Condition Nos. 1 and 36A PERMIT

Description: Failed to keep hydrogen sulfide blend gas concentrations 3-hour average below 160 parts per million ("ppm") resulting in the unauthorized emissions of 12,051 pounds ("lbs") of sulfur dioxide, 1,080.6 lbs of nitrogen oxides and 512.5 lbs of carbon monoxide.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	07/12/2002	(158970)
2	07/19/2002	(1862)
3	07/26/2002	(1750)
4	08/13/2002	(7822)
5	08/21/2002	(158974)
6	08/26/2002	(8617)
7	08/27/2002	(9555)
8	08/28/2002	(10138)
9	08/28/2002	(10060)
10	08/28/2002	(9533)
11	08/31/2002	(4925)
12	08/31/2002	(10348)
13	08/31/2002	(10406)
14	08/31/2002	(9353)
15	08/31/2002	(4790)
16	08/31/2002	(10215)
17	08/31/2002	(9535)
18	08/31/2002	(9889)
19	08/31/2002	(9518)
20	08/31/2002	(9514)
21	08/31/2002	(9505)
22	08/31/2002	(4782)
23	08/31/2002	(10002)
24	08/31/2002	(9984)
25	08/31/2002	(10376)
26	08/31/2002	(9873)
27	08/31/2002	(9839)
28	08/31/2002	(10301)
29	08/31/2002	(10337)
30	08/31/2002	(9529)
31	09/12/2002	(6717)
32	09/16/2002	(158977)
33	09/25/2002	(11688)
34	09/25/2002	(11704)
35	09/25/2002	(10278)
36	09/25/2002	(11714)
37	10/04/2002	(11966)
38	10/07/2002	(9492)
39	10/07/2002	(10732)
40	10/09/2002	(12765)
41	10/14/2002	(158980)
42	10/21/2002	(11574)
43	10/25/2002	(12472)
44	11/15/2002	(158984)
45	11/19/2002	(14312)
46	11/25/2002	(16480)
47	12/02/2002	(16777)
48	12/19/2002	(158988)
49	01/08/2003	(16789)
50	01/10/2003	(19178)
51	01/17/2003	(21370)
52	01/21/2003	(158992)
53	02/06/2003	(158951)
54	03/18/2003	(28114)
55	03/21/2003	(158954)
56	03/21/2003	(22728)
57	03/28/2003	(27429)
58	03/28/2003	(26898)
59	04/03/2003	(26192)
60	04/03/2003	(24466)
61	04/15/2003	(158959)
62	05/01/2003	(34037)
63	05/08/2003	(24899)
64	05/14/2003	(21719)
65	05/19/2003	(28334)
66	05/20/2003	(158963)
67	06/03/2003	(31487)
68	06/18/2003	(158967)
69	06/27/2003	(23997)
70	07/11/2003	(38025)
71	07/15/2003	(158971)
72	07/21/2003	(145449)
73	07/28/2003	(143775)
74	07/31/2003	(143468)
75	08/04/2003	(27210)
76	08/05/2003	(12119)
77	08/06/2003	(148752)
78	08/18/2003	(295750)
79	08/27/2003	(113043)
80	08/27/2003	(152197)
81	08/29/2003	(150385)
82	08/29/2003	(150864)

83	09/16/2003	(295752)
84	10/20/2003	(295754)
85	11/18/2003	(295756)
86	12/17/2003	(295757)
87	01/23/2004	(295758)
88	01/30/2004	(258928)
89	01/30/2004	(258921)
90	02/18/2004	(295740)
91	02/20/2004	(262675)
92	02/26/2004	(263843)
93	03/10/2004	(260889)
94	03/10/2004	(260872)
95	03/15/2004	(295742)
96	03/15/2004	(263857)
97	03/17/2004	(263880)
98	04/07/2004	(263885)
99	04/19/2004	(295743)
100	04/30/2004	(266933)
101	05/10/2004	(151755)
102	05/17/2004	(295745)
103	05/17/2004	(267458)
104	06/03/2004	(269088)
105	06/14/2004	(295747)
106	06/16/2004	(267859)
107	06/22/2004	(267197)
108	06/25/2004	(267327)
109	06/28/2004	(268917)
110	06/28/2004	(267243)
111	06/30/2004	(273343)
112	06/30/2004	(272731)
113	06/30/2004	(268942)
114	06/30/2004	(268976)
115	07/02/2004	(268937)
116	07/05/2004	(268960)
117	07/08/2004	(332775)
118	07/23/2004	(267916)
119	07/28/2004	(352252)
120	07/28/2004	(273430)
121	07/30/2004	(281613)
122	08/03/2004	(278115)
123	08/05/2004	(284996)
124	08/05/2004	(285905)
125	08/06/2004	(283891)
126	08/12/2004	(287978)
127	08/16/2004	(352253)
128	08/28/2004	(268055)
129	08/28/2004	(268992)
130	08/30/2004	(268034)
131	08/31/2004	(268738)
132	08/31/2004	(268748)
133	08/31/2004	(268764)
134	09/01/2004	(292073)
135	09/01/2004	(290594)
136	09/01/2004	(283208)
137	09/01/2004	(291353)
138	09/01/2004	(290226)
139	09/01/2004	(292083)
140	09/20/2004	(352254)
141	09/24/2004	(270454)
142	10/11/2004	(335357)
143	10/18/2004	(352255)
144	10/26/2004	(282710)
145	10/27/2004	(333600)
146	11/03/2004	(338702)
147	11/05/2004	(334294)
148	11/08/2004	(335879)
149	11/08/2004	(340028)
150	11/08/2004	(340024)
151	11/08/2004	(337651)
152	11/09/2004	(339020)
153	11/09/2004	(339949)
154	11/09/2004	(340023)
155	11/11/2004	(340075)
156	11/11/2004	(340145)
157	11/12/2004	(340365)
158	11/12/2004	(340615)
159	11/12/2004	(335883)
160	11/15/2004	(352256)
161	11/17/2004	(340163)
162	11/17/2004	(340585)
163	11/22/2004	(337719)
164	11/22/2004	(340689)
165	11/22/2004	(340575)
166	11/22/2004	(339656)
167	11/22/2004	(267703)
168	11/23/2004	(340185)
169	11/29/2004	(340829)
170	12/05/2004	(269620)
171	12/09/2004	(341224)
172	12/13/2004	(268246)
173	12/13/2004	(267690)
174	12/13/2004	(342452)
175	12/13/2004	(267765)
176	12/13/2004	(342441)
177	12/14/2004	(342432)

178	12/14/2004	(342708)
179	12/14/2004	(342152)
180	12/16/2004	(342682)
181	12/20/2004	(381909)
182	12/20/2004	(338518)
183	12/21/2004	(341978)
184	12/22/2004	(278243)
185	12/22/2004	(268731)
186	12/22/2004	(339607)
187	12/22/2004	(340759)
188	12/22/2004	(342051)
189	12/27/2004	(341022)
190	12/28/2004	(268993)
191	12/28/2004	(337673)
192	12/28/2004	(334795)
193	12/28/2004	(268990)
194	12/28/2004	(343607)
195	12/28/2004	(334936)
196	12/28/2004	(269717)
197	12/28/2004	(272677)
198	12/28/2004	(341014)
199	12/28/2004	(267530)
200	12/28/2004	(341980)
201	12/28/2004	(268918)
202	12/28/2004	(338557)
203	12/29/2004	(278295)
204	12/29/2004	(341979)
205	12/30/2004	(268760)
206	12/31/2004	(267843)
207	12/31/2004	(272589)
208	01/04/2005	(267623)
209	01/04/2005	(341983)
210	01/04/2005	(267736)
211	01/06/2005	(344763)
212	01/06/2005	(267642)
213	01/07/2005	(341981)
214	01/07/2005	(343633)
215	01/10/2005	(341982)
216	01/10/2005	(339231)
217	01/12/2005	(267368)
218	01/12/2005	(344761)
219	01/13/2005	(346338)
220	01/21/2005	(342494)
221	01/23/2005	(334796)
222	01/25/2005	(381910)
223	01/25/2005	(341747)
224	01/25/2005	(348070)
225	01/27/2005	(342684)
226	01/31/2005	(347261)
227	02/15/2005	(381907)
228	02/21/2005	(351015)
229	02/21/2005	(337401)
230	02/28/2005	(267818)
231	03/15/2005	(381908)
232	03/29/2005	(375295)
233	04/07/2005	(344010)
234	04/07/2005	(337403)
235	04/12/2005	(375744)
236	04/18/2005	(419750)
237	04/22/2005	(349214)
238	04/22/2005	(349058)
239	04/22/2005	(347659)
240	04/28/2005	(348685)
241	05/10/2005	(380346)
242	05/12/2005	(374170)
243	05/13/2005	(379379)
244	05/17/2005	(419751)
245	05/26/2005	(333676)
246	06/09/2005	(394572)
247	06/13/2005	(395496)
248	06/20/2005	(419752)
249	06/20/2005	(343630)
250	06/23/2005	(395306)
251	06/30/2005	(396806)
252	06/30/2005	(396852)
253	07/12/2005	(349438)
254	07/12/2005	(399391)
255	07/13/2005	(399494)
256	07/13/2005	(348979)
257	07/13/2005	(349569)
258	07/18/2005	(440885)
259	07/22/2005	(349408)
260	07/29/2005	(349505)
261	08/02/2005	(402576)
262	08/02/2005	(402917)
263	08/02/2005	(402737)
264	08/02/2005	(402844)
265	08/03/2005	(401816)
266	08/08/2005	(402338)
267	08/08/2005	(399628)
268	08/09/2005	(403164)
269	08/09/2005	(403721)
270	08/09/2005	(403230)
271	08/09/2005	(403380)
272	08/09/2005	(404259)

273	08/09/2005	(404230)
274	08/09/2005	(404296)
275	08/09/2005	(403017)
276	08/15/2005	(405021)
277	08/16/2005	(404547)
278	08/16/2005	(404301)
279	08/18/2005	(440886)
280	08/19/2005	(404792)
281	08/23/2005	(405305)
282	08/24/2005	(399636)
283	08/24/2005	(399637)
284	08/29/2005	(405928)
285	08/29/2005	(405272)
286	08/31/2005	(418871)
287	09/01/2005	(399476)
288	09/23/2005	(440887)
289	09/28/2005	(432076)
290	09/28/2005	(431581)
291	10/07/2005	(347309)
292	10/12/2005	(342414)
293	10/17/2005	(434480)
294	10/21/2005	(440888)
295	11/03/2005	(418987)
296	11/03/2005	(431598)
297	11/04/2005	(436195)
298	11/07/2005	(431591)
299	11/07/2005	(431566)
300	11/09/2005	(431596)
301	11/09/2005	(431541)
302	11/15/2005	(431597)
303	11/21/2005	(468533)
304	11/22/2005	(435072)
305	11/22/2005	(438130)
306	11/22/2005	(433933)
307	12/19/2005	(468534)
308	12/20/2005	(267563)
309	12/21/2005	(435335)
310	12/21/2005	(434204)
311	12/30/2005	(435909)
312	12/30/2005	(435916)
313	01/17/2006	(468535)
314	01/17/2006	(273538)
315	01/17/2006	(450474)
316	02/06/2006	(450733)
317	02/16/2006	(337610)
318	02/17/2006	(468531)
319	02/21/2006	(452651)
320	02/28/2006	(456441)
321	02/28/2006	(457051)
322	03/20/2006	(498267)
323	03/23/2006	(343625)
324	03/24/2006	(459648)
325	04/04/2006	(461224)
326	04/13/2006	(431716)
327	04/17/2006	(468532)
328	04/20/2006	(457398)
329	04/20/2006	(457390)
330	04/20/2006	(461537)
331	04/26/2006	(338552)
332	04/27/2006	(461574)
333	04/28/2006	(463895)
334	05/02/2006	(460481)
335	05/03/2006	(463377)
336	05/04/2006	(462741)
337	05/08/2006	(457378)
338	05/16/2006	(462451)
339	05/16/2006	(465569)
340	05/17/2006	(457374)
341	05/17/2006	(498268)
342	05/22/2006	(466175)
343	05/25/2006	(431599)
344	05/30/2006	(479780)
345	05/30/2006	(479785)
346	05/30/2006	(479729)
347	05/30/2006	(479791)
348	05/30/2006	(479710)
349	05/30/2006	(479817)
350	05/31/2006	(465081)
351	05/31/2006	(462401)
352	05/31/2006	(344766)
353	05/31/2006	(463588)
354	06/02/2006	(464665)
355	06/02/2006	(454646)
356	06/02/2006	(460480)
357	06/13/2006	(498269)
358	06/14/2006	(466357)
359	06/19/2006	(481233)
360	06/19/2006	(481262)
361	06/26/2006	(481569)
362	06/29/2006	(480981)
363	06/30/2006	(481533)
364	07/07/2006	(483457)
365	07/07/2006	(483883)
366	07/07/2006	(484811)
367	07/17/2006	(498270)

368	07/20/2006	(484814)
369	07/31/2006	(489107)
370	07/31/2006	(484463)
371	08/03/2006	(489455)
372	08/03/2006	(454867)
373	08/08/2006	(520282)
374	08/09/2006	(484809)
375	08/18/2006	(347307)
376	08/18/2006	(487811)
377	08/31/2006	(489776)
378	08/31/2006	(465761)
379	09/01/2006	(509264)
380	09/01/2006	(510727)
381	09/01/2006	(510733)
382	09/05/2006	(489701)
383	09/05/2006	(489770)
384	09/11/2006	(520283)
385	09/25/2006	(497145)
386	09/29/2006	(489710)
387	10/06/2006	(520284)
388	10/18/2006	(513741)
389	10/18/2006	(512809)
390	10/26/2006	(517328)
391	10/30/2006	(516968)
392	11/06/2006	(544605)
393	11/15/2006	(514799)
394	11/15/2006	(347306)
395	11/15/2006	(518447)
396	11/30/2006	(457899)
397	11/30/2006	(531626)
398	12/07/2006	(544606)
399	12/08/2006	(532394)
400	12/13/2006	(519183)
401	12/21/2006	(393692)
402	01/08/2007	(533556)
403	01/09/2007	(535937)
404	01/11/2007	(544607)
405	01/11/2007	(534949)
406	01/12/2007	(481287)
407	01/23/2007	(536577)
408	01/29/2007	(532949)
409	01/29/2007	(449587)
410	01/31/2007	(517160)
411	01/31/2007	(538653)
412	02/02/2007	(462413)
413	02/05/2007	(457903)
414	02/06/2007	(539165)
415	02/07/2007	(544604)
416	02/08/2007	(539319)
417	02/09/2007	(484815)
418	02/09/2007	(440421)
419	02/09/2007	(449579)
420	02/15/2007	(535801)
421	02/15/2007	(457902)
422	02/27/2007	(515654)
423	02/28/2007	(481875)
424	03/08/2007	(449583)
425	03/23/2007	(489664)
426	03/23/2007	(490037)
427	03/26/2007	(541019)
428	03/26/2007	(541089)
429	03/26/2007	(541133)
430	03/27/2007	(534342)
431	03/28/2007	(555118)
432	03/30/2007	(541407)
433	03/30/2007	(535817)
434	04/04/2007	(511045)
435	04/05/2007	(536574)
436	04/05/2007	(543125)
437	04/12/2007	(535873)
438	04/19/2007	(538065)
439	04/19/2007	(537203)
440	04/20/2007	(556917)
441	04/20/2007	(536593)
442	04/20/2007	(539663)
443	04/24/2007	(536941)
444	04/24/2007	(537438)
445	04/27/2007	(556005)
446	04/30/2007	(542577)
447	05/01/2007	(539681)
448	05/03/2007	(554208)
449	05/04/2007	(535563)
450	05/08/2007	(558748)
451	05/08/2007	(535299)
452	05/08/2007	(489678)
453	05/08/2007	(541040)
454	05/08/2007	(535352)
455	05/09/2007	(535078)
456	05/09/2007	(457383)
457	05/09/2007	(535565)
458	05/11/2007	(536591)
459	05/16/2007	(558902)
460	05/16/2007	(539675)
461	05/17/2007	(490200)
462	05/30/2007	(560387)

463 05/31/2007 (561882)
 464 05/31/2007 (540430)
 465 05/31/2007 (538802)
 466 06/05/2007 (562903)
 467 06/08/2007 (554582)
 468 06/15/2007 (560235)
 469 06/15/2007 (561789)
 470 06/27/2007 (563272)
 471 06/27/2007 (559573)
 472 06/27/2007 (559574)
 473 06/27/2007 (559236)
 474 07/03/2007 (555858)
 475 07/05/2007 (564964)
 476 07/06/2007 (562588)
 477 07/10/2007 (587169)
 478 07/11/2007 (543749)
 479 07/11/2007 (541738)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date	07/31/2002	(158974)	Classification:	Moderate
Self Report?	YES			
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]			
Description:	Failure to meet the limit for one or more permit parameter			
Date	08/31/2002	(158977)	Classification:	Moderate
Self Report?	YES			
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]			
Description:	Failure to meet the limit for one or more permit parameter			
Date	10/31/2002	(158984)	Classification:	Moderate
Self Report?	YES			
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]			
Description:	Failure to meet the limit for one or more permit parameter			
Date	03/25/2003	(22728)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 101, SubChapter F 101.222(b)(3) 5C THC Chapter 382, SubChapter A 382.085(b)			
Description:	Failure to prevent unauthorized emissions that resulted from a maintenance event.			
Date	05/08/2003	(24899)	Classification:	Moderate
Self Report?	NO			
Citation:	5C THC Chapter 382, SubChapter A 382.085(a)			
Description:	Failed to control ethylene emissions during process operations.			
Date	07/31/2003	(143468)	Classification:	Minor
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)			
Description:	Failure to draw representative samples from cooling towers CT 16/24 and CT 58			
Date	08/29/2003	(150864)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)			
Description:	Exxon failed to report an emissions event that occurred during a scheduled maintenance activity.			
Date	07/08/2004	(332775)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) 30 TAC Chapter 305, SubChapter F 305.125(17)			
Description:	NON-RPT VIOS FOR MONIT PER OR PIPE			
Date	08/06/2004	(283891)	Classification:	Minor
Self Report?	NO			
Citation:	TWC Chapter 26 26.121(a)(1)			
Description:	Failure to prevent the unauthorized discharge of firewater.			
Self Report?	NO			
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1)			
Rqmt Prov:	PERMIT No. 00592-000 Page 2 No. 1			
Description:	Failure to maintain compliance with permitted Total Suspended Solids (TSS) effluent limit at outfall 001. The grab sample collected during the inspection was noncompliant for TSS.			
Date	08/28/2004	(268055)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)			
Rqmt Prov:	PERMIT 18287			
Description:	Exceeded VOC permit limit.			
Date	08/28/2004	(268992)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)			
Rqmt Prov:	PERMIT 18287			
Description:	Failed to prevent unauthorized emissions during an emissions event.			
Date	11/10/2004	(339949)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)			
Rqmt Prov:	PERMIT Flex Permit 18287, SC 1			
Description:	Failure to prevent unauthorized ethylene emissions from safety valve CLO-369.			
Date	11/30/2004	(340185)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)			
Rqmt Prov:	PERMIT Flex Permit 18287, SC 1			
Description:	Failure to prevent unauthorized emissions of 687 lbs SO2.			
Date	12/21/2004	(334796)	Classification:	Moderate
Self Report?	NO			
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)			
Rqmt Prov:	PERMIT Special Condition 1			

Description: A contract worker inadvertently tripped the C30 shutdown interlock, shutting down the CLEU3 unit.

Date 12/22/2004 (339607) Classification: Moderate
Self Report? NO

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Special Condition 1
Description: Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.

Date 12/28/2004 (338518) Classification: Moderate
Self Report? NO

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Special Condition 1
Description: Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.

Date 12/28/2004 (341978) Classification: Moderate
Self Report? NO

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT 18287, SC 1
Description: Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.

Date 12/29/2004 (341979) Classification: Moderate
Self Report? NO

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Flexible Permit 18287, SC 1
Description: Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.

Date 12/30/2004 (268990) Classification: Moderate
Self Report? NO

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Special Condition 1
Description: Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explained how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.

Date 12/31/2004 (267843) Classification: Moderate
Self Report? NO

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Special Condition 1
Description: During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.

Date 12/31/2004 (341980) Classification: Moderate
Self Report? NO

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT Permit 18287, SC 1
Description: Failure to prevent emissions of 4035 lbs of SO₂.

Date 01/24/2005 (342494) Classification: Moderate
Self Report? NO

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

Rqmt Prov: PA Permit 18287 Special Condition 54E
Description: failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to valve 43, and 228 respectively.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2)

Description: failure to seal the end of two leaking plug #462 (670 ppmv reading), and #511 (6,500 ppmv reading).

Date 08/19/2005 (404792) Classification: Moderate
Self Report? NO

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: failed to identify self heating waste material which caused a fire in a roll off bin.

Date 09/30/2005 (440888) Classification: Moderate
Self Report? YES

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

Date 04/28/2006 (461574) Classification: Moderate
Self Report? NO

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT TCEQ Permit #18287, SC #1
Description: ExxonMobil failed to provide lean MEA while pressurizing Tower 381.

Date 05/15/2006 (462451) Classification: Minor
Self Report? NO

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: PERMIT TCEQ Permit No. 44533, GC #8
Description: Exxon failed to submit a completed final report.

Date 05/31/2006 (463588) Classification: Minor
Self Report? NO

Citation: 30 TAC Chapter 101, SubChapter F 101.211(a)(1)(i)

Description: Failed to report the permit authorization for the facility involved in the maintenance activity.

Date 07/07/2006 (483457)
 Self Report? NO
 Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Description: Exxon failed to submit a CAP in a timely manner.

Date 08/18/2006 (487811)
 Self Report? NO
 Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
 Description: Failed submit a CAP in a timely manner.

Date 08/31/2006 (489776)
 Self Report? NO
 Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Rqmt Prov: PERMIT 18287
 Description: EM failed to prevent this emissions event.

Date 10/18/2006 (513741)
 Self Report? NO
 Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1
 Description: Exxon Mobil failed to prevent a break on the instrument air line.

Date 12/13/2006 (519183)
 Self Report? NO
 Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Description: Exxon failed to submit a CAP in a timely manner.

Date 01/08/2007 (533556)
 Self Report? NO
 Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1
 Description: failure to prevent a power source interruption of all three power suppliers due to bad transfer switches.

Date 01/29/2007 (532949)
 Self Report? NO
 Classification: Minor
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Rqmt Prov: PERMIT 00592-000
 Description: Failure to comply with Other Requirements No. 3 of TPDES Permit No. 00592-000.

Self Report? NO
 Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(5)
 Rqmt Prov: PERMIT 00592-000
 Description: Failure to properly operate and maintain the tricking filter.

Self Report? NO
 Classification: Minor
 Citation: 30 TAC Chapter 319, SubChapter A 319.11(b)
 Rqmt Prov: PERMIT 00592-000
 Description: Failure to document the time of pH analyses for Outfalls 102 and 002, therefore, the pH holding time could not be determined.

Self Report? NO
 Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Rqmt Prov: PERMIT 00592-000
 Description: Failure to properly collect the 24-hour acute marine bioassay for Outfall 002.

Self Report? NO
 Classification: Minor
 Citation: 30 TAC Chapter 319, SubChapter A 319.7(a)[G]
 Rqmt Prov: PERMIT 00592-000
 Description: Failure to properly record the time of sample collection, as required.

Self Report? NO
 Classification: Moderate
 Citation: 30 TAC Chapter 319, SubChapter A 319.7(c)
 Description: Failure to properly complete the 10/06 discharge monitoring report (DMR).

Self Report? NO
 Classification: Moderate
 Citation: 30 TAC Chapter 319, SubChapter A 319.11(a)
 30 TAC Chapter 319, SubChapter A 319.11(b)
 Description: Failure to properly collect the oil & grease, phenolic compounds, and polynuclear aromatic hydrocarbon grab samples.

Self Report? NO
 Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(4)
 30 TAC Chapter 305, SubChapter F 305.125(5)
 TWC Chapter 26 26.121
 TWC Chapter 26 26.121(a)(1)
 TWC Chapter 26 26.121(a)(2)
 TWC Chapter 26 26.121(a)(3)
 TWC Chapter 26 26.121(a)[G]
 TWC Chapter 26 26.121(b)
 TWC Chapter 26 26.121(c)
 TWC Chapter 26 26.121(d)
 TWC Chapter 26 26.121(e)
 TWC Chapter 26 26.121[G]
 Rqmt Prov: PERMIT 00592-000
 Description: Failure to prevent the unauthorized discharge of domestic sewage.

Date 02/13/2007 (539319)
 Self Report? NO
 Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Rqmt Prov: PA TCEQ AIR FLEXIBLE PERMIT #18287, SC#1
 Description: ExxonMobil failed to accurately set the operating envelope set point for safety valve H0889.

Date 04/04/2007 (511045)
 Self Report? NO
 Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 Rqmt Prov: PERMIT No. 18287/Special Condition No. 45E.
 Description: The report was received in the Region 12 Office on May 9, 2006, which is 119 days after the January 10th test. Permit No. 18287, Special Condition No. 45E requires the stack test report be submitted within 90 days of the test. This report will be documented as a Notice of Violation Issued and resolved.

Date 05/01/2007 (539681)
 Self Report? NO
 Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)

Rqmt Prov: 5C THC Chapter 382, SubChapter A 382.085(b)
PA No.18287/PSD-TX-703 SC 1
PA No.18287/PSD-TX-703 SC14B
Description: Failed to maintain the pilot flame on all flares.

- F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas
N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision May 25, 2007

TCEQ

DATES	Assigned PCW	16-Jul-2007	Screening	26-Jul-2007	EPA Due	6-Apr-2008
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RESPONDENT/FACILITY INFORMATION	
Respondent	Exxon Mobil Corporation
Reg. Ent. Ref. No.	RN102579307
Facility/Site Region	12-Houston
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	35089	No. of Violations	1
Docket No.	2007-1985-AIR-E	Order Type	Findings
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales
Multi-Media		EC's Team	EnforcementTeam 5
Admin. Penalty \$	Limit Minimum \$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History Enhancement Subtotals 2, 3, & 7

Notes: Enhancement due to 23 NOVs with same or similar violations, 15 NOVs with unrelated violations (including four self-reported monthly effluent violations), two 1660 Agreed Orders and 11 Findings Orders.

Culpability Enhancement Subtotal 4

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Reduction Subtotal 5

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="checkbox"/>	(mark with x)

Notes: The Respondent does not meet the good faith criteria.

Total EB Amounts Enhancement* Subtotal 6

Approx. Cost of Compliance *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 Final Subtotal

OTHER FACTORS AS JUSTICE MAY REQUIRE Adjustment

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes

Final Penalty Amount

STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty

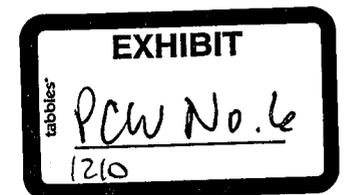
DEFERRAL Reduction Adjustment

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

No deferral is recommended for Findings Orders.

PAYABLE PENALTY



PCW

Screening Date 26-Jul-2007

Docket No. 2007-1985-AIR-E

Policy Revision 2 (September 2002)

Respondent Exxon Mobil Corporation

Case ID No. 35089

PCW Revision May 25, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	23	115%
	Other written NOVs	15	30%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	11	275%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 460%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement due to 23 NOVs with same or similar violations, 15 NOVs with unrelated violations (including four self-reported monthly effluent violations), two 1660 Agreed Orders and 11 Findings Orders.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 460%

Screening Date 26-Jul-2007	Docket No. 2007-1985-AIR-E	PCW			
Respondent Exxon Mobil Corporation	<i>Policy Revision 2 (September 2002)</i>				
Case ID No. 35089	<i>PCW Revision May 25, 2007</i>				
Reg. Ent. Reference No. RN102579307					
Media [Statute] Air					
Enf. Coordinator Kimberly Morales					
Violation Number <input type="text" value="1"/>					
Rule Cite(s)	30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1				
Violation Description	Failed to prevent unauthorized emissions. Specifically, the Respondent released 40,681 pounds ("lbs") of carbon monoxide, 123 lbs of ammonia, 99 lbs of hydrogen cyanide, 24 lbs of nitrogen oxide, 44 lbs of particulate matter, and 685 lbs of sulfur dioxide from the Fluid Catalytic Cracking Unit ("FCCU") during an avoidable emissions event that began November 1, 2006 and lasted 25 hours and 36 minutes. Since these emissions were avoidable, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present an affirmative defense were not met.				
	Base Penalty	<input type="text" value="\$10,000"/>			
>> Environmental, Property and Human Health Matrix					
OR	Release	Harm			
		Major Moderate Minor			
	Actual	<input type="text" value="x"/>	<input type="text"/>	<input type="text"/>	
	Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>	Percent <input type="text" value="100%"/>
>> Programmatic Matrix					
	Falsification	Major	Moderate	Minor	
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	Percent <input type="text" value="0%"/>
Matrix Notes	Human health or the environment has been exposed to a significant amount of pollutants as a result of the violation.				
	Adjustment				<input type="text" value="\$0"/>
<input type="text" value="\$10,000"/>					
Violation Events					
	Number of Violation Events	<input type="text" value="2"/>	<input type="text" value="2"/>	Number of violation days	
<i>mark only one with an x</i>	daily	<input type="text" value="x"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	monthly	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	quarterly	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	semiannual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	annual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	single event	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	Two daily events are recommended.				Violation Base Penalty <input type="text" value="\$20,000"/>
Economic Benefit (EB) for this violation			Statutory Limit Test		
Estimated EB Amount	<input type="text" value="\$325"/>		Violation Final Penalty Total	<input type="text" value="\$112,000"/>	
			This violation Final Assessed Penalty (adjusted for limits)	<input type="text" value="\$20,000"/>	

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling	\$3,000	1-Nov-2006	30-Dec-2008	2.2	\$325	n/a	\$325
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs
 Estimated expense to develop and implement procedures to ensure that all computer console operators are properly trained to operate the computer console for the boilers and back-up systems for the FCCU. Date required is the date of the emissions event. Final date is the estimated date that corrective actions will be completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$3,000		TOTAL		\$325
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Compliance History

Customer/Respondent/Owner-Operator:

CN600123939 Exxon Mobil Corporation

Classification: AVERAGE

Rating: 2.79

Regulated Entity:

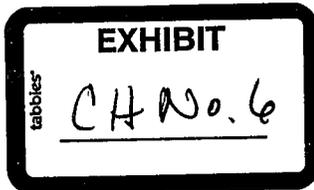
RN102579307 EXXON MOBIL BAYTOWN FACILITY

Classification: AVERAGE

Site Rating: 2.61

ID Number(s):

AIR NEW SOURCE PERMITS	PERMIT	11007
AIR NEW SOURCE PERMITS	PERMIT	1632
AIR NEW SOURCE PERMITS	PERMIT	2007
AIR NEW SOURCE PERMITS	PERMIT	2073
AIR NEW SOURCE PERMITS	PERMIT	2185
AIR NEW SOURCE PERMITS	PERMIT	2209
AIR NEW SOURCE PERMITS	PERMIT	2258
AIR NEW SOURCE PERMITS	PERMIT	2521
AIR NEW SOURCE PERMITS	PERMIT	2665
AIR NEW SOURCE PERMITS	PERMIT	2977
AIR NEW SOURCE PERMITS	PERMIT	2979
AIR NEW SOURCE PERMITS	PERMIT	4973
AIR NEW SOURCE PERMITS	PERMIT	9558
AIR NEW SOURCE PERMITS	PERMIT	10461
AIR NEW SOURCE PERMITS	PERMIT	10550
AIR NEW SOURCE PERMITS	PERMIT	11053
AIR NEW SOURCE PERMITS	PERMIT	11206
AIR NEW SOURCE PERMITS	PERMIT	11250
AIR NEW SOURCE PERMITS	PERMIT	11380
AIR NEW SOURCE PERMITS	PERMIT	11464
AIR NEW SOURCE PERMITS	PERMIT	11475
AIR NEW SOURCE PERMITS	PERMIT	11483
AIR NEW SOURCE PERMITS	PERMIT	11555
AIR NEW SOURCE PERMITS	PERMIT	11624
AIR NEW SOURCE PERMITS	PERMIT	11703
AIR NEW SOURCE PERMITS	PERMIT	11939
AIR NEW SOURCE PERMITS	PERMIT	12226
AIR NEW SOURCE PERMITS	PERMIT	12380
AIR NEW SOURCE PERMITS	PERMIT	12628
AIR NEW SOURCE PERMITS	PERMIT	12988
AIR NEW SOURCE PERMITS	PERMIT	12977
AIR NEW SOURCE PERMITS	PERMIT	12994
AIR NEW SOURCE PERMITS	PERMIT	17160
AIR NEW SOURCE PERMITS	PERMIT	17369
AIR NEW SOURCE PERMITS	PERMIT	17370
AIR NEW SOURCE PERMITS	PERMIT	18287
AIR NEW SOURCE PERMITS	PERMIT	18318
AIR NEW SOURCE PERMITS	PERMIT	19301
AIR NEW SOURCE PERMITS	PERMIT	21222
AIR NEW SOURCE PERMITS	PERMIT	22874
AIR NEW SOURCE PERMITS	PERMIT	24669
AIR NEW SOURCE PERMITS	PERMIT	26486
AIR NEW SOURCE PERMITS	PERMIT	26294
AIR NEW SOURCE PERMITS	PERMIT	27403
AIR NEW SOURCE PERMITS	PERMIT	26443
AIR NEW SOURCE PERMITS	PERMIT	30186
AIR NEW SOURCE PERMITS	PERMIT	31087
AIR NEW SOURCE PERMITS	PERMIT	31008
AIR NEW SOURCE PERMITS	PERMIT	31690
AIR NEW SOURCE PERMITS	PERMIT	31852
AIR NEW SOURCE PERMITS	PERMIT	31915
AIR NEW SOURCE PERMITS	PERMIT	34139
AIR NEW SOURCE PERMITS	PERMIT	34295
AIR NEW SOURCE PERMITS	PERMIT	33875
AIR NEW SOURCE PERMITS	PERMIT	36536
AIR NEW SOURCE PERMITS	PERMIT	36664
AIR NEW SOURCE PERMITS	PERMIT	38532
AIR NEW SOURCE PERMITS	PERMIT	39164
AIR NEW SOURCE PERMITS	PERMIT	40394
AIR NEW SOURCE PERMITS	PERMIT	40421
AIR NEW SOURCE PERMITS	PERMIT	38572
AIR NEW SOURCE PERMITS	PERMIT	42509
AIR NEW SOURCE PERMITS	PERMIT	43489
AIR NEW SOURCE PERMITS	PERMIT	43582
AIR NEW SOURCE PERMITS	PERMIT	44162
AIR NEW SOURCE PERMITS	PERMIT	47145
AIR NEW SOURCE PERMITS	PERMIT	47912
AIR NEW SOURCE PERMITS	PERMIT	49342
AIR NEW SOURCE PERMITS	PERMIT	49893
AIR NEW SOURCE PERMITS	PERMIT	50203
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0232Q
AIR NEW SOURCE PERMITS	PERMIT	51246
AIR NEW SOURCE PERMITS	REGISTRATION	55381
AIR NEW SOURCE PERMITS	AFS NUM	4820100027
AIR NEW SOURCE PERMITS	PERMIT	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76221
AIR NEW SOURCE PERMITS	REGISTRATION	76269
AIR NEW SOURCE PERMITS	REGISTRATION	75420
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975
AIR NEW SOURCE PERMITS	REGISTRATION	71553
AIR NEW SOURCE PERMITS	REGISTRATION	71614
AIR NEW SOURCE PERMITS	PERMIT	P975
AIR NEW SOURCE PERMITS	PERMIT	55511
AIR NEW SOURCE PERMITS	PERMIT	50429
AIR NEW SOURCE PERMITS	PERMIT	53461
AIR NEW SOURCE PERMITS	PERMIT	54582
AIR NEW SOURCE PERMITS	PERMIT	54497
AIR NEW SOURCE PERMITS	PERMIT	71394
AIR NEW SOURCE PERMITS	PERMIT	50582
AIR NEW SOURCE PERMITS	PERMIT	52474
AIR NEW SOURCE PERMITS	PERMIT	55912
AIR NEW SOURCE PERMITS	PERMIT	54848
AIR NEW SOURCE PERMITS	PERMIT	53785
AIR NEW SOURCE PERMITS	PERMIT	72657
AIR NEW SOURCE PERMITS	REGISTRATION	74578
AIR NEW SOURCE PERMITS	REGISTRATION	75186



AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76713
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M3
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975M2
AIR NEW SOURCE PERMITS	REGISTRATION	76931
AIR NEW SOURCE PERMITS	REGISTRATION	77409
AIR NEW SOURCE PERMITS	REGISTRATION	77399
AIR NEW SOURCE PERMITS	REGISTRATION	77720
AIR NEW SOURCE PERMITS	REGISTRATION	77854
AIR NEW SOURCE PERMITS	REGISTRATION	77856
AIR NEW SOURCE PERMITS	REGISTRATION	78550
AIR NEW SOURCE PERMITS	REGISTRATION	78881
AIR NEW SOURCE PERMITS	REGISTRATION	78997
AIR NEW SOURCE PERMITS	REGISTRATION	79217
AIR NEW SOURCE PERMITS	REGISTRATION	79286
AIR NEW SOURCE PERMITS	REGISTRATION	79530
AIR NEW SOURCE PERMITS	REGISTRATION	79601
AIR NEW SOURCE PERMITS	REGISTRATION	80102
AIR NEW SOURCE PERMITS	REGISTRATION	80108
AIR NEW SOURCE PERMITS	REGISTRATION	80212
AIR NEW SOURCE PERMITS	REGISTRATION	80173
AIR NEW SOURCE PERMITS	REGISTRATION	80377
AIR NEW SOURCE PERMITS	REGISTRATION	80348
AIR NEW SOURCE PERMITS	REGISTRATION	80359
AIR NEW SOURCE PERMITS	REGISTRATION	80718
AIR NEW SOURCE PERMITS	REGISTRATION	80970
AIR NEW SOURCE PERMITS	REGISTRATION	80989
AIR NEW SOURCE PERMITS	EPA ID	PAL7
AIR NEW SOURCE PERMITS	REGISTRATION	81568
AIR NEW SOURCE PERMITS	REGISTRATION	81732
AIR NEW SOURCE PERMITS	REGISTRATION	81715
AIR NEW SOURCE PERMITS	REGISTRATION	82011
AIR NEW SOURCE PERMITS	REGISTRATION	82004
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	REGISTRATION	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	PERMIT	1229
WASTEWATER	PERMIT	TPDES0006271
WASTEWATER	PERMIT	WQ0000592000
WASTEWATER	PERMIT	TX0006271
PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	8309
STORMWATER	PERMIT	TXR157592
INDUSTRIAL AND HAZARDOUS WASTE POST CLOSURE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50111
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30040

Location: 2800 Decker Dr, Baytown, TX
TCEQ Region: REGION 12 - HOUSTON
Date Compliance History Prepared: July 19, 2007
Agency Decision Requiring Compliance History: Enforcement
Compliance Period: July 19, 2002 to July 19, 2007
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History
Name: John Muennink Phone: (361) 825-3423
Rating Date: September 01 06 Repeat Violator: NO

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

findings Effective Date: 09/23/2002 ADMINORDER 2001-1269-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Spec Cond 1 PERMIT
Description: Failure to demonstrate that the upset that occurred from February 23, 2001 to March 5, 2001 could not have been prevented.

1660 Effective Date: 03/03/2005 ADMINORDER 2004-0296-AIR-E
Classification: Major
Citation: 30 TAC Chapter 101, SubChapter H 101.354(g)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Operated FINs LS243RP1, LS243RP2 & LS243RP3 during the 2002 without first obtaining allowances for the emissions

findings Effective Date: 03/11/2005 ADMINORDER 2002-1243-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset that occurred July 23 to 24, 2002.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 PERMIT
Description: Failure to limit emissions during an emissions event that occurred September 17 to 19, 2002 and September 20 to 25, 2002.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an emissions event that occurred October 28 to 29, 2002.

findings Effective Date: 08/07/2005 ADMINORDER 2003-1185-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 and PSD-TX-730, SC No. 20.D PA
Description: Failure to conduct grab samples which is representative of the vent gas to flares 14, 15, 17, 19, 20, 22, 25, 26 and 27.
Classification: Moderate
Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
Description: ExxonMobil allowed the release of unauthorized emissions that were part of a frequent and recurring pattern indicative of inadequate design, operation, and maintenance.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(a)
Description: Failure to submit a timely initial notification after discovery of a reportable emissions event.

findings Effective Date: 02/20/2006 ADMINORDER 2004-0818-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ FLEX PERMIT #18287 / #PSD-TX-730M2 PERMIT
Description: Failed to prevent unauthorized emissions that began on June 4, 2003 and lasted for 128 hours.

findings Effective Date: 04/29/2006 ADMINORDER 2005-0993-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Special Conditions PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 Special Condition 1 PERMIT
Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Failed to include authorization number for HCU1 on the final report for the December 17, 2004 emissions event.

1660 Effective Date: 06/15/2006 ADMINORDER 2005-1792-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event that lasted 2 hours and 16 minutes, releasing 15,261 pounds of carbon monoxide, 37 pounds of ammonia and 8 pounds of hydrogen cyanide.

findings Effective Date: 08/28/2006 ADMINORDER 2005-0289-AIR-E

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flex Permit # 18287 SC #1 PERMIT
Description: Failed to comply with the emissions sources Maximum Allowable Emission Rate Table during emissions events.

findings

Effective Date: 09/21/2006 ADMINORDER 2006-0233-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: SPECIAL CONDITION 1 PERMIT
Description: Failed to prevent an avoidable emissions event that lasted 51 hours and 15 minutes, releasing 86,409 lbs of sulfure dioxide, 2,602 lbs of VOCs, 1,634 lbs of carbon monoxide, 937 lbs of hydrogen sulfide and 130 lbs of nitrogen oxide.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT
Description: Failed to prevent an avoidable emissions event on August 9, 2005 that lasted for one hour and 43 minutes, releasing 3,887 lbs of sulfur dioxide, 1,080 lbs of nitrogen monoxide, 120 lbs of nitrogen dioxide and 569 lbs of carbon monoxide.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA
Description: Failed to prevent the unauthorized emissions of 11,582 lbs of sulfur dioxide, 1,591 lbs of nitrogen monoxide, 839 lbs of carbon monoxide and 180 lbs of nitrogen dioxide during an emissions event on September 12, 2005, which lasted for one hour.

findings

Effective Date: 10/02/2006 ADMINORDER 2006-0365-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT
Description: Failed to prevent an avoidable emissions event on 3/24/04 that lasted five hrs and three minutes, releasing 41,458 lbs of carbon monoxide, 185 lbs of amonia, 148 lbs of hydrogen cyanide, 220 lbs of particulate matter, 716 lbs nitrogen oxides, 5,493 lbs of sulfur dioxide, 9,106 lbs of VOCs and 46 lbs of hydrogen sulfid

findings

Effective Date: 01/26/2007 ADMINORDER 2006-0737-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit No. 18287, SC#1 PERMIT
Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on Septemeber 3, 2004 that lasted eight minutes, releasing 14,399 pounds ("lbs") of the highly reactive volatile organic compound ("HRVOC") ethylene and 146 lbs of propane.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PERMIT
Description: Failed to prevent an avoidable emissions event in the Propane Dewaxing Unit on November 29, 2005 that lasted 12 hours and 30 minutes, releasing 11,409 pounds ("lbs") of propane, 62 lbs of hydrogen sulfide and 28 lbs of propylene.
Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)
Description: Failed to identify the permit number on the final reports that were submitted for the September 3, 2004 and November 29, 2005 emissions events.

findings

Effective Date: 05/25/2007 ADMINORDER 2006-1398-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit #18287, SC#1 PERMIT
Description: Failed to prevent the unauthorized release of 49,720 lbs of sulfur dioxide, 960 lbs of hydrogen sulfide, 30 lbs of nitrogen oxides, 599 lbs of total sulfur and 124 lbs of hydrogen disulfide during an emissions event that began on Nov. 23, 2004 and lasted three hours and 12 minutes.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: TCEQ Permit No. 18287 PERMIT
Description: Failed to prevent the unauthorized release of 510 lbs of carbon monoxide, 182 lbs of hydrogen sulfide, 16,743 lbs of sulfur dioxide, 42.9 lbs of ethylene, 128.6 lbs of butane, 285.8 lbs of VOC, 335.8 lbs of propane and 100 lbs of nitrogen oxides during an emissions event that started on May 16, 2006 and lasted 43 mi

findings

Effective Date: 06/29/2007 ADMINORDER 2006-1196-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: Special Condition Nos. 1 and 36A PERMIT
Description: Failed to keep hydrogen sulfide blend gas concentrations 3-hour average below 160 parts per million ("ppm") resulting in the unauthorized emissions of 12,051 pounds ("lbs") of sulfur dioxide, 1,080.6 lbs of nitrogen oxides and 512.5 lbs of carbon monoxide.

- B. Any criminal convictions of the state of Texas and the federal government.
N/A
- C. Chronic excessive emissions events.
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	07/19/2002	(1862)
2	07/26/2002	(1750)
3	08/13/2002	(7822)
4	08/21/2002	(158974)
5	08/26/2002	(8617)
6	08/27/2002	(9555)
7	08/28/2002	(10138)
8	08/28/2002	(10060)
9	08/28/2002	(9533)
10	08/31/2002	(4925)
11	08/31/2002	(10348)
12	08/31/2002	(10406)
13	08/31/2002	(9353)
14	08/31/2002	(4790)
15	08/31/2002	(10215)
16	08/31/2002	(9535)
17	08/31/2002	(9989)
18	08/31/2002	(9518)
19	08/31/2002	(9514)
20	08/31/2002	(9505)
21	08/31/2002	(4782)
22	08/31/2002	(10002)
23	08/31/2002	(9984)
24	08/31/2002	(10376)
25	08/31/2002	(9873)
26	08/31/2002	(9839)
27	08/31/2002	(10301)
28	08/31/2002	(10337)
29	08/31/2002	(9529)
30	09/12/2002	(6717)
31	09/16/2002	(158977)
32	09/25/2002	(11688)
33	09/25/2002	(11704)
34	09/25/2002	(10278)
35	09/25/2002	(11714)
36	10/04/2002	(11966)
37	10/07/2002	(9492)
38	10/07/2002	(10732)
39	10/09/2002	(12765)
40	10/14/2002	(158980)
41	10/21/2002	(11574)
42	10/25/2002	(12472)
43	11/15/2002	(158984)
44	11/19/2002	(14312)
45	11/25/2002	(16480)
46	12/02/2002	(16777)
47	12/19/2002	(158988)
48	01/08/2003	(16789)
49	01/10/2003	(19176)
50	01/17/2003	(21370)
51	01/21/2003	(158992)
52	02/08/2003	(158951)
53	03/18/2003	(28114)
54	03/21/2003	(158954)
55	03/21/2003	(22728)
56	03/28/2003	(27429)
57	03/28/2003	(28898)
58	04/03/2003	(26192)
59	04/03/2003	(24466)
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62	05/08/2003	(24899)
63	05/14/2003	(21719)
64	05/19/2003	(28334)
65	05/20/2003	(158963)
66	06/03/2003	(31487)
67	06/18/2003	(158967)
68	06/27/2003	(23997)
69	07/11/2003	(38025)
70	07/15/2003	(158971)
71	07/21/2003	(145449)
72	07/28/2003	(143775)
73	07/31/2003	(143468)
74	08/04/2003	(27210)
75	08/05/2003	(12119)
76	08/06/2003	(148752)
77	08/18/2003	(295750)
78	08/27/2003	(113043)
79	08/27/2003	(152197)
80	08/29/2003	(150365)
81	08/29/2003	(150864)
82	09/16/2003	(295752)
83	10/20/2003	(295754)
84	11/18/2003	(295756)
85	12/17/2003	(295757)
86	01/23/2004	(295758)
87	01/30/2004	(258928)
88	01/30/2004	(258921)
89	02/18/2004	(295740)
90	02/20/2004	(262675)
91	02/26/2004	(263843)
92	03/10/2004	(260889)
93	03/10/2004	(260872)
94	03/15/2004	(295742)
95	03/15/2004	(263857)
96	03/17/2004	(263880)

97	04/07/2004	(263885)
98	04/19/2004	(295743)
99	04/30/2004	(266933)
100	05/10/2004	(151755)
101	05/17/2004	(295745)
102	05/17/2004	(267458)
103	06/03/2004	(269088)
104	06/14/2004	(295747)
105	06/16/2004	(267859)
106	06/22/2004	(267197)
107	06/25/2004	(267327)
108	06/28/2004	(268917)
109	06/29/2004	(267243)
110	06/30/2004	(273343)
111	06/30/2004	(272731)
112	06/30/2004	(268942)
113	06/30/2004	(268976)
114	07/02/2004	(268937)
115	07/05/2004	(268960)
116	07/08/2004	(332775)
117	07/23/2004	(267916)
118	07/28/2004	(352252)
119	07/28/2004	(273430)
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121	08/03/2004	(278115)
122	08/05/2004	(284986)
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124	08/06/2004	(283891)
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127	08/28/2004	(268055)
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138	09/01/2004	(292083)
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185	12/22/2004	(339607)
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209	01/04/2005	(267736)
210	01/06/2005	(344763)
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212	01/07/2005	(341981)
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214	01/10/2005	(341982)
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234	04/12/2005	(375744)
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247	06/20/2005	(419752)
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319	02/28/2006	(456441)
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357	06/14/2006	(466357)
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368	07/31/2006	(489107)
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476	07/10/2007	(567169)
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479	07/16/2007	(581456)

dmr	Date: 07/31/2002 Self Report? YES Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G] Description: Failure to meet the limit for one or more permit parameter Date: 08/31/2002 (158974)	Classification: Moderate
dmr	Date: 08/31/2002 Self Report? YES Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G] Description: Failure to meet the limit for one or more permit parameter Date: 10/31/2002 (158984)	Classification: Moderate
dmr	Date: 10/31/2002 Self Report? YES Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G] Description: Failure to meet the limit for one or more permit parameter Date: 03/25/2003 (22728)	Classification: Moderate
ss1	Date: 03/25/2003 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.222(b)(3) 5C THC Chapter 382, SubChapter A 382.085(b) Description: Failure to prevent unauthorized emissions that resulted from a maintenance event. Date: 05/08/2003 (24899)	Classification: Moderate
ss2	Date: 05/08/2003 Self Report? NO Citation: 5C THC Chapter 382, SubChapter A 382.085(a) Description: Failed to control ethylene emissions during process operations. Date: 07/31/2003 (143468)	Classification: Moderate
nr	Date: 07/31/2003 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) Description: Failure to draw representative samples from cooling towers CT 16/24 and CT 58 Date: 08/29/2003 (150864)	Classification: Minor
nr	Date: 08/29/2003 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B) Description: Exxon failed to report an emissions event that occurred during a scheduled maintenance activity.	Classification: Moderate
nr	Date: 07/08/2004 (332775) Self Report? NO Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) 30 TAC Chapter 305, SubChapter F 305.125(17) Description: NON-RPT VIOS FOR MONIT PER OR PIPE Date: 08/06/2004 (283891)	Classification: Moderate
nr	Date: 08/06/2004 Self Report? NO Citation: TWC Chapter 26 26.121(a)(1) Description: Failure to prevent the unauthorized discharge of firewater.	Classification: Minor
nr	Date: 08/06/2004 Self Report? NO Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) Rqmt Prov: PERMIT No. 00592-000 Page 2 No. 1 Description: Failure to maintain compliance with permitted Total Suspended Solids (TSS) effluent limit at outfall 001. The grab sample collected during the inspection was noncompliant for TSS.	Classification: Moderate
ss3	Date: 08/28/2004 (268055) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT 18287 Description: Exceeded VOC permit limit.	Classification: Moderate
ss4	Date: 08/28/2004 (268992) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT 18287 Description: Failed to prevent unauthorized emissions during an emissions event.	Classification: Moderate
ss5	Date: 11/10/2004 (339949) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Flex Permit 18287, SC 1 Description: Failure to prevent unauthorized ethylene emissions from safety valve CLO-369.	Classification: Moderate
ss6	Date: 11/30/2004 (340185) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Flex Permit 18287, SC 1 Description: Failure to prevent unauthorized emissions of 687 lbs SO2.	Classification: Moderate
ss7	Date: 12/21/2004 (334796) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Special Condition 1 Description: A contract worker inadvertently tripped the C30 shutdown Interlock, shutting down the CLEU3 unit.	Classification: Moderate
ss8	Date: 12/22/2004 (339607) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Special Condition 1 Description: Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.	Classification: Moderate
ss9	Date: 12/28/2004 (338518) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Special Condition 1 Description: Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.	Classification: Moderate

ss10	Date: 12/28/2004 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT 18287, SC 1 Description: Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.	(341978)	Classification: Moderate
ss11	Date: 12/29/2004 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Flexible Permit 18287, SC 1 Description: Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.	(341979)	Classification: Moderate
ss12	Date: 12/30/2004 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Special Condition 1 Description: Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explained how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.	(268990)	Classification: Moderate
ss13	Date: 12/31/2004 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Special Condition 1 Description: During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.	(267843)	Classification: Moderate
ss14	Date: 12/31/2004 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Permit 18287, SC 1 Description: Failure to prevent emissions of 4035 lbs of SO ₂ .	(341980)	Classification: Moderate
ss15	Date: 01/24/2005 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 115, SubChapter D 115.352(4) 30 TAC Chapter 116, SubChapter G 116.715(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1) Rqmt Prov: PA Permit 18287 Special Condition 54E Description: failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to valve 43, and 228 respectively.	(342494)	Classification: Moderate
ss16	Date: 08/19/2005 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter A 101.20(1) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2) Description: failure to seal the end of two leaking plug #482 (670 ppmv reading), and #511 (6,500 ppmv reading).	(404792)	Classification: Moderate
dmr	Date: 09/30/2005 Self Report? YES Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A) 5C THC Chapter 382, SubChapter A 382.085(b) Description: failed to identify self healing waste material which caused a fire in a roll off bin.	(440888)	Classification: Moderate
ss17	Date: 04/26/2006 Self Report? NO Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G] Description: Failure to meet the limit for one or more permit parameter	(461574)	Classification: Moderate
nr	Date: 05/15/2006 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PERMIT TCEQ Permit #18287, SC #1 Description: ExxonMobil failed to provide lean MEA while pressurizing Tower 381.	(462451)	Classification: Minor
nr	Date: 05/31/2006 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8) 30 TAC Chapter 116, SubChapter B 116.115(b) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PERMIT TCEQ Permit No. 44533, GC #8 Description: Exxon failed to submit a completed final report.	(463568)	Classification: Minor
nr	Date: 07/07/2006 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.211(a)(1)(l) Description: Failed to report the permit authorization for the facility involved in the maintenance activity.	(483457)	Classification: Minor
nr	Date: 08/18/2006 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b) Description: Exxon failed to submit a CAP in a timely manner.	(487811)	Classification: Minor
ss18	Date: 08/31/2006 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1) Description: Failed submit a CAP in a timely manner.	(489776)	Classification: Moderate
ss19	Date: 10/18/2006 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PERMIT 18287 Description: EM failed to prevent this emissions event.	(513741)	Classification: Moderate

nr	Description: Exxon Mobil failed to prevent a break on the instrument air line. Date: 12/13/2006 (519183) Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b)	Classification: Minor
ss20	Description: Exxon failed to submit a CAP in a timely manner. Date: 01/08/2007 (533556) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1 Description: failure to prevent a power source interruption of all three power suppliers due to bad transfer switches.	Classification: Moderate
nr	Date: 01/29/2007 (532949) Self Report? NO Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) Rqmt Prov: PERMIT 00592-000 Description: Failure to comply with Other Requirements No. 3 of TPDES Permit No. 00592-000.	Classification: Minor
	Self Report? NO Citation: 30 TAC Chapter 305, SubChapter F 305.125(5) Rqmt Prov: PERMIT 00592-000 Description: Failure to properly operate and maintain the trickling filter.	Classification: Moderate
	Self Report? NO Citation: 30 TAC Chapter 319, SubChapter A 319.11(b) Rqmt Prov: PERMIT 00592-000 Description: Failure to document the time of pH analyses for Outfalls 102 and 002, therefore, the pH holding time could not be determined.	Classification: Minor
	Self Report? NO Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) Rqmt Prov: PERMIT 00592-000 Description: Failure to properly collect the 24-hour acute marine bioassay for Outfall 002.	Classification: Moderate
	Self Report? NO Citation: 30 TAC Chapter 319, SubChapter A 319.7(a)[G] Rqmt Prov: PERMIT 00592-000 Description: Failure to properly record the time of sample collection, as required.	Classification: Minor
	Self Report? NO Citation: 30 TAC Chapter 319, SubChapter A 319.7(c) Description: Failure to properly complete the 10/06 discharge monitoring report (DMR).	Classification: Moderate
	Self Report? NO Citation: 30 TAC Chapter 319, SubChapter A 319.11(a) 30 TAC Chapter 319, SubChapter A 319.11(b) Description: Failure to properly collect the oil & grease, phenolic compounds, and polynuclear aromatic hydrocarbon grab samples.	Classification: Moderate
	Self Report? NO Citation: 30 TAC Chapter 305, SubChapter F 305.125(4) 30 TAC Chapter 305, SubChapter F 305.125(5) TWC Chapter 26 26.121 TWC Chapter 26 26.121(a)(1) TWC Chapter 26 26.121(a)(2) TWC Chapter 26 26.121(a)(3) TWC Chapter 26 26.121(a)[G] TWC Chapter 26 26.121(b) TWC Chapter 26 26.121(c) TWC Chapter 26 26.121(d) TWC Chapter 26 26.121(e) TWC Chapter 26 26.121[G] Rqmt Prov: PERMIT 00592-000 Description: Failure to prevent the unauthorized discharge of domestic sewage.	Classification: Moderate
ss21	Date: 02/13/2007 (539319) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PA TCEQ AIR FLEXIBLE PERMIT #18287, SC#1 Description: ExxonMobil failed to accurately set the operating envelope set point for safety valve H0889.	Classification: Moderate
nr	Date: 04/04/2007 (511045) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) Rqmt Prov: PERMIT No. 18287/Special Condition No. 45E. Description: The report was received in the Region 12 Office on May 9, 2006, which is 119 days after the January 10th test. Permit No. 18287, Special Condition No. 45E requires the stack test report be submitted within 90 days of the test. This report will be documented as a Notice of Violation issued and resolved.	Classification: Minor
ss22	Date: 04/26/2007 (556005) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PA TCEQ Air Flexible Permit #18287, SC#1 Description: Exxon failed to identify an application timing error in the process computer presenting in an incorrect compressor calibration schematic and causing the recycle valve controller to open which resulted in flared emissions.	Classification: Moderate
ss23	Date: 05/01/2007 (539681) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PA No.18287/PSD-TX-703 SC 1 PA No.18287/PSD-TX-703 SC14B Description: Failed to maintain the pilot flame on all flares.	Classification: Moderate

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision May 25, 2007

DATES	Assigned	16-Jul-2007	Screening	26-Jul-2007	EPA Due	6-Apr-2008
	PCW	14-Jan-2009				

RESPONDENT/FACILITY INFORMATION	
Respondent	Exxon Mobil Corporation
Reg. Ent. Ref. No.	RN102579307
Facility/Site Region	12-Houston
Major/Minor Source	Major

CASE INFORMATION				
Enf./Case ID No.	35089	No. of Violations	1	
Docket No.	2007-1985-AIR-E	Order Type	Findings	
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales	
Multi-Media		EC's Team	Enforcement Team 5	
Admin. Penalty \$	Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1 \$30,000

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History 460% Enhancement Subtotals 2, 3, & 7 \$138,000

Notes: Enhancement due to 23 NOVs with same or similar violations, 15 NOVs with unrelated violations (including four self-reported monthly effluent violations), two 1660 Agreed Orders and 11 Findings Orders.

Culpability No 0% Enhancement Subtotal 4 \$0

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply 0% Reduction Subtotal 5 \$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes: The Respondent does not meet the good faith criteria.

Total EB Amounts \$573 0% Enhancement* Subtotal 6 \$0

Approx. Cost of Compliance \$10,000 *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 Final Subtotal \$168,000

OTHER FACTORS AS JUSTICE MAY REQUIRE Adjustment \$0

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes:

Final Penalty Amount \$168,000

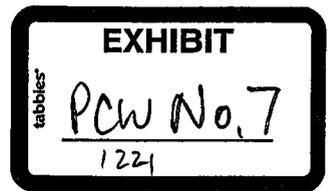
STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$30,000

DEFERRAL 0% Reduction Adjustment \$0

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: No deferral is recommended for Findings Orders.

PAYABLE PENALTY \$30,000



Screening Date 26-Jul-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision May 25, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	23	115%
	Other written NOVs	15	30%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	11	275%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 460%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement due to 23 NOVs with same or similar violations, 15 NOVs with unrelated violations (including four self-reported monthly effluent violations), two 1660 Agreed Orders and 11 Findings Orders.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 460%

Screening Date 26-Jul-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision May 25, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Violation Number

Rule Cite(s) 30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1

Violation Description

Failed to prevent unauthorized emissions. Specifically, Exxon released 197,548 pounds ("lbs") of carbon monoxide, 226 lbs of ammonia and 285 lbs of hydrogen cyanide from Fluid Catalytic Cracking Unit 3 during an avoidable emissions event that began November 20, 2006 and lasted 48 hours and 24 minutes. Since these emissions were determined to be excessive, Exxon is prevented from asserting any affirmative defense in 30 Tex. Admin. Code § 101.222.

Base Penalty

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Potential	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Percent

>> Programmatic Matrix

Falsification	Major	Moderate	Minor
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Percent

Matrix Notes

Human health or the environment has been exposed to a significant amount of pollutants as a result of the violation.

Adjustment

Violation Events

Number of Violation Events

Number of violation days

mark only one with an x

daily	<input checked="" type="checkbox"/>
monthly	<input type="checkbox"/>
quarterly	<input type="checkbox"/>
semiannual	<input type="checkbox"/>
annual	<input type="checkbox"/>
single event	<input type="checkbox"/>

Violation Base Penalty

Three daily events are recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount

Violation Final Penalty Total

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$10,000	20-Nov-2006	12-Jan-2008	1.1	\$573	n/a	\$573

Notes for DELAYED costs

Estimated expense to properly maintain the remote operated valves on C Boiler. Date required is the date of the emissions event. Final date is the date that corrective actions are estimated to be completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$10,000

TOTAL

\$573

Compliance History

Customer/Respondent/Owner-Operator:

CN600123939 Exxon Mobil Corporation

Classification: AVERAGE Rating: 2.79

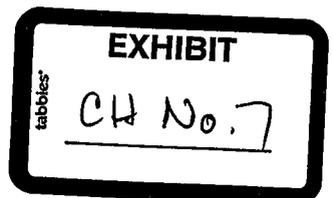
Regulated Entity:

RN102579307 EXXON MOBIL BAYTOWN FACILITY

Classification: AVERAGE Site Rating: 2.61

ID Number(s):

AIR NEW SOURCE PERMITS	PERMIT	11007
AIR NEW SOURCE PERMITS	PERMIT	1632
AIR NEW SOURCE PERMITS	PERMIT	2007
AIR NEW SOURCE PERMITS	PERMIT	2073
AIR NEW SOURCE PERMITS	PERMIT	2185
AIR NEW SOURCE PERMITS	PERMIT	2209
AIR NEW SOURCE PERMITS	PERMIT	2258
AIR NEW SOURCE PERMITS	PERMIT	2521
AIR NEW SOURCE PERMITS	PERMIT	2665
AIR NEW SOURCE PERMITS	PERMIT	2877
AIR NEW SOURCE PERMITS	PERMIT	2979
AIR NEW SOURCE PERMITS	PERMIT	4973
AIR NEW SOURCE PERMITS	PERMIT	9556
AIR NEW SOURCE PERMITS	PERMIT	10461
AIR NEW SOURCE PERMITS	PERMIT	10550
AIR NEW SOURCE PERMITS	PERMIT	11053
AIR NEW SOURCE PERMITS	PERMIT	11206
AIR NEW SOURCE PERMITS	PERMIT	11250
AIR NEW SOURCE PERMITS	PERMIT	11380
AIR NEW SOURCE PERMITS	PERMIT	11464
AIR NEW SOURCE PERMITS	PERMIT	11475
AIR NEW SOURCE PERMITS	PERMIT	11483
AIR NEW SOURCE PERMITS	PERMIT	11555
AIR NEW SOURCE PERMITS	PERMIT	11624
AIR NEW SOURCE PERMITS	PERMIT	11703
AIR NEW SOURCE PERMITS	PERMIT	11939
AIR NEW SOURCE PERMITS	PERMIT	12226
AIR NEW SOURCE PERMITS	PERMIT	12380
AIR NEW SOURCE PERMITS	PERMIT	12628
AIR NEW SOURCE PERMITS	PERMIT	12968
AIR NEW SOURCE PERMITS	PERMIT	12977
AIR NEW SOURCE PERMITS	PERMIT	12994
AIR NEW SOURCE PERMITS	PERMIT	17160
AIR NEW SOURCE PERMITS	PERMIT	17369
AIR NEW SOURCE PERMITS	PERMIT	17370
AIR NEW SOURCE PERMITS	PERMIT	18287
AIR NEW SOURCE PERMITS	PERMIT	18318
AIR NEW SOURCE PERMITS	PERMIT	19301
AIR NEW SOURCE PERMITS	PERMIT	21222
AIR NEW SOURCE PERMITS	PERMIT	22874
AIR NEW SOURCE PERMITS	PERMIT	24669
AIR NEW SOURCE PERMITS	PERMIT	26486
AIR NEW SOURCE PERMITS	PERMIT	26294
AIR NEW SOURCE PERMITS	PERMIT	27403
AIR NEW SOURCE PERMITS	PERMIT	26443
AIR NEW SOURCE PERMITS	PERMIT	30186
AIR NEW SOURCE PERMITS	PERMIT	31067
AIR NEW SOURCE PERMITS	PERMIT	31008
AIR NEW SOURCE PERMITS	PERMIT	31690
AIR NEW SOURCE PERMITS	PERMIT	31852
AIR NEW SOURCE PERMITS	PERMIT	31915
AIR NEW SOURCE PERMITS	PERMIT	34139
AIR NEW SOURCE PERMITS	PERMIT	34295
AIR NEW SOURCE PERMITS	PERMIT	33875
AIR NEW SOURCE PERMITS	PERMIT	36536
AIR NEW SOURCE PERMITS	PERMIT	36664
AIR NEW SOURCE PERMITS	PERMIT	38532
AIR NEW SOURCE PERMITS	PERMIT	39164
AIR NEW SOURCE PERMITS	PERMIT	40394
AIR NEW SOURCE PERMITS	PERMIT	40421
AIR NEW SOURCE PERMITS	PERMIT	38572
AIR NEW SOURCE PERMITS	PERMIT	42509
AIR NEW SOURCE PERMITS	PERMIT	43489
AIR NEW SOURCE PERMITS	PERMIT	43582
AIR NEW SOURCE PERMITS	PERMIT	44162
AIR NEW SOURCE PERMITS	PERMIT	47145
AIR NEW SOURCE PERMITS	PERMIT	47912
AIR NEW SOURCE PERMITS	PERMIT	49342
AIR NEW SOURCE PERMITS	PERMIT	49893
AIR NEW SOURCE PERMITS	PERMIT	50203
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0232Q
AIR NEW SOURCE PERMITS	PERMIT	51246
AIR NEW SOURCE PERMITS	REGISTRATION	55381
AIR NEW SOURCE PERMITS	AFS NUM	4820100027
AIR NEW SOURCE PERMITS	PERMIT	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	78221
AIR NEW SOURCE PERMITS	REGISTRATION	76289
AIR NEW SOURCE PERMITS	REGISTRATION	75420
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975
AIR NEW SOURCE PERMITS	REGISTRATION	71553
AIR NEW SOURCE PERMITS	REGISTRATION	71614
AIR NEW SOURCE PERMITS	PERMIT	P975
AIR NEW SOURCE PERMITS	PERMIT	55511
AIR NEW SOURCE PERMITS	PERMIT	50429
AIR NEW SOURCE PERMITS	PERMIT	53461
AIR NEW SOURCE PERMITS	PERMIT	54582
AIR NEW SOURCE PERMITS	PERMIT	54497
AIR NEW SOURCE PERMITS	PERMIT	71394
AIR NEW SOURCE PERMITS	PERMIT	50582
AIR NEW SOURCE PERMITS	PERMIT	52474
AIR NEW SOURCE PERMITS	PERMIT	55912
AIR NEW SOURCE PERMITS	PERMIT	54848
AIR NEW SOURCE PERMITS	PERMIT	53785
AIR NEW SOURCE PERMITS	REGISTRATION	72657
AIR NEW SOURCE PERMITS	REGISTRATION	74578
AIR NEW SOURCE PERMITS	PERMIT	75186



AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	78713
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M3
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975M2
AIR NEW SOURCE PERMITS	REGISTRATION	76931
AIR NEW SOURCE PERMITS	REGISTRATION	77409
AIR NEW SOURCE PERMITS	REGISTRATION	77399
AIR NEW SOURCE PERMITS	REGISTRATION	77720
AIR NEW SOURCE PERMITS	REGISTRATION	77854
AIR NEW SOURCE PERMITS	REGISTRATION	77856
AIR NEW SOURCE PERMITS	REGISTRATION	78550
AIR NEW SOURCE PERMITS	REGISTRATION	78881
AIR NEW SOURCE PERMITS	REGISTRATION	78997
AIR NEW SOURCE PERMITS	REGISTRATION	79217
AIR NEW SOURCE PERMITS	REGISTRATION	79286
AIR NEW SOURCE PERMITS	REGISTRATION	79530
AIR NEW SOURCE PERMITS	REGISTRATION	79601
AIR NEW SOURCE PERMITS	REGISTRATION	80102
AIR NEW SOURCE PERMITS	REGISTRATION	80108
AIR NEW SOURCE PERMITS	REGISTRATION	80212
AIR NEW SOURCE PERMITS	REGISTRATION	80173
AIR NEW SOURCE PERMITS	REGISTRATION	80377
AIR NEW SOURCE PERMITS	REGISTRATION	80348
AIR NEW SOURCE PERMITS	REGISTRATION	80359
AIR NEW SOURCE PERMITS	REGISTRATION	80718
AIR NEW SOURCE PERMITS	REGISTRATION	80970
AIR NEW SOURCE PERMITS	REGISTRATION	80989
AIR NEW SOURCE PERMITS	EPA ID	PAL7
AIR NEW SOURCE PERMITS	REGISTRATION	81568
AIR NEW SOURCE PERMITS	REGISTRATION	81732
AIR NEW SOURCE PERMITS	REGISTRATION	81715
AIR NEW SOURCE PERMITS	REGISTRATION	82011
AIR NEW SOURCE PERMITS	REGISTRATION	82004
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	PERMIT	1229
WASTEWATER	PERMIT	TPDES0006271
WASTEWATER	PERMIT	WQ000592000
WASTEWATER	PERMIT	TX0006271
PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	8309
STORMWATER	PERMIT	TXR157592
INDUSTRIAL AND HAZARDOUS WASTE POST CLOSURE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50111
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30040

Location: 2800 Decker Dr, Baytown, TX

Rating Date: September 01 06 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON
Date Compliance History Prepared: July 19, 2007
Agency Decision Requiring Compliance History: Enforcement
Compliance Period: July 19, 2002 to July 19, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3423

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

findings Effective Date: 09/23/2002 ADMINORDER 2001-1269-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Spec Cond 1 PERMIT
Description: Failure to demonstrate that the upset that occurred from February 23, 2001 to March 5, 2001 could not have been prevented.

1660 Effective Date: 03/03/2005 ADMINORDER 2004-0296-AIR-E
Classification: Major
Citation: 30 TAC Chapter 101, SubChapter H 101.354(g)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Operated FINs LS243RP1, LS243RP2 & LS243RP3 during the 2002 without first obtaining allowances for the emissions

findings Effective Date: 03/11/2005 ADMINORDER 2002-1243-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset that occurred July 23 to 24, 2002.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 PERMIT
Description: Failure to limit emissions during an emissions event that occurred September 17 to 19, 2002 and September 20 to 25, 2002.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an emissions event that occurred October 28 to 29, 2002.

findings Effective Date: 08/07/2005 ADMINORDER 2003-1185-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 and PSD-TX-730, SC No. 20.D PA
Description: Failure to conduct grab samples which is representative of the vent gas to flares 14, 15, 17, 19, 20, 22, 25, 26 and 27.
Classification: Moderate
Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
Description: ExxonMobil allowed the release of unauthorized emissions that were part of a frequent and recurring pattern indicative of inadequate design, operation, and maintenance.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(a)
Description: Failure to submit a timely initial notification after discovery of a reportable emissions event.

findings Effective Date: 02/20/2006 ADMINORDER 2004-0818-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ FLEX PERMIT #18287 / #PSD-TX-730M2 PERMIT
Description: Failed to prevent unauthorized emissions that began on June 4, 2003 and lasted for 128 hours.

findings Effective Date: 04/29/2006 ADMINORDER 2005-0993-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Special Conditions PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 Special Condition 1 PERMIT
Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Failed to include authorization number for HCU1 on the final report for the December 17, 2004 emissions event.

1660 Effective Date: 06/15/2006 ADMINORDER 2005-1792-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event that lasted 2 hours and 16 minutes, releasing 15,261 pounds of carbon monoxide, 37 pounds of ammonia and 6 pounds of hydrogen cyanide.

findings Effective Date: 08/28/2006 ADMINORDER 2005-0289-AIR-E

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flex Permit # 18287 SC #1 PERMIT
Description: Failed to comply with the emissions sources Maximum Allowable Emission Rate Table during emissions events.

findings Effective Date: 09/21/2006 ADMINORDER 2006-0233-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: SPECIAL CONDITION 1 PERMIT
Description: Failed to prevent an avoidable emissions event that lasted 51 hours and 15 minutes, releasing 86,409 lbs of sulfure dioxide, 2,602 lbs of VOCs, 1,634 lbs of carbon monoxide, 937 lbs of hydrogen sulfide and 130 lbs of nitrogen oxide.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT
Description: Failed to prevent an avoidable emissions event on August 9, 2005 that lasted for one hour and 43 minutes, releasing 3,887 lbs of sulfur dioxide, 1,080 lbs of nitrogen monoxide, 120 lbs of nitrogen dioxide and 569 lbs of carbon monoxide.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA
Description: Failed to prevent the unauthorized emissions of 11,582 lbs of sulfur dioxide, 1,591 lbs of nitrogen monoxide, 839 lbs of carbon monoxide and 180 lbs of nitrogen dioxide during an emissions event on September 12, 2005, which lasted for one hour.

findings Effective Date: 10/02/2006 ADMINORDER 2006-0365-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT
Description: Failed to prevent an avoidable emissions event on 3/24/04 that lasted five hrs and three minutes, releasing 41,458 lbs of carbon monoxide, 185 lbs of ammonia, 148 lbs of hydrogen cyanide, 220 lbs of particulate matter, 716 lbs nitrogen oxides, 5,493 lbs of sulfur dioxide, 9,106 lbs of VOCs and 46 lbs of hydrogen sulfid

findings Effective Date: 01/26/2007 ADMINORDER 2006-0737-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit No. 18287, SC#1 PERMIT
Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on September 3, 2004 that lasted eight minutes, releasing 14,399 pounds ("lbs") of the highly reactive volatile organic compound ("HRVOC") ethylene and 146 lbs of propane.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: TCEQ Flexible Permit #18287, SC#1 PERMIT
Description: Failed to prevent an avoidable emissions event in the Propane Dewaxing Unit on November 29, 2005 that lasted 12 hours and 30 minutes, releasing 11,409 pounds ("lbs") of propane, 62 lbs of hydrogen sulfide and 28 lbs of propylene.
Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)
Description: Failed to identify the permit number on the final reports that were submitted for the September 3, 2004 and November 29, 2005 emissions events.

findings Effective Date: 05/25/2007 ADMINORDER 2006-1398-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit #18287, SC#1 PERMIT
Description: Failed to prevent the unauthorized release of 49,720 lbs of sulfur dioxide, 960 lbs of hydrogen sulfide, 30 lbs of nitrogen oxides, 599 lbs of total sulfur and 124 lbs of hydrogen disulfide during an emissions event that began on Nov. 23, 2004 and lasted three hours and 12 minutes.

Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: TCEQ Permit No. 18287 PERMIT
Description: Failed to prevent the unauthorized release of 510 lbs of carbon monoxide, 182 lbs of hydrogen sulfide, 16,743 lbs of sulfur dioxide, 42.9 lbs of ethylene, 128.6 lbs of butane, 285.8 lbs of VOC, 335.8 lbs of propane and 100 lbs of nitrogen oxides during an emissions event that started on May 16, 2006 and lasted 43 mi

findings Effective Date: 06/29/2007 ADMINORDER 2006-1196-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: Special Condition Nos. 1 and 36A PERMIT
Description: Failed to keep hydrogen sulfide blend gas concentrations 3-hour average below 160 parts per million ("ppm") resulting in the unauthorized emissions of 12,051 pounds ("lbs") of sulfur dioxide, 1,080.6 lbs of nitrogen oxides and 512.5 lbs of carbon monoxide.

- B. Any criminal convictions of the state of Texas and the federal government.
N/A
- C. Chronic excessive emissions events.
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	07/19/2002	(1862)
2	07/26/2002	(1750)
3	08/13/2002	(7822)
4	08/21/2002	(158974)
5	08/26/2002	(8617)
6	08/27/2002	(9555)
7	08/28/2002	(10138)
8	08/28/2002	(10060)
9	08/28/2002	(9533)
10	08/31/2002	(4925)
11	08/31/2002	(10348)
12	08/31/2002	(10406)
13	08/31/2002	(9353)
14	08/31/2002	(4790)
15	08/31/2002	(10215)
16	08/31/2002	(9535)
17	08/31/2002	(9989)
18	08/31/2002	(9518)
19	08/31/2002	(9514)
20	08/31/2002	(9505)
21	08/31/2002	(4782)
22	08/31/2002	(10002)
23	08/31/2002	(9984)
24	08/31/2002	(10376)
25	08/31/2002	(9873)
26	08/31/2002	(9839)
27	08/31/2002	(10301)
28	08/31/2002	(10337)
29	08/31/2002	(9529)
30	09/12/2002	(6717)
31	09/16/2002	(158977)
32	09/25/2002	(11688)
33	09/25/2002	(11704)
34	09/25/2002	(10278)
35	09/25/2002	(11714)
36	10/04/2002	(11966)
37	10/07/2002	(9492)
38	10/07/2002	(10732)
39	10/09/2002	(12765)
40	10/14/2002	(158980)
41	10/21/2002	(11574)
42	10/25/2002	(12472)
43	11/15/2002	(158984)
44	11/19/2002	(14312)
45	11/25/2002	(16480)
46	12/02/2002	(16777)
47	12/19/2002	(158988)
48	01/08/2003	(16789)
49	01/10/2003	(19176)
50	01/17/2003	(21370)
51	01/21/2003	(158992)
52	02/08/2003	(158951)
53	03/18/2003	(28114)
54	03/21/2003	(158954)
55	03/21/2003	(22728)
56	03/28/2003	(27429)
57	03/28/2003	(26898)
58	04/03/2003	(26192)
59	04/03/2003	(24466)
60	04/15/2003	(158959)
61	05/01/2003	(34037)
62	05/08/2003	(24899)
63	05/14/2003	(21719)
64	05/19/2003	(28334)
65	05/20/2003	(158963)
66	06/03/2003	(31487)
67	06/18/2003	(158967)
68	06/27/2003	(23997)
69	07/11/2003	(38025)
70	07/15/2003	(158971)
71	07/21/2003	(145449)
72	07/28/2003	(143775)
73	07/31/2003	(143466)
74	08/04/2003	(27210)
75	08/05/2003	(12119)
76	08/06/2003	(148752)
77	08/18/2003	(295750)
78	08/27/2003	(113043)
79	08/27/2003	(152197)
80	08/29/2003	(150365)
81	08/29/2003	(150864)
82	09/16/2003	(295752)
83	10/20/2003	(295754)
84	11/18/2003	(295756)
85	12/17/2003	(295757)
86	01/23/2004	(295758)
87	01/30/2004	(258928)
88	01/30/2004	(258921)
89	02/18/2004	(295740)
90	02/20/2004	(262675)
91	02/26/2004	(263843)
92	03/10/2004	(260889)
93	03/10/2004	(260872)
94	03/15/2004	(295742)
95	03/15/2004	(263857)
96	03/17/2004	(263880)

97	04/07/2004	(263885)
98	04/19/2004	(295743)
99	04/30/2004	(266933)
100	05/10/2004	(151755)
101	05/17/2004	(295745)
102	05/17/2004	(267458)
103	06/03/2004	(269088)
104	06/14/2004	(295747)
105	06/16/2004	(267859)
106	06/22/2004	(267197)
107	06/25/2004	(267327)
108	06/28/2004	(268917)
109	06/28/2004	(267243)
110	06/30/2004	(273343)
111	06/30/2004	(272731)
112	06/30/2004	(268942)
113	06/30/2004	(268976)
114	07/02/2004	(268937)
115	07/05/2004	(268960)
116	07/08/2004	(332775)
117	07/23/2004	(267916)
118	07/28/2004	(352252)
119	07/28/2004	(273430)
120	07/30/2004	(281613)
121	08/03/2004	(278115)
122	08/05/2004	(284996)
123	08/05/2004	(285905)
124	08/06/2004	(263891)
125	08/12/2004	(287978)
126	08/16/2004	(352253)
127	08/28/2004	(268055)
128	08/28/2004	(268992)
129	08/30/2004	(268034)
130	08/31/2004	(268738)
131	08/31/2004	(268748)
132	08/31/2004	(268764)
133	09/01/2004	(292073)
134	09/01/2004	(290594)
135	09/01/2004	(283208)
136	09/01/2004	(291353)
137	09/01/2004	(290226)
138	09/01/2004	(292083)
139	09/20/2004	(352254)
140	09/24/2004	(270454)
141	10/11/2004	(335357)
142	10/18/2004	(352255)
143	10/26/2004	(292710)
144	10/27/2004	(333800)
145	11/03/2004	(338702)
146	11/05/2004	(334294)
147	11/08/2004	(335879)
148	11/08/2004	(340028)
149	11/08/2004	(340024)
150	11/08/2004	(337651)
151	11/09/2004	(339020)
152	11/09/2004	(339949)
153	11/09/2004	(340023)
154	11/11/2004	(340075)
155	11/11/2004	(340145)
156	11/12/2004	(340365)
157	11/12/2004	(340815)
158	11/12/2004	(335883)
159	11/15/2004	(352256)
160	11/17/2004	(340163)
161	11/17/2004	(340585)
162	11/22/2004	(337719)
163	11/22/2004	(340689)
164	11/22/2004	(340575)
165	11/22/2004	(339656)
166	11/22/2004	(267703)
167	11/23/2004	(340185)
168	11/29/2004	(340829)
169	12/05/2004	(269620)
170	12/09/2004	(341224)
171	12/13/2004	(268246)
172	12/13/2004	(267690)
173	12/13/2004	(342452)
174	12/13/2004	(267765)
175	12/13/2004	(342441)
176	12/14/2004	(342432)
177	12/14/2004	(342708)
178	12/14/2004	(342152)
179	12/16/2004	(342682)
180	12/20/2004	(381909)
181	12/20/2004	(338518)
182	12/21/2004	(341978)
183	12/22/2004	(278243)
184	12/22/2004	(268731)
185	12/22/2004	(339607)
186	12/22/2004	(340759)
187	12/22/2004	(342051)
188	12/27/2004	(341022)
189	12/28/2004	(268993)
190	12/28/2004	(337673)
191	12/28/2004	(334795)
192	12/28/2004	(268990)

193	12/28/2004	(343607)
194	12/28/2004	(334936)
195	12/28/2004	(269717)
196	12/28/2004	(272677)
197	12/28/2004	(341014)
198	12/28/2004	(267530)
199	12/28/2004	(341980)
200	12/28/2004	(268918)
201	12/28/2004	(338557)
202	12/29/2004	(278295)
203	12/29/2004	(341979)
204	12/30/2004	(268760)
205	12/31/2004	(267843)
206	12/31/2004	(272589)
207	01/04/2005	(267623)
208	01/04/2005	(341983)
209	01/04/2005	(267736)
210	01/06/2005	(344763)
211	01/06/2005	(267642)
212	01/07/2005	(341981)
213	01/07/2005	(343633)
214	01/10/2005	(341982)
215	01/10/2005	(339231)
216	01/12/2005	(267368)
217	01/12/2005	(344761)
218	01/13/2005	(346338)
219	01/21/2005	(342494)
220	01/23/2005	(334796)
221	01/25/2005	(381910)
222	01/25/2005	(341747)
223	01/25/2005	(348070)
224	01/27/2005	(342684)
225	01/31/2005	(347281)
226	02/15/2005	(381907)
227	02/21/2005	(351015)
228	02/21/2005	(337401)
229	02/26/2005	(267818)
230	03/15/2005	(381908)
231	03/29/2005	(375295)
232	04/07/2005	(344010)
233	04/07/2005	(337403)
234	04/12/2005	(375744)
235	04/18/2005	(419750)
236	04/22/2005	(349214)
237	04/22/2005	(349058)
238	04/22/2005	(347659)
239	04/28/2005	(348685)
240	05/10/2005	(380346)
241	05/12/2005	(374170)
242	05/13/2005	(379379)
243	05/17/2005	(419751)
244	05/26/2005	(333676)
245	06/09/2005	(394572)
246	06/13/2005	(395496)
247	06/20/2005	(419752)
248	06/20/2005	(343630)
249	06/23/2005	(395306)
250	06/30/2005	(396806)
251	06/30/2005	(396852)
252	07/12/2005	(348438)
253	07/12/2005	(399391)
254	07/13/2005	(399494)
255	07/13/2005	(348979)
256	07/13/2005	(349569)
257	07/18/2005	(440885)
258	07/22/2005	(349408)
259	07/29/2005	(349505)
260	08/02/2005	(402576)
261	08/02/2005	(402917)
262	08/02/2005	(402737)
263	08/02/2005	(402844)
264	08/03/2005	(401816)
265	08/08/2005	(402336)
266	08/08/2005	(399628)
267	08/09/2005	(403164)
268	08/09/2005	(403721)
269	08/09/2005	(403230)
270	08/09/2005	(403380)
271	08/09/2005	(404259)
272	08/09/2005	(404230)
273	08/09/2005	(404296)
274	08/09/2005	(403017)
275	08/15/2005	(405021)
276	08/16/2005	(404547)
277	08/16/2005	(404301)
278	08/18/2005	(440886)
279	08/19/2005	(404792)
280	08/23/2005	(405305)
281	08/24/2005	(399636)
282	08/24/2005	(399637)
283	08/29/2005	(405928)
284	08/29/2005	(405272)
285	08/31/2005	(418871)
286	09/01/2005	(399476)
287	09/23/2005	(440887)
288	09/28/2005	(432076)

289	09/28/2005	(431581)
290	10/07/2005	(347309)
291	10/12/2005	(342414)
292	10/17/2005	(434480)
293	10/21/2005	(440888)
294	11/03/2005	(418987)
295	11/03/2005	(431598)
296	11/04/2005	(436195)
297	11/07/2005	(431591)
298	11/07/2005	(431566)
299	11/09/2005	(431596)
300	11/09/2005	(431541)
301	11/15/2005	(431597)
302	11/21/2005	(468533)
303	11/22/2005	(435072)
304	11/22/2005	(438130)
305	11/22/2005	(433933)
306	12/19/2005	(468534)
307	12/20/2005	(267563)
308	12/21/2005	(435335)
309	12/21/2005	(434204)
310	12/30/2005	(435909)
311	12/30/2005	(435916)
312	01/17/2006	(468535)
313	01/17/2006	(273538)
314	01/17/2006	(450474)
315	02/06/2006	(450733)
316	02/16/2006	(337610)
317	02/17/2006	(468531)
318	02/21/2006	(452651)
319	02/28/2006	(456441)
320	02/28/2006	(457051)
321	03/20/2006	(498267)
322	03/23/2006	(343625)
323	03/24/2006	(459648)
324	04/04/2006	(461224)
325	04/13/2006	(431716)
326	04/17/2006	(468532)
327	04/20/2006	(457398)
328	04/20/2006	(457390)
329	04/20/2006	(461537)
330	04/26/2006	(338552)
331	04/27/2006	(461574)
332	04/28/2006	(463895)
333	05/02/2006	(460481)
334	05/03/2006	(463377)
335	05/04/2006	(462741)
336	05/08/2006	(457378)
337	05/16/2006	(462451)
338	05/16/2006	(465569)
339	05/17/2006	(457374)
340	05/17/2006	(498268)
341	05/22/2006	(466175)
342	05/25/2006	(431599)
343	05/30/2006	(479780)
344	05/30/2006	(479785)
345	05/30/2006	(479729)
346	05/30/2006	(479791)
347	05/30/2006	(479710)
348	05/30/2006	(479817)
349	05/31/2006	(465081)
350	05/31/2006	(482401)
351	05/31/2006	(344766)
352	05/31/2006	(463588)
353	06/02/2006	(464665)
354	06/02/2006	(454646)
355	06/02/2006	(460480)
356	06/13/2006	(498269)
357	06/14/2006	(466357)
358	06/19/2006	(481233)
359	06/19/2006	(481262)
360	06/26/2006	(481569)
361	06/29/2006	(480981)
362	06/30/2006	(481533)
363	07/07/2006	(483457)
364	07/07/2006	(483683)
365	07/07/2006	(484811)
366	07/17/2006	(498270)
367	07/20/2006	(484814)
368	07/31/2006	(489107)
369	07/31/2006	(484463)
370	08/03/2006	(489455)
371	08/03/2006	(454867)
372	08/08/2006	(520282)
373	08/09/2006	(484809)
374	08/18/2006	(347307)
375	08/18/2006	(487811)
376	08/31/2006	(489776)
377	08/31/2006	(465761)
378	09/01/2006	(509264)
379	09/01/2006	(510727)
380	09/01/2006	(510733)
381	09/05/2006	(489701)
382	09/05/2006	(489770)
383	09/11/2006	(520283)
384	09/25/2006	(497145)

385	09/29/2006	(489710)
386	10/06/2006	(520284)
387	10/18/2006	(513741)
388	10/18/2006	(512809)
389	10/26/2006	(517328)
390	10/30/2006	(516968)
391	11/06/2006	(544605)
392	11/15/2006	(514799)
393	11/15/2006	(347306)
394	11/15/2006	(518447)
395	11/30/2006	(457899)
396	11/30/2006	(531626)
397	12/07/2006	(544606)
398	12/08/2006	(532394)
399	12/13/2006	(519183)
400	12/21/2006	(393692)
401	01/08/2007	(533556)
402	01/09/2007	(535937)
403	01/11/2007	(544607)
404	01/11/2007	(534949)
405	01/12/2007	(481287)
406	01/23/2007	(536577)
407	01/29/2007	(532949)
408	01/29/2007	(449587)
409	01/31/2007	(517160)
410	01/31/2007	(538653)
411	02/02/2007	(462413)
412	02/05/2007	(457903)
413	02/06/2007	(539165)
414	02/07/2007	(544604)
415	02/08/2007	(539319)
416	02/09/2007	(484815)
417	02/09/2007	(440421)
418	02/09/2007	(449579)
419	02/15/2007	(535801)
420	02/15/2007	(457902)
421	02/27/2007	(515654)
422	02/28/2007	(481875)
423	03/08/2007	(449583)
424	03/23/2007	(489664)
425	03/23/2007	(490037)
426	03/26/2007	(541019)
427	03/26/2007	(541089)
428	03/26/2007	(541133)
429	03/27/2007	(534342)
430	03/28/2007	(555118)
431	03/30/2007	(541407)
432	03/30/2007	(535817)
433	04/04/2007	(511045)
434	04/05/2007	(536574)
435	04/05/2007	(543125)
436	04/12/2007	(535873)
437	04/19/2007	(538065)
438	04/19/2007	(537203)
439	04/20/2007	(556917)
440	04/20/2007	(536593)
441	04/20/2007	(539663)
442	04/24/2007	(536941)
443	04/24/2007	(537438)
444	04/27/2007	(556005)
445	04/30/2007	(542577)
446	05/01/2007	(539681)
447	05/03/2007	(554208)
448	05/04/2007	(535563)
449	05/08/2007	(558748)
450	05/08/2007	(535289)
451	05/08/2007	(489678)
452	05/08/2007	(541040)
453	05/08/2007	(535352)
454	05/09/2007	(535078)
455	05/09/2007	(457383)
456	05/09/2007	(535565)
457	05/11/2007	(536591)
458	05/16/2007	(558902)
459	05/16/2007	(539675)
460	05/17/2007	(490200)
461	05/30/2007	(560387)
462	05/31/2007	(561882)
463	05/31/2007	(540430)
464	05/31/2007	(538802)
465	06/05/2007	(562903)
466	06/08/2007	(554582)
467	06/15/2007	(560235)
468	06/15/2007	(561789)
469	06/27/2007	(563272)
470	06/27/2007	(559573)
471	06/27/2007	(559574)
472	06/27/2007	(559236)
473	07/03/2007	(555858)
474	07/05/2007	(564964)
475	07/06/2007	(562588)
476	07/10/2007	(567169)
477	07/11/2007	(543749)
478	07/11/2007	(541738)
479	07/18/2007	(561456)

dmr	Date: 07/31/2002 (158974)	Classification: Moderate
	Self Report? YES	
	Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]	
dmr	Description: Failure to meet the limit for one or more permit parameter Date: 08/31/2002 (158977)	Classification: Moderate
	Self Report? YES	
	Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]	
dmr	Description: Failure to meet the limit for one or more permit parameter Date: 10/31/2002 (158984)	Classification: Moderate
	Self Report? YES	
	Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]	
ss1	Description: Failure to meet the limit for one or more permit parameter Date: 03/25/2003 (22728)	Classification: Moderate
	Self Report? NO	
	Citation: 30 TAC Chapter 101, SubChapter F 101.222(b)(3) 5C THC Chapter 382, SubChapter A 382.085(b)	
ss2	Description: Failure to prevent unauthorized emissions that resulted from a maintenance event. Date: 05/08/2003 (24899)	Classification: Moderate
	Self Report? NO	
	Citation: 5C THC Chapter 382, SubChapter A 382.085(a)	
nr	Description: Failed to control ethylene emissions during process operations. Date: 07/31/2003 (143468)	Classification: Minor
	Self Report? NO	
	Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)	
nr	Description: Failure to draw representative samples from cooling towers CT 16/24 and CT 58 Date: 08/29/2003 (150864)	Classification: Moderate
	Self Report? NO	
	Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)	
	Description: Exxon failed to report an emissions event that occurred during a scheduled maintenance activity.	
nr	Date: 07/08/2004 (332775)	Classification: Moderate
	Self Report? NO	
	Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) 30 TAC Chapter 305, SubChapter F 305.125(17)	
nr	Description: NON-RPT VIOS FOR MONIT PER OR PIPE Date: 08/08/2004 (283891)	Classification: Minor
	Self Report? NO	
	Citation: TWC Chapter 26 26.121(a)(1)	
	Description: Failure to prevent the unauthorized discharge of firewater.	
	Self Report? NO	Classification: Moderate
	Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)	
	Rqmt Prov: PERMIT No. 00592-000 Page 2 No. 1	
	Description: Failure to maintain compliance with permitted Total Suspended Solids (TSS) effluent limit at outfall 001. The grab sample collected during the inspection was noncompliant for TSS.	
ss3	Date: 08/28/2004 (268055)	Classification: Moderate
	Self Report? NO	
	Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)	
	Rqmt Prov: PERMIT 18287	
ss4	Description: Exceeded VOC permit limit. Date: 08/28/2004 (268992)	Classification: Moderate
	Self Report? NO	
	Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)	
	Rqmt Prov: PERMIT 18287	
ss5	Description: Failed to prevent unauthorized emissions during an emissions event. Date: 11/10/2004 (339949)	Classification: Moderate
	Self Report? NO	
	Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)	
	Rqmt Prov: PERMIT Flex Permit 18287, SC 1	
ss6	Description: Failure to prevent unauthorized ethylene emissions from safety valve CLO-369. Date: 11/30/2004 (340185)	Classification: Moderate
	Self Report? NO	
	Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)	
	Rqmt Prov: PERMIT Flex Permit 18287, SC 1	
ss7	Description: Failure to prevent unauthorized emissions of 687 lbs SO2. Date: 12/21/2004 (334796)	Classification: Moderate
	Self Report? NO	
	Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)	
	Rqmt Prov: PERMIT Special Condition 1	
	Description: A contract worker inadvertently tripped the C30 shutdown interlock, shutting down the CLEU3 unit.	
ss8	Date: 12/22/2004 (339607)	Classification: Moderate
	Self Report? NO	
	Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)	
	Rqmt Prov: PERMIT Special Condition 1	
	Description: Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.	
ss9	Date: 12/28/2004 (338518)	Classification: Moderate
	Self Report? NO	
	Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)	
	Rqmt Prov: PERMIT Special Condition 1	
	Description: Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.	

ss10	Date: 12/28/2004 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT 18287, SC 1 Description: Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.	(341978)	Classification: Moderate
ss11	Date: 12/29/2004 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Flexible Permit 18287, SC 1 Description: Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.	(341979)	Classification: Moderate
ss12	Date: 12/30/2004 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Special Condition 1 Description: Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explained how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.	(268990)	Classification: Moderate
ss13	Date: 12/31/2004 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Special Condition 1 Description: During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.	(267843)	Classification: Moderate
ss14	Date: 12/31/2004 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Permit 18287, SC 1 Description: Failure to prevent emissions of 4035 lbs of SO2.	(341980)	Classification: Moderate
ss15	Date: 01/24/2005 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 115, SubChapter D 115.352(4) 30 TAC Chapter 116, SubChapter G 116.715(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1) Rqmt Prov: PA Permit 18287 Special Condition 54E Description: failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to valve 43, and 228 respectively.	(342494)	Classification: Moderate
	Self Report? NO Citation: 30 TAC Chapter 101, SubChapter A 101.20(1) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2) Description: failure to seal the end of two leaking plug #462 (670 ppmv reading), and #511 (6,500 ppmv reading).		Classification: Moderate
ss16	Date: 08/19/2005 Self Report? NO Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A) 5C THC Chapter 382, SubChapter A 382.085(b) Description: failed to identify self heating waste material which caused a fire in a roll off bin.	(404792)	Classification: Moderate
dmr	Date: 09/30/2005 Self Report? YES Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G] Description: Failure to meet the limit for one or more permit parameter	(440888)	Classification: Moderate
ss17	Date: 04/26/2006 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PERMIT TCEQ Permit #18287, SC #1 Description: ExxonMobil failed to provide lean MEA while pressurizing Tower 381.	(461574)	Classification: Moderate
nr	Date: 05/15/2006 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8) 30 TAC Chapter 116, SubChapter B 116.115(b) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PERMIT TCEQ Permit No. 44533, GC #8 Description: Exxon failed to submit a completed final report.	(482451)	Classification: Minor
nr	Date: 05/31/2006 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.211(a)(1)(I) Description: Failed to report the permit authorization for the facility involved in the maintenance activity.	(463588)	Classification: Minor
nr	Date: 07/07/2006 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b) Description: Exxon failed to submit a CAP in a timely manner.	(483457)	Classification: Minor
nr	Date: 08/18/2006 Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1) Description: Failed submit a CAP in a timely manner.	(487811)	Classification: Minor
ss18	Date: 08/31/2006 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PERMIT 18287 Description: EM failed to prevent this emissions event.	(489776)	Classification: Moderate
ss19	Date: 10/18/2006 Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1	(513741)	Classification: Moderate

nr	Description: Exxon Mobil failed to prevent a break on the instrument air line. Date: 12/13/2006 (519183) Self Report? NO Classification: Minor Citation: 30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b)
ss20	Description: Exxon failed to submit a CAP in a timely manner. Date: 01/08/2007 (533556) Self Report? NO Classification: Moderate Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PA TCEQ Flexible Air Permit #18287, SC#1 Description: failure to prevent a power source Interruption of all three power suppliers due to bad transfer switches.
nr	Date: 01/29/2007 (532949) Self Report? NO Classification: Minor Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) Rqmt Prov: PERMIT 00592-000 Description: Failure to comply with Other Requirements No. 3 of TPDES Permit No. 00592-000.
	Self Report? NO Classification: Moderate Citation: 30 TAC Chapter 305, SubChapter F 305.125(5) Rqmt Prov: PERMIT 00592-000 Description: Failure to properly operate and maintain the tricking filter.
	Self Report? NO Classification: Minor Citation: 30 TAC Chapter 319, SubChapter A 319.11(b) Rqmt Prov: PERMIT 00592-000 Description: Failure to document the time of pH analyses for Outfalls 102 and 002, therefore, the pH holding time could not be determined.
	Self Report? NO Classification: Moderate Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) Rqmt Prov: PERMIT 00592-000 Description: Failure to properly collect the 24-hour acute marine bioassay for Outfall 002.
	Self Report? NO Classification: Minor Citation: 30 TAC Chapter 319, SubChapter A 319.7(a)[G] Rqmt Prov: PERMIT 00592-000 Description: Failure to properly record the time of sample collection, as required.
	Self Report? NO Classification: Moderate Citation: 30 TAC Chapter 319, SubChapter A 319.7(c) Description: Failure to properly complete the 10/06 discharge monitoring report (DMR).
	Self Report? NO Classification: Moderate Citation: 30 TAC Chapter 319, SubChapter A 319.11(a) 30 TAC Chapter 319, SubChapter A 319.11(b) Description: Failure to properly collect the oil & grease, phenolic compounds, and polynuclear aromatic hydrocarbon grab samples.
	Self Report? NO Classification: Moderate Citation: 30 TAC Chapter 305, SubChapter F 305.125(4) 30 TAC Chapter 305, SubChapter F 305.125(5) TWC Chapter 26 26.121 TWC Chapter 26 26.121(a)(1) TWC Chapter 26 26.121(a)(2) TWC Chapter 26 26.121(a)(3) TWC Chapter 26 26.121(a)[G] TWC Chapter 26 26.121(b) TWC Chapter 26 26.121(c) TWC Chapter 26 26.121(d) TWC Chapter 26 26.121(e) TWC Chapter 26 26.121[G] Rqmt Prov: PERMIT 00592-000
ss21	Description: Failure to prevent the unauthorized discharge of domestic sewage. Date: 02/13/2007 (539319) Self Report? NO Classification: Moderate Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PA TCEQ AIR FLEXIBLE PERMIT #18287, SC#1 Description: ExxonMobil failed to accurately set the operating envelope set point for safety valve H0889.
nr	Date: 04/04/2007 (511045) Self Report? NO Classification: Minor Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) Rqmt Prov: PERMIT No. 18287/Special Condition No. 45E. Description: The report was received in the Region 12 Office on May 9, 2006, which is 119 days after the January 10th test. Permit No. 18287, Special Condition No. 45E requires the stack test report be submitted within 90 days of the test. This report will be documented as a Notice of Violation issued and resolved.
ss22	Date: 04/26/2007 (556005) Self Report? NO Classification: Moderate Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b) Rqmt Prov: PA TCEQ Air Flexible Permit #18287, SC#1 Description: Exxon failed to identify an application timing error in the process computer presenting in an incorrect compressor calibration schematic and causing the recycle valve controller to open which resulted in flared emissions.
ss23	Date: 05/01/2007 (539681) Self Report? NO Classification: Moderate Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PA No.18287/PSD-TX-703 SC 1 PA No.18287/PSD-TX-703 SC14B Description: Failed to maintain the pilot flame on all flares.

- F. Environmental audits.
N/A
- G. Type of environmental management systems (EMSs).
N/A
- H. Voluntary on-site compliance assessment dates.
N/A
- I. Participation in a voluntary pollution reduction program.
N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision May 25, 2007

DATES	Assigned PCW	24-Aug-2007	Screening	28-Aug-2007	EPA Due	29-Apr-2008
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RESPONDENT/FACILITY INFORMATION	
Respondent	Exxon Mobil Corporation
Reg. Ent. Ref. No.	RN102579307
Facility/Site Region	12-Houston
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	35089	No. of Violations	1
Docket No.	2007-1985-AIR-E	Order Type	Findings
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales
Multi-Media		EC's Team	Enforcement Team 5
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1 \$5,000

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History 481% Enhancement Subtotals 2, 3, & 7 \$24,050

Notes: Enhancement due to 23 NOVs with same or similar violations, 13 NOVs with unrelated violations (including three self-reported monthly effluent violations), 12 Findings Orders and two 1660 Agreed Orders.

Culpability No 0% Enhancement Subtotal 4 \$0

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply 10% Reduction Subtotal 5 \$500

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		X
N/A		(mark with x)

Notes: The Respondent completed corrective actions by September 24, 2007.

Total EB Amounts \$144 0% Enhancement* Subtotal 6 \$0
 Approx. Cost of Compliance \$7,000 *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 Final Subtotal \$28,550

OTHER FACTORS AS JUSTICE MAY REQUIRE Adjustment \$0

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes:

Final Penalty Amount \$28,550

STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$10,000

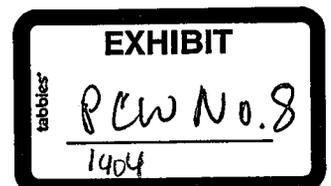
DEFERRAL 0% Reduction Adjustment \$0

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

Deferral not offered for Findings Orders.

PAYABLE PENALTY \$10,000



Screening Date 28-Aug-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision May 25, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	23	115%
	Other written NOVs	13	26%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	12	300%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 481%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement due to 23 NOVs with same or similar violations, 13 NOVs with unrelated violations (including three self-reported monthly effluent violations), 12 Findings Orders and two 1660 Agreed Orders.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 481%

Screening Date 28-Aug-2007	Docket No. 2007-1985-AIR-E	PCW												
Respondent Exxon Mobil Corporation		<i>Policy Revision 2 (September 2002)</i>												
Case ID No. 35089		<i>PCW Revision May 25, 2007</i>												
Reg. Ent. Reference No. RN102579307														
Media [Statute] Air														
Enf. Coordinator Kimberly Morales														
Violation Number <input type="text" value="1"/>														
Rule Cite(s)	30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1													
Violation Description	Failed to prevent unauthorized emissions. Specifically, the Respondent released 2,491.4 pounds ("lbs") of sulfur dioxide, 1,102 lbs of carbon monoxide, 26.83 lbs of hydrogen sulfide, 0.79 lbs of sulfur, 106.2 lbs of nitrogen oxide, 2,282.3 lbs of volatile organic compounds ("VOC"), 1,560 lbs of the Highly Reactive VOC ("HRVOC") ethylene, 7.2 lbs of the HRVOC propylene and 2.3 lbs of the HRVOC 1-butene + isobutylene from the Flexicoker Unit ("FXK"), the Catalytic Light Ends Unit 3 ("CLEU3"), the West Loop Flare System ("WLFS") and the Fules North Flare System ("FNFS") during an avoidable emissions event that began April 27, 2007 and lasted five hours and 30 minutes. Since these emissions were avoidable, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present an affirmative defense were not met.													
	Base Penalty	<input type="text" value="\$10,000"/>												
>> Environmental, Property and Human Health Matrix														
OR	Harm													
	Release Major Moderate Minor													
	Actual <input type="text"/> <input checked="" type="text"/> <input type="text"/>	Percent <input type="text" value="50%"/>												
Potential <input type="text"/> <input type="text"/> <input type="text"/>														
>> Programmatic Matrix														
	Falsification Major Moderate Minor													
	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	Percent <input type="text" value="0%"/>												
Matrix Notes	Human health or the environment has been exposed to a significant amount of pollutants that do not exceed levels protective of human health or environmental receptors.													
	Adjustment	<input type="text" value="\$5,000"/>												
		<input type="text" value="\$5,000"/>												
Violation Events														
	Number of Violation Events <input type="text" value="1"/>	<input type="text" value="1"/> Number of violation days												
<i>mark only one with an x</i>	<table border="1" style="border-collapse: collapse;"> <tr><td>daily</td><td><input type="text"/></td></tr> <tr><td>monthly</td><td><input checked="" type="text"/></td></tr> <tr><td>quarterly</td><td><input type="text"/></td></tr> <tr><td>semiannual</td><td><input type="text"/></td></tr> <tr><td>annual</td><td><input type="text"/></td></tr> <tr><td>single event</td><td><input type="text"/></td></tr> </table>	daily	<input type="text"/>	monthly	<input checked="" type="text"/>	quarterly	<input type="text"/>	semiannual	<input type="text"/>	annual	<input type="text"/>	single event	<input type="text"/>	Violation Base Penalty <input type="text" value="\$5,000"/>
daily	<input type="text"/>													
monthly	<input checked="" type="text"/>													
quarterly	<input type="text"/>													
semiannual	<input type="text"/>													
annual	<input type="text"/>													
single event	<input type="text"/>													
	One monthly event is recommended.													
Economic Benefit (EB) for this violation														
	Estimated EB Amount <input type="text" value="\$144"/>	Statutory Limit Test												
		Violation Final Penalty Total <input type="text" value="\$28,550"/>												
	This violation Final Assessed Penalty (adjusted for limits) <input type="text" value="\$10,000"/>													

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$7,000	27-Apr-2007	24-Sep-2007	0.4	\$144	n/a	\$144

Notes for DELAYED costs

Estimated expense to implement measures designed to ensure that all instruments and equipment are properly returned to service after routine maintenance. Date required is the date of the emissions event. Final date is the date that corrective actions were completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$7,000

TOTAL

\$144

Compliance History

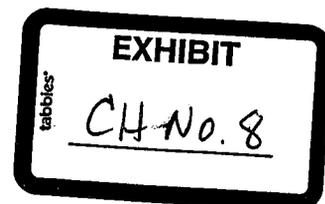
Customer/Respondent/Owner-Operator:
Regulated Entity:

CN800123939 Exxon Mobil Corporation
RN102579307 EXXON MOBIL BAYTOWN FACILITY

Classification: AVERAGE Rating: 2.79
Classification: AVERAGE Site Rating: 2.61

ID Number(s):

AIR NEW SOURCE PERMITS	PERMIT	17370
AIR NEW SOURCE PERMITS	PERMIT	18287
AIR NEW SOURCE PERMITS	PERMIT	18318
AIR NEW SOURCE PERMITS	PERMIT	19301
AIR NEW SOURCE PERMITS	PERMIT	21222
AIR NEW SOURCE PERMITS	PERMIT	22874
AIR NEW SOURCE PERMITS	PERMIT	24669
AIR NEW SOURCE PERMITS	PERMIT	26486
AIR NEW SOURCE PERMITS	PERMIT	26294
AIR NEW SOURCE PERMITS	PERMIT	27403
AIR NEW SOURCE PERMITS	PERMIT	26443
AIR NEW SOURCE PERMITS	PERMIT	30186
AIR NEW SOURCE PERMITS	PERMIT	31087
AIR NEW SOURCE PERMITS	PERMIT	31008
AIR NEW SOURCE PERMITS	PERMIT	31690
AIR NEW SOURCE PERMITS	PERMIT	31852
AIR NEW SOURCE PERMITS	PERMIT	31915
AIR NEW SOURCE PERMITS	PERMIT	34139
AIR NEW SOURCE PERMITS	PERMIT	34295
AIR NEW SOURCE PERMITS	PERMIT	33875
AIR NEW SOURCE PERMITS	PERMIT	36536
AIR NEW SOURCE PERMITS	PERMIT	36664
AIR NEW SOURCE PERMITS	PERMIT	38532
AIR NEW SOURCE PERMITS	PERMIT	39164
AIR NEW SOURCE PERMITS	PERMIT	40394
AIR NEW SOURCE PERMITS	PERMIT	40421
AIR NEW SOURCE PERMITS	PERMIT	38572
AIR NEW SOURCE PERMITS	PERMIT	42509
AIR NEW SOURCE PERMITS	PERMIT	43489
AIR NEW SOURCE PERMITS	PERMIT	43582
AIR NEW SOURCE PERMITS	PERMIT	44162
AIR NEW SOURCE PERMITS	PERMIT	47145
AIR NEW SOURCE PERMITS	PERMIT	47912
AIR NEW SOURCE PERMITS	PERMIT	49342
AIR NEW SOURCE PERMITS	PERMIT	49893
AIR NEW SOURCE PERMITS	PERMIT	50203
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0232Q
AIR NEW SOURCE PERMITS	PERMIT	11007
AIR NEW SOURCE PERMITS	PERMIT	1832
AIR NEW SOURCE PERMITS	PERMIT	2007
AIR NEW SOURCE PERMITS	PERMIT	2073
AIR NEW SOURCE PERMITS	PERMIT	2185
AIR NEW SOURCE PERMITS	PERMIT	2209
AIR NEW SOURCE PERMITS	PERMIT	2258
AIR NEW SOURCE PERMITS	PERMIT	2521
AIR NEW SOURCE PERMITS	PERMIT	2665
AIR NEW SOURCE PERMITS	PERMIT	2977
AIR NEW SOURCE PERMITS	PERMIT	2979
AIR NEW SOURCE PERMITS	PERMIT	4973
AIR NEW SOURCE PERMITS	PERMIT	9556
AIR NEW SOURCE PERMITS	PERMIT	10461
AIR NEW SOURCE PERMITS	PERMIT	10550
AIR NEW SOURCE PERMITS	PERMIT	11053
AIR NEW SOURCE PERMITS	PERMIT	11206
AIR NEW SOURCE PERMITS	PERMIT	11250
AIR NEW SOURCE PERMITS	PERMIT	11380
AIR NEW SOURCE PERMITS	PERMIT	11464
AIR NEW SOURCE PERMITS	PERMIT	11475
AIR NEW SOURCE PERMITS	PERMIT	11483
AIR NEW SOURCE PERMITS	PERMIT	11555
AIR NEW SOURCE PERMITS	PERMIT	11624
AIR NEW SOURCE PERMITS	PERMIT	11703
AIR NEW SOURCE PERMITS	PERMIT	11939
AIR NEW SOURCE PERMITS	PERMIT	12226
AIR NEW SOURCE PERMITS	PERMIT	12380
AIR NEW SOURCE PERMITS	PERMIT	12628
AIR NEW SOURCE PERMITS	PERMIT	12968
AIR NEW SOURCE PERMITS	PERMIT	12977
AIR NEW SOURCE PERMITS	PERMIT	12994
AIR NEW SOURCE PERMITS	PERMIT	17160
AIR NEW SOURCE PERMITS	PERMIT	17369
AIR NEW SOURCE PERMITS	PERMIT	51246
AIR NEW SOURCE PERMITS	REGISTRATION	55381
AIR NEW SOURCE PERMITS	AFS NUM	4820100027
AIR NEW SOURCE PERMITS	PERMIT	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76269
AIR NEW SOURCE PERMITS	REGISTRATION	76221
AIR NEW SOURCE PERMITS	REGISTRATION	75420
AIR NEW SOURCE PERMITS	REGISTRATION	71553
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975
AIR NEW SOURCE PERMITS	REGISTRATION	71614
AIR NEW SOURCE PERMITS	PERMIT	50429
AIR NEW SOURCE PERMITS	PERMIT	53461
AIR NEW SOURCE PERMITS	PERMIT	52474
AIR NEW SOURCE PERMITS	PERMIT	55912
AIR NEW SOURCE PERMITS	PERMIT	54582
AIR NEW SOURCE PERMITS	PERMIT	54497
AIR NEW SOURCE PERMITS	PERMIT	71394
AIR NEW SOURCE PERMITS	PERMIT	50592
AIR NEW SOURCE PERMITS	PERMIT	54848
AIR NEW SOURCE PERMITS	PERMIT	53785
AIR NEW SOURCE PERMITS	PERMIT	P975
AIR NEW SOURCE PERMITS	PERMIT	55511
AIR NEW SOURCE PERMITS	REGISTRATION	72657



AIR NEW SOURCE PERMITS	REGISTRATION	74578
AIR NEW SOURCE PERMITS	PERMIT	75186
AIR NEW SOURCE PERMITS	REGISTRATION	76931
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M3
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975M2
AIR NEW SOURCE PERMITS	REGISTRATION	76713
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	77409
AIR NEW SOURCE PERMITS	REGISTRATION	77399
AIR NEW SOURCE PERMITS	REGISTRATION	77720
AIR NEW SOURCE PERMITS	REGISTRATION	77856
AIR NEW SOURCE PERMITS	REGISTRATION	77854
AIR NEW SOURCE PERMITS	REGISTRATION	78550
AIR NEW SOURCE PERMITS	REGISTRATION	78997
AIR NEW SOURCE PERMITS	REGISTRATION	78881
AIR NEW SOURCE PERMITS	REGISTRATION	79530
AIR NEW SOURCE PERMITS	REGISTRATION	79286
AIR NEW SOURCE PERMITS	REGISTRATION	79217
AIR NEW SOURCE PERMITS	REGISTRATION	79601
AIR NEW SOURCE PERMITS	REGISTRATION	80359
AIR NEW SOURCE PERMITS	REGISTRATION	80377
AIR NEW SOURCE PERMITS	REGISTRATION	80173
AIR NEW SOURCE PERMITS	REGISTRATION	80102
AIR NEW SOURCE PERMITS	REGISTRATION	80108
AIR NEW SOURCE PERMITS	REGISTRATION	80212
AIR NEW SOURCE PERMITS	REGISTRATION	80348
AIR NEW SOURCE PERMITS	REGISTRATION	80718
AIR NEW SOURCE PERMITS	REGISTRATION	80989
AIR NEW SOURCE PERMITS	REGISTRATION	80970
AIR NEW SOURCE PERMITS	EPA ID	PAL7
AIR NEW SOURCE PERMITS	REGISTRATION	82011
AIR NEW SOURCE PERMITS	REGISTRATION	81732
AIR NEW SOURCE PERMITS	REGISTRATION	81715
AIR NEW SOURCE PERMITS	REGISTRATION	82004
AIR NEW SOURCE PERMITS	REGISTRATION	81568
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	PERMIT	1229
WASTEWATER	PERMIT	TPDES0006271
WASTEWATER	PERMIT	WQ0000592000
WASTEWATER	PERMIT	TX0006271
PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	8309
STORMWATER	PERMIT	TXR157592
INDUSTRIAL AND HAZARDOUS WASTE POST CLOSURE	PERMIT	50111
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50111

Location: 2800 Decker Dr, Baytown, TX Rating Date: 9/1/2006 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: August 24, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: August 24, 2002 to August 24, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3423

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

findings Effective Date: 09/23/2002 ADMINORDER 2001-1269-AIR-E
Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Spec Cond 1 PERMIT

Description: Failure to demonstrate that the upset that occurred from February 23, 2001 to March 5, 2001 could not have been prevented.

1660 Effective Date: 03/03/2005 ADMINORDER 2004-0296-AIR-E
Classification: Major
Citation: 30 TAC Chapter 101, SubChapter H 101.354(g)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Operated FINs LS243RP1, LS243RP2 & LS243RP3 during the 2002 without first obtaining allowances for the emissions

findings

Effective Date: 03/11/2005 ADMINORDER 2002-1243-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset that occurred July 23 to 24, 2002.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 PERMIT
Description: Failure to limit emissions during an emissions event that occurred September 17 to 19, 2002 and September 20 to 25, 2002.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an emissions event that occurred October 28 to 29, 2002.

findings

Effective Date: 08/07/2005 ADMINORDER 2003-1185-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 and PSD-TX-730, SC No. 20.D PA
Description: Failure to conduct grab samples which is representative of the vent gas to flares 14, 15, 17, 19, 20, 22, 25, 26 and 27.

Classification: Moderate

Citation: 5C THC Chapter 382, SubChapter A 382.085(a)

Description: ExxonMobil allowed the release of unauthorized emissions that were part of a frequent and recurring pattern indicative of inadequate design, operation, and maintenance.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(a)

Description: Failure to submit a timely initial notification after discovery of a reportable emissions event.

findings

Effective Date: 02/20/2005 ADMINORDER 2004-0818-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ FLEX PERMIT #18287 / #PSD-TX-730M2 PERMIT
Description: Failed to prevent unauthorized emissions that began on June 4, 2003 and lasted for 128 hours.

findings

Effective Date: 04/29/2006 ADMINORDER 2005-0993-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT
Special Conditions PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 Special Condition 1 PERMIT
Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to include authorization number for HCU1 on the final report for the December 17, 2004 emissions event.

1660

Effective Date: 06/15/2006 ADMINORDER 2005-1792-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 Special Condition 1 PERMIT

Description: Failed to prevent an avoidable emissions event that lasted 2 hours and 16 minutes, releasing 15,261 pounds of carbon monoxide, 37 pounds of ammonia and 6 pounds of hydrogen cyanide.

findings

Effective Date: 08/28/2006 ADMINORDER 2005-0289-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flex Permit # 18287 SC #1 PERMIT

Description: Failed to comply with the emissions sources Maximum Allowable Emission Rate Table during emissions events.

findings

Effective Date: 09/21/2006 ADMINORDER 2006-0233-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: SPECIAL CONDITION 1 PERMIT

Description: Failed to prevent an avoidable emissions event that lasted 51 hours and 15 minutes, releasing 86,409 lbs of sulfure dioxide, 2,602 lbs of VOCs, 1,834 lbs of carbon monoxide, 937 lbs of hydrogen sulfide and 130 lbs of nitrogen oxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT

Description: Failed to prevent an avoidable emissions event on August 9, 2005 that lasted for one hour and 43 minutes, releasing 3,887 lbs of sulfur dioxide, 1,080 lbs of nitrogen monoxide, 120 lbs of nitrogen dioxide and 569 lbs of carbon monoxide.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA

Description: Failed to prevent the unauthorized emissions of 11,582 lbs of sulfur dioxide, 1,591 lbs of nitrogen monoxide, 839 lbs of carbon monoxide and 180 lbs of nitrogen dioxide during an emissions event on September 12, 2005, which lasted for one hour.

findings

Effective Date: 10/02/2006 ADMINORDER 2006-0365-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT

Description: Failed to prevent an avoidable emissions event on 3/24/04 that lasted five hrs and three minutes, releasing 41,458 lbs of carbon monoxide, 185 lbs of amonia, 148 lbs of hydrogen cyanide, 220 lbs of particulate matter, 716 lbs nitrogen oxides, 5,493 lbs of sulfur dioxide, 9,106 lbs of VOCs and 46 lbs of hydrogen sulfid

findings

Effective Date: 01/26/2007 ADMINORDER 2006-0737-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit No. 18287, SC#1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on Septemeber 3, 2004 that lasted eight minutes, releasing 14,399 pounds ("lbs") of the highly reactive volatile organic compound ("HRVOC") ethylene and 146 lbs of propane.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Propane Dewaxing Unit on November 29, 2005 that lasted 12 hours and 30 minutes, releasing 11,409 pounds ("lbs") of propane, 62 lbs of hydrogen sulfide and 28 lbs of propylene.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final reports that were submitted for the September 3, 2004 and November 29, 2005 emissions events.

findings

Effective Date: 05/25/2007 ADMINORDER 2006-1398-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC#1 PERMIT

Description: Failed to prevent the unauthorized release of 49,720 lbs of sulfur dioxide, 960 lbs of hydrogen sulfide, 30 lbs of nitrogen oxides, 599 lbs of total sulfur and 124 lbs of hydrogen disulfide during an emissions event that began on Nov. 23, 2004 and lasted three hours and 12 minutes.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Permit No. 18287 PERMIT

Description: Failed to prevent the unauthorized release of 510 lbs of carbon monoxide, 182 lbs of hydrogen sulfide, 16,743 lbs of sulfur dioxide, 42.9 lbs of ethylene, 128.6 lbs of butane, 285.8 lbs of VOC, 335.8 lbs of propane and 100 lbs of nitrogen oxides during an emissions event that started on May 16, 2006 and lasted 43 mi

findings

Effective Date: 06/29/2007 ADMINORDER 2006-1196-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: Special Condition Nos. 1 and 36A PERMIT

Description: Failed to keep hydrogen sulfide blend gas concentrations 3-hour average below 160 parts per million ("ppm") resulting in the unauthorized emissions of 12,051 pounds ("lbs") of sulfur dioxide, 1,080.6 lbs of nitrogen oxides and 512.5 lbs of carbon monoxide.

findings

Effective Date: 08/23/2007 ADMINORDER 2006-2043-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT

Description: Failed to prevent unauthorized emissions. Sepcifically, 99,307 pounds ("lbs") of volatile organic compounds and 199 lbs of hydrogen sulfide was released from the Pipestill 8 Unit during an emissions event that began on November 16, 2004 and lasted 35 minutes.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final report for the November 16, 2004 emissions event.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	08/26/2002	(8617)
2	08/27/2002	(9555)
3	08/28/2002	(10138)
4	08/28/2002	(10060)
5	08/28/2002	(9533)
6	08/31/2002	(4925)
7	08/31/2002	(10348)
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E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

dmr	Date: 08/31/2002 (158977) Self Report? YES Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G] Description: Failure to meet the limit for one or more permit parameter Date: 10/31/2002 (158984) Self Report? YES Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G] Description: Failure to meet the limit for one or more permit parameter Date: 03/25/2003 (22728) Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.222(b)(3) 5C THC Chapter 382, SubChapter A 382.085(b) Description: Failure to prevent unauthorized emissions that resulted from a maintenance event. Date: 05/08/2003 (24899) Self Report? NO Citation: 5C THC Chapter 382, SubChapter A 382.085(a) Description: Failed to control ethylene emissions during process operations. Date: 07/31/2003 (143468) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) Description: Failure to draw representative samples from cooling towers CT 16/24 and CT 58 Date: 08/29/2003 (150864) Self Report? NO Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B) Description: Exxon failed to report an emissions event that occurred during a scheduled maintenance activity. Date: 07/08/2004 (332775) Self Report? NO Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) 30 TAC Chapter 305, SubChapter F 305.125(17) Description: NON-RPT VIOS FOR MONIT PER OR PIPE Date: 08/06/2004 (283891) Self Report? NO Citation: TWC Chapter 26 26.121(a)(1) Description: Failure to prevent the unauthorized discharge of firewater. Self Report? NO Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) Rqmt Prov: PERMIT No. 00592-000 Page 2 No. 1 Description: Failure to maintain compliance with permitted Total Suspended Solids (TSS) effluent limit at outfall 001. The grab sample collected during the inspection was noncompliant for TSS. Date: 08/28/2004 (268055) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT 18287 Description: Exceeded VOC permit limit. Date: 08/28/2004 (268992) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT 18287 Description: Failed to prevent unauthorized emissions during an emissions event. Date: 11/10/2004 (339949) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Flex Permit 18287, SC 1 Description: Failure to prevent unauthorized ethylene emissions from safety valve CLO-369. Date: 11/30/2004 (340185) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Flex Permit 18287, SC 1 Description: Failure to prevent unauthorized emissions of 687 lbs SO2. Date: 12/21/2004 (334796) Self Report? NO Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b) Rqmt Prov: PERMIT Special Condition 1 Description: A contract worker inadvertently tripped the C30 shutdown interlock, shutting down the CLEU3 unit. Date: 12/22/2004 (339607)	Classification: Moderate
dmr	Classification: Moderate	
ss1	Classification: Moderate	
ss2	Classification: Moderate	
nr	Classification: Minor	
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nr	Classification: Moderate	
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ss3	Classification: Moderate	
ss4	Classification: Moderate	
ss5	Classification: Moderate	
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ss8	Classification: Moderate	

	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT Special Condition 1		
	Description:	Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.		
ss9	Date:	12/28/2004 (338518)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT Special Condition 1		
	Description:	Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.		
ss10	Date:	12/28/2004 (341978)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT 18287, SC 1		
	Description:	Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.		
ss11	Date:	12/29/2004 (341979)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT Flexible Permit 18287, SC 1		
	Description:	Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.		
ss12	Date:	12/30/2004 (268990)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT Special Condition 1		
	Description:	Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explained how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.		
ss13	Date:	12/31/2004 (267843)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT Special Condition 1		
	Description:	During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.		
ss14	Date:	12/31/2004 (341980)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PERMIT Permit 18287, SC 1		
	Description:	Failure to prevent emissions of 4035 lbs of SO ₂ .		
ss15	Date:	01/24/2005 (342494)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 115, SubChapter D 115.352(4) 30 TAC Chapter 116, SubChapter G 116.715(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)		
	Rqmt Prov:	PA Permit 18287 Special Condition 54E		
	Description:	failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to valve 43, and 228 respectively.		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2)		
	Description:	failure to seal the end of two leaking plug #462 (670 ppmv reading), and #511 (6,500 ppmv reading).		
ss16	Date:	08/19/2005 (404792)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Description:	failed to identify self heating waste material which caused a fire in a roll off bin.		
dmr	Date:	09/30/2005 (440888)		
	Self Report?	YES	Classification:	Moderate
	Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)(G)		
	Description:	Failure to meet the limit for one or more permit parameter		
ss17	Date:	04/26/2006 (461574)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
	Rqmt Prov:	PERMIT TCEQ Permit #18287, SC #1		
	Description:	ExxonMobil failed to provide lean MEA while pressurizing Tower 381.		
ss18	Date:	05/15/2006 (462451)		
	Self Report?	NO	Classification:	Minor
	Citation:	30 TAC Chapter 101, SubChapter F 101.201(b)(8) 30 TAC Chapter 116, SubChapter B 116.115(b) 5C THC Chapter 382, SubChapter D 382.085(b)		
	Rqmt Prov:	PERMIT TCEQ Permit No. 44533, GC #8		
	Description:	Exxon failed to submit a completed final report.		
nr	Date:	05/31/2006 (463588)		
	Self Report?	NO	Classification:	Minor
	Citation:	30 TAC Chapter 101, SubChapter F 101.211(a)(1)(i)		
	Description:	Failed to report the permit authorization for the facility involved in the maintenance activity.		
nr	Date:	07/07/2006 (483457)		

	Self Report?	NO	Classification:	Minor
	Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b)		
nr	Description:	Exxon failed to submit a CAP in a timely manner.		
	Date:	08/18/2006 (487811)		
	Self Report?	NO	Classification:	Minor
	Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1)		
ss19	Description:	Failed submit a CAP in a timely manner.		
	Date:	08/31/2006 (489776)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
	Rqmt Prov:	PERMIT 18287		
ss20	Description:	EM failed to prevent this emissions event.		
	Date:	10/18/2006 (513741)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
	Rqmt Prov:	PA TCEQ Flexible Air Permit #18287, SC#1		
nr	Description:	Exxon Mobil failed to prevent a break on the instrument air line.		
	Date:	12/13/2006 (519183)		
	Self Report?	NO	Classification:	Minor
	Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b)		
ss21	Description:	Exxon failed to submit a CAP in a timely manner.		
	Date:	01/08/2007 (533556)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
	Rqmt Prov:	PA TCEQ Flexible Air Permit #18287, SC#1		
nr	Description:	failure to prevent a power source interruption of all three power suppliers due to bad transfer switches.		
	Date:	01/29/2007 (532949)		
	Self Report?	NO	Classification:	Minor
	Citation:	30 TAC Chapter 305, SubChapter F 305.125(1)		
	Rqmt Prov:	PERMIT 00592-000		
	Description:	Failure to comply with Other Requirements No. 3 of TPDES Permit No. 00592-000.		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 305, SubChapter F 305.125(5)		
	Rqmt Prov:	PERMIT 00592-000		
	Description:	Failure to properly operate and maintain the tricking filter.		
	Self Report?	NO	Classification:	Minor
	Citation:	30 TAC Chapter 319, SubChapter A 319.11(b)		
	Rqmt Prov:	PERMIT 00592-000		
	Description:	Failure to document the time of pH analyses for Outfalls 102 and 002, therefore, the pH holding time could not be determined.		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 305, SubChapter F 305.125(1)		
	Rqmt Prov:	PERMIT 00592-000		
	Description:	Failure to properly collect the 24-hour acute marine bioassay for Outfall 002.		
	Self Report?	NO	Classification:	Minor
	Citation:	30 TAC Chapter 319, SubChapter A 319.7(a)[G]		
	Rqmt Prov:	PERMIT 00592-000		
	Description:	Failure to properly record the time of sample collection, as required.		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 319, SubChapter A 319.7(c)		
	Description:	Failure to properly complete the 10/06 discharge monitoring report (DMR).		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 319, SubChapter A 319.11(a) 30 TAC Chapter 319, SubChapter A 319.11(b)		
	Description:	Failure to properly collect the oil & grease, phenolic compounds, and polynuclear aromatic hydrocarbon grab samples.		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 305, SubChapter F 305.125(4) 30 TAC Chapter 305, SubChapter F 305.125(5) TWC Chapter 26 26.121 TWC Chapter 26 26.121(a)(1) TWC Chapter 26 26.121(a)(2) TWC Chapter 26 26.121(a)(3) TWC Chapter 26 26.121(a)[G] TWC Chapter 26 26.121(b) TWC Chapter 26 26.121(c) TWC Chapter 26 26.121(d) TWC Chapter 26 26.121(e) TWC Chapter 26 26.121[G]		
ss22	Rqmt Prov:	PERMIT 00592-000		
	Description:	Failure to prevent the unauthorized discharge of domestic sewage.		
	Date:	02/13/2007 (539319)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
	Rqmt Prov:	PA TCEQ AIR FLEXIBLE PERMIT #18287, SC#1		
nr	Description:	ExxonMobil failed to accurately set the operating envelope set point for safety valve H0889.		
	Date:	04/04/2007 (511045)		
	Self Report?	NO	Classification:	Minor
	Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)		
	Rqmt Prov:	PERMIT No. 18287/Special Condition No. 45E.		
	Description:	The report was received in the Region 12 Office on May 9, 2006, which is 119 days after the January 10th test. Permit No. 18287, Special Condition No. 45E requires the stack test report be submitted within 90 days of the test. This report will be documented as a Notice of Violation issued and resolved.		
ss23	Date:	05/01/2007 (539681)		
	Self Report?	NO	Classification:	Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2) 5C THC Chapter 382, SubChapter A 382.085(b)		
	Rqmt Prov:	PA No.18287/PSD-TX-703 SC 1 PA No.18287/PSD-TX-703 SC14B		
	Description:	Failed to maintain the pilot flame on all flares.		

F. Environmental audits.
N/A

G. Type of environmental management systems (EMSs).
N/A

H. Voluntary on-site compliance assessment dates.
N/A

I. Participation in a voluntary pollution reduction program.
N/A

J. Early compliance.
N/A

Sites Outside of Texas
N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision March 19, 2007

DATES	Assigned	2-Apr-2007	Screening	10-Apr-2007	EPA Due	25-Dec-2007
	PCW	14-Jan-2009				

RESPONDENT/FACILITY INFORMATION	
Respondent	Exxon Mobil Corporation
Reg. Ent. Ref. No.	RN102579307
Facility/Site Region	12-Houston
Major/Minor Source	Major

CASE INFORMATION				
Enf./Case ID No.	35089	No. of Violations	3	
Docket No.	2007-1985-AIR-E	Order Type	Findings	
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales	
Multi-Media		EC's Team	Enforcement Team 5	
Admin. Penalty \$	Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1 \$60,100

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History 441% Enhancement Subtotals 2, 3, & 7 \$265,041

Notes: Enhancement due to 25 NOVs with same or similar violations, 13 NOVs with unrelated violations, including four self-reported effluent violations, two 1660 Agreed Orders, nine Findings Orders and a Repeat Violator classification.

Culpability No 0% Enhancement Subtotal 4 \$0

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply 0% Reduction Subtotal 5 \$0

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes: The Respondent does not meet the good faith criteria.

Total EB Amounts \$312 0% Enhancement* Subtotal 6 \$0
 Approx. Cost of Compliance \$6,750 *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 Final Subtotal \$325,141

OTHER FACTORS AS JUSTICE MAY REQUIRE Adjustment \$0

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes

Final Penalty Amount \$325,141

STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$60,541

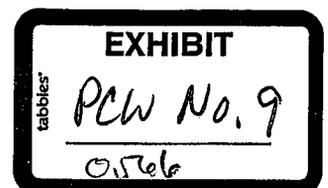
DEFERRAL 0% Reduction Adjustment \$0

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

No deferral is recommended for Findings Orders.

PAYABLE PENALTY \$60,541



Screening Date 10-Apr-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision March 19, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	25	125%
	Other written NOVs	13	26%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	9	225%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 416%

>> Repeat Violator (Subtotal 3)

Yes

Adjustment Percentage (Subtotal 3) 25%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement due to 25 NOVs with same or similar violations, 13 NOVs with unrelated violations, including four self-reported effluent violations, two 1660 Agreed Orders, nine Findings Orders and a Repeat Violator classification.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 441%

Screening Date 10-Apr-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision March 19, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1

Violation Description

Failed to prevent the unauthorized release of 29,876 lbs of sulfur dioxide, 1,121 lbs of volatile organic compounds, 1,118 lbs of CO, 423 lbs of propane, 325 lbs of hydrogen sulfide, 293 lbs of N-butane, 261 lbs of isobutane, 206 lbs of nitrogen oxide, 33 lbs of propylene, 21 lbs of butene, 9 lbs ethylene and 1 lb of 1,3- butadiene from the Hydrocracking Unit during an emissions event that began August 4, 2006 and lasted 43 hours. Since these emissions and the duration of the event were not minimized and the event was improperly reported, Exxon failed to meet the demonstrations necessary to present an affirmative defense in 30 Tex. Admin. Code § 101.222.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm			Percent
	Major	Moderate	Minor	
Actual	x			100%
Potential				

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes

Human health or the environment has been exposed to a significant amount of pollutants as a result of the violation.

Adjustment \$0

\$10,000

Violation Events

Number of Violation Events 2 Number of violation days 2

mark only one with an x	daily	x
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	

Violation Base Penalty \$20,000

Two daily events are recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$16

Violation Final Penalty Total \$108,200

This violation Final Assessed Penalty (adjusted for limits) \$20,000

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media Air
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$2,000	4-Aug-2007	30-Sep-2007	0.2	\$16	n/a	\$16

Notes for DELAYED costs

Estimated expense to ensure the proper maintenance of the pump motor overload protection device for the Hydrocracking Unit. Date required is the date of the emissions event. Final date is the estimated date that corrective action will be completed.

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Avoided Costs							
ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)							
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$2,000

TOTAL

\$16

Screening Date 10-Apr-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision March 19, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 101.201(a)(1)(B) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to submit the initial notification for the August 4, 2006 emissions event in a timely manner. Specifically, the report which was due on August 5, 2006, was not submitted until August 6, 2006.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				0%
Potential				

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
			X	1%

Matrix Notes The Respondent has met at least 70% of the rule requirement.

Adjustment \$9,900

\$100

Violation Events

Number of Violation Events 1 Number of violation days 1

mark only one with an x	daily	
	monthly	
	quarterly	
	semiannual	
	annual	
single event	X	

Violation Base Penalty \$100

One daily event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$101

Violation Final Penalty Total \$541

This violation Final Assessed Penalty (adjusted for limits) \$541

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media Air
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling	\$1,500	5-Aug-2006	30-Sep-2007	1.2	\$87	n/a	\$87
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$250	5-Aug-2006	30-Sep-2007	1.2	\$14	n/a	\$14

Notes for DELAYED costs

Estimated expense to submit a timely initial report and to implement measures designed to ensure the proper reporting of emissions events. Date required is 24 hours after the plant discovered the event. Final date is the estimated date that corrective actions will be completed.

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Avoided Costs							
ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)							
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,750

TOTAL

\$101

Screening Date 10-Apr-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision March 19, 2007

Reg. Ent. Reference No. RN102579307

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 18287, Special Condition No. 1

Violation Description

Failed to prevent the unauthorized release of 98,121 lbs of CO from the FCCU2 during an emissions event that began June 12, 2006 and lasted 87 hours. Since these emissions and the duration of the event were not minimized, Exxon failed to meet the demonstrations necessary to present an affirmative defense in 30 Tex. Admin. Code § 101.222.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm			Percent
	Major	Moderate	Minor	
Actual	x			100%
Potential				

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes

Human health or the environment has been exposed to a significant amount of pollutants as a result of the violation.

Adjustment \$0

\$10,000

Violation Events

4 Number of violation days

mark only one with an x	daily	x
	monthly	
	quarterly	
	semiannual	
	annual	
single event		

Violation Base Penalty \$40,000

Four daily events are recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$195

Violation Final Penalty Total \$216,400

This violation Final Assessed Penalty (adjusted for limits) \$40,000

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media Air
Violation No. 4

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$3,000	12-Jun-2006	30-Sep-2007	1.3	\$195	n/a	\$195

Notes for DELAYED costs

Estimated expense to implement changes to SSM procedures to minimize CO emissions during SSM periods.
 Final date is the estimated date that corrective action will be completed.

Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance \$3,000

TOTAL \$195

Compliance History

Customer/Respondent/Owner-Operator:

CN600123939 Exxon Mobil Corporation

Classification: AVERAGE

Rating: 2.79

Regulated Entity:

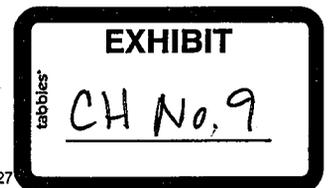
RN102579307 EXXON MOBIL BAYTOWN FACILITY

Classification: AVERAGE

Site Rating: 4.21

ID Number(s):

AIR NEW SOURCE PERMITS	PERMIT	11007
AIR NEW SOURCE PERMITS	PERMIT	1384
AIR NEW SOURCE PERMITS	PERMIT	1632
AIR NEW SOURCE PERMITS	PERMIT	2007
AIR NEW SOURCE PERMITS	PERMIT	2073
AIR NEW SOURCE PERMITS	PERMIT	2185
AIR NEW SOURCE PERMITS	PERMIT	2209
AIR NEW SOURCE PERMITS	PERMIT	2258
AIR NEW SOURCE PERMITS	PERMIT	2389
AIR NEW SOURCE PERMITS	PERMIT	2521
AIR NEW SOURCE PERMITS	PERMIT	2665
AIR NEW SOURCE PERMITS	PERMIT	2794
AIR NEW SOURCE PERMITS	PERMIT	2977
AIR NEW SOURCE PERMITS	PERMIT	2979
AIR NEW SOURCE PERMITS	PERMIT	4973
AIR NEW SOURCE PERMITS	PERMIT	9163
AIR NEW SOURCE PERMITS	PERMIT	9556
AIR NEW SOURCE PERMITS	PERMIT	10461
AIR NEW SOURCE PERMITS	PERMIT	10550
AIR NEW SOURCE PERMITS	PERMIT	11053
AIR NEW SOURCE PERMITS	PERMIT	11206
AIR NEW SOURCE PERMITS	PERMIT	11250
AIR NEW SOURCE PERMITS	PERMIT	11380
AIR NEW SOURCE PERMITS	PERMIT	11484
AIR NEW SOURCE PERMITS	PERMIT	11475
AIR NEW SOURCE PERMITS	PERMIT	11483
AIR NEW SOURCE PERMITS	PERMIT	11555
AIR NEW SOURCE PERMITS	PERMIT	11624
AIR NEW SOURCE PERMITS	PERMIT	11703
AIR NEW SOURCE PERMITS	PERMIT	11939
AIR NEW SOURCE PERMITS	PERMIT	12226
AIR NEW SOURCE PERMITS	PERMIT	12380
AIR NEW SOURCE PERMITS	PERMIT	12628
AIR NEW SOURCE PERMITS	PERMIT	12968
AIR NEW SOURCE PERMITS	PERMIT	12977
AIR NEW SOURCE PERMITS	PERMIT	12994
AIR NEW SOURCE PERMITS	PERMIT	17160
AIR NEW SOURCE PERMITS	PERMIT	17369
AIR NEW SOURCE PERMITS	PERMIT	17370
AIR NEW SOURCE PERMITS	PERMIT	18287
AIR NEW SOURCE PERMITS	PERMIT	18318
AIR NEW SOURCE PERMITS	PERMIT	18448
AIR NEW SOURCE PERMITS	PERMIT	19301
AIR NEW SOURCE PERMITS	PERMIT	21222
AIR NEW SOURCE PERMITS	PERMIT	22874
AIR NEW SOURCE PERMITS	PERMIT	24669
AIR NEW SOURCE PERMITS	PERMIT	26486
AIR NEW SOURCE PERMITS	PERMIT	26294
AIR NEW SOURCE PERMITS	PERMIT	27403
AIR NEW SOURCE PERMITS	PERMIT	28697
AIR NEW SOURCE PERMITS	PERMIT	28443
AIR NEW SOURCE PERMITS	PERMIT	30186
AIR NEW SOURCE PERMITS	PERMIT	31067
AIR NEW SOURCE PERMITS	PERMIT	31008
AIR NEW SOURCE PERMITS	PERMIT	31690
AIR NEW SOURCE PERMITS	PERMIT	31852
AIR NEW SOURCE PERMITS	PERMIT	31915
AIR NEW SOURCE PERMITS	PERMIT	34139
AIR NEW SOURCE PERMITS	PERMIT	34295
AIR NEW SOURCE PERMITS	PERMIT	33875
AIR NEW SOURCE PERMITS	PERMIT	36536
AIR NEW SOURCE PERMITS	PERMIT	36664
AIR NEW SOURCE PERMITS	PERMIT	38532
AIR NEW SOURCE PERMITS	PERMIT	39164
AIR NEW SOURCE PERMITS	PERMIT	40394
AIR NEW SOURCE PERMITS	PERMIT	40421
AIR NEW SOURCE PERMITS	PERMIT	38572
AIR NEW SOURCE PERMITS	PERMIT	42509
AIR NEW SOURCE PERMITS	PERMIT	43489
AIR NEW SOURCE PERMITS	PERMIT	43582
AIR NEW SOURCE PERMITS	PERMIT	44162
AIR NEW SOURCE PERMITS	PERMIT	47145
AIR NEW SOURCE PERMITS	PERMIT	47912
AIR NEW SOURCE PERMITS	PERMIT	49342
AIR NEW SOURCE PERMITS	PERMIT	49893
AIR NEW SOURCE PERMITS	PERMIT	50203
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0232Q
AIR NEW SOURCE PERMITS	PERMIT	51246
AIR NEW SOURCE PERMITS	REGISTRATION	55381
AIR NEW SOURCE PERMITS	AFS NUM	4820100027
AIR NEW SOURCE PERMITS	REGISTRATION	56702



AIR NEW SOURCE PERMITS	PERMIT	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76221
AIR NEW SOURCE PERMITS	REGISTRATION	76289
AIR NEW SOURCE PERMITS	REGISTRATION	75409
AIR NEW SOURCE PERMITS	REGISTRATION	75412
AIR NEW SOURCE PERMITS	REGISTRATION	75543
AIR NEW SOURCE PERMITS	REGISTRATION	75420
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975
AIR NEW SOURCE PERMITS	REGISTRATION	71553
AIR NEW SOURCE PERMITS	REGISTRATION	71614
AIR NEW SOURCE PERMITS	PERMIT	P975
AIR NEW SOURCE PERMITS	PERMIT	55511
AIR NEW SOURCE PERMITS	PERMIT	50429
AIR NEW SOURCE PERMITS	PERMIT	53461
AIR NEW SOURCE PERMITS	PERMIT	54582
AIR NEW SOURCE PERMITS	PERMIT	54497
AIR NEW SOURCE PERMITS	PERMIT	71394
AIR NEW SOURCE PERMITS	PERMIT	50582
AIR NEW SOURCE PERMITS	PERMIT	52474
AIR NEW SOURCE PERMITS	PERMIT	55912
AIR NEW SOURCE PERMITS	PERMIT	54848
AIR NEW SOURCE PERMITS	PERMIT	53785
AIR NEW SOURCE PERMITS	REGISTRATION	72657
AIR NEW SOURCE PERMITS	REGISTRATION	74344
AIR NEW SOURCE PERMITS	REGISTRATION	74483
AIR NEW SOURCE PERMITS	REGISTRATION	74575
AIR NEW SOURCE PERMITS	REGISTRATION	74578
AIR NEW SOURCE PERMITS	REGISTRATION	74885
AIR NEW SOURCE PERMITS	REGISTRATION	75075
AIR NEW SOURCE PERMITS	PERMIT	75186
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76713
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M3
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975M2
AIR NEW SOURCE PERMITS	REGISTRATION	76931
AIR NEW SOURCE PERMITS	REGISTRATION	77409
AIR NEW SOURCE PERMITS	REGISTRATION	77399
AIR NEW SOURCE PERMITS	REGISTRATION	77720
AIR NEW SOURCE PERMITS	REGISTRATION	77854
AIR NEW SOURCE PERMITS	REGISTRATION	77856
AIR NEW SOURCE PERMITS	REGISTRATION	78550
AIR NEW SOURCE PERMITS	REGISTRATION	78881
AIR NEW SOURCE PERMITS	REGISTRATION	78997
AIR NEW SOURCE PERMITS	REGISTRATION	79217
AIR NEW SOURCE PERMITS	REGISTRATION	79286
AIR NEW SOURCE PERMITS	REGISTRATION	79530
AIR NEW SOURCE PERMITS	REGISTRATION	79601
AIR NEW SOURCE PERMITS	REGISTRATION	80102
AIR NEW SOURCE PERMITS	REGISTRATION	80108
AIR NEW SOURCE PERMITS	REGISTRATION	80212
AIR NEW SOURCE PERMITS	REGISTRATION	80173
AIR NEW SOURCE PERMITS	REGISTRATION	80377
AIR NEW SOURCE PERMITS	REGISTRATION	80348
AIR NEW SOURCE PERMITS	REGISTRATION	80359
AIR NEW SOURCE PERMITS	REGISTRATION	80718
AIR NEW SOURCE PERMITS	REGISTRATION	80970
AIR NEW SOURCE PERMITS	REGISTRATION	80989
AIR NEW SOURCE PERMITS	EPA ID	
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE STORAGE	PERMIT	50111
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	PERMIT	1229
WASTEWATER	PERMIT	TPDES0006271
WASTEWATER	PERMIT	WQ0000592000
WASTEWATER	PERMIT	TX0006271
PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	8309
STORMWATER	PERMIT	TXR157592
INDUSTRIAL AND HAZARDOUS WASTE POST CLOSURE	PERMIT	50111
INDUSTRIAL AND HAZARDOUS WASTE COMPLIANCE PLANS	PERMIT	50111
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30040

Location: 2800 DECKER DR, BAYTOWN, TX, 77520

Rating Date: 9/1/2006 Repeat Violator: YES

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: April 05, 2007
Agency Decision Requiring Compliance History: Enforcement
Compliance Period: April 05, 2002 to April 05, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3423

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

findings Effective Date: 09/23/2002 ADMINORDER 2001-1269-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Spec Cond 1 PERMIT

Description: Failure to demonstrate that the upset that occurred from February 23, 2001 to March 5, 2001 could not have been prevented.

1660 Effective Date: 03/03/2005 ADMINORDER 2004-0296-AIR-E

Classification: Major

Citation: 30 TAC Chapter 101, SubChapter H 101.354(g)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Operated FINs LS243RP1, LS243RP2 & LS243RP3 during the 2002 without first obtaining allowances for the emissions

findings Effective Date: 03/11/2005 ADMINORDER 2002-1243-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 OP

Description: Failure to limit emissions during an upset.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 OP

Description: Failure to limit emissions during an upset that occurred July 23 to 24, 2002.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 PERMIT

Description: Failure to limit emissions during an emissions event that occurred September 17 to 19, 2002 and September 20 to 25, 2002.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition No. 1 OP

Description: Failure to limit emissions during an emissions event that occurred October 28 to 29, 2002.

findings Effective Date: 08/07/2005 ADMINORDER 2003-1185-AIR-E

Classification: Major

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 and PSD-TX-730, SC No. 20.D PA

Description: Failure to conduct grab samples which is representative of the vent gas to flares 14, 15, 17, 19, 20, 22, 25, 26 and 27.

Classification: Moderate

Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
Description: ExxonMobil allowed the release of unauthorized emissions that were part of a frequent and recurring pattern indicative of inadequate design, operation, and maintenance.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(a)

Description: Failure to submit a timely initial notification after discovery of a reportable emissions event.

findings Effective Date: 02/20/2006 ADMINORDER 2004-0818-AIR-E

Classification: Major
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ FLEX PERMIT #18287 / #PSD-TX-730M2 PERMIT
Description: Failed to prevent unauthorized emissions that began on June 4, 2003 and lasted for 128 hours.

findings

Effective Date: 04/29/2006 ADMINORDER 2005-0993-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Special Conditions PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 Special Condition 1 PERMIT
Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event, resulting in the unauthorized release of air contaminants.
Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Failed to include authorization number for HCU1 on the final report for the December 17, 2004 emissions event.

1660

Effective Date: 06/15/2006 ADMINORDER 2005-1792-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: 18287 Special Condition 1 PERMIT
Description: Failed to prevent an avoidable emissions event that lasted 2 hours and 16 minutes, releasing 15,261 pounds of carbon monoxide, 37 pounds of ammonia and 6 pounds of hydrogen cyanide.

findings

Effective Date: 08/28/2006 ADMINORDER 2005-0289-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flex Permit # 18287 SC #1 PERMIT
Description: Failed to comply with the emissions sources Maximum Allowable Emission Rate Table during emissions events.

findings

Effective Date: 09/21/2006 ADMINORDER 2006-0233-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: SPECIAL CONDITION 1 PERMIT
Description: Failed to prevent an avoidable emissions event that lasted 51 hours and 15 minutes, releasing 86,409 lbs of sulfur dioxide, 2,602 lbs of VOCs, 1,634 lbs of carbon monoxide, 937 lbs of hydrogen sulfide and 130 lbs of nitrogen oxide.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Flexible Air Permit #18287, SC #1 PERMIT
Description: Failed to prevent an avoidable emissions event on August 9, 2005 that lasted for one hour and 43 minutes, releasing 3,887 lbs of sulfur dioxide, 1,080 lbs of nitrogen monoxide, 120 lbs of nitrogen dioxide and 569 lbs of carbon monoxide.
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: TCEQ Air Permit #18287, SC#1 PA
Description: Failed to prevent the unauthorized emissions of 11,582 lbs of sulfur dioxide, 1,591 lbs of nitrogen monoxide, 839 lbs of carbon monoxide and 180 lbs of nitrogen dioxide during an emissions event on September 12, 2005, which lasted for one hour.

findings

Effective Date: 10/02/2006 ADMINORDER 2006-0365-AIR-E
Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #18287, SC1 PERMIT
Description: Failed to prevent an avoidable emissions event on 3/24/04 that lasted five hrs and three minutes, releasing 41,458 lbs of carbon monoxide, 185 lbs of amonia, 148 lbs of hydrogen cyanide, 220 lbs of particulate matter, 716 lbs nitrogen oxides, 5,493 lbs of sulfur dioxide, 9,106 lbs of VOCs and 46 lbs of hydrogen sulfid

findings

Effective Date: 01/26/2007

ADMINORDER 2006-0737-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit No. 18287, SC#1 PERMIT
Description: Failed to prevent an avoidable emissions event in the Catalytic Light Ends Unit 3 on Septemeber 3, 2004 that lasted eight minutes, releasing 14,399 pounds ("lbs") of the highly reactive volatile organic compound ("HRVOC") ethylene and 146 lbs of propane.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Permit #18287, SC# 1 PERMIT
Description: Failed to prevent an avoidable emissions event in the Propane Dewaxing Unit on November 29, 2005 that lasted 12 hours and 30 minutes, releasing 11,409 pounds ("lbs") of propane, 62 lbs of hydrogen sulfide and 28 lbs of propylene.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to identify the permit number on the final reports that were submitted for the September 3, 2004 and November 29, 2005 emissions events.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	04/18/2002	(158958)
2	05/14/2002	(246551)
3	05/20/2002	(158962)
4	05/30/2002	(1344)
5	06/14/2002	(158966)
6	06/27/2002	(246552)
7	07/12/2002	(158970)
8	07/19/2002	(1862)
9	07/26/2002	(1750)
10	08/13/2002	(7822)
11	08/21/2002	(158974)
12	08/26/2002	(8617)
13	08/27/2002	(9555)
14	08/28/2002	(10138)
15	08/28/2002	(10060)
16	08/28/2002	(9533)
17	08/31/2002	(4925)
18	08/31/2002	(10348)
19	08/31/2002	(10406)
20	08/31/2002	(9353)
21	08/31/2002	(4790)
22	08/31/2002	(10215)
23	08/31/2002	(9535)
24	08/31/2002	(9989)
25	08/31/2002	(9518)
26	08/31/2002	(9514)
27	08/31/2002	(9505)
28	08/31/2002	(4782)
29	08/31/2002	(10002)
30	08/31/2002	(9984)
31	08/31/2002	(10376)
32	08/31/2002	(9873)
33	08/31/2002	(9839)
34	08/31/2002	(10301)
35	08/31/2002	(10337)
36	08/31/2002	(9529)
37	09/12/2002	(6717)
38	09/16/2002	(158977)
39	09/25/2002	(11688)
40	09/25/2002	(11704)
41	09/25/2002	(10278)
42	09/25/2002	(11714)
43	10/04/2002	(11966)
44	10/07/2002	(9492)
45	10/07/2002	(10732)
46	10/09/2002	(12765)
47	10/14/2002	(158980)
48	10/21/2002	(11574)
49	10/25/2002	(12472)

50	11/15/2002	(158984)
51	11/19/2002	(14312)
52	11/25/2002	(16480)
53	12/02/2002	(16777)
54	12/19/2002	(158988)
55	01/08/2003	(16789)
56	01/10/2003	(19176)
57	01/17/2003	(21370)
58	01/21/2003	(158992)
59	02/08/2003	(158951)
60	03/18/2003	(28114)
61	03/21/2003	(158954)
62	03/21/2003	(22728)
63	03/28/2003	(27429)
64	03/28/2003	(26898)
65	04/03/2003	(26192)
66	04/03/2003	(24466)
67	04/15/2003	(158959)
68	05/01/2003	(34037)
69	05/08/2003	(24899)
70	05/14/2003	(21719)
71	05/19/2003	(28334)
72	05/20/2003	(158963)
73	06/03/2003	(31487)
74	06/18/2003	(158967)
75	06/27/2003	(23997)
76	07/11/2003	(38025)
77	07/15/2003	(158971)
78	07/21/2003	(145449)
79	07/28/2003	(143775)
80	07/31/2003	(143468)
81	08/04/2003	(27210)
82	08/05/2003	(12119)
83	08/06/2003	(148752)
84	08/18/2003	(295750)
85	08/27/2003	(113043)
86	08/27/2003	(152197)
87	08/29/2003	(150365)
88	08/29/2003	(150864)
89	09/16/2003	(295752)
90	10/20/2003	(295754)
91	11/18/2003	(295756)
92	12/17/2003	(295757)
93	01/23/2004	(295758)
94	01/30/2004	(258928)
95	01/30/2004	(258921)
96	02/18/2004	(295740)
97	02/20/2004	(262675)
98	02/26/2004	(263843)
99	03/10/2004	(260889)
100	03/10/2004	(260872)
101	03/15/2004	(295742)
102	03/15/2004	(263857)
103	03/17/2004	(263880)
104	04/07/2004	(263885)
105	04/19/2004	(295743)
106	04/30/2004	(266933)
107	05/10/2004	(151755)
108	05/17/2004	(295745)
109	05/17/2004	(267458)
110	06/03/2004	(269088)
111	06/14/2004	(295747)
112	06/16/2004	(267859)
113	06/22/2004	(267197)
114	06/25/2004	(267327)
115	06/28/2004	(268917)
116	06/28/2004	(267243)
117	06/30/2004	(273343)
118	06/30/2004	(272731)
119	06/30/2004	(268942)
120	06/30/2004	(268976)
121	07/02/2004	(268937)
122	07/05/2004	(268960)
123	07/08/2004	(332775)
124	07/23/2004	(267916)
125	07/28/2004	(352252)
126	07/28/2004	(273430)
127	07/30/2004	(281613)
128	08/03/2004	(278115)
129	08/05/2004	(284996)
130	08/05/2004	(285905)
131	08/06/2004	(283891)

132	08/12/2004	(287978)
133	08/16/2004	(352253)
134	08/28/2004	(268055)
135	08/28/2004	(268992)
136	08/30/2004	(268034)
137	08/31/2004	(268738)
138	08/31/2004	(268748)
139	08/31/2004	(268764)
140	09/01/2004	(292073)
141	09/01/2004	(290594)
142	09/01/2004	(283208)
143	09/01/2004	(291353)
144	09/01/2004	(290226)
145	09/01/2004	(292083)
146	09/20/2004	(352254)
147	09/24/2004	(270454)
148	10/11/2004	(335357)
149	10/18/2004	(352255)
150	10/26/2004	(292710)
151	10/27/2004	(333600)
152	11/03/2004	(338702)
153	11/05/2004	(334294)
154	11/08/2004	(335879)
155	11/08/2004	(340028)
156	11/08/2004	(340024)
157	11/08/2004	(337651)
158	11/09/2004	(339020)
159	11/09/2004	(339949)
160	11/09/2004	(340023)
161	11/11/2004	(340075)
162	11/11/2004	(340145)
163	11/12/2004	(340365)
164	11/12/2004	(340815)
165	11/12/2004	(335883)
166	11/15/2004	(352256)
167	11/17/2004	(340163)
168	11/17/2004	(340565)
169	11/22/2004	(337719)
170	11/22/2004	(340689)
171	11/22/2004	(340575)
172	11/22/2004	(339656)
173	11/22/2004	(267703)
174	11/23/2004	(340185)
175	11/29/2004	(340829)
176	12/05/2004	(269620)
177	12/09/2004	(341224)
178	12/13/2004	(268246)
179	12/13/2004	(267690)
180	12/13/2004	(342452)
181	12/13/2004	(267765)
182	12/13/2004	(342441)
183	12/14/2004	(342432)
184	12/14/2004	(342708)
185	12/14/2004	(342152)
186	12/16/2004	(342682)
187	12/20/2004	(381909)
188	12/20/2004	(338518)
189	12/21/2004	(341978)
190	12/22/2004	(278243)
191	12/22/2004	(268731)
192	12/22/2004	(339607)
193	12/22/2004	(340759)
194	12/22/2004	(342051)
195	12/27/2004	(341022)
196	12/28/2004	(268993)
197	12/28/2004	(337673)
198	12/28/2004	(334795)
199	12/28/2004	(268990)
200	12/28/2004	(343607)
201	12/28/2004	(334936)
202	12/28/2004	(269717)
203	12/28/2004	(272677)
204	12/28/2004	(341014)
205	12/28/2004	(267530)
206	12/28/2004	(341980)
207	12/28/2004	(268918)
208	12/28/2004	(338557)
209	12/29/2004	(278295)
210	12/29/2004	(341979)
211	12/30/2004	(268760)
212	12/31/2004	(267843)
213	12/31/2004	(272589)

214	01/04/2005	(267623)
215	01/04/2005	(341983)
216	01/04/2005	(267736)
217	01/06/2005	(344763)
218	01/06/2005	(267642)
219	01/07/2005	(341981)
220	01/07/2005	(343633)
221	01/10/2005	(341982)
222	01/10/2005	(339231)
223	01/12/2005	(267368)
224	01/12/2005	(344761)
225	01/13/2005	(346338)
226	01/21/2005	(342494)
227	01/23/2005	(334796)
228	01/25/2005	(381910)
229	01/25/2005	(341747)
230	01/25/2005	(348070)
231	01/27/2005	(342684)
232	01/31/2005	(347261)
233	02/15/2005	(381907)
234	02/21/2005	(351015)
235	02/21/2005	(337401)
236	02/26/2005	(267818)
237	03/15/2005	(381908)
238	03/29/2005	(375295)
239	04/07/2005	(344010)
240	04/07/2005	(337403)
241	04/12/2005	(375744)
242	04/18/2005	(419750)
243	04/22/2005	(349214)
244	04/22/2005	(349058)
245	04/22/2005	(347659)
246	04/28/2005	(348685)
247	05/10/2005	(380346)
248	05/12/2005	(374170)
249	05/13/2005	(379379)
250	05/17/2005	(419751)
251	05/26/2005	(333676)
252	06/09/2005	(394572)
253	06/13/2005	(395496)
254	06/20/2005	(419752)
255	06/20/2005	(343630)
256	06/23/2005	(395306)
257	06/30/2005	(396806)
258	06/30/2005	(396852)
259	07/12/2005	(349438)
260	07/12/2005	(399391)
261	07/13/2005	(399494)
262	07/13/2005	(348979)
263	07/13/2005	(349569)
264	07/18/2005	(440885)
265	07/22/2005	(349408)
266	07/29/2005	(349505)
267	08/02/2005	(402576)
268	08/02/2005	(402917)
269	08/02/2005	(402737)
270	08/02/2005	(402844)
271	08/03/2005	(401816)
272	08/08/2005	(402336)
273	08/08/2005	(399628)
274	08/09/2005	(403164)
275	08/09/2005	(403721)
276	08/09/2005	(403230)
277	08/09/2005	(403380)
278	08/09/2005	(404259)
279	08/09/2005	(404230)
280	08/09/2005	(404296)
281	08/09/2005	(403017)
282	08/15/2005	(405021)
283	08/16/2005	(404547)
284	08/16/2005	(404301)
285	08/18/2005	(440886)
286	08/19/2005	(404792)
287	08/23/2005	(405305)
288	08/24/2005	(399636)
289	08/24/2005	(399637)
290	08/29/2005	(405928)
291	08/29/2005	(405272)
292	08/31/2005	(418871)
293	09/01/2005	(399476)
294	09/23/2005	(440887)
295	09/28/2005	(432076)

296	09/28/2005	(431581)
297	10/07/2005	(347309)
298	10/12/2005	(342414)
299	10/17/2005	(434480)
300	10/21/2005	(440888)
301	11/03/2005	(418987)
302	11/03/2005	(431598)
303	11/04/2005	(436195)
304	11/07/2005	(431591)
305	11/07/2005	(431566)
306	11/09/2005	(431596)
307	11/09/2005	(431541)
308	11/15/2005	(431597)
309	11/21/2005	(468533)
310	11/22/2005	(435072)
311	11/22/2005	(438130)
312	11/22/2005	(433933)
313	12/19/2005	(468534)
314	12/20/2005	(267563)
315	12/21/2005	(435335)
316	12/21/2005	(434204)
317	12/30/2005	(435909)
318	12/30/2005	(435916)
319	01/17/2006	(468535)
320	01/17/2006	(273538)
321	01/17/2006	(450474)
322	02/06/2006	(450733)
323	02/16/2006	(337610)
324	02/17/2006	(468531)
325	02/21/2006	(452651)
326	02/28/2006	(456441)
327	02/28/2006	(457051)
328	03/20/2006	(498267)
329	03/23/2006	(343625)
330	03/24/2006	(459648)
331	04/04/2006	(461224)
332	04/13/2006	(431716)
333	04/17/2006	(468532)
334	04/20/2006	(457398)
335	04/20/2006	(457390)
336	04/20/2006	(461537)
337	04/26/2006	(338552)
338	04/27/2006	(461574)
339	04/28/2006	(463895)
340	05/02/2006	(460481)
341	05/03/2006	(463377)
342	05/04/2006	(462741)
343	05/08/2006	(457378)
344	05/16/2006	(462451)
345	05/16/2006	(465569)
346	05/17/2006	(457374)
347	05/17/2006	(498268)
348	05/22/2006	(466175)
349	05/25/2006	(431599)
350	05/30/2006	(479780)
351	05/30/2006	(479785)
352	05/30/2006	(479729)
353	05/30/2006	(479791)
354	05/30/2006	(479710)
355	05/30/2006	(479817)
356	05/31/2006	(465081)
357	05/31/2006	(462401)
358	05/31/2006	(344766)
359	05/31/2006	(463588)
360	06/02/2006	(464665)
361	06/02/2006	(454846)
362	06/02/2006	(460480)
363	06/13/2006	(498269)
364	06/14/2006	(466357)
365	06/19/2006	(481233)
366	06/19/2006	(481262)
367	06/26/2006	(481569)
368	06/29/2006	(480981)
369	06/30/2006	(481533)
370	07/07/2006	(483457)
371	07/07/2006	(483683)
372	07/07/2006	(484811)
373	07/17/2006	(498270)
374	07/20/2006	(484814)
375	07/31/2006	(489107)
376	07/31/2006	(484463)
377	08/03/2006	(489455)

378	08/03/2006	(454867)
379	08/08/2006	(520282)
380	08/09/2006	(484809)
381	08/18/2006	(347307)
382	08/18/2006	(487811)
383	08/31/2006	(489776)
384	08/31/2006	(465761)
385	09/01/2006	(509264)
386	09/01/2006	(510727)
387	09/01/2006	(510733)
388	09/05/2006	(489701)
389	09/05/2006	(489770)
390	09/11/2006	(520283)
391	09/25/2006	(497145)
392	09/29/2006	(489710)
393	10/06/2006	(520284)
394	10/18/2006	(513741)
395	10/18/2006	(512809)
396	10/26/2006	(517328)
397	10/30/2006	(516968)
398	11/06/2006	(544605)
399	11/15/2006	(514799)
400	11/15/2006	(347306)
401	11/15/2006	(518447)
402	11/30/2006	(457899)
403	11/30/2006	(531626)
404	12/07/2006	(544606)
405	12/08/2006	(532394)
406	12/13/2006	(519183)
407	12/21/2006	(393692)
408	01/08/2007	(533556)
409	01/09/2007	(535937)
410	01/11/2007	(544607)
411	01/11/2007	(534949)
412	01/12/2007	(481287)
413	01/23/2007	(536577)
414	01/29/2007	(532949)
415	01/29/2007	(449587)
416	01/31/2007	(517160)
417	01/31/2007	(538653)
418	02/02/2007	(462413)
419	02/05/2007	(457903)
420	02/06/2007	(539165)
421	02/07/2007	(544604)
422	02/08/2007	(539319)
423	02/09/2007	(484815)
424	02/09/2007	(440421)
425	02/09/2007	(449579)
426	02/15/2007	(535801)
427	02/15/2007	(457902)
428	02/27/2007	(515654)
429	02/28/2007	(481875)
430	03/08/2007	(449583)
431	03/23/2007	(489664)
432	03/23/2007	(490037)
433	03/26/2007	(541019)
434	03/26/2007	(541089)
435	03/26/2007	(541133)
436	03/27/2007	(534342)
437	03/28/2007	(555118)
438	03/30/2007	(541407)
439	03/30/2007	(535817)
440	04/04/2007	(511045)
441	04/05/2007	(536574)
442	04/05/2007	(543125)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

nr	Date: 05/14/2002 Self Report? NO Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) Description: NON-RPT VIOS FOR MONIT PER OR PIPE	(246551)	Classification: Moderate
nr	Date: 06/27/2002 Self Report? NO Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) Description: NON-RPT VIOS FOR MONIT PER OR PIPE	(246552)	Classification: Moderate
sr eff	Date: 07/31/2002 Self Report? YES Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) Description: TWC Chapter 26 26.121(a)[G] Failure to meet the limit for one or more permit parameter	(158974)	Classification: Moderate
sr eff	Date: 08/31/2002 Self Report? YES	(158977)	Classification: Moderate

sr	eff	Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]	Classification:	Moderate
		Description:	Failure to meet the limit for one or more permit parameter		
		Date:	10/31/2002 (158984)		
		Self Report?	YES		
ss		Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]	Classification:	Moderate
		Description:	Failure to meet the limit for one or more permit parameter		
		Date:	03/25/2003 (22728)		
		Self Report?	NO		
ss		Citation:	30 TAC Chapter 101, SubChapter F 101.222(b)(3) 5C THC Chapter 382, SubChapter A 382.085(b)	Classification:	Moderate
		Description:	Failure to prevent unauthorized emissions that resulted from a maintenance event.		
		Date:	05/08/2003 (24899)		
		Self Report?	NO		
nr		Citation:	5C THC Chapter 382, SubChapter A 382.085(a)	Classification:	Minor
		Description:	Failed to control ethylene emissions during process operations.		
		Date:	07/31/2003 (143468)		
		Self Report?	NO		
ss		Citation:	30 TAC Chapter 116, SubChapter B 116.115(c)	Classification:	Moderate
		Description:	Failure to draw representative samples from cooling towers CT 16/24 and CT 58		
		Date:	08/29/2003 (150864)		
		Self Report?	NO		
nr		Citation:	30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)	Classification:	Moderate
		Description:	Exxon failed to report an emissions event that occurred during a scheduled maintenance activity.		
		Date:	07/08/2004 (332775)		
		Self Report?	NO		
nr		Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) 30 TAC Chapter 305, SubChapter F 305.125(17)	Classification:	Minor
		Description:	NON-RPT VIOS FOR MONIT PER OR PIPE		
		Date:	08/06/2004 (283891)		
		Self Report?	NO		
		Citation:	TWC Chapter 26 26.121(a)(1)	Classification:	Moderate
		Description:	Failure to prevent the unauthorized discharge of firewater.		
		Self Report?	NO		
ss		Citation:	30 TAC Chapter 305, SubChapter F 305.125(1)	Classification:	Moderate
		Rqmt Prov:	PERMIT No. 00592-000 Page 2 No. 1		
		Description:	Failure to maintain compliance with permitted Total Suspended Solids (TSS) effluent limit at outfall 001. The grab sample collected during the inspection was noncompliant for TSS.		
		Date:	08/28/2004 (268055)		
		Self Report?	NO		
ss		Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)	Classification:	Moderate
		Rqmt Prov:	PERMIT 18287		
		Description:	Exceeded VOC permit limit.		
		Date:	08/28/2004 (268992)		
		Self Report?	NO		
ss		Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)	Classification:	Moderate
		Rqmt Prov:	PERMIT 18287		
		Description:	Failed to prevent unauthorized emissions during an emissions event.		
		Date:	11/10/2004 (339949)		
		Self Report?	NO		
ss		Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)	Classification:	Moderate
		Rqmt Prov:	PERMIT Flex Permit 18287, SC 1		
		Description:	Failure to prevent unauthorized ethylene emissions from safety valve CLO-369.		
		Date:	11/30/2004 (340185)		
		Self Report?	NO		
ss		Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)	Classification:	Moderate
		Rqmt Prov:	PERMIT Flex Permit 18287, SC 1		
		Description:	Failure to prevent unauthorized emissions of 687 lbs SO2.		
		Date:	12/21/2004 (334796)		
		Self Report?	NO		
ss		Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)	Classification:	Moderate
		Rqmt Prov:	PERMIT Special Condition 1		
		Description:	A contract worker inadvertently tripped the C30 shutdown interlock, shutting down the CLEU3 unit.		
		Date:	12/22/2004 (339607)		
		Self Report?	NO		
ss		Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 116, SubChapter G 116.715(c)(7) 5C THC Chapter 382, SubChapter A 382.085(b)	Classification:	Moderate
		Rqmt Prov:	PERMIT Special Condition 1		
		Description:	Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.		
		Date:	12/28/2004 (338518)		
		Self Report?	NO		

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Special Condition 1
Description: Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.

SS Date: 12/28/2004 (341978)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT 18287, SC 1
Description: Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.

SS Date: 12/29/2004 (341979)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Flexible Permit 18287, SC 1
Description: Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.

SS Date: 12/30/2004 (268990)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Special Condition 1
Description: Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explained how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.

SS Date: 12/31/2004 (267843)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Special Condition 1
Description: During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.

SS Date: 12/31/2004 (341980)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT Permit 18287, SC 1
Description: Failure to prevent emissions of 4035 lbs of SO₂.

SS Date: 01/24/2005 (342494)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.352(4)
30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
Rqmt Prov: PA Permit 18287 Special Condition 54E
Description: failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to valve 43, and 228 respectively.
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2)
Description: failure to seal the end of two leaking plug #462 (670 ppmv reading), and #511 (6,500 ppmv reading).

SS Date: 08/19/2005 (404792)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: failed to identify self heating waste material which caused a fire in a roll off bin.

sr eff Date: 09/30/2005 (440888)
Self Report? YES Classification: Moderate
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
TWC Chapter 26 26.121(a)[G]
Description: Failure to meet the limit for one or more permit parameter

SS Date: 04/26/2006 (461574)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT TCEQ Permit #18287, SC #1
Description: ExxonMobil failed to provide lean MEA while pressurizing Tower 381.

SS Date: 05/15/2006 (462451)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT TCEQ Permit No. 44533, GC #8
Description: Exxon failed to submit a completed final report.

SS Date: 05/31/2006 (463588)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.211(a)(1)(i)

	Description:	Failed to report the permit authorization for the facility involved in the maintenance activity.		
nr	Date:	07/07/2006	(483457)	
	Self Report?	NO		Classification: Minor
	Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b)		
	Description:	Exxon failed to submit a CAP in a timely manner.		
nr	Date:	08/18/2006	(487811)	
	Self Report?	NO		Classification: Minor
	Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1)		
	Description:	Failed submit a CAP in a timely manner.		
ss	Date:	08/31/2006	(489776)	
	Self Report?	NO		Classification: Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
	Rqmt Prov:	PERMIT 18287		
	Description:	EM failed to prevent this emissions event.		
ss	Date:	10/18/2006	(513741)	
	Self Report?	NO		Classification: Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
	Rqmt Prov:	PA TCEQ Flexible Air Permit #18287, SC#1		
	Description:	Exxon Mobil failed to prevent a break on the instrument air line.		
nr	Date:	12/13/2006	(519183)	
	Self Report?	NO		Classification: Minor
	Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b)		
	Description:	Exxon failed to submit a CAP in a timely manner.		
ss	Date:	01/08/2007	(533556)	
	Self Report?	NO		Classification: Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
	Rqmt Prov:	PA TCEQ Flexible Air Permit #18287, SC#1		
	Description:	failure to prevent a power source interruption of all three power suppliers due to bad transfer switches.		
nr	Date:	01/29/2007	(532949)	
	Self Report?	NO		Classification: Minor
	Citation:	30 TAC Chapter 305, SubChapter F 305.125(1)		
	Rqmt Prov:	PERMIT 00592-000		
	Description:	Failure to comply with Other Requirements No. 3 of TPDES Permit No. 00592-000.		
	Self Report?	NO		Classification: Moderate
	Citation:	30 TAC Chapter 305, SubChapter F 305.125(5)		
	Rqmt Prov:	PERMIT 00592-000		
	Description:	Failure to properly operate and maintain the tricking filter.		
	Self Report?	NO		Classification: Minor
	Citation:	30 TAC Chapter 319, SubChapter A 319.11(b)		
	Rqmt Prov:	PERMIT 00592-000		
	Description:	Failure to document the time of pH analyses for Outfalls 102 and 002, therefore, the pH holding time could not be determined.		
	Self Report?	NO		Classification: Moderate
	Citation:	30 TAC Chapter 305, SubChapter F 305.125(1)		
	Rqmt Prov:	PERMIT 00592-000		
	Description:	Failure to properly collect the 24-hour acute marine bioassay for Outfall 002.		
	Self Report?	NO		Classification: Minor
	Citation:	30 TAC Chapter 319, SubChapter A 319.7(a)[G]		
	Rqmt Prov:	PERMIT 00592-000		
	Description:	Failure to properly record the time of sample collection, as required.		
	Self Report?	NO		Classification: Moderate
	Citation:	30 TAC Chapter 319, SubChapter A 319.7(c)		
	Description:	Failure to properly complete the 10/06 discharge monitoring report (DMR).		
	Self Report?	NO		Classification: Moderate
	Citation:	30 TAC Chapter 319, SubChapter A 319.11(a) 30 TAC Chapter 319, SubChapter A 319.11(b)		
	Description:	Failure to properly collect the oil & grease, phenolic compounds, and polynuclear aromatic hydrocarbon grab samples.		
	Self Report?	NO		Classification: Moderate
	Citation:	30 TAC Chapter 305, SubChapter F 305.125(4) 30 TAC Chapter 305, SubChapter F 305.125(5) TWC Chapter 26 26.121 TWC Chapter 26 26.121(a)(1) TWC Chapter 26 26.121(a)(2) TWC Chapter 26 26.121(a)(3) TWC Chapter 26 26.121(a)[G] TWC Chapter 26 26.121(b) TWC Chapter 26 26.121(c) TWC Chapter 26 26.121(d) TWC Chapter 26 26.121(e) TWC Chapter 26 26.121[G]		
	Rqmt Prov:	PERMIT 00592-000		
	Description:	Failure to prevent the unauthorized discharge of domestic sewage.		
ss	Date:	02/13/2007	(539319)	
	Self Report?	NO		Classification: Moderate
	Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
	Rqmt Prov:	PA TCEQ AIR FLEXIBLE PERMIT #18287, SC#1		

SS Description: ExxonMobil failed to accurately set the operating envelope set point for safety valve H0889.
Date: 04/04/2007 (511045)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
Rqmt Prov: PERMIT No. 18287/Special Condition No. 45E.
Description: The report was received in the Region 12 Office on May 9, 2006, which is 119 days after the January 10th test. Permit No. 18287, Special Condition No. 45E requires the stack test report be submitted within 90 days of the test. This report will be documented as a Notice of Violation issued and resolved.

F. Environmental audits.
N/A

G. Type of environmental management systems (EMSs).
N/A

H. Voluntary on-site compliance assessment dates.
N/A

I. Participation in a voluntary pollution reduction program.
N/A

J. Early compliance.
N/A

Sites Outside of Texas
N/A



Policy Revision 2 (September 2002)

Penalty Calculation Worksheet (PCW)

PCW Revision May 19, 2005

DATES	Assigned	27-Sep-2005	Screening	24-Oct-2005	EPA Due	29-May-2006
	PCW	14-Jan-2009				

RESPONDENT/FACILITY INFORMATION	
Respondent	Exxon Mobil Corporation
Reg. Ent. Ref. No.	RN102579307
Facility/Site Region	12-Houston
Major/Minor Source	Major Source

CASE INFORMATION			
Enf./Case ID No.	35089	No. of Violations	3
Docket No.	2007-1985-AIR-E	Order Type	1660
Media Program(s)	Air Quality	Enf. Coordinator	Miriam Hall
Multi-Media		EC's Team	Enforcement Team 5
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1 \$6,000

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History 192% Enhancement Subtotals 2, 3, & 7 \$11,520

Notes: Penalty enhancement due to 15 same or similar NOVs, 11 other NOVs including five self-reported effluent violations, three Findings orders and one 1660 order.

Culpability No 0% Enhancement Subtotal 4 \$0

Notes: The respondent does not meet the culpability criteria.

Good Faith Effort to Comply 0% Reduction Subtotal 5 \$0

Before NOV NOV to EDPRP/Settlement Offer

Extraordinary		
Ordinary		
N/A	X	(mark with a small x)

Notes: The respondent is not yet in compliance.

Economic Benefit 0% Enhancement* Subtotal 6 \$0

Total EB Amounts	\$0	*Capped at the Total EB \$ Amount
Approx. Cost of Compliance	\$750	

SUM OF SUBTOTALS 1-7 Final Subtotal \$17,520

OTHER FACTORS AS JUSTICE MAY REQUIRE Adjustment \$0

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes:

Final Penalty Amount \$17,520

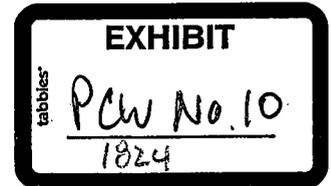
STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$17,520

DEFERRAL 0% Reduction Adjustment \$0

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Not expedited settlement.

PAYABLE PENALTY \$17,520



Screening Date 24-Oct-2005

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision May 19, 2005

Reg. Ent. Reference No. RN102579307

Media [Statute] Air Quality

Enf. Coordinator Miriam Hall

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	15	75%
	Other written NOVs	11	22%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	1	20%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	3	75%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were</i>	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Please Enter Yes or No

Adjustment Percentage (Subtotal 2) 192%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Penalty enhancement due to 15 same or similar NOV's, 11 other NOV's including five self-reported effluent violations, three Findings orders and one 1660 order.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 192%

Screening Date 24-Oct-2005 **Docket No.** 2007-1985-AIR-E **PCW**

Respondent Exxon Mobil Corporation *Policy Revision 2 (September 2002)*

Case ID No. 35089 *PCW Revision May 19, 2005*

Reg. Ent. Reference No. RN102579307

Media [Statute] Air Quality

Enf. Coordinator Miriam Hall

Violation Number 1

Primary Rule Cite(s) 30 Tex. Admin. Code §§ 101.20(1), 101.20(2), 113.340, 40 CFR §§ 60.482-6(a)(2) and 63.648(a)
Secondary Rule Cite(s) Tex. Health & Safety Code § 382.085(b)

Violation Description
 Failed to properly seal the end of several lines in volatile organic compound (VOC) and hazardous air pollutant (HAP) service. During fugitive monitoring performed from May 3 and 4, 2005, four plugs were found to be leaking. The plugs associated with the following valve Tag Nos. had the following monitor readings in part per million by volume (ppmv): G833, (800 ppmv), H415 (6,000 ppmv), H944 (2,700 ppmv), and H943 (1,020 ppmv).

Base Penalty \$10,000

>> **Environmental, Property and Human Health Matrix**

Release	Harm			Percent
	Major	Moderate	Minor	
Actual			X	25%
Potential				

>> **Programmatic Matrix**

Falsification	Major	Moderate	Minor	Percent

Matrix Notes
 Human health or the environment has been exposed to insignificant emissions which do not exceed levels that are protective of human health or environmental receptors as a result of this violation.

Adjustment -\$7,500

Base Penalty Subtotal \$2,500

Violation Events

Number of Violation Events 1

mark only one use a small x	daily	
	monthly	
	quarterly	X
	semiannual	
	annual	
	single event	

Violation Base Penalty \$2,500

One quarterly event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$0

Violation Final Penalty Total \$7,300

This violation Final Assessed Penalty (adjusted for limits) \$7,300

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
 Case ID No. 35089
 Reg. Ent. Reference No. RN102579307
 Media [Statute] Air Quality
 Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment	\$200	03-May-2005	05-May-2005	0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	n/a	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs: The estimated cost of repairing the plugs from day the leaks were discovered to the day repairs were completed.

Item Description	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)	Yrs	Interest Saved	Onetime Costs	EB Amount
Avoided Costs					
Disposal		0.0	\$0	\$0	\$0
Personnel		0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling		0.0	\$0	\$0	\$0
Supplies/equipment		0.0	\$0	\$0	\$0
Financial Assurance [2]		0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]		0.0	\$0	\$0	\$0
Other (as needed)		0.0	\$0	\$0	\$0

Notes for AVOIDED costs:

Approx. Cost of Compliance TOTAL

PCW

Screening Date 24-Oct-2005 **Docket No.** 2007-1985-AIR-E *Policy Revision 2 (September 2002)*
PCW Revision May 19, 2005

Respondent Exxon Mobil Corporation

Case ID No. 35089

Reg. Ent. Reference No. RN102579307

Media [Statute] Air Quality

Enf. Coordinator Miriam Hall

Violation Number

Primary Rule Cite(s)

Secondary Rule Cite(s)

Violation Description

Base Penalty

>> **Environmental, Property and Human Health Matrix**

		Harm			
Release		Major	Moderate	Minor	
OR	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	Percent <input type="text" value="10%"/>
	Potential	<input type="text"/>	<input type="text"/>	<input checked="" type="checkbox"/>	

>> **Programmatic Matrix**

		Major	Moderate	Minor	
	Falsification	<input type="text"/>	<input type="text"/>	<input type="text"/>	Percent <input type="text"/>

Matrix Notes

Adjustment

Base Penalty Subtotal

Violation Events

Number of Violation Events

mark only one use a small x	daily	<input type="text"/>
	monthly	<input type="text"/>
	quarterly	<input checked="" type="checkbox"/>
	semiannual	<input type="text"/>
	annual	<input type="text"/>
	single event	<input type="text"/>

Violation Base Penalty

Economic Benefit (EB) for this violation

Estimated EB Amount

Statutory Limit Test

Violation Final Penalty Total

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102579307
Media [Statute] Air Quality
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment	\$50	03-May-2005	03-May-2005	0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	n/a	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs: The estimated cost of installing the plug. The missing plug was installed on the day the violation was discovered.

Avoided Costs							
ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)							
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs:

Approx. Cost of Compliance **TOTAL**

Screening Date 24-Oct-2005 **Docket No.** 2007-1985-AIR-E **PCW**

Respondent Exxon Mobil Corporation *Policy Revision 2 (September 2002)*

Case ID No. 35089 *PCW Revision May 19, 2005*

Reg. Ent. Reference No. RN102579307

Media [Statute] Air Quality

Enf. Coordinator Miriam Hall

Violation Number 3

Primary Rule Cite(s) 30 Tex. Admin. Code §§ 101.20(3) and 116.715(a), Permit No. 18287/PSD-TX-730M3 SC 1 and 11A.

Secondary Rule Cite(s) Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to prevent unauthorized emissions from pressure relief valve PV368 on July 27, 2004 at CLEU3. The cause of the event was the failure of pressure Transmitter P368 which closed and allowed the process pressure to reach the set pressure of PV368. Since these emissions were avoidable, the respondent failed to meet the demonstrations for an affirmative defense in 30 Tex. Admin. Code § 101.222.

Base Penalty \$10,000

>> **Environmental, Property and Human Health Matrix**

Harm

Release	Major	Moderate	Minor
Actual			X
Potential			

Percent 25%

>> **Programmatic Matrix**

Falsification	Major	Moderate	Minor

Percent

Matrix Notes Human health or the environment has been exposed to insignificant emissions which do not exceed levels that are protective of human health or environmental receptors as a result of this violation. The total emissions were 82 lbs of ethylene.

Adjustment -\$7,500

Base Penalty Subtotal \$2,500

Violation Events

Number of Violation Events 1

mark only one use a small x

daily	
monthly	
quarterly	
semiannual	
annual	
single event	X

Violation Base Penalty \$2,500

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$0

Violation Final Penalty Total \$7,300

This violation Final Assessed Penalty (adjusted for limits) \$7,300

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
 Case ID No. 35089
 Reg. Ent. Reference No. RN102579307
 Media [Statute] Air Quality
 Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment	\$500	27-Jul-2004	27-Jul-2004	0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)				0.0	\$0	n/a	\$0

Notes for DELAYED costs: The estimated cost of repairing pressure Transmitter P368 on the day of the release.

Item Description	ANNUALIZE [1] avoided costs before entering Item (except for one-time avoided costs)	Yrs	Interest Saved	Onetime Costs	EB Amount
Avoided Costs					
Disposal		0.0	\$0	\$0	\$0
Personnel		0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling		0.0	\$0	\$0	\$0
Supplies/equipment		0.0	\$0	\$0	\$0
Financial Assurance [2]		0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]		0.0	\$0	\$0	\$0
Other (as needed)		0.0	\$0	\$0	\$0

Notes for AVOIDED costs:

Approx. Cost of Compliance

TOTAL

Compliance History

Customer/Respondent/Owner-Operator:

CN600123939

Exxon Mobil Corporation

Classification: AVERAGE

Rating: 2.75

Regulated Entity:

RN102579307

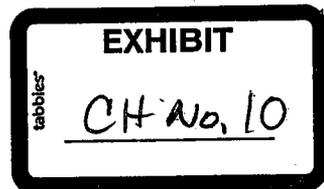
EXXON MOBIL BAYTOWN
FACILITY

Classification: AVERAGE

Site Rating: 2.19

ID Number(s):

AIR NEW SOURCE PERMITS	PERMIT	11007
AIR NEW SOURCE PERMITS	PERMIT	1384
AIR NEW SOURCE PERMITS	PERMIT	1632
AIR NEW SOURCE PERMITS	PERMIT	2007
AIR NEW SOURCE PERMITS	PERMIT	2073
AIR NEW SOURCE PERMITS	PERMIT	2185
AIR NEW SOURCE PERMITS	PERMIT	2209
AIR NEW SOURCE PERMITS	PERMIT	2258
AIR NEW SOURCE PERMITS	PERMIT	2389
AIR NEW SOURCE PERMITS	PERMIT	2521
AIR NEW SOURCE PERMITS	PERMIT	2665
AIR NEW SOURCE PERMITS	PERMIT	2794
AIR NEW SOURCE PERMITS	PERMIT	2977
AIR NEW SOURCE PERMITS	PERMIT	2978
AIR NEW SOURCE PERMITS	PERMIT	2979
AIR NEW SOURCE PERMITS	PERMIT	4973
AIR NEW SOURCE PERMITS	PERMIT	6001
AIR NEW SOURCE PERMITS	PERMIT	9163
AIR NEW SOURCE PERMITS	PERMIT	9556
AIR NEW SOURCE PERMITS	PERMIT	10461
AIR NEW SOURCE PERMITS	PERMIT	10550
AIR NEW SOURCE PERMITS	PERMIT	11053
AIR NEW SOURCE PERMITS	PERMIT	11206
AIR NEW SOURCE PERMITS	PERMIT	11250
AIR NEW SOURCE PERMITS	PERMIT	11380
AIR NEW SOURCE PERMITS	PERMIT	11464
AIR NEW SOURCE PERMITS	PERMIT	11475
AIR NEW SOURCE PERMITS	PERMIT	11483
AIR NEW SOURCE PERMITS	PERMIT	11555
AIR NEW SOURCE PERMITS	PERMIT	11624
AIR NEW SOURCE PERMITS	PERMIT	11703
AIR NEW SOURCE PERMITS	PERMIT	11939
AIR NEW SOURCE PERMITS	PERMIT	12226
AIR NEW SOURCE PERMITS	PERMIT	12380
AIR NEW SOURCE PERMITS	PERMIT	12628
AIR NEW SOURCE PERMITS	PERMIT	12968
AIR NEW SOURCE PERMITS	PERMIT	12977
AIR NEW SOURCE PERMITS	PERMIT	12994
AIR NEW SOURCE PERMITS	PERMIT	17160
AIR NEW SOURCE PERMITS	PERMIT	17369
AIR NEW SOURCE PERMITS	PERMIT	17370
AIR NEW SOURCE PERMITS	PERMIT	18287
AIR NEW SOURCE PERMITS	PERMIT	18318
AIR NEW SOURCE PERMITS	PERMIT	18448
AIR NEW SOURCE PERMITS	PERMIT	19301
AIR NEW SOURCE PERMITS	PERMIT	21222
AIR NEW SOURCE PERMITS	PERMIT	22874
AIR NEW SOURCE PERMITS	PERMIT	25840
AIR NEW SOURCE PERMITS	PERMIT	24669
AIR NEW SOURCE PERMITS	PERMIT	26486
AIR NEW SOURCE PERMITS	PERMIT	26711
AIR NEW SOURCE PERMITS	PERMIT	27403
AIR NEW SOURCE PERMITS	PERMIT	28697
AIR NEW SOURCE PERMITS	PERMIT	26443
AIR NEW SOURCE PERMITS	PERMIT	30186
AIR NEW SOURCE PERMITS	PERMIT	31067
AIR NEW SOURCE PERMITS	PERMIT	31008
AIR NEW SOURCE PERMITS	PERMIT	32052
AIR NEW SOURCE PERMITS	PERMIT	31690
AIR NEW SOURCE PERMITS	PERMIT	31852
AIR NEW SOURCE PERMITS	PERMIT	31915
AIR NEW SOURCE PERMITS	PERMIT	3139
AIR NEW SOURCE PERMITS	PERMIT	295



AIR NEW SOURCE PERMITS	PERMIT	33875
AIR NEW SOURCE PERMITS	PERMIT	36536
AIR NEW SOURCE PERMITS	PERMIT	36664
AIR NEW SOURCE PERMITS	PERMIT	38532
AIR NEW SOURCE PERMITS	PERMIT	39164
AIR NEW SOURCE PERMITS	PERMIT	40394
AIR NEW SOURCE PERMITS	PERMIT	40421
AIR NEW SOURCE PERMITS	PERMIT	38572
AIR NEW SOURCE PERMITS	PERMIT	42509
AIR NEW SOURCE PERMITS	PERMIT	43489
AIR NEW SOURCE PERMITS	PERMIT	43582
AIR NEW SOURCE PERMITS	PERMIT	44162
AIR NEW SOURCE PERMITS	PERMIT	44533
AIR NEW SOURCE PERMITS	PERMIT	47145
AIR NEW SOURCE PERMITS	PERMIT	47912
AIR NEW SOURCE PERMITS	PERMIT	49342
AIR NEW SOURCE PERMITS	PERMIT	49893
AIR NEW SOURCE PERMITS	PERMIT	50203
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0232Q
AIR NEW SOURCE PERMITS	PERMIT	51246
AIR NEW SOURCE PERMITS	REGISTRATION	55381
AIR NEW SOURCE PERMITS	AFS NUM	0027
AIR NEW SOURCE PERMITS	REGISTRATION	56702
AIR NEW SOURCE PERMITS	PERMIT	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	75782
AIR NEW SOURCE PERMITS	REGISTRATION	76221
AIR NEW SOURCE PERMITS	REGISTRATION	76269
AIR NEW SOURCE PERMITS	REGISTRATION	75409
AIR NEW SOURCE PERMITS	REGISTRATION	75412
AIR NEW SOURCE PERMITS	REGISTRATION	75543
AIR NEW SOURCE PERMITS	REGISTRATION	75420
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975
AIR NEW SOURCE PERMITS	REGISTRATION	71553
AIR NEW SOURCE PERMITS	REGISTRATION	71614
AIR NEW SOURCE PERMITS	PERMIT	P975
AIR NEW SOURCE PERMITS	PERMIT	55511
AIR NEW SOURCE PERMITS	PERMIT	50429
AIR NEW SOURCE PERMITS	PERMIT	53461
AIR NEW SOURCE PERMITS	PERMIT	54582
AIR NEW SOURCE PERMITS	PERMIT	54497
AIR NEW SOURCE PERMITS	PERMIT	71394
AIR NEW SOURCE PERMITS	PERMIT	50582
AIR NEW SOURCE PERMITS	PERMIT	52474
AIR NEW SOURCE PERMITS	PERMIT	55912
AIR NEW SOURCE PERMITS	PERMIT	54848
AIR NEW SOURCE PERMITS	PERMIT	53785
AIR NEW SOURCE PERMITS	REGISTRATION	72657
AIR NEW SOURCE PERMITS	REGISTRATION	74344
AIR NEW SOURCE PERMITS	PERMIT	74406
AIR NEW SOURCE PERMITS	REGISTRATION	74483
AIR NEW SOURCE PERMITS	REGISTRATION	74575
AIR NEW SOURCE PERMITS	REGISTRATION	74578
AIR NEW SOURCE PERMITS	REGISTRATION	74885
AIR NEW SOURCE PERMITS	REGISTRATION	75075
AIR NEW SOURCE PERMITS	PERMIT	75186
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M2
AIR NEW SOURCE PERMITS	REGISTRATION	76713
AIR NEW SOURCE PERMITS	EPA ID	PSDTX730M3
AIR NEW SOURCE PERMITS	EPA ID	PSDTX975M2
AIR NEW SOURCE PERMITS	REGISTRATION	76931
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD000782698
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	30040
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0232Q
AIR OPERATING PERMITS	PERMIT	1229
WASTEWATER	PERMIT	TPDES0006271

WASTEWATER	PERMIT	WQ0000592000
PETROLEUM STORAGE TANK	REGISTRATION	8309
REGISTRATION		
STORMWATER	PERMIT	TXR157592
INDUSTRIAL AND HAZARDOUS WASTE	PERMIT	50111
POST CLOSURE		
INDUSTRIAL AND HAZARDOUS WASTE	PERMIT	50111
COMPLIANCE PLANS		
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION #	30040
	(SWR)	
INDUSTRIAL AND HAZARDOUS WASTE	PERMIT	50111
PROCESSING		

2800 DECKER DR, BAYTOWN, TX, 77520 Rating Date: 9/1/2005 Repeat Violator: NO

Location: _____
TCEQ Region: REGION 12 - HOUSTON
Date Compliance History Prepared: October 31, 2005
Agency Decision Requiring Compliance History: Enforcement
Compliance Period: October 31, 2000 to October 31, 2005
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History
Name: Miriam Hall Phone: (512) 239-1044

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? Yes
3. If Yes, who is the current owner? ExxonMobil Oil Corporation
Exxon Mobil Corporation
4. If Yes, who was/were the prior owner(s)? Exxon Mobil Corporation
5. When did the change(s) in ownership occur? 11/18/2002

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.
- Effective Date: 03/11/2005 ADMINORDER 2002-1243-AIR-E
- Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset.
- Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an upset that occurred July 23 to 24, 2002.
- Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 PERMIT
Description: Failure to limit emissions during an emissions event that occurred September 17 to 19, 2002 and September 20 to 25, 2002.
- Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: Special Condition No. 1 OP
Description: Failure to limit emissions during an emissions event that occurred October 28 to 29, 2002.
- Effective Date: 09/23/2002 ADMINORDER 2001-1269-AIR-E
- Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Spec Cond 1 PERMIT
Description: Failure to demonstrate that the upset that occurred from February 23, 2001 to March 5, 2001 could not have been prevented.
Effective Date: 08/07/2005 ADMINORDER 2003-1185-AIR-E

Classification: Major
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 18287 and PSD-TX-730, SC No. 20.D PA
Description: Failure to conduct grab samples which is representative of the vent gas to flares 14, 15, 17, 19, 20, 22, 25, 26 and 27.

Classification: Moderate
Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
Description: ExxonMobil allowed the release of unauthorized emissions that were part of a frequent and recurring pattern indicative of inadequate design, operation, and maintenance.

Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(a)

Description: Failure to submit a timely initial notification after discovery of a reportable emissions event.
Effective Date: 03/03/2005 ADMINORDER 2004-0296-AIR-E

Classification: Major
Citation: 30 TAC Chapter 101, SubChapter H 101.354(g)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Operated FINs LS243RP1, LS243RP2 & LS243RP3 during the 2002 without first obtaining allowances for the emissions

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	10/19/2001	(158979)
2	08/13/2002	(7822)
3	07/21/2003	(145449)
4	09/25/2002	(11688)
5	10/14/2002	(158980)
6	09/25/2002	(11704)
7	11/21/2000	(158982)
8	11/25/2002	(16480)
9	08/31/2002	(4925)
10	05/14/2003	(21719)
11	08/26/2002	(8617)
12	11/16/2001	(158983)
13	02/18/2004	(295740)
14	02/15/2005	(381907)
15	07/08/2004	(332775)
16	01/07/2005	(341981)
17	03/15/2005	(381908)
18	11/15/2002	(158984)
19	03/10/2004	(260889)
20	11/23/2004	(340185)
21	11/22/2004	(337719)
22	12/20/2004	(381909)
23	08/27/2002	(9555)
24	03/15/2004	(295742)
25	01/31/2005	(347261)
26	05/26/2005	(333676)

27 08/02/2005 (402576)
28 09/01/2004 (292073)
29 01/25/2005 (381910)
30 04/19/2004 (295743)
31 12/28/2004 (268993)
32 08/28/2002 (10138)
33 11/08/2004 (335879)
34 05/17/2004 (295745)
35 12/15/2000 (158986)
36 09/28/2005 (432076)
37 08/09/2005 (403164)
38 12/13/2004 (268246)
39 12/14/2001 (158987)
40 08/05/2004 (284996)
41 06/14/2004 (295747)
42 11/11/2004 (340075)
43 01/21/2005 (342494)
44 12/30/2004 (268760)
45 07/13/2005 (399494)
46 12/19/2002 (158988)
47 09/01/2004 (290594)
48 08/31/2002 (10348)
49 08/18/2003 (295750)
50 10/27/2004 (333600)
51 09/01/2004 (283208)
52 10/07/2002 (9492)
53 01/12/2001 (158990)
54 11/17/2004 (340163)
55 08/28/2002 (10060)
56 09/16/2003 (295752)
57 01/15/2002 (158991)
58 07/02/2004 (268937)
59 12/28/2004 (337673)
60 08/27/2003 (113043)
61 05/10/2005 (380346)
62 01/04/2005 (267623)
63 09/01/2005 (399476)
64 01/21/2003 (158992)
65 10/20/2003 (295754)
66 07/28/2004 (352252)
67 08/16/2005 (404547)
68 02/28/2005 (267818)
69 12/13/2004 (267690)
70 08/16/2004 (352253)
71 05/12/2005 (374170)
72 12/27/2004 (341022)
73 06/30/2004 (273343)
74 12/28/2004 (334795)
75 08/28/2004 (268055)
76 11/18/2003 (295756)
77 09/20/2004 (352254)
78 08/31/2002 (10406)

79 08/04/2003 (27210)
80 12/29/2004 (278295)
81 08/02/2005 (402917)
82 10/07/2005 (347309)
83 12/17/2003 (295757)
84 10/18/2004 (352255)
85 02/26/2004 (263843)
86 03/17/2004 (263880)
87 08/31/2002 (9353)
88 01/23/2004 (295758)
89 11/15/2004 (352256)
90 10/11/2004 (335357)
91 10/25/2002 (12472)
92 03/18/2003 (28114)
93 11/12/2004 (340365)
94 06/30/2005 (396806)
95 01/25/2005 (341747)
96 12/28/2004 (268990)
97 08/31/2004 (268738)
98 11/08/2004 (340028)
99 01/25/2005 (348070)
100 08/05/2004 (285905)
101 08/06/2003 (148752)
102 12/20/2004 (338518)
103 12/28/2004 (343607)
104 06/16/2004 (267859)
105 12/13/2004 (342452)
106 01/06/2005 (344763)
107 04/22/2005 (349214)
108 05/01/2003 (34037)
109 05/19/2003 (28334)
110 04/03/2003 (26192)
111 01/10/2005 (341982)
112 08/12/2004 (287978)
113 12/13/2004 (267765)
114 08/31/2002 (4790)
115 01/23/2005 (334796)
116 12/28/2004 (334936)
117 04/12/2005 (375744)
118 06/28/2004 (268917)
119 08/09/2005 (403721)
120 01/13/2005 (346338)
121 07/05/2004 (268960)
122 08/08/2005 (402336)
123 06/30/2004 (272731)
124 01/06/2005 (267642)
125 04/03/2003 (24466)
126 11/05/2004 (334294)
127 01/07/2005 (343633)
128 07/12/2005 (349438)
129 04/07/2005 (344010)
130 07/13/2005 (348979)

131 12/28/2004 (269717)
132 10/07/2002 (10732)
133 11/08/2004 (340024)
134 12/22/2004 (278243)
135 03/28/2003 (27429)
136 06/30/2004 (268942)
137 02/21/2005 (351015)
138 08/31/2002 (10215)
139 12/22/2004 (268731)
140 01/12/2005 (267368)
141 11/09/2004 (339020)
142 08/31/2005 (418871)
143 03/28/2003 (26898)
144 04/22/2005 (349058)
145 08/09/2005 (403230)
146 08/31/2002 (9535)
147 11/12/2004 (340615)
148 08/31/2002 (9989)
149 12/31/2004 (267843)
150 01/04/2005 (341983)
151 04/18/2005 (419750)
152 01/10/2003 (19176)
153 05/17/2005 (419751)
154 08/31/2002 (9518)
155 03/07/2001 (IE0000460008001)
156 10/12/2005 (342414)
157 12/28/2004 (272677)
158 08/09/2005 (403380)
159 06/20/2005 (419752)
160 12/02/2002 (16777)
161 02/20/2004 (262675)
162 07/31/2003 (143468)
163 06/27/2003 (23997)
164 11/11/2004 (340145)
165 12/28/2004 (341014)
166 08/02/2005 (402737)
167 10/17/2005 (434480)
168 08/09/2005 (404259)
169 12/22/2004 (339607)
170 04/07/2005 (337403)
171 02/16/2001 (158949)
172 05/30/2002 (1344)
173 07/13/2005 (349569)
174 11/09/2004 (339949)
175 08/31/2002 (9514)
176 02/19/2002 (158950)
177 01/10/2005 (339231)
178 10/04/2002 (11966)
179 11/17/2004 (340565)
180 02/08/2003 (158951)
181 03/15/2004 (263857)
182 09/01/2004 (291353)

183	08/31/2004	(268748)
184	11/22/2004	(340689)
185	12/21/2004	(341978)
186	03/19/2001	(158952)
187	07/28/2004	(273430)
188	08/31/2002	(9505)
189	01/17/2003	(21370)
190	03/15/2002	(158953)
191	08/31/2002	(4782)
192	09/25/2002	(10278)
193	12/28/2004	(267530)
194	03/21/2003	(158954)
195	08/31/2002	(10002)
196	08/28/2002	(9533)
197	06/30/2005	(396852)
198	08/03/2004	(278115)
199	08/30/2004	(268034)
200	08/29/2003	(150365)
201	06/13/2005	(395496)
202	08/09/2005	(404230)
203	04/20/2001	(158957)
204	09/24/2004	(270454)
205	04/28/2005	(348685)
206	09/25/2002	(11714)
207	04/22/2005	(347659)
208	08/23/2005	(405305)
209	03/29/2005	(375295)
210	04/18/2002	(158958)
211	12/14/2004	(342432)
212	12/29/2004	(341979)
213	04/15/2003	(158959)
214	04/30/2004	(266933)
215	07/19/2002	(1862)
216	08/09/2005	(404296)
217	08/28/2004	(268992)
218	10/21/2002	(11574)
219	05/22/2001	(158961)
220	08/05/2003	(12119)
221	09/28/2005	(431581)
222	11/22/2004	(340575)
223	05/13/2005	(379379)
224	08/02/2005	(402844)
225	05/20/2002	(158962)
226	06/09/2005	(394572)
227	05/20/2003	(158963)
228	08/19/2005	(404792)
229	01/04/2005	(267736)
230	08/29/2005	(405928)
231	07/28/2003	(143775)
232	12/28/2004	(341980)
233	12/31/2004	(272589)
234	12/16/2004	(342682)

235	06/28/2004	(267243)
236	12/14/2004	(342708)
237	08/29/2003	(150864)
238	07/29/2005	(349505)
239	06/27/2002	(246552)
240	01/30/2004	(258928)
241	09/12/2002	(6717)
242	06/18/2001	(158965)
243	08/29/2005	(405272)
244	06/14/2002	(158966)
245	01/12/2005	(344761)
246	12/28/2004	(268918)
247	07/26/2002	(1750)
248	06/30/2004	(268976)
249	06/18/2003	(158967)
250	11/19/2002	(14312)
251	12/14/2004	(342152)
252	05/14/2002	(246551)
253	08/06/2004	(283891)
254	08/31/2002	(9984)
255	11/03/2004	(338702)
256	07/12/2005	(399391)
257	05/08/2003	(24899)
258	06/22/2004	(267197)
259	07/22/2005	(349408)
260	05/10/2004	(151755)
261	07/10/2001	(158969)
262	08/27/2003	(152197)
263	06/20/2005	(343630)
264	07/12/2002	(158970)
265	04/07/2004	(263885)
266	07/15/2003	(158971)
267	09/01/2004	(290226)
268	01/08/2003	(16789)
269	06/23/2005	(395306)
270	08/31/2004	(268764)
271	12/22/2004	(340759)
272	08/09/2005	(403017)
273	11/22/2004	(339656)
274	08/16/2005	(404301)
275	08/17/2001	(158973)
276	08/24/2005	(399636)
277	11/08/2004	(337651)
278	06/25/2004	(267327)
279	03/10/2004	(260872)
280	03/21/2003	(22728)
281	08/24/2005	(399637)
282	12/28/2004	(338557)
283	08/21/2002	(158974)
284	07/30/2004	(281613)
285	12/09/2004	(341224)
286	07/11/2003	(38025)

287 10/26/2004 (292710)
 288 11/09/2004 (340023)
 289 08/03/2005 (401816)
 290 11/12/2004 (335883)
 291 06/03/2003 (31487)
 292 08/31/2002 (10376)
 293 01/30/2004 (258921)
 294 08/08/2005 (399628)
 295 09/01/2004 (292083)
 296 01/27/2005 (342684)
 297 10/09/2002 (12765)
 298 05/17/2004 (267458)
 299 08/31/2002 (9873)
 300 07/23/2004 (267916)
 301 09/11/2001 (158976)
 302 08/31/2002 (9839)
 303 02/21/2005 (337401)
 304 12/22/2004 (342051)
 305 06/03/2004 (269088)
 306 11/29/2004 (340829)
 307 08/31/2002 (10301)
 308 11/22/2004 (267703)
 309 08/15/2005 (405021)
 310 08/31/2002 (10337)
 311 12/13/2004 (342441)
 312 09/16/2002 (158977)
 313 12/05/2004 (269620)
 314 08/31/2002 (9529)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 08/31/2002 (158977) Classification: Moderate
 Self Report? YES
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter

Date: 09/30/2001 (158979) Classification: Moderate
 Self Report? YES
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)[G]
 Description: Failure to meet the limit for one or more permit parameter

Date: 07/31/2003 (143468) Classification: Minor
 Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 Description: Failure to draw representative samples from cooling towers CT 16/24 and CT 58

Date: 12/22/2004 (339607) Classification: Moderate
 Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT IA
 Description: Operator inadvertently left CWS block valve closed during startup. Wet Gas Compressor could not handle all the acfm of gas. Excess cat gas was flared until troubleshooters found and corrected the problem.

Date: 07/08/2004 (332775) Classification: Moderate
 Self Report? NO
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 30 TAC Chapter 305, SubChapter F 305.125(17)

Description: NON-RPT VIOS FOR MONIT PER OR PIPE

Date: 10/31/2002 (158984) Classification: Moderate
Self Report? YES
Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
TWC Chapter 26 26.121(a)[G]
Description: Failure to meet the limit for one or more permit parameter

Date: 12/28/2004 (338518) Classification: Moderate
Self Report? NO
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT IA
Description: Exxon failed to properly control 600 psi steam system pressure during a rainstorm, thereby losing control of Sour Gas Compressor speed in the Flexicoker Unit, resulting in localized loss of pressure control and opening of some pressure relief valves to the flare.

Date: 12/31/2004 (267843) Classification: Moderate
Self Report? NO
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 116, SubChapter G 116.715(c)(7)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT IA
Description: During the startup of the T-6 sour depropanizer tower, the refrigeration would not start, due to instrument malfunction, which resulted in flaring. The instrument malfunction was corrected and the compressor started as quickly as possible.

Date: 11/30/2004 (340185) Classification: Moderate
Self Report? NO
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT IA
Description: Failure to prevent unauthorized emissions of 687 lbs SO2.

Date: 12/29/2004 (341979) Classification: Moderate
Self Report? NO
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT IA
Description: Failure to prevent unauthorized emissions of 11 lbs of hydrogen sulfide and 3862 lbs of sulfur dioxide.

Date: 08/28/2004 (268055) Classification: Moderate
Self Report? NO
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT IA
Description: Exceeded VOC permit limit.

Date: 05/08/2003 (24899) Classification: Moderate
Self Report? NO
Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
Description: Failed to control ethylene emissions during process operations.

Date: 12/28/2004 (341978) Classification: Moderate
Self Report? NO
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT IA
Description: Failure to prevent unauthorized emissions of 909 pounds of sulfur dioxide.

Date: 11/10/2004 (339949) Classification: Moderate
Self Report? NO
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT IA
Description: Failure to prevent unauthorized ethylene emissions from safety valve CLO-369.

Date: 01/24/2005 (342494) Classification: Moderate
Self Report? NO

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 115, SubChapter D 115.352(4)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

Rqmt Prov: PA IA
 Description: failure to cap/plug valve nos., 204, 223, 451, 650, 222, 283, and valves next to valve 43, and 228 respectively.

Self Report? NO
 Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2)
 Description: failure to seal the end of two leaking plug #462 (670 ppmv reading), and #511 (6,500 ppmv reading).

Date: 03/25/2003 (22728)
 Classification: Moderate

Self Report? NO
 Citation: 30 TAC Chapter 101, SubChapter F 101.222(b)(3)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: Failure to prevent unauthorized emissions that resulted from a maintenance event.

Date: 06/27/2002 (246552)
 Classification: Moderate

Self Report? NO
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: NON-RPT VIOS FOR MONIT PER OR PIPE

Date: 08/19/2005 (404792)
 Classification: Moderate

Self Report? NO
 Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(A)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: failed to identify self heating waste material which caused a fire in a roll off bin.

Date: 05/14/2002 (246551)
 Classification: Moderate

Self Report? NO
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: NON-RPT VIOS FOR MONIT PER OR PIPE

Date: 08/06/2004 (283891)
 Classification: Minor

Self Report? NO
 Citation: TWC Chapter 26 26.121(a)(1)
 Description: Failure to prevent the unauthorized discharge of firewater.

Self Report? NO
 Classification: Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Rqmt Prov: PERMIT IA
 Description: Failure to maintain compliance with permitted Total Suspended Solids (TSS) effluent limit at outfall 001. The grab sample collected during the inspection was noncompliant for TSS.

Date: 08/29/2003 (150864)
 Classification: Moderate

Self Report? NO
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
 Description: Exxon failed to report an emissions event that occurred during a scheduled maintenance activity.

Date: 12/30/2004 (268990)
 Classification: Moderate

Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT IA
 Description: Exxon failed to provide an affirmative defense for Incident # 36744. CO Boiler SG501B air damper stuck too far open, then swung shut. Exxon has not explained how/why. 12,881 lbs of unauthorized CO emissions cannot be exempted. NOV to be issued.

Date: 12/21/2004 (334796)
 Classification: Moderate

Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(7)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT IA
 Description: A contract worker inadvertently tripped the C30 shutdown interlock, shutting down the CLEU3 unit.

Date: 07/31/2002 (158974)

Self Report? YES

Classification: Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

Date: 12/31/2004 (341980)

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: PERMIT IA

Description: Failure to prevent emissions of 4035 lbs of SO2.

Date: 08/31/2001 (158976)

Self Report? YES

Classification: Moderate

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
TWC Chapter 26 26.121(a)[G]

Description: Failure to meet the limit for one or more permit parameter

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A



Policy Revision 2 (September 2002)

Penalty Calculation Worksheet (PCW)

PCW Revision May 25, 2007

DATES	Assigned	28-Aug-2007			
	PCW	14-Jan-2009	Screening	6-Sep-2007	EPA Due 17-May-2008

RESPONDENT/FACILITY INFORMATION	
Respondent	Exxon Mobil Corporation
Reg. Ent. Ref. No.	RN102574803
Facility/Site Region	12-Houston
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	35089	No. of Violations	1
Docket No.	2007-1985-AIR-E	Order Type	Findings
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales
Multi-Media		EC's Team	EnforcementTeam 5
Admin. Penalty \$	Limit Minimum \$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History 149% Enhancement **Subtotals 2, 3, & 7**

Notes: Enhancement due to 10 NOVs with same or similar violations, seven NOVs with unrelated violations (including two self-reported monthly effluent violations), three 1660 Agreed Orders and one Findings Order.

Culpability 0% Enhancement **Subtotal 4**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply 0% Reduction **Subtotal 5**

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	X	(mark with x)

Notes: The Respondent does not meet the good faith criteria.

Total EB Amounts 0% Enhancement* **Subtotal 6**
 Approx. Cost of Compliance *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal**

OTHER FACTORS AS JUSTICE MAY REQUIRE **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes:

Final Penalty Amount

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty**

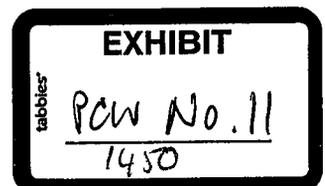
DEFERRAL 0% Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

No deferral is recommended for Findings Orders.

PAYABLE PENALTY



Screening Date 6-Sep-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision May 25, 2007

Reg. Ent. Reference No. RN102574803

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	10	50%
	Other written NOVs	7	14%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	3	60%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	1	25%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 149%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance
History
Notes

Enhancement due to 10 NOVs with same or similar violations, seven NOVs with unrelated violations (including two self-reported monthly effluent violations), three 1660 Agreed Orders and one Findings Order.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 149%

Screening Date 6-Sep-2007	Docket No. 2007-1985-AIR-E	PCW		
Respondent Exxon Mobil Corporation		<i>Policy Revision 2 (September 2002)</i>		
Case ID No. 35089		<i>PCW Revision May 25, 2007</i>		
Reg. Ent. Reference No. RN102574803				
Media [Statute] Air				
Enf. Coordinator Kimberly Morales				
Violation Number <input type="text" value="1"/>				
Rule Cite(s)	30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 20211, Special Condition No. 1			
Violation Description	Failed to prevent unauthorized emissions. Specifically, the Respondent released 132,538 pounds ("lbs") of the Hazardous Air Pollutant ("HAP") hydrogen chloride, 3,768 lbs of the HAP methyl chloride, 1,133 lbs of carbon monoxide, 222 lbs of the highly reactive volatile organic compound isobutylene, and 163 lbs of nitrogen oxide from the Butyl Plant during an avoidable emissions event that began May 14, 2007 and lasted 102 hours and 15 minutes. Since these emissions were determined to be excessive, the Respondent is prevented from asserting any affirmative defense in 30 Tex. Admin. Code § 101.222.			
	Base Penalty	<input type="text" value="\$10,000"/>		
>> Environmental, Property and Human Health Matrix				
OR	Harm			
	Release	Major	Moderate	Minor
	Actual	<input type="text" value="x"/>	<input type="text"/>	<input type="text"/>
	Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>
		Percent	<input type="text" value="100%"/>	
>> Programmatic Matrix				
	Falsification	Major	Moderate	Minor
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
		Percent	<input type="text" value="0%"/>	
Matrix Notes	Human health or the environment has been exposed to a significant amount of pollutants as a result of the violation.			
	Adjustment	<input type="text" value="\$0"/>		
		<input type="text" value="\$10,000"/>		
Violation Events				
	Number of Violation Events	<input type="text" value="5"/>	Number of violation days	
		<input type="text" value="5"/>		
<i>mark only one with an x</i>	daily	<input type="text" value="x"/>	Violation Base Penalty <input type="text" value="\$50,000"/>	
	monthly	<input type="text"/>		
	quarterly	<input type="text"/>		
	semiannual	<input type="text"/>		
	annual	<input type="text"/>		
	single event	<input type="text"/>		
	Five daily events are recommended.			
Economic Benefit (EB) for this violation		Statutory Limit Test		
	Estimated EB Amount	<input type="text" value="\$318"/>	Violation Final Penalty Total <input type="text" value="\$124,500"/>	
	This violation Final Assessed Penalty (adjusted for limits)		<input type="text" value="\$50,000"/>	

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102574803
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$8,000	14-May-2007	28-Feb-2008	0.8	\$318	n/a	\$318

Notes for DELAYED costs: Estimated expense to implement measures designed to prevent fouling material from entering the compressors for the Butyl Plant. Date required is the date of the emissions event. Final date is the date that corrective actions are estimated to be completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$8,000

TOTAL

\$318

AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0229F
AIR NEW SOURCE PERMITS	PERMIT	53913
AIR NEW SOURCE PERMITS	PERMIT	53831
AIR NEW SOURCE PERMITS	PERMIT	53782
AIR NEW SOURCE PERMITS	PERMIT	54172
AIR NEW SOURCE PERMITS	REGISTRATION	55061L001
AIR NEW SOURCE PERMITS	REGISTRATION	75776
AIR NEW SOURCE PERMITS	REGISTRATION	76179
AIR NEW SOURCE PERMITS	REGISTRATION	76270
AIR NEW SOURCE PERMITS	REGISTRATION	55626
AIR NEW SOURCE PERMITS	REGISTRATION	75416
AIR NEW SOURCE PERMITS	REGISTRATION	76317
AIR NEW SOURCE PERMITS	REGISTRATION	55900
AIR NEW SOURCE PERMITS	REGISTRATION	75671
AIR NEW SOURCE PERMITS	PERMIT	56378
AIR NEW SOURCE PERMITS	AFS NUM	4820100014
AIR NEW SOURCE PERMITS	REGISTRATION	70245
AIR NEW SOURCE PERMITS	REGISTRATION	70244
AIR NEW SOURCE PERMITS	REGISTRATION	70359
AIR NEW SOURCE PERMITS	REGISTRATION	70174
AIR NEW SOURCE PERMITS	REGISTRATION	71466
AIR NEW SOURCE PERMITS	REGISTRATION	71451
AIR NEW SOURCE PERMITS	PERMIT	50943
AIR NEW SOURCE PERMITS	REGISTRATION	72234
AIR NEW SOURCE PERMITS	PERMIT	50641
AIR NEW SOURCE PERMITS	PERMIT	52582
AIR NEW SOURCE PERMITS	PERMIT	52815
AIR NEW SOURCE PERMITS	PERMIT	53222
AIR NEW SOURCE PERMITS	PERMIT	71653
AIR NEW SOURCE PERMITS	PERMIT	52572
AIR NEW SOURCE PERMITS	PERMIT	52417
AIR NEW SOURCE PERMITS	PERMIT	71513
AIR NEW SOURCE PERMITS	REGISTRATION	72845
AIR NEW SOURCE PERMITS	PERMIT	51028
AIR NEW SOURCE PERMITS	PERMIT	54715
AIR NEW SOURCE PERMITS	REGISTRATION	72451
AIR NEW SOURCE PERMITS	PERMIT	73021
AIR NEW SOURCE PERMITS	REGISTRATION	72553
AIR NEW SOURCE PERMITS	REGISTRATION	73031
AIR NEW SOURCE PERMITS	PERMIT	52624
AIR NEW SOURCE PERMITS	PERMIT	50951
AIR NEW SOURCE PERMITS	PERMIT	50952
AIR NEW SOURCE PERMITS	REGISTRATION	72514
AIR NEW SOURCE PERMITS	REGISTRATION	74086
AIR NEW SOURCE PERMITS	REGISTRATION	74542
AIR NEW SOURCE PERMITS	REGISTRATION	75147
AIR NEW SOURCE PERMITS	REGISTRATION	75248
AIR NEW SOURCE PERMITS	REGISTRATION	76515
AIR NEW SOURCE PERMITS	EPA ID	PSDTX996
AIR NEW SOURCE PERMITS	EPA ID	PSDTX996M1
AIR NEW SOURCE PERMITS	EPA ID	PSDTX997
AIR NEW SOURCE PERMITS	REGISTRATION	77577
AIR NEW SOURCE PERMITS	REGISTRATION	78052
AIR NEW SOURCE PERMITS	REGISTRATION	77847
AIR NEW SOURCE PERMITS	REGISTRATION	78572
AIR NEW SOURCE PERMITS	REGISTRATION	78883
AIR NEW SOURCE PERMITS	REGISTRATION	79205
AIR NEW SOURCE PERMITS	REGISTRATION	79626
AIR NEW SOURCE PERMITS	REGISTRATION	80253
AIR NEW SOURCE PERMITS	REGISTRATION	80371
AIR NEW SOURCE PERMITS	REGISTRATION	80172
AIR NEW SOURCE PERMITS	REGISTRATION	79993
AIR NEW SOURCE PERMITS	REGISTRATION	79994
AIR NEW SOURCE PERMITS	REGISTRATION	80411
AIR NEW SOURCE PERMITS	REGISTRATION	80920
AIR NEW SOURCE PERMITS	REGISTRATION	80935
AIR NEW SOURCE PERMITS	REGISTRATION	80715
AIR NEW SOURCE PERMITS	REGISTRATION	81059
AIR NEW SOURCE PERMITS	REGISTRATION	80783
AIR NEW SOURCE PERMITS	REGISTRATION	81081
AIR NEW SOURCE PERMITS	REGISTRATION	81590
AIR NEW SOURCE PERMITS	REGISTRATION	81497
AIR NEW SOURCE PERMITS	REGISTRATION	81575
AIR NEW SOURCE PERMITS	REGISTRATION	81907
AIR NEW SOURCE PERMITS	REGISTRATION	81908
AIR NEW SOURCE PERMITS	REGISTRATION	81939
AIR NEW SOURCE PERMITS	REGISTRATION	82149
AIR NEW SOURCE PERMITS	REGISTRATION	82320
AIR NEW SOURCE PERMITS	REGISTRATION	82312
AIR NEW SOURCE PERMITS	REGISTRATION	82415
AIR NEW SOURCE PERMITS	REGISTRATION	82504
AIR NEW SOURCE PERMITS	REGISTRATION	82657
AIR OPERATING PERMITS	PERMIT	2269
AIR OPERATING PERMITS	PERMIT	1278
AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0229F
AIR OPERATING PERMITS	PERMIT	2270
INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD980809909

INDUSTRIAL AND HAZARDOUS WASTE GENERATION

WASTEWATER
WASTEWATER
WASTEWATER
STORMWATER
IHW CORRECTIVE ACTION

SOLID WASTE REGISTRATION # 33880
(SWR)
PERMIT WQ0001215000
PERMIT TX0007013000
PERMIT TX0007013
PERMIT TXR05N668
SOLID WASTE REGISTRATION # 33880
(SWR)

Location: 5000 BAYWAY DR, BAYTOWN, TX, 77520

Rating Date: 9/1/2006 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: August 31, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: August 31, 2002 to August 31, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3423

Site Compliance History Components

- | | |
|--|-----|
| 1. Has the site been in existence and/or operation for the full five year compliance period? | Yes |
| 2. Has there been a (known) change in ownership of the site during the compliance period? | No |
| 3. If Yes, who is the current owner? | N/A |
| 4. If Yes, who was/were the prior owner(s)? | N/A |
| 5. When did the change(s) in ownership occur? | N/A |

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 11/11/2004

ADMINORDER 2003-1138-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 117, SubChapter B 117.205(d)(1)
30 TAC Chapter 117, SubChapter E 117.520(c)(1)(B)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to prevent unauthorized emissions of approximately 27 tons per year average of nitrogen oxide (NOX) from Engine EPN EN01CT70 due to a failure to install required control equipment by November 15, 1999.

Classification: Moderate

Citation: 30 TAC Chapter 117, SubChapter B 117.219(e)(1)
30 TAC Chapter 117, SubChapter B 117.219(e)(G)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to submit semiannual reports within 30 day time frame with all required data.

Classification: Moderate

Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
Description: Failed to prevent unauthorized emissions of 12,000 pounds of propylene from a damaged propylene line in the Propylene Concentration Unit on January 3, 2002 and 216 pounds of benzene from a block valve on a flare line in the Isobutylene Unit.

Classification: Minor

Citation: 30 TAC Chapter 113, SubChapter C 113.120
40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.152(c)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to submit the semi-annual report within 60 days of the reporting period.

Classification: Minor

Citation: 30 TAC Chapter 113, SubChapter C 113.120
40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.152(b)(1)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to include tank TK0112 as a Group 2 tank subject to the HON in the Notification of Compliance Status report dated 9/18/97.

Effective Date: 01/26/2006

ADMINORDER 2005-0290-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: No. 28441, S.C. No. 1 PERMIT
Description: Failure to obtain regulatory authority or to meet the requirements of 30 Tex. Admin. Code § 101.211 (relating to Scheduled Maintenance, Startup, and Shutdown Reporting and Recordkeeping Requirements) for emissions from the Toluene Disproportionation Unit that occurred from February 2 to February 15, 2004.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: #36476 and PSD-TX-996, G.C. #8 PERMIT
Description: Failed to obtain regulatory authority or to meet the demonstration requirements of 30 Tex. Admin. Code § 101.222 for emissions from the Synthetic Gas Unit that occurred on January 11, 2004 (Incident No. 33143).

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to identify in the final record of an emissions event the total quantities of emissions, the preconstruction authorization number or rule citation of the standard permit, permit by rule, or rule governing the facility involved in the emissions event.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.211(b)(5)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to identify in the final record of all scheduled maintenance, startup, and shutdown activities with unauthorized emissions, the common name and the agency-established emission point number where the unauthorized emissions were released.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.211(b)(8)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to identify in the final record of all scheduled maintenance, startup, and shutdown activities with unauthorized emissions, the compound descriptive type of all individually listed compounds or mixtures of air contaminants.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.211(b)(9)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to identify in the final record of all scheduled maintenance, startup, and shutdown activities with unauthorized emissions, the preconstruction authorization, rule citation of the standard permit, permit by rule, or rule governing the facility.

Effective Date: 06/26/2006

ADMINORDER 2005-2066-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT

Description: Failed to prevent unauthorized emissions of 1,380 lbs of isobutylene from a pipeline leak during an emissions event that occurred June 9, 2005, and lasted for one hour and 25 minutes.

Effective Date: 11/03/2006

ADMINORDER 2006-0393-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Air Permit No. 28441, SC No. 1 OP
TCEQ Flexible Air Permit No. 20211, SC01 PERMIT

Description: Failed to prevent the unauthorized emissions of 476 lbs of toluene, 78,842 lbs of VOCs, 669 lbs carbon monoxide, 20,545 lbs of hydrogen chloride, 2,624 lbs of isobutylene, 46 lbs of isoprene, 581 lbs of methyl chloride, 10 lbs of nitrogen dioxide, 93 lbs of nitrogen oxide and exceeded permit limits.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	09/19/2002	(159979)
2	10/21/2002	(159982)
3	12/27/2002	(159990)
4	12/27/2002	(159986)
5	01/16/2003	(159994)
6	02/13/2003	(159953)
7	03/06/2003	(159956)
8	04/02/2003	(27921)
9	04/15/2003	(159961)
10	05/01/2003	(9672)
11	05/14/2003	(159965)
12	06/16/2003	(159969)
13	06/26/2003	(114331)
14	07/22/2003	(159973)
15	08/04/2003	(62432)
16	08/06/2003	(9803)
17	08/07/2003	(147573)
18	08/18/2003	(296146)
19	08/28/2003	(9690)
20	09/18/2003	(296148)
21	10/08/2003	(250530)
22	10/16/2003	(296150)
23	11/18/2003	(296151)
24	12/25/2003	(296152)
25	12/29/2003	(257593)
26	01/13/2004	(296153)
27	02/17/2004	(296136)
28	02/27/2004	(256193)
29	03/09/2004	(296138)
30	04/21/2004	(296139)
31	05/14/2004	(296141)
32	06/17/2004	(296143)
33	06/18/2004	(271860)
34	07/02/2004	(278409)
35	07/30/2004	(273101)
36	08/11/2004	(280899)
37	08/18/2004	(352442)
38	09/20/2004	(352443)
39	10/08/2004	(335492)
40	10/19/2004	(352444)
41	10/26/2004	(292701)

42	11/11/2004	(284685)
43	11/16/2004	(352445)
44	11/22/2004	(338036)
45	11/22/2004	(338690)
46	11/22/2004	(337952)
47	11/22/2004	(337948)
48	11/22/2004	(338047)
49	11/22/2004	(338843)
50	11/22/2004	(337319)
51	11/22/2004	(334483)
52	11/22/2004	(334356)
53	11/22/2004	(338331)
54	12/13/2004	(339134)
55	12/16/2004	(285153)
56	12/20/2004	(381988)
57	12/20/2004	(341168)
58	12/20/2004	(335538)
59	12/22/2004	(338612)
60	12/28/2004	(337940)
61	12/30/2004	(339844)
62	01/03/2005	(342402)
63	01/03/2005	(342396)
64	01/03/2005	(284608)
65	01/04/2005	(338860)
66	01/04/2005	(342245)
67	01/04/2005	(342394)
68	01/04/2005	(339044)
69	01/05/2005	(341023)
70	01/05/2005	(337639)
71	01/06/2005	(342416)
72	01/07/2005	(342256)
73	01/07/2005	(342399)
74	01/18/2005	(381989)
75	01/31/2005	(347494)
76	02/15/2005	(381986)
77	03/04/2005	(372835)
78	03/18/2005	(381987)
79	04/11/2005	(419828)
80	04/12/2005	(376258)
81	04/14/2005	(376753)
82	05/02/2005	(379589)
83	05/02/2005	(379567)
84	05/17/2005	(419829)
85	06/15/2005	(419830)
86	07/14/2005	(397081)
87	07/19/2005	(440961)
88	07/21/2005	(397089)
89	08/17/2005	(440962)
90	08/18/2005	(404411)
91	08/23/2005	(404917)
92	08/24/2005	(405496)
93	08/25/2005	(397815)
94	08/26/2005	(397811)
95	08/29/2005	(405265)
96	09/14/2005	(440963)
97	09/29/2005	(418496)
98	10/18/2005	(468650)
99	11/18/2005	(468651)
100	12/06/2005	(433144)
101	12/19/2005	(468652)
102	01/09/2006	(438877)
103	01/18/2006	(438989)
104	01/19/2006	(468653)
105	02/07/2006	(453648)
106	02/09/2006	(439534)
107	02/15/2006	(453850)
108	02/15/2006	(468647)
109	02/21/2006	(454990)
110	02/22/2006	(455173)
111	02/25/2006	(456950)
112	02/28/2006	(457172)
113	02/28/2006	(456677)
114	02/28/2006	(457050)
115	03/06/2006	(435485)
116	03/22/2006	(468648)
117	03/27/2006	(343627)
118	04/17/2006	(468649)
119	05/12/2006	(498348)
120	05/17/2006	(463204)
121	05/22/2006	(464928)
122	05/26/2006	(460356)
123	05/26/2006	(460325)

124 05/26/2006 (460306)
 125 05/26/2006 (460229)
 126 05/30/2006 (459582)
 127 05/30/2006 (460373)
 128 06/19/2006 (498349)
 129 07/10/2006 (498350)
 130 07/18/2006 (486292)
 131 07/24/2006 (481390)
 132 07/26/2006 (487408)
 133 07/28/2006 (487074)
 134 08/03/2006 (460018)
 135 08/03/2006 (460424)
 136 08/04/2006 (401283)
 137 08/22/2006 (520361)
 138 08/25/2006 (489290)
 139 09/21/2006 (520362)
 140 09/22/2006 (513663)
 141 11/08/2006 (513515)
 142 11/14/2006 (519445)
 143 11/21/2006 (531318)
 144 12/19/2006 (519109)
 145 12/29/2006 (518842)
 146 02/05/2007 (536251)
 147 02/12/2007 (536241)
 148 02/13/2007 (531168)
 149 02/14/2007 (511758)
 150 02/16/2007 (531660)
 151 02/22/2007 (512453)
 152 03/01/2007 (497174)
 153 04/20/2007 (536951)
 154 05/08/2007 (538162)
 155 05/17/2007 (536829)
 156 06/15/2007 (556061)
 157 07/25/2007 (562512)
 158 07/25/2007 (563025)
 159 07/25/2007 (562457)
 160 07/25/2007 (562496)
 161 07/25/2007 (562510)
 162 07/25/2007 (563719)
 163 07/27/2007 (563671)
 164 08/06/2007 (570453)
 165 08/21/2007 (561094)
 166 08/28/2007 (571090)
 167 08/30/2007 (574141)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 08/06/2003 (9803)
 Self Report? NO
 Citation: 5C THC Chapter 382, SubChapter A 382.085(a)
 Description: Failure to control emissions due to operator error.
 Classification: Moderate

Date: 01/03/2005 (284608)
 Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT #8586, Special Condition #1
 Description: Failure to prevent an unplanned safety valve relief during an inclement weather.
 Classification: Moderate

Date: 01/04/2005 (342394)
 Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT #20211, Special Condition #1
 Description: Failure to prevent an unplanned shutdown of a compressor resulting in unauthorized emissions.
 Self Report? NO
 Classification: Minor

Date: 01/10/2005 (342399)
 Self Report? NO
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
 Description: Failure to identify the preconstruction authorization number for the facility.
 Classification: Moderate

Date: 01/10/2005 (342399)
 Self Report? NO
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT #8586, Special Condition #1
 Description: Failure to prevent a pump seal failure resulting in unauthorized emissions.
 Self Report? NO
 Classification: Minor

Date: 01/31/2005 (381988)
 Self Report? YES
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(4)
 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
 Description: Failure to comply with emissions events reporting requirements.
 Classification: Moderate

Date: 07/15/2005 (397081)
 Self Report? YES
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 TWC Chapter 26 26.121(a)(G)
 Description: Failure to meet the limit for one or more permit parameter
 Classification: Moderate

Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Flexible Permit #20211, S.C. #1		
Description:	Unauthorized emissions resulting from noncompliance to reporting requirements.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.201(b)(8)		
Description:	Failure to identify the preconstruction number governing the facility involved in the emissions event.		
Date:	07/21/2005 (397089)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT Flexible Permit #20211, S.C. #1		
Description:	Failure to prevent a pump seal leak.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.201(b)(8)		
Description:	Failure to identify the preconstruction authorization number.		
Date:	08/25/2005 (397815)		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PERMIT 8586, SC 3A		
Description:	Failed to identify all components in heavy liquid service for the Polypropylene Unit.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.201(b)		
Description:	Failure to create a final record for a non-reportable emissions event within the time frame as required.		
Date:	08/26/2005 (397811)		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PERMIT 20211, SC 0-4A		
Description:	Failed to identify all components in heavy liquid service for the Butyl Polymers Unit.		
Date:	09/30/2005 (418496)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(b)(2) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT No. 5710, General Condition #8		
Description:	Failure to prevent unauthorized emissions due to inadvertent use of a leaking pipeline.		
Date:	03/06/2006 (435485)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT TCEQ Permit #20211, Special Condition 1		
Description:	Failure to prevent the release of unauthorized emissions.		
Date:	07/21/2006 (487074)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PERMIT TCEQ Permit #4600, SC #1		
Description:	Exxon failed to prevent water from coming in contact with the solenoid coils resulting in unauthorized emissions.		
Date:	07/24/2006 (481390)		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1)		
Rqmt Prov:	PERMIT Effluent Limitations, No. 1		
Description:	Failure to maintain compliance with the permitted effluent limits for oil and grease (O&G), Total Organic Carbon (TOC), and pH at Outfall 001.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1)		
Rqmt Prov:	PERMIT Other Requirements, No. 5, p. 14		
Description:	Failure to conduct the additional effluent testing for Outfalls 001 and 003.		
Date:	07/31/2006 (520361)		
Self Report?	YES	Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1) TWC Chapter 26 26.121(a)[G]		
Description:	Failure to meet the limit for one or more permit parameter		
Date:	08/24/2006 (489290)		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.223(a)(1) 5C THC Chapter 382, SubChapter D 382.085(b)		
Description:	Exxon failed to submit a CAP in a timely manner.		
Date:	02/16/2007 (531660)		
Self Report?	NO	Classification:	Moderate
Citation:	40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(2) 5C THC Chapter 382, SubChapter D 382.085(b)		
Description:	Failure to prevent VOC emissions from two leaking plugs		
Date:	06/27/2007 (397722)		

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.352(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(2)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to maintain a seal on ten plugs installed on the end of open ended lines at the Paraxylene Adsorption Unit.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision March 19, 2007

DATES	Assigned	23-Apr-2007	Screening	26-Apr-2007	EPA Due	11-Jan-2008
	PCW	14-Jan-2009				

RESPONDENT/FACILITY INFORMATION	
Respondent	Exxon Mobil Corporation
Reg. Ent. Ref. No.	RN102212925
Facility/Site Region	12-Houston
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	35089	No. of Violations	3
Docket No.	2007-1985-AIR-E	Order Type	Findings
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales
Multi-Media		EC's Team	Enforcement Team 5
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History Enhancement Subtotals 2, 3, & 7

Notes

Culpability Enhancement Subtotal 4

Notes

Good Faith Effort to Comply Reduction Subtotal 5

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="checkbox"/>	(mark with x)

Notes

Total EB Amounts Subtotal 6
 Approx. Cost of Compliance *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 Final Subtotal

OTHER FACTORS AS JUSTICE MAY REQUIRE Adjustment

Reduces or enhances the Final Subtotal by the indicated percentage. (Enter number only; e.g. -30 for -30%.)

Notes

Final Penalty Amount

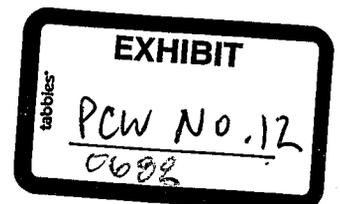
STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty

DEFERRAL Reduction Adjustment

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

PAYABLE PENALTY



Screening Date 26-Apr-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision March 19, 2007

Reg. Ent. Reference No. RN102212925

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOV's meeting criteria)	13	65%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	1	25%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 90%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement due to 13 NOVs with same or similar violations and one Findings Order.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 90%

Screening Date 26-Apr-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision March 19, 2007

Reg. Ent. Reference No. RN102212925

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code §§ 116.715(a) and 111.111(a)(1)(A), Tex. Health & Safety Code § 382.085(b) and Permit No. 3452, Special Condition No. 1

Violation Description

Failed to prevent unauthorized emissions. Specifically, Exxon released 19,740.9 pounds ("lbs") of the hazardous air pollutant 1,3-butadiene, 82,441 lbs of the highly reactive volatile organic compound ("HRVOC") propylene, 62,637 lbs of other volatile organic compounds ("VOC"), 32,213 lbs of carbon monoxide ("CO") and 15,434 lbs of nitrogen oxides ("NOx") from the Cold Ends Unit during an avoidable emissions event that began January 1, 2006 and lasted 360 hours and 30 minutes. The event also resulted in 100% opacity averaged over a six-minute period during the event. Since these emissions were determined to be excessive, Exxon is prevented from asserting any affirmative defense in 30 Tex. Admin. Code § 101.222.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual	x		
Potential			

Percent 100%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment has been exposed to a significant amount of pollutants as a result of the violation.

Adjustment \$0

\$10,000

Violation Events

Number of Violation Events 16

16 Number of violation days

mark only one with an x	daily	x
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	

Violation Base Penalty \$160,000

Sixteen daily events are recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$686

Violation Final Penalty Total \$304,000

This violation Final Assessed Penalty (adjusted for limits) \$160,000

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102212925
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$7,500	1-Jan-2006	31-Oct-2007	1.8	\$686	n/a	\$686

Notes for DELAYED costs
 Estimated expense to properly maintain the LC-02 compressor balance piston labyrinth seal to prevent the recurrence of emissions due to the same causes. Date required is the date of the emissions event. Final date is the date that corrective actions are estimated to be completed.

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Avoided Costs							
ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)							
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs
 (This area is currently blank)

Approx. Cost of Compliance \$7,500 **TOTAL** \$686

Screening Date 26-Apr-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision March 19, 2007

Reg. Ent. Reference No. RN102212925

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 3452, Special Condition No. 1

Violation Description

Failed to prevent unauthorized emissions. Specifically, Exxon released 13,903.95 lbs of the HRVOC propylene, 144.78 lbs of other VOCs, 636 lbs of CO and 88 lbs of NOx from propylene product pump TP-05A during an avoidable emissions event that began December 10, 2005 and lasted three hours and 11 minutes. Since these emissions were avoidable and improperly reported, Exxon failed to meet the demonstrations necessary to present an affirmative defense in 30 Tex. Admin. Code § 101.222.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual	X		
Potential			

Percent 100%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment has been exposed to a significant amount of pollutants as a result of the violation.

Adjustment \$0

\$10,000

Violation Events

Number of Violation Events 1

1 Number of violation days

mark only one with an x	daily	X
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	

Violation Base Penalty \$10,000

One daily event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$567

Violation Final Penalty Total \$19,000

This violation Final Assessed Penalty (adjusted for limits) \$10,000

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102212925
Media Air
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Overtime Costs	EB Amount
Delayed Costs							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$6,000	10-Dec-2005	31-Oct-2007	1.9	\$567	n/a	\$567

Notes for DELAYED costs

Estimated expense to properly install the inboard bearing sleeve assembly for propylene product pump TP-05A to prevent the reoccurrence of emissions due to the same causes. Date required is the date of the emissions event. Final date is the date that corrective actions are estimated to be completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$6,000

TOTAL

\$567

Screening Date 26-Apr-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision March 19, 2007

Reg. Ent. Reference No. RN102212925

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 101.201(a)(1)(B) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to submit an initial notification within 24 hours of discovery of the December 10, 2005 emissions event. Specifically, the report, which was due by December 11, 2005 at 13:04, was not submitted until December 11, 2005 at 14:17.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				0%
	Potential				

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	Percent
				x	1%

Matrix Notes

The Respondent has met 70% of the rule requirement.

Adjustment \$9,900

\$100

Violation Events

Number of Violation Events 1 Number of violation days 1

daily	
monthly	
quarterly	
semiannual	
annual	
single event	x

mark only one with an x

Violation Base Penalty \$100

One single event is recommended.

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$165

Violation Final Penalty Total \$190

This violation Final Assessed Penalty (adjusted for limits) \$190

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102212925
Media Air
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling	\$1,500	11-Dec-2005	31-Oct-2007	1.9	\$142	n/a	\$142
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$250	11-Dec-2005	31-Oct-2007	1.9	\$24	n/a	\$24

Notes for DELAYED costs

Estimated expense to submit a timely initial report and to implement measures designed to ensure the proper reporting of emissions events. Date required is 24 hours after the plant discovered the event. Final date is the estimated date that corrective actions will be completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance	\$1,750	TOTAL	\$165
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Compliance History

Customer/Respondent/Owner-Operator: CN600123939 Exxon Mobil Corporation Classification: AVERAGE Rating: 2.79
 Regulated Entity: RN102212925 EXXON MOBIL CHEMICAL BAYTOWN Classification: AVERAGE Site Rating: 0.73
 OLEFINS PLANT

ID Number(s):	WASTEWATER	PERMIT	WQ0002184000
	WASTEWATER	PERMIT	TX0077887000
	AIR NEW SOURCE PERMITS	PERMIT	3452
	AIR NEW SOURCE PERMITS	PERMIT	29094
	AIR NEW SOURCE PERMITS	PERMIT	34420
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0228H
	AIR NEW SOURCE PERMITS	PERMIT	52330
	AIR NEW SOURCE PERMITS	REGISTRATION	54793
	AIR NEW SOURCE PERMITS	PERMIT	54383
	AIR NEW SOURCE PERMITS	PERMIT	53401
	AIR NEW SOURCE PERMITS	AFS NUM	4820100257
	AIR NEW SOURCE PERMITS	REGISTRATION	56790
	AIR NEW SOURCE PERMITS	REGISTRATION	71717
	AIR NEW SOURCE PERMITS	PERMIT	P731M2
	AIR NEW SOURCE PERMITS	PERMIT	55105
	AIR NEW SOURCE PERMITS	PERMIT	55660
	AIR NEW SOURCE PERMITS	REGISTRATION	73880
	AIR NEW SOURCE PERMITS	REGISTRATION	74541
	AIR NEW SOURCE PERMITS	EPA ID	PSDTX302M1
	AIR NEW SOURCE PERMITS	EPA ID	PSDTX731M2
	AIR NEW SOURCE PERMITS	REGISTRATION	78611
	AIR NEW SOURCE PERMITS	REGISTRATION	78591
	AIR NEW SOURCE PERMITS	REGISTRATION	79047
	AIR NEW SOURCE PERMITS	REGISTRATION	80283
	AIR NEW SOURCE PERMITS	EPA ID	PAL6
	AIR NEW SOURCE PERMITS	REGISTRATION	81373
	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD980625966
	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	31404
	AIR OPERATING PERMITS	PERMIT	1553
	AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0228H

Location: 3525 DECKER DR, BAYTOWN, TX, 77520 Rating Date: 9/1/2006 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: April 23, 2007

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: April 23, 2002 to April 23, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3423

Site Compliance History Components

- | | |
|--|-----|
| 1. Has the site been in existence and/or operation for the full five year compliance period? | Yes |
| 2. Has there been a (known) change in ownership of the site during the compliance period? | No |
| 3. If Yes, who is the current owner? | N/A |
| 4. If Yes, who was/were the prior owner(s)? | N/A |
| 5. When did the change(s) in ownership occur? | N/A |

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 07/22/2006

ADMINORDER 2005-2070-AIR-E

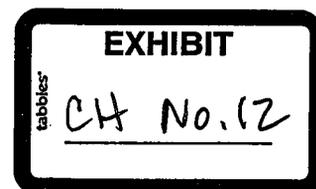
Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to submit initial notification within 24 hours after discovery of emissions event that occurred from August 17, 2004 to December 2, 2004.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)



5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 3452, Special Condition 1 PERMIT

Description: Failed to prevent the unauthorized emissions of 16,272 lbs of ethylene, 6,395 lbs of propylene and 91,264 lbs of carbon monoxide from the main burner vent valve during an emissions event that occurred from August 17, 2004 to December 2, 2004, lasting 2,568 hours.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	05/16/2002	(204005)
2	06/20/2002	(204009)
3	06/28/2002	(3241)
4	06/28/2002	(3177)
5	06/28/2002	(3145)
6	07/03/2002	(3285)
7	07/22/2002	(204013)
8	08/06/2002	(7039)
9	08/13/2002	(6066)
10	08/13/2002	(6041)
11	08/16/2002	(6645)
12	08/23/2002	(204017)
13	08/31/2002	(9591)
14	08/31/2002	(10243)
15	08/31/2002	(4902)
16	08/31/2002	(4912)
17	08/31/2002	(9413)
18	08/31/2002	(9080)
19	08/31/2002	(8103)
20	09/16/2002	(204021)
21	10/07/2002	(10090)
22	10/14/2002	(11512)
23	10/21/2002	(204024)
24	11/22/2002	(204028)
25	12/17/2002	(204032)
26	12/19/2002	(10826)
27	01/06/2003	(16230)
28	01/23/2003	(204036)
29	02/21/2003	(203994)
30	02/21/2003	(204018)
31	03/21/2003	(203997)
32	03/22/2003	(314722)
33	04/04/2003	(29321)
34	04/07/2003	(23967)
35	04/10/2003	(29966)
36	04/22/2003	(204002)
37	05/05/2003	(28946)
38	05/05/2003	(29004)
39	05/22/2003	(204006)
40	05/29/2003	(31277)
41	06/19/2003	(40869)
42	06/23/2003	(204010)
43	06/25/2003	(96672)
44	06/25/2003	(99067)
45	07/02/2003	(119540)
46	07/16/2003	(47649)
47	07/22/2003	(204014)
48	08/28/2003	(152674)
49	09/19/2003	(314731)
50	09/19/2003	(314736)
51	10/21/2003	(314733)
52	11/21/2003	(314734)
53	12/29/2003	(314735)

54	02/09/2004	(259540)
55	02/23/2004	(314720)
56	04/19/2004	(314723)
57	05/18/2004	(314725)
58	06/17/2004	(314727)
59	06/18/2004	(271703)
60	06/18/2004	(271704)
61	06/30/2004	(271595)
62	07/14/2004	(360120)
63	08/13/2004	(277844)
64	08/13/2004	(278593)
65	08/16/2004	(278248)
66	08/16/2004	(277845)
67	08/16/2004	(277785)
68	08/20/2004	(360121)
69	08/31/2004	(278199)
70	09/01/2004	(288748)
71	09/01/2004	(277846)
72	09/01/2004	(288665)
73	09/01/2004	(288722)
74	09/01/2004	(278352)
75	09/02/2004	(279829)
76	09/02/2004	(279860)
77	09/03/2004	(280144)
78	09/03/2004	(279795)
79	09/03/2004	(280037)
80	09/03/2004	(280123)
81	09/03/2004	(279817)
82	09/03/2004	(280111)
83	09/21/2004	(360122)
84	09/30/2004	(280282)
85	09/30/2004	(287843)
86	09/30/2004	(287848)
87	09/30/2004	(289552)
88	09/30/2004	(289553)
89	09/30/2004	(289557)
90	09/30/2004	(289561)
91	09/30/2004	(289677)
92	09/30/2004	(289566)
93	09/30/2004	(289679)
94	09/30/2004	(287862)
95	09/30/2004	(287902)
96	09/30/2004	(288587)
97	10/19/2004	(360123)
98	10/26/2004	(292713)
99	10/31/2004	(287875)
100	10/31/2004	(289550)
101	10/31/2004	(289551)
102	10/31/2004	(289554)
103	11/08/2004	(339636)
104	11/08/2004	(339632)
105	11/08/2004	(339363)
106	11/09/2004	(339460)
107	11/16/2004	(360124)
108	11/29/2004	(339359)
109	11/29/2004	(339626)
110	12/13/2004	(287868)
111	12/13/2004	(289555)
112	12/13/2004	(289556)
113	12/13/2004	(289563)
114	12/13/2004	(271258)
115	12/20/2004	(360125)
116	12/21/2004	(339334)
117	01/14/2005	(386366)
118	02/14/2005	(386364)
119	03/18/2005	(386365)
120	03/21/2005	(341471)

121	03/25/2005	(374513)
122	04/18/2005	(424253)
123	04/22/2005	(377892)
124	05/10/2005	(339150)
125	05/17/2005	(424254)
126	05/19/2005	(373581)
127	05/20/2005	(373582)
128	05/25/2005	(349417)
129	06/17/2005	(424255)
130	07/14/2005	(392795)
131	07/14/2005	(396285)
132	07/14/2005	(392796)
133	07/14/2005	(392797)
134	07/19/2005	(445026)
135	07/26/2005	(400606)
136	08/05/2005	(403334)
137	08/10/2005	(445027)
138	08/15/2005	(404700)
139	08/24/2005	(397056)
140	08/29/2005	(405282)
141	09/20/2005	(445028)
142	10/24/2005	(445029)
143	11/28/2005	(476046)
144	12/06/2005	(376780)
145	12/20/2005	(476047)
146	01/19/2006	(439145)
147	01/23/2006	(476048)
148	02/03/2006	(437332)
149	02/07/2006	(433592)
150	02/10/2006	(438263)
151	02/21/2006	(476045)
152	02/28/2006	(457054)
153	03/20/2006	(503241)
154	03/28/2006	(452535)
155	04/21/2006	(503242)
156	05/22/2006	(503243)
157	05/24/2006	(463814)
158	05/24/2006	(464433)
159	05/30/2006	(479940)
160	05/30/2006	(479920)
161	05/30/2006	(479932)
162	05/30/2006	(479928)
163	05/30/2006	(479945)
164	05/30/2006	(479910)
165	05/31/2006	(464208)
166	05/31/2006	(341397)
167	06/20/2006	(503244)
168	07/17/2006	(503245)
169	07/17/2006	(481459)
170	07/28/2006	(465223)
171	08/07/2006	(488663)
172	08/17/2006	(525611)
173	08/24/2006	(480881)
174	08/29/2006	(480895)
175	08/29/2006	(480887)
176	08/31/2006	(510492)
177	09/19/2006	(525612)
178	09/22/2006	(513668)
179	10/18/2006	(550249)
180	10/23/2006	(509809)
181	11/15/2006	(515850)
182	11/16/2006	(519233)
183	11/21/2006	(550250)
184	12/07/2006	(514158)
185	12/11/2006	(373579)
186	12/14/2006	(531122)
187	12/15/2006	(550251)

188 12/20/2006 (516286)
 189 01/22/2007 (550252)
 190 02/14/2007 (536779)
 191 02/22/2007 (515162)
 192 02/22/2007 (514944)
 193 03/26/2007 (543744)
 194 03/27/2007 (461893)
 195 04/16/2007 (462392)
 196 04/16/2007 (461341)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 10/27/2002 (10090)
 Self Report? NO Classification Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 Description: Failure to control emissions.
 Date: 04/08/2003 (29321)
 Self Report? NO Classification Major
 Citation: 30 TAC Chapter 101, SubChapter F 101.222(b)(3)
 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(G)
 Description: Failure to control VOC emissions during a routine process operation.
 Date: 05/10/2005 (339150)
 Self Report? NO Classification Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: ExxonMobil BOP had an avoidable emissions event during Incident 49018,
 Date: 05/20/2005 (373582)
 Self Report? NO Classification Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: BOP had an avoidable emissions event during Incident 51478. Incident was not reported on time. Incident was not excessive.
 Self Report? NO Classification Moderate
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(A)
 Description: BOP had a late report during incident 51478. Not excessive.
 Date: 07/14/2005 (396285)
 Self Report? NO Classification Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
 Description: Failure to identify the preconstruction authorization number governing the facility involved in the emissions event.
 Self Report? NO Classification Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Flexible Permit No. 3452, S.C. No. 1
 Description: Unauthorized emissions as a consequence of failure to comply with the reporting requirements.
 Date: 02/06/2006 (437332)
 Self Report? NO Classification Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT TCEQ Permit #3452, Special Condition-1
 Description: Failure to prevent unauthorized emissions.
 Date: 02/06/2006 (433592)
 Self Report? NO Classification Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT TCEQ Permit #3452, Special Condition 1
 Description: Failure to prevent unauthorized emissions.
 Date: 05/23/2006 (463814)
 Self Report? NO Classification Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
 Description: Exxon/Mobil failed to maintain the RC-01 Butadiene Compressor.
 Self Report? NO Classification Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
 Description: Exxon/Mobil failed to identify TCEQ Air Permit No. 3452 governing the facilities involved in emissions event (Incident No. 69812).
 Date: 05/31/2006 (464208)

Self Report?	NO	Classification	Moderate
Citation:	30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT 9910 and PSD-TX-731M3, SC 7B OP O-1153, Special Condition 14		
Description:	Failed to prevent the exceedence of the annual firing rate limit, which occurred from February 1, 2005 through February 28, 2005.		
Self Report?	NO	Classification	Moderate
Citation:	30 TAC Chapter 117, SubChapter B 117.206(e)(2) 5C THC Chapter 382, SubChapter A 382.085(b)		
Description:	Failed to prevent the incorrect calibration of the analyzer resulting in excess ammonia being injected into the system causing a exceedence in the 24-hour rolling average concentration, which occurred from March 21, 2005, 6:00 a.m.		
Self Report?	NO	Classification	Moderate
Citation:	30 TAC Chapter 115, SubChapter H 115.781(b)(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	PERMIT 3452 and PSD-TX-302M2, SC 13A OP O-1553, Special Condition 14		
Description:	Failed to monitor a flange (LDAR tag #13300.1) in HRVOC service for two quarters (April 1, 2005 through October 2, 2005).		
Self Report?	NO	Classification	Moderate
Citation:	30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122.145(2)(A) 5C THC Chapter 382, SubChapter A 382.085(b)		
Rqmt Prov:	OP O-1553, General Terms and Conditons		
Description:	Failed to include non-reportable emissions events and start-up activities that occurred during the certification period as deviations in the deviation reports dated July 15, 2005 and January 13, 2006.		
Date:	07/28/2006 (465223)		
Self Report?	NO	Classification	Minor
Citation:	30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)		
Description:	Exxon/Mobil failed to identify TCEQ Air Permit No. 3452 as the governing authorization for the facilities involved in emissions event (Incident No. 70899).		
Self Report?	NO	Classification	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PERMIT No. 3452, Special Condition No. 1		
Description:	Exxon/Mobil failed to maintain the NT-02 bottom's balance lines.		
Date:	08/25/2006 (480887)		
Self Report?	NO	Classification	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PERMIT No. 3452, Special Condition No. 1		
Description:	ExxonMobil failed to maintain the liquid hydrocarbons levels in the MD-16, the Cold Blowdown Drum.		
Date:	08/25/2006 (480895)		
Self Report?	NO	Classification	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PERMIT No. 3452, Special Condition No. 1		
Description:	ExxonMobil Chemical Baytown failed to maintain the protective relay to the XVCM-02 compressor motor which resulted in the release of 1,621 pounds of unauthorized volatile organic compounds (VOC) to the atmosphere.		
Date:	11/16/2006 (519233)		
Self Report?	NO	Classification	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)		
Rqmt Prov:	PA TCEQ Air Permit No. 3452, SC No. 1		
Description:	Failure to prevent an avoidable emissions event.		

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision September 19, 2007

DATES	Assigned	24-Sep-2007	Screening	3-Oct-2007	EPA Due	16-Jun-2008
	PCW	14-Jan-2009				

RESPONDENT/FACILITY INFORMATION			
Respondent	Exxon Mobil Corporation		
Reg. Ent. Ref. No.	RN102212925		
Facility/Site Region	12-Houston	Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	35089	No. of Violations	1
Docket No.	2007-1985-AIR-E	Order Type	Findings
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales
Multi-Media		EC's Team	EnforcementTeam 5
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1 \$2,500

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History 195% Enhancement Subtotals 2, 3, & 7 \$4,875

Notes: Enhancement due to 16 NOVs with same or similar violations, two 1660 Agreed Orders and three Findings Orders.

Culpability No 0% Enhancement Subtotal 4 \$0

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply 25% Reduction Subtotal 5 \$625

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary	X	
N/A		(mark with x)

Notes: The Respondent completed corrective action on August 21, 2007.

Total EB Amounts \$76 0% Enhancement* Subtotal 6 \$0
 Approx. Cost of Compliance \$7,000 *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 Final Subtotal \$6,750

OTHER FACTORS AS JUSTICE MAY REQUIRE 0% Adjustment \$0

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount \$6,750

STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$6,750

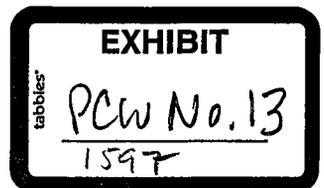
DEFERRAL Reduction Adjustment \$0

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

No deferral is recommended because this is a Findings Order.

PAYABLE PENALTY \$6,750



Screening Date 3-Oct-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision September 19, 2007

Reg. Ent. Reference No. RN102212925

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	16	80%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	3	75%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 195%

>> **Repeat Violator (Subtotal 3)**

No

Adjustment Percentage (Subtotal 3) 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> **Compliance History Summary**

Compliance History Notes

Enhancement due to 16 NOVs with same or similar violations, two 1660 Agreed Orders and three Findings Orders.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 195%

Screening Date 3-Oct-2007	Docket No. 2007-1985-AIR-E	PCW	
Respondent Exxon Mobil Corporation		<i>Policy Revision 2 (September 2002)</i>	
Case ID No. 35089		<i>PCW Revision September 19, 2007</i>	
Reg. Ent. Reference No. RN102212925			
Media [Statute] Air			
Enf. Coordinator Kimberly Morales			
Violation Number <input type="text" value="1"/>			
Rule Cite(s)	30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 3452, Special Condition No. 1		
Violation Description	Failed to prevent unauthorized emissions. Specifically, the Respondent released 228 pounds ("lbs") of the Hazardous Air Pollutant 1-3 butadiene, 245.2 lbs of volatile organic compounds ("VOC"), including 18 lbs of the Highly Reactive VOC ("HRVOC") cis-2-butene, 159 lbs of the HRVOC isobutylene and 21 lbs of the HRVOC trans-2-butene, 139 lbs of carbon monoxide and 15 lbs of nitrogen oxide during an avoidable emissions event that began June 3, 2007 and lasted three hours and 53 minutes. Since these emissions were avoidable, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present an affirmative defense were not met.		
	Base Penalty	<input type="text" value="\$10,000"/>	
>> Environmental, Property and Human Health Matrix			
OR	Release	Harm	
		Major Moderate Minor	
	Actual	<input type="text"/>	<input type="text" value="x"/>
	Potential	<input type="text"/>	<input type="text"/>
		Percent	<input type="text" value="25%"/>
>> Programmatic Matrix			
	Falsification	Major	Moderate
	<input type="text"/>	<input type="text"/>	<input type="text"/>
		Percent	<input type="text" value="0%"/>
Matrix Notes	Human health or the environment has been exposed to an insignificant amount of pollutants that do not exceed levels protective of human health or environmental receptors.		
	Adjustment	<input type="text" value="\$7,500"/>	
		<input type="text" value="\$2,500"/>	
Violation Events			
	Number of Violation Events	<input type="text" value="1"/>	Number of violation days
		<input type="text" value="1"/>	
<i>mark only one with an x</i>	daily	<input type="text"/>	Violation Base Penalty
	monthly	<input type="text"/>	
	quarterly	<input type="text" value="x"/>	
	semiannual	<input type="text"/>	
	annual	<input type="text"/>	
	single event	<input type="text"/>	<input type="text" value="\$2,500"/>
	One quarterly event is recommended.		
Economic Benefit (EB) for this violation		Statutory Limit Test	
	Estimated EB Amount	<input type="text" value="\$76"/>	Violation Final Penalty Total
			<input type="text" value="\$6,750"/>
	This violation Final Assessed Penalty (adjusted for limits)		<input type="text" value="\$6,750"/>

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102212925
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$7,000	3-Jun-2007	21-Aug-2007	0.2	\$76	n/a	\$76

Notes for DELAYED costs

Estimated expense to implement measures designed to ensure the proper maintenance of the level indicator transmitter for the NT-03 Debutanizer Reflux Drum. Date required is the date of the emissions event. Final date is the date that corrective actions were completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$7,000

TOTAL

\$76

Compliance History

Customer/Respondent/Owner-Operator:	CN600123939 Exxon Mobil Corporation	Classification: Average	Rating: 2.72
Regulated Entity:	RN102212925 EXXON MOBIL CHEMICAL BAYTOWN OLEFINS PLANT	Classification: Average	Site Rating: 1.80
ID Number(s):	WASTEWATER PERMIT WQ0002184000 WASTEWATER PERMIT TX0077887000 AIR NEW SOURCE PERMITS PERMIT 3452 AIR NEW SOURCE PERMITS PERMIT 29094 AIR NEW SOURCE PERMITS PERMIT 34420 AIR NEW SOURCE PERMITS ACCOUNT NUMBER HG0228H AIR NEW SOURCE PERMITS PERMIT 52330 AIR NEW SOURCE PERMITS REGISTRATION 54793 AIR NEW SOURCE PERMITS PERMIT 54383 AIR NEW SOURCE PERMITS PERMIT 53401 AIR NEW SOURCE PERMITS AFS NUM 4820100257 AIR NEW SOURCE PERMITS REGISTRATION 56790 AIR NEW SOURCE PERMITS PERMIT P731M2 AIR NEW SOURCE PERMITS PERMIT 55105 AIR NEW SOURCE PERMITS REGISTRATION 71717 AIR NEW SOURCE PERMITS PERMIT 55660 AIR NEW SOURCE PERMITS REGISTRATION 74541 AIR NEW SOURCE PERMITS REGISTRATION 73880 AIR NEW SOURCE PERMITS EPA ID PSDTX302M1 AIR NEW SOURCE PERMITS EPA ID PSDTX731M2 AIR NEW SOURCE PERMITS REGISTRATION 78611 AIR NEW SOURCE PERMITS REGISTRATION 78591 AIR NEW SOURCE PERMITS REGISTRATION 79047 AIR NEW SOURCE PERMITS REGISTRATION 80283 AIR NEW SOURCE PERMITS REGISTRATION 81373 AIR NEW SOURCE PERMITS EPA ID PAL6 AIR NEW SOURCE PERMITS REGISTRATION 81754 INDUSTRIAL AND HAZARDOUS WASTE GENERATION EPA ID TXD980625966 INDUSTRIAL AND HAZARDOUS WASTE GENERATION SOLID WASTE REGISTRATION # (SWR) 31404 AIR OPERATING PERMITS PERMIT 1553 AIR OPERATING PERMITS ACCOUNT NUMBER HG0228H		
Location:	3525 DECKER DR, BAYTOWN, TX, 77520	Rating Date: 9/1/2007 Repeat Violator: NO	
TCEQ Region:	REGION 12 - HOUSTON		
Date Compliance History Prepared:	September 26, 2007		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	September 26, 2002 to September 26, 2007		
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History			
Name:	John Muennink	Phone:	(361) 825-3423

Site Compliance History Components

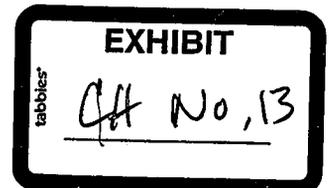
- | | |
|--|-----|
| 1. Has the site been in existence and/or operation for the full five year compliance period? | Yes |
| 2. Has there been a (known) change in ownership of the site during the compliance period? | No |
| 3. If Yes, who is the current owner? | N/A |
| 4. If Yes, who was/were the prior owner(s)? | N/A |
| 5. When did the change(s) in ownership occur? | N/A |

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 07/22/2006	ADMINORDER 2005-2070-AIR-E
Classification: Minor	
Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B) 5C THC Chapter 382, SubChapter A 382.085(b)	
Description: Failed to submit initial notification within 24 hours after discovery of emissions event that occurred from August 17, 2004 to December 2, 2004.	
Classification: Moderate	
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter A 382.085(b)	
Rqmt Prov: 3452, Special Condition 1 PERMIT	
Description: Failed to prevent the unauthorized emissions of 16,272 lbs of ethylene, 6,395 lbs of propylene and 91,264 lbs of carbon monoxide from the main burner vent valve during an emissions event that occurred from August 17, 2004 to December 2, 2004, lasting 2,568 hours.	

Effective Date: 04/13/2007	ADMINORDER 2006-1519-AIR-E
Classification: Moderate	
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)	
Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT	



Description: Failed to prevent the unauthorized release of 2,238.72 lbs of VOCs from the Isoprene Benzene Naphtha Unit during an emissions event that began on May 4, 2006 and lasted 10 hours and 15 minutes.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT

Description: Failed to prevent the unauthorized release of 543.6 lbs of carbon monoxide, 137.6 lbs of nitrogen oxide and 2,459 lbs of VOCs during an emissions event that began on March 15, 2006 in the Cold Ends Unit and lasted four hours and 10 minutes.

Effective Date: 07/13/2007

ADMINORDER 2006-0736-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit #3452, SC1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Utilities Train No. 4 Unit on May 28, 2004 that lasted 100 hours, releasing 8,400 pounds ("lbs") of the highly reactive volatile organic compound (HRVOC) propylene and 6,200 lbs of the HRVOC ethylene.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)[G]
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to submit the initial notification for the May 28, 2004 emissions event in a timely manner.

Effective Date: 08/10/2007

ADMINORDER 2006-2046-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 901 pounds of 1,3 butadiene were released from the RC-01 Compressor during an emissions event that began on June 16, 2006 and lasted 59 minutes.

Effective Date: 09/21/2007

ADMINORDER 2007-0034-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: TCEQ Flexible Air Permit No. 3452, SC1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 66,236 pounds ("lbs") of volatile organic compounds ("VOC"), 37,907 lbs of carbon monoxide ("CO") and 5,314 lbs of nitrogen oxides were released from the Base Operating Unit during an emissions event that began on December 24, 2004 and lasted 77 hours.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 408.14 lbs of CO, 56.25 lbs of nitrogen oxide and 1,113.61 lbs of VOCs were released from the Butadiene Unit during an emissions event that began on August 4, 2006 and lasted seven hours.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	10/07/2002	(10090)
2	10/14/2002	(11512)
3	10/21/2002	(204024)
4	11/22/2002	(204028)
5	12/17/2002	(204032)
6	12/19/2002	(10826)
7	01/06/2003	(16230)
8	01/23/2003	(204036)
9	02/21/2003	(203994)
10	02/21/2003	(204018)
11	03/21/2003	(203997)
12	03/22/2003	(314722)
13	04/04/2003	(29321)
14	04/07/2003	(23967)
15	04/10/2003	(29966)
16	04/22/2003	(204002)
17	05/05/2003	(28946)
18	05/05/2003	(29004)
19	05/22/2003	(204006)
20	05/29/2003	(31277)
21	06/19/2003	(40869)
22	06/23/2003	(204010)
23	06/25/2003	(96672)
24	06/25/2003	(99067)
25	07/02/2003	(119540)
26	07/16/2003	(47649)
27	07/22/2003	(204014)
28	08/28/2003	(152674)
29	09/19/2003	(314731)

30	09/19/2003	(314736)
31	10/21/2003	(314733)
32	11/21/2003	(314734)
33	12/29/2003	(314735)
34	02/09/2004	(259540)
35	02/23/2004	(314720)
36	04/19/2004	(314723)
37	05/18/2004	(314725)
38	06/17/2004	(314727)
39	06/18/2004	(271703)
40	06/18/2004	(271704)
41	06/30/2004	(271595)
42	07/14/2004	(360120)
43	08/13/2004	(277844)
44	08/13/2004	(278593)
45	08/16/2004	(278248)
46	08/16/2004	(277845)
47	08/16/2004	(277785)
48	08/20/2004	(360121)
49	08/31/2004	(278199)
50	09/01/2004	(288748)
51	09/01/2004	(277846)
52	09/01/2004	(288665)
53	09/01/2004	(288722)
54	09/01/2004	(278352)
55	09/02/2004	(279829)
56	09/02/2004	(279860)
57	09/03/2004	(280144)
58	09/03/2004	(279795)
59	09/03/2004	(280037)
60	09/03/2004	(280123)
61	09/03/2004	(279817)
62	09/03/2004	(280111)
63	09/21/2004	(360122)
64	09/30/2004	(280282)
65	09/30/2004	(287843)
66	09/30/2004	(287848)
67	09/30/2004	(289552)
68	09/30/2004	(289553)
69	09/30/2004	(289557)
70	09/30/2004	(289561)
71	09/30/2004	(289677)
72	09/30/2004	(289566)
73	09/30/2004	(289679)
74	09/30/2004	(287862)
75	09/30/2004	(287902)
76	09/30/2004	(288587)
77	10/19/2004	(360123)
78	10/26/2004	(292713)
79	10/31/2004	(287875)
80	10/31/2004	(289550)
81	10/31/2004	(289551)
82	10/31/2004	(289554)
83	11/08/2004	(339636)
84	11/08/2004	(339632)
85	11/08/2004	(339633)
86	11/09/2004	(339460)
87	11/16/2004	(360124)
88	11/29/2004	(339359)
89	11/29/2004	(339626)
90	12/13/2004	(287868)
91	12/13/2004	(289555)
92	12/13/2004	(289556)
93	12/13/2004	(289563)
94	12/13/2004	(271258)
95	12/20/2004	(360125)
96	12/21/2004	(339334)
97	01/14/2005	(386366)
98	02/14/2005	(386364)
99	03/18/2005	(386365)
100	03/21/2005	(341471)
101	03/25/2005	(374513)
102	04/18/2005	(424253)
103	04/22/2005	(377892)
104	05/10/2005	(339150)
105	05/17/2005	(424254)
106	05/19/2005	(373581)
107	05/20/2005	(373582)
108	05/25/2005	(349417)
109	06/17/2005	(424255)

110	07/14/2005	(392795)
111	07/14/2005	(396285)
112	07/14/2005	(392796)
113	07/14/2005	(392797)
114	07/19/2005	(445026)
115	07/26/2005	(400606)
116	08/05/2005	(403334)
117	08/10/2005	(445027)
118	08/15/2005	(404700)
119	08/24/2005	(397056)
120	08/29/2005	(405282)
121	09/20/2005	(445028)
122	10/24/2005	(445029)
123	11/28/2005	(476046)
124	12/06/2005	(376780)
125	12/20/2005	(476047)
126	01/19/2006	(439145)
127	01/23/2006	(476048)
128	02/03/2006	(437332)
129	02/07/2006	(433592)
130	02/10/2006	(438263)
131	02/21/2006	(476045)
132	02/28/2006	(457054)
133	03/20/2006	(503241)
134	03/28/2006	(452535)
135	04/21/2006	(503242)
136	05/22/2006	(503243)
137	05/24/2006	(463814)
138	05/24/2006	(464433)
139	05/30/2006	(479940)
140	05/30/2006	(479920)
141	05/30/2006	(479932)
142	05/30/2006	(479928)
143	05/30/2006	(479945)
144	05/30/2006	(479910)
145	05/31/2006	(464208)
146	05/31/2006	(341397)
147	06/20/2006	(503244)
148	07/17/2006	(503245)
149	07/17/2006	(481459)
150	07/28/2006	(465223)
151	08/07/2006	(488663)
152	08/17/2006	(525611)
153	08/24/2006	(480881)
154	08/29/2006	(480895)
155	08/29/2006	(480887)
156	08/31/2006	(510492)
157	09/19/2006	(525612)
158	09/22/2006	(513668)
159	10/18/2006	(550249)
160	10/23/2006	(509809)
161	11/15/2006	(515850)
162	11/16/2006	(519233)
163	11/21/2006	(550250)
164	12/07/2006	(514158)
165	12/11/2006	(373579)
166	12/14/2006	(531122)
167	12/15/2006	(550251)
168	12/20/2006	(516286)
169	01/22/2007	(550252)
170	02/14/2007	(536779)
171	02/16/2007	(585541)
172	02/22/2007	(515162)
173	02/22/2007	(514944)
174	03/13/2007	(585542)
175	03/26/2007	(543744)
176	03/27/2007	(461893)
177	04/16/2007	(462392)
178	04/16/2007	(461341)
179	04/18/2007	(585543)
180	04/27/2007	(542037)
181	05/01/2007	(543836)
182	05/02/2007	(558005)
183	05/10/2007	(558255)
184	05/15/2007	(585544)
185	05/15/2007	(558509)
186	05/23/2007	(560720)
187	05/30/2007	(558671)
188	06/14/2007	(585545)
189	07/18/2007	(585546)

190 07/20/2007 (560879)
 191 07/20/2007 (560887)
 192 07/20/2007 (560856)
 193 07/20/2007 (560875)
 194 07/24/2007 (566555)
 195 07/30/2007 (570076)
 196 08/20/2007 (568625)
 197 08/21/2007 (572965)
 198 08/22/2007 (570798)
 199 08/30/2007 (512669)
 200 09/20/2007 (593382)
 201 09/20/2007 (574110)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 10/27/2002 (10090)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 Description: Failure to control emissions.
 Date: 04/08/2003 (29321)
 Self Report? NO Classification: Major
 Citation: 30 TAC Chapter 101, SubChapter F 101.222(b)(3)
 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(G)
 Description: Failure to control VOC emissions during a routine process operation.
 Date: 05/10/2005 (339150)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: ExxonMobil BOP had an avoidable emissions event during Incident 49018,
 Date: 05/20/2005 (373582)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: BOP had an avoidable emissions event during Incident 51478. Incident was not reported on time. Incident was not excessive.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(A)
 Description: BOP had a late report during Incident 51478. Not excessive.
 Date: 07/14/2005 (396285)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
 Description: Failure to identify the preconstruction authorization number governing the facility involved in the emissions event.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Flexible Permit No. 3452, S.C. No. 1
 Description: Unauthorized emissions as a consequence of failure to comply with the reporting requirements.
 Date: 02/06/2006 (437332)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT TCEQ Permit #3452, Special Condition-1
 Description: Failure to prevent unauthorized emissions.
 Date: 02/06/2006 (433592)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT TCEQ Permit #3452, Special Condition 1
 Description: Failure to prevent unauthorized emissions.
 Date: 05/23/2006 (463814)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
 Description: Exxon/Mobil failed to maintain the RC-01 Butadiene Compressor.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
 Description: Exxon/Mobil failed to identify TCEQ Air Permit No. 3452 governing the facilities involved in emissions event (Incident No. 69812).
 Date: 05/31/2006 (464208)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT 9910 and PSD-TX-731M3, SC 7B
 OP O-1153, Special Condition 14
 Description: Failed to prevent the exceedence of the annual firing rate limit, which occurred from February 1, 2005 through February 28, 2005.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 117, SubChapter B 117.206(e)(2)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: Failed to prevent the incorrect calibration of the analyzer resulting in excess ammonia being injected into the system

causing an exceedance in the 24-hour rolling average concentration, which occurred from March 21, 2005, 6:00 a.m.

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 115, SubChapter H 115.781(b)(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT 3452 and PSD-TX-302M2, SC 13A
OP O-1553, Special Condition 14
Description: Failed to monitor a flange (LDAR tag #13300.1) in HRVOC service for two quarters (April 1, 2005 through October 2, 2005).

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: OP O-1553, General Terms and Conditions
Description: Failed to include non-reportable emissions events and start-up activities that occurred during the certification period as deviations in the deviation reports dated July 15, 2005 and January 13, 2006.

Date: 07/28/2006 (465223)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
Description: Exxon/Mobil failed to identify TCEQ Air Permit No. 3452 as the governing authorization for the facilities involved in emissions event (Incident No. 70899).

Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
Description: Exxon/Mobil failed to maintain the NT-02 bottom's balance lines.

Date: 08/25/2006 (480887)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
Description: ExxonMobil failed to maintain the liquid hydrocarbons levels in the MD-16, the Cold Blowdown Drum.

Date: 08/25/2006 (480895)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
Description: ExxonMobil Chemical Baytown failed to maintain the protective relay to the XVCM-02 compressor motor which resulted in the release of 1,821 pounds of unauthorized volatile organic compounds (VOC) to the atmosphere.

Date: 11/16/2006 (519233)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PA TCEQ Air Permit No. 3452, SC No. 1
Description: Failure to prevent an avoidable emissions event.

Date: 05/01/2007 (543836)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
PERMIT No. 3452, Special Condition No. 9
Description: An ExxonMobil technician inadvertently 'snuffed out' all the pilot flames to the flare.

Date: 05/15/2007 (558509)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
Description: ExxonMobil failed to prevent the MAPD catalyst converter from malfunctioned resulting in the release of 863.54 lbs. of unauthorized air contaminants.

Date: 05/31/2007 (558671)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT No. 3452
Description: A pilot operated safety valve (RV-EP-8000-1) was relieving at less than 750psig, instead its' set pressure of 1950 psig.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

Penalty Calculation Worksheet (PCW)
 Policy Revision 2 (September 2002) PCW Revision November 6, 2007

DATES	Assigned	3-Dec-2007	Screening	11-Dec-2007	EPA Due	26-Sep-2008
	PCW	14-Jan-2009				

RESPONDENT/FACILITY INFORMATION			
Respondent	Exxon Mobil Corporation		
Reg. Ent. Ref. No.	RN102212925		
Facility/Site Region	12-Houston	Major/Minor Source	Major

CASE INFORMATION				
Enf./Case ID No.	35089	No. of Violations	1	
Docket No.	2007-1985-AIR-E	Order Type	Findings	
Media Program(s)	Air	Enf. Coordinator	Kimberly Morales	
Multi-Media		EC's Team	Enforcement Team 5	
Admin. Penalty \$	Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1 \$5,000

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History 219% Enhancement Subtotals 2, 3, & 7 \$10,950

Notes Enhancement due to 16 NOVs with same or similar violations, two NOVs with unrelated violations, including one self-reported monthly effluent violation, three Findings Orders and three 1660 Agreed Orders.

Culpability No 0% Enhancement Subtotal 4 \$0

Notes The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply 0% Reduction Subtotal 5 \$0

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes The Respondent does not meet the good faith criteria.

Total EB Amounts \$93 0% Enhancement* Subtotal 6 \$0
*Capped at the Total EB \$ Amount
Approx. Cost of Compliance \$2,000

SUM OF SUBTOTALS 1-7 Final Subtotal \$15,950

OTHER FACTORS AS JUSTICE MAY REQUIRE 0% Adjustment \$0
Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount \$15,950

STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$10,000

DEFERRAL 0% Reduction Adjustment \$0
Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes No deferral offered because this is a Findings Order.

PAYABLE PENALTY \$10,000

EXHIBIT

PCW No. 14
1985

Screening Date 11-Dec-2007

Docket No. 2007-1985-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 35089

PCW Revision November 6, 2007

Reg. Ent. Reference No. RN102212925

Media [Statute] Air

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	16	80%
	Other written NOVs	2	4%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	3	60%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	3	75%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 219%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement due to 16 NOVs with same or similar violations, two NOVs with unrelated violations, including one self-reported monthly effluent violation, three Findings Orders and three 1660 Agreed Orders.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 219%

Screening Date 11-Dec-2007	Docket No. 2007-1985-AIR-E	PCW												
Respondent Exxon Mobil Corporation		<i>Policy Revision 2 (September 2002)</i>												
Case ID No. 35089		<i>PCW Revision November 6, 2007</i>												
Reg. Ent. Reference No. RN102212925														
Media [Statute] Air														
Enf. Coordinator Kimberly Morales														
Violation Number <input type="text" value="1"/>														
Rule Cite(s)	30 Tex. Admin. Code § 116.715(a), Tex. Health & Safety Code § 382.085(b) and Permit No. 3452, Special Condition No. 1													
Violation Description	Failed to prevent unauthorized emissions. Specifically, the Respondent released 8,449 pounds ("lbs") of volatile organic compounds (including 4,098 lbs of the highly reactive volatile organic compound ("HRVOC") ethylene, 1,106 lbs of the HRVOC propylene, 372 lbs of the HRVOC isobutylene, and 104 lbs of the HRVOC trans-2-butylene), 9,827 lbs of carbon monoxide, 908 lbs of the hazardous air pollutant ("HAP") benzene, 594 lbs of the HAP 1,3 butadiene, 408 lbs of the HAP toluene, 91 lbs of the HAP styrene, 71 lbs of the HAP ethylbenzene, 71 lbs of the HAP xylene, 1,183 lbs of nitrogen oxide, 5 lbs of hydrogen sulfide, and 0.08 lbs of sulfur dioxide from the Cold Ends Unit during an avoidable emissions event that began June 25, 2007 and lasted 12 hours and 11 minutes. Since the event was avoidable, the demonstrations in 30 Tex. Admin. Code § 101.222 necessary to present an affirmative defense were not met.													
	Base Penalty	<input type="text" value="\$10,000"/>												
>> Environmental, Property and Human Health Matrix														
OR	Harm													
	Release Major Moderate Minor													
	Actual <input type="text"/> <input checked="" type="text"/> <input type="text"/>	Percent <input type="text" value="50%"/>												
Potential <input type="text"/> <input type="text"/> <input type="text"/>														
>> Programmatic Matrix														
	Falsification Major Moderate Minor													
	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>	Percent <input type="text" value="0%"/>												
Matrix Notes	Human health or the environment has been exposed to a significant amount of pollutants that do not exceed levels protective of human health or environmental receptors.													
	Adjustment	<input type="text" value="\$5,000"/>												
		<input type="text" value="\$5,000"/>												
Violation Events														
	Number of Violation Events <input type="text" value="1"/>	<input type="text" value="1"/> Number of violation days												
<i>mark only one with an x</i>	<table border="1" style="border-collapse: collapse;"> <tr><td>daily</td><td><input type="text"/></td></tr> <tr><td>monthly</td><td><input checked="" type="text"/></td></tr> <tr><td>quarterly</td><td><input type="text"/></td></tr> <tr><td>semiannual</td><td><input type="text"/></td></tr> <tr><td>annual</td><td><input type="text"/></td></tr> <tr><td>single event</td><td><input type="text"/></td></tr> </table>	daily	<input type="text"/>	monthly	<input checked="" type="text"/>	quarterly	<input type="text"/>	semiannual	<input type="text"/>	annual	<input type="text"/>	single event	<input type="text"/>	Violation Base Penalty <input type="text" value="\$5,000"/>
daily	<input type="text"/>													
monthly	<input checked="" type="text"/>													
quarterly	<input type="text"/>													
semiannual	<input type="text"/>													
annual	<input type="text"/>													
single event	<input type="text"/>													
	One monthly event is recommended.													
Economic Benefit (EB) for this violation														
	Estimated EB Amount <input type="text" value="\$93"/>	Statutory Limit Test												
		Violation Final Penalty Total <input type="text" value="\$15,950"/>												
	This violation Final Assessed Penalty (adjusted for limits) <input type="text" value="\$10,000"/>													

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 35089
Reg. Ent. Reference No. RN102212925
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land				0.0	\$0	n/a	\$0
Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling				0.0	\$0	n/a	\$0
Remediation/Disposal				0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$2,000	25-Jun-2007	31-May-2008	0.9	\$93	n/a	\$93

Notes for DELAYED costs

Estimated expense to ensure the proper maintenance of compressor seal oil pressure controllers. Date Required is the date of the emissions event. Final Date is the date that corrective actions are estimated to be completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0	\$0	\$0
Other (as needed)				0.0	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$2,000

TOTAL

\$93

Compliance History

Customer/Respondent/Owner-Operator: CN600123939 Exxon Mobil Corporation Classification: AVERAGE Rating: 2.72
 Regulated Entity: RN102212925 EXXON MOBIL CHEMICAL BAYTOWN OLEFINS PLANT Classification: AVERAGE Site Rating: 1.80

ID Number(s):	WASTEWATER	PERMIT	WQ0002184000
	WASTEWATER	PERMIT	TX0077887000
	WASTEWATER	PERMIT	TX0077887
	AIR NEW SOURCE PERMITS	PERMIT	3452
	AIR NEW SOURCE PERMITS	PERMIT	29094
	AIR NEW SOURCE PERMITS	PERMIT	34420
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0228H
	AIR NEW SOURCE PERMITS	PERMIT	52330
	AIR NEW SOURCE PERMITS	REGISTRATION	54793
	AIR NEW SOURCE PERMITS	PERMIT	54383
	AIR NEW SOURCE PERMITS	PERMIT	53401
	AIR NEW SOURCE PERMITS	AFS NUM	4820100257
	AIR NEW SOURCE PERMITS	REGISTRATION	56790
	AIR NEW SOURCE PERMITS	PERMIT	P731M2
	AIR NEW SOURCE PERMITS	PERMIT	55105
	AIR NEW SOURCE PERMITS	REGISTRATION	71717
	AIR NEW SOURCE PERMITS	PERMIT	55660
	AIR NEW SOURCE PERMITS	REGISTRATION	74541
	AIR NEW SOURCE PERMITS	REGISTRATION	73880
	AIR NEW SOURCE PERMITS	EPA ID	PSDTX302M1
	AIR NEW SOURCE PERMITS	EPA ID	PSDTX731M2
	AIR NEW SOURCE PERMITS	REGISTRATION	78611
	AIR NEW SOURCE PERMITS	REGISTRATION	78591
	AIR NEW SOURCE PERMITS	REGISTRATION	79047
	AIR NEW SOURCE PERMITS	REGISTRATION	80283
	AIR NEW SOURCE PERMITS	REGISTRATION	81373
	AIR NEW SOURCE PERMITS	EPA ID	PAL6
	AIR NEW SOURCE PERMITS	REGISTRATION	81754
	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD980625966
	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	31404
	AIR OPERATING PERMITS	PERMIT	1553
	AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0228H

Location: 3525 DECKER DR, BAYTOWN, TX, 77520 Rating Date: 9/1/2007 Repeat Violator: NO

TCEQ Region: REGION 12 - HOUSTON
 Date Compliance History Prepared: December 05, 2007
 Agency Decision Requiring Compliance History: Enforcement
 Compliance Period: December 05, 2002 to December 05, 2007

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: John Muennink Phone: (361) 825-3423

Site Compliance History Components

- | | |
|--|-----|
| 1. Has the site been in existence and/or operation for the full five year compliance period? | Yes |
| 2. Has there been a (known) change in ownership of the site during the compliance period? | No |
| 3. If Yes, who is the current owner? | N/A |
| 4. If Yes, who was/were the prior owner(s)? | N/A |
| 5. When did the change(s) in ownership occur? | N/A |

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 07/22/2006

ADMINORDER 2005-2070-AIR-E

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
 5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to submit initial notification within 24 hours after discovery of emissions event that occurred from August 17, 2004 to December 2, 2004.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 3452, Special Condition 1 PERMIT

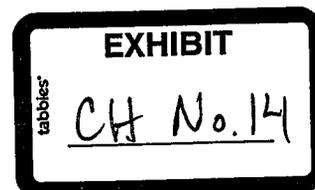
Description: Failed to prevent the unauthorized emissions of 16,272 lbs of ethylene, 6,395 lbs of propylene and 91,264 lbs of carbon monoxide from the main burner vent valve during an emissions event that occurred from August 17, 2004 to December 2, 2004, lasting 2,568 hours.

Effective Date: 04/13/2007

ADMINORDER 2006-1519-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)



Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT
Description: Failed to prevent the unauthorized release of 2,238.72 lbs of VOCs from the Isoprene Benzene Naphtha Unit during an emissions event that began on May 4, 2006 and lasted 10 hours and 15 minutes.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT
Description: Failed to prevent the unauthorized release of 543.6 lbs of carbon monoxide, 137.6 lbs of nitrogen oxide and 2,459 lbs of VOCs during an emissions event that began on March 15, 2006 in the Cold Ends Unit and lasted four hours and 10 minutes.

Effective Date: 07/13/2007

ADMINORDER 2006-0736-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: TCEQ Flexible Air Permit #3452, SC1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Utilities Train No. 4 Unit on May 28, 2004 that lasted 100 hours, releasing 8,400 pounds ("lbs") of the highly reactive volatile organic compound (HRVOC) propylene and 6,200 lbs of the HRVOC ethylene.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to submit the initial notification for the May 28, 2004 emissions event in a timely manner.

Effective Date: 08/10/2007

ADMINORDER 2006-2046-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 901 pounds of 1,3 butadiene were released from the RC-01 Compressor during an emissions event that began on June 16, 2006 and lasted 59 minutes.

Effective Date: 09/21/2007

ADMINORDER 2007-0034-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: TCEQ Flexible Air Permit No. 3452, SC1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 66,236 pounds ("lbs") of volatile organic compounds ("VOC"), 37,907 lbs of carbon monoxide ("CO") and 5,314 lbs of nitrogen oxides were released from the Base Operating Unit during an emissions event that began on December 24, 2004 and lasted 77 hours.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 408.14 lbs of CO, 56.25 lbs of nitrogen oxide and 1,113.61 lbs of VOCs were released from the Butadiene Unit during an emissions event that began on August 4, 2006 and lasted seven hours.

Effective Date: 10/04/2007

ADMINORDER 2007-0290-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 2,333.87 lbs of VOCs, including 1,791 lbs of 1-3 butadiene, were released from the Butadiene Unit during an avoidable emissions event that began October 6, 2006 and lasted 5 hours.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	12/17/2002	(204032)
2	12/19/2002	(10826)
3	01/06/2003	(16230)
4	01/23/2003	(204036)
5	02/21/2003	(203994)
6	02/21/2003	(204018)
7	03/21/2003	(203997)
8	03/22/2003	(314722)
9	04/04/2003	(29321)
10	04/07/2003	(23967)
11	04/10/2003	(29966)
12	04/22/2003	(204002)
13	05/05/2003	(28946)
14	05/05/2003	(29004)
15	05/22/2003	(204006)
16	05/29/2003	(31277)
17	06/19/2003	(40869)
18	06/23/2003	(204010)
19	06/25/2003	(96672)

20	06/25/2003	(99067)
21	07/02/2003	(119540)
22	07/16/2003	(47649)
23	07/22/2003	(204014)
24	08/28/2003	(152674)
25	09/19/2003	(314731)
26	09/19/2003	(314736)
27	10/21/2003	(314733)
28	11/21/2003	(314734)
29	12/29/2003	(314735)
30	02/09/2004	(259540)
31	02/23/2004	(314720)
32	04/19/2004	(314723)
33	05/18/2004	(314725)
34	06/17/2004	(314727)
35	06/18/2004	(271703)
36	06/18/2004	(271704)
37	06/30/2004	(271595)
38	07/14/2004	(360120)
39	08/13/2004	(277844)
40	08/13/2004	(278593)
41	08/16/2004	(278248)
42	08/16/2004	(277845)
43	08/16/2004	(277785)
44	08/20/2004	(360121)
45	08/31/2004	(278199)
46	09/01/2004	(288748)
47	09/01/2004	(277846)
48	09/01/2004	(288665)
49	09/01/2004	(288722)
50	09/01/2004	(278352)
51	09/02/2004	(279829)
52	09/02/2004	(279860)
53	09/03/2004	(280144)
54	09/03/2004	(279795)
55	09/03/2004	(280037)
56	09/03/2004	(280123)
57	09/03/2004	(279817)
58	09/03/2004	(280111)
59	09/21/2004	(360122)
60	09/30/2004	(280282)
61	09/30/2004	(287843)
62	09/30/2004	(287848)
63	09/30/2004	(289552)
64	09/30/2004	(289553)
65	09/30/2004	(289557)
66	09/30/2004	(289561)
67	09/30/2004	(289677)
68	09/30/2004	(289566)
69	09/30/2004	(289679)
70	09/30/2004	(287862)
71	09/30/2004	(287902)
72	09/30/2004	(288587)
73	10/19/2004	(360123)
74	10/26/2004	(292713)
75	10/31/2004	(287875)
76	10/31/2004	(289550)
77	10/31/2004	(289551)
78	10/31/2004	(289554)
79	11/08/2004	(339636)
80	11/08/2004	(339632)
81	11/08/2004	(339363)
82	11/09/2004	(339460)
83	11/16/2004	(360124)
84	11/29/2004	(339359)
85	11/29/2004	(339626)
86	12/13/2004	(287868)
87	12/13/2004	(289555)
88	12/13/2004	(289556)
89	12/13/2004	(289563)
90	12/13/2004	(271258)
91	12/20/2004	(360125)
92	12/21/2004	(339334)
93	01/14/2005	(386366)
94	02/14/2005	(386364)
95	03/18/2005	(386365)
96	03/21/2005	(341471)
97	03/25/2005	(374513)
98	04/18/2005	(424253)
99	04/22/2005	(377892)

100	05/10/2005	(339150)
101	05/17/2005	(424254)
102	05/19/2005	(373581)
103	05/20/2005	(373582)
104	05/25/2005	(349417)
105	06/17/2005	(424255)
106	07/14/2005	(392795)
107	07/14/2005	(396285)
108	07/14/2005	(392796)
109	07/14/2005	(392797)
110	07/19/2005	(445026)
111	07/26/2005	(400606)
112	08/05/2005	(403334)
113	08/10/2005	(445027)
114	08/15/2005	(404700)
115	08/24/2005	(397056)
116	08/29/2005	(405282)
117	09/20/2005	(445028)
118	10/24/2005	(445029)
119	11/28/2005	(476046)
120	12/06/2005	(376780)
121	12/20/2005	(476047)
122	01/19/2006	(439145)
123	01/23/2006	(476048)
124	02/03/2006	(437332)
125	02/07/2006	(433592)
126	02/10/2006	(438283)
127	02/21/2006	(476045)
128	02/28/2006	(457054)
129	03/20/2006	(503241)
130	03/28/2006	(452535)
131	04/21/2006	(503242)
132	05/22/2006	(503243)
133	05/24/2006	(463814)
134	05/24/2006	(464433)
135	05/30/2006	(479940)
136	05/30/2006	(479920)
137	05/30/2006	(479932)
138	05/30/2006	(479928)
139	05/30/2006	(479945)
140	05/30/2006	(479910)
141	05/31/2006	(464208)
142	05/31/2006	(341397)
143	06/20/2006	(503244)
144	07/17/2006	(503245)
145	07/17/2006	(481459)
146	07/28/2006	(465223)
147	08/07/2006	(488663)
148	08/17/2006	(525611)
149	08/24/2006	(480881)
150	08/29/2006	(480895)
151	08/29/2006	(480887)
152	08/31/2006	(510492)
153	09/19/2006	(525612)
154	09/22/2006	(513668)
155	10/18/2006	(550249)
156	10/23/2006	(509809)
157	11/15/2006	(515850)
158	11/16/2006	(519233)
159	11/21/2006	(550250)
160	12/07/2006	(514158)
161	12/11/2006	(373579)
162	12/14/2006	(531122)
163	12/15/2006	(550251)
164	12/20/2006	(516286)
165	01/22/2007	(550252)
166	02/14/2007	(536779)
167	02/16/2007	(585541)
168	02/22/2007	(515162)
169	02/22/2007	(514944)
170	03/13/2007	(585542)
171	03/26/2007	(543744)
172	03/27/2007	(461893)
173	04/16/2007	(462392)
174	04/16/2007	(461341)
175	04/18/2007	(585543)
176	04/27/2007	(542037)
177	05/01/2007	(543836)
178	05/02/2007	(558005)
179	05/10/2007	(558255)

180 05/15/2007 (585544)
 181 05/15/2007 (558509)
 182 05/23/2007 (560720)
 183 05/30/2007 (558671)
 184 06/14/2007 (585545)
 185 07/18/2007 (585546)
 186 07/20/2007 (560879)
 187 07/20/2007 (560887)
 188 07/20/2007 (560856)
 189 07/20/2007 (560875)
 190 07/24/2007 (566555)
 191 07/30/2007 (570076)
 192 08/16/2007 (608536)
 193 08/20/2007 (568625)
 194 08/21/2007 (572965)
 195 08/22/2007 (570798)
 196 08/30/2007 (512669)
 197 09/17/2007 (608537)
 198 09/20/2007 (593382)
 199 09/20/2007 (574110)
 200 10/02/2007 (564092)
 201 10/02/2007 (564077)
 202 10/02/2007 (564017)
 203 10/16/2007 (598051)
 204 10/16/2007 (597921)
 205 10/25/2007 (555099)
 206 11/30/2007 (599111)
 207 12/03/2007 (599440)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 04/08/2003 (29321)
 Self Report? NO Classification: Major
 Citation: 30 TAC Chapter 101, SubChapter F 101.222(b)(3)
 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(G)
 Description: Failure to control VOC emissions during a routine process operation.
 Date: 05/10/2005 (339150)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: ExxonMobil BOP had an avoidable emissions event during Incident 49018,
 Date: 05/20/2005 (373582)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: BOP had an avoidable emissions event during Incident 51478. Incident was not reported on time. Incident was not excessive.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(A)
 Description: BOP had a late report during incident 51478. Not excessive.
 Date: 07/14/2005 (396285)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
 Description: Failure to identify the preconstruction authorization number governing the facility involved in the emissions event.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT Flexible Permit No. 3452, S.C. No. 1
 Description: Unauthorized emissions as a consequence of failure to comply with the reporting requirements.
 Date: 02/06/2006 (437332)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT TCEQ Permit #3452, Special Condition-1
 Description: Failure to prevent unauthorized emissions.
 Date: 02/06/2006 (433592)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT TCEQ Permit #3452, Special Condition 1
 Description: Failure to prevent unauthorized emissions.
 Date: 05/23/2006 (463814)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
 Description: Exxon/Mobil failed to maintain the RC-01 Butadiene Compressor.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
 Description: Exxon/Mobil failed to identify TCEQ Air Permit No. 3452 governing the facilities involved in emissions event (Incident No. 69812).

Date: 05/31/2006 (464208)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT 9910 and PSD-TX-731M3, SC 7B
Description: OP O-1153, Special Condition 14
Failed to prevent the exceedence of the annual firing rate limit, which occurred from February 1, 2005 through February 28, 2005.

Date: 05/31/2006 (464208)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 117, SubChapter B 117.206(e)(2)
5C THC Chapter 382, SubChapter A 382.085(b)
Description: Failed to prevent the incorrect calibration of the analyzer resulting in excess ammonia being injected into the system causing a exceedence in the 24-hour rolling average concentration, which occurred from March 21, 2005, 6:00 a.m.

Date: 05/31/2006 (464208)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 115, SubChapter H 115.781(b)(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: PERMIT 3452 and PSD-TX-302M2, SC 13A
OP O-1553, Special Condition 14
Description: Failed to monitor a flange (LDAR tag #13300.1) in HRVOC service for two quarters (April 1, 2005 through October 2, 2005).

Date: 05/31/2006 (464208)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THC Chapter 382, SubChapter A 382.085(b)
Rqmt Prov: OP O-1553, General Terms and Conditions
Description: Failed to include non-reportable emissions events and start-up activities that occurred during the certification period as deviations in the deviation reports dated July 15, 2005 and January 13, 2006.

Date: 07/28/2006 (465223)
Self Report? NO Classification: Minor
Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
Description: Exxon/Mobil failed to identify TCEQ Air Permit No. 3452 as the governing authorization for the facilities involved in emissions event (Incident No. 70899).

Date: 08/25/2006 (480887)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
Description: Exxon/Mobil failed to maintain the NT-02 bottom's balance lines.

Date: 08/25/2006 (480887)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
Description: ExxonMobil failed to maintain the liquid hydrocarbons levels in the MD-16, the Cold Blowdown Drum.

Date: 08/25/2006 (480895)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
Description: ExxonMobil Chemical Baytown failed to maintain the protective relay to the XVCM-02 compressor motor which resulted in the release of 1,821 pounds of unauthorized volatile organic compounds (VOC) to the atmosphere.

Date: 11/16/2006 (519233)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PA TCEQ Air Permit No. 3452, SC No. 1
Description: Failure to prevent an avoidable emissions event.

Date: 05/01/2007 (543836)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
PERMIT No. 3452, Special Condition No. 9
Description: An ExxonMobil technician inadvertently 'snuffed out' all the pilot flames to the flare.

Date: 05/15/2007 (558509)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT No. 3452, Special Condition No. 1
Description: ExxonMobil failed to prevent the MAPD catalyst converter from malfunctioned resulting in the release of 863.54 lbs. of unauthorized air contaminants.

Date: 05/31/2007 (558671)
Self Report? NO Classification: Moderate
Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
Rqmt Prov: PERMIT No. 3452
Description: A pilot operated safety valve (RV-EP-8000-1) was relieving at less than 750psig, instead its' set pressure of 1950 psig.

Date:	07/24/2007	(566555)		
Self Report?	NO		Classification:	Moderate
Citation:	30 TAC Chapter 116, SubChapter G 116.715(a) 5C THC Chapter 382, SubChapter D 382.085(b)			
Rqmt Prov:	PERMIT No. 3452, Special Condition No. 1			
Description:	Exxon/Mobil Chemical Baytown Olefins Plant failed to prevent a methanator trip.			
Date:	07/31/2007	(608536)		
Self Report?	YES		Classification:	Moderate
Citation:	2D TWC Chapter 26, SubChapter A 26.121(a) 30 TAC Chapter 305, SubChapter F 305.125(1)			
Description:	Failure to meet the limit for one or more permit parameter			
Date:	12/03/2007	(599440)		
Self Report?	NO		Classification:	Moderate
Citation:	30 TAC Chapter 305, SubChapter F 305.125(1)			
Description:	Failure to maintain compliance with the permitted effluent limitations.			

- F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas
N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
EXXON MOBIL CORPORATION;	§	
RN102579307; RN102574803; AND	§	
RN102212925	§	ENVIRONMENTAL QUALITY

**AGREED ORDER
DOCKET NO. 2007-1985-E**

At its _____ agenda, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Exxon Mobil Corporation ("Exxon Mobil") under the authority of TEX. WATER CODE ch. 7 and TEX. HEALTH & SAFETY CODE ch. 382. The Executive Director of the TCEQ, represented by the Litigation Division, and Exxon Mobil, represented by Matthew Paulson and Matthew Kuryla of the law firm of Baker Botts, L.L.P., and George Rizzo, Exxon Mobil Corporation Counsel, presented this agreement to the Commission.

Exxon Mobil understands that it has certain procedural rights at certain points in the enforcement process, including, but not limited to, the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Agreed Order, Exxon Mobil agrees to waive all notice and procedural rights.

It is further understood and agreed that this Agreed Order represents the complete and fully-integrated agreement of the parties. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Agreed Order are binding upon Exxon Mobil.

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

1. Exxon Mobil owns and operates an oil refining and supply company located at 2800 Decker Drive, Baytown, Harris County, Texas ("Plant No. 1").
2. Exxon Mobil owns and operates a chemical plant located at 5000 Bayway Drive, Baytown, Harris County, Texas ("Plant No. 2").

3. Exxon Mobil owns and operates a chemical plant located at 3525 Decker Drive, Baytown, Harris County, Texas ("Plant No. 3").
4. Plant No. 1, Plant No. 2, and Plant No. 3 consist of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
5. During a record review conducted on April 20, 2006, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from the Fluid Catalytic Cracking Unit 3 ("FCCU3") of Plant No. 1 during an emissions event that began on October 14, 2005 and lasted 17 hours and 34 minutes, releasing 1,125 pounds ("lbs") of ammonia, 263,767 lbs of carbon monoxide ("CO"), 900 lbs of hydrogen cyanide, 1,271 lbs of particulate matter ("PM"), and 11,441 lbs of sulfur dioxide ("SO₂"). This event was determined to be an excessive emissions event.
6. During a record review conducted on July 14, 2006, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from the Girbotol Unit of Plant No. 1 during an emissions event that began on June 24, 2006 and lasted 18 hours and one minute, releasing 159,599 lbs of SO₂, 3,293 lbs of hydrogen sulfide ("H₂S"), 34 lbs of the Hazardous Air Pollutant ("HAP") carbon disulfide, 275 lbs of the HAP carbonyl sulfide ("COS"), and 331 lbs of nitrogen oxide ("NO_x"). This event was determined to be an excessive emissions event.
7. During a record review conducted on March 14, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from Power Plant 4 and Substation 29 of Plant No. 1 during an avoidable emissions event that began on October 5, 2006 and lasted 8 hours and 48 minutes, releasing 6,686.3 lbs of CO, 28.21 lbs of H₂S, 431.2 lbs of NO_x, 2,592 lbs of SO₂, 8 lbs of the HAP COS, and 3,201 lbs of volatile organic compounds ("VOC") including 7 lbs of the Highly Reactive VOC ("HRVOC") propylene.
8. During a record review conducted on July 17, 2006, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from the Fluid Catalytic Cracking Unit 2 ("FCCU2") of Plant No. 1 during an emissions event (incident nos. 77470 and 78472) that began on June 16, 2006 and lasted 116 hours, releasing 446,831 lbs of CO, 6,013 lbs of SO₂, and 313 lbs of NO_x. This event was determined to be an excessive emissions event.

9. During a record review conducted on May 9, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from Booster Station 4 of Plant No. 1 during an avoidable emissions event that began that began on January 17, 2007 and lasted 27 hours and 11 minutes, releasing 23,812 lbs of SO₂, 4,509 lbs of CO, 258 lbs of H₂S, 829 lbs of NO_x, and 1,291 lbs of VOC.
10. During a record review conducted on June 7, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from Booster Station 4, Pipestill 7, and the Flexicoker Unit of Plant No. 1 during an avoidable emissions event that began on January 24, 2007 and lasted 25 hours, releasing 130.04 lbs of H₂S, 12,042.08 lbs of SO₂, 1,538 lbs of VOC, 3,320.03 lbs of CO, 216.01 lbs of NO_x, and 4 lbs of sulfur, and resulting in 100% opacity averaged over a six minute period.
11. During a record review conducted on May 23, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from Booster Station 4 of Plant No. 1 during an avoidable emissions event that began February 21, 2007 and lasted 25 hours and 8 minutes, releasing 18,786 lbs of SO₂, 2,757.1 lbs of CO, 706.88 lbs of VOC, 506.7 lbs of NO_x, and 203.76 lbs of H₂S.
12. During a record review conducted on June 11, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from the Flexicoker of Plant No. 1 during an avoidable emissions event that began February 24, 2007 and lasted 9 hours and 11 minutes, releasing 10.89 lbs of n-butane, 19.53 lbs of butene, 9.01 lbs of ethylene, 4.67 lbs of isobutane, 28.34 lbs of propane, 18.03 lbs of propylene, 161.76 lbs of VOCs, 22.25 lbs of H₂S, 2,859.05 lbs of SO₂, 7,806.09 lbs of CO, 192.5 lbs of NO_x, and 15.43 lbs of sulfur.
13. During an inspection conducted on February 14, through February 23, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from the Fluid Catalytic Cracking Unit ("FCCU3") of Plant No. 1 during an avoidable emissions event that began November 1, 2006 and lasted 25 hours and 36 minutes, releasing 40,681 lbs of CO, 123 lbs of ammonia, 99 lbs of hydrogen cyanide, 24 lbs NO_x, 44 lbs of PM, and 685 lbs of SO₂.
14. During a record review conducted on February 5, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from FCCU3 of Plant No.1 during an emissions event that began November 20, 2006 and lasted 48 hours and 24 minutes, releasing 197,548 lbs of CO, 226 lbs of ammonia, and 285 lbs of hydrogen cyanide. This event was determined to be an excessive emissions event.

15. During a record review conducted on August 1, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from the Flexicoker Unit, the Catalytic Light End Unit 3, the West Loop Flare System and the Fules North Flare System of Plant No. 1 during an avoidable emissions event that began April 27, 2007 and lasted 5 hours and 30 minutes, releasing 2,491.4 SO₂, 1,102 lbs of CO, 26.83 lbs of H₂S, 0.79 lbs of sulfur, 106.2 lbs of NO_x, 2,282.3 lbs of VOC, 1,560 lbs of the HRVOC ethylene, 7.2 lbs of the HRVOC propylene, and 2.3 lbs of the HRVOC 1-butene + isobutylene.
16. During a record review conducted on February 8, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil:
 - a. Failed to prevent unauthorized emissions from Hydrocracking Unit of Plant No. 1 during an emissions event that began August 4, 2006 and lasted 43 hours, releasing 29,876 lbs of SO₂, 1,121 lbs of VOC, 1,118 lbs of CO, 423 lbs of propane, 325 lbs of H₂S, 293 lbs of N-butane, 261 lbs of isobutane, 206 lbs of NO_x, 33 lbs of propylene, 21 lbs of butene, 9 lbs ethylene, and 1 lb of 1,3- butadiene.
 - b. Failed to submit the initial notification for the August 4, 2006 emissions event in a timely manner. Specifically, the report which was due on August 5, 2006, was not submitted until August 6, 2006.
17. During a record review conducted on March 7, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from the FCCU2 of Plant No. 1 during an emissions event that began June 12, 2006 and lasted 87 hours, releasing 98,121 lbs of CO.
18. During inspections conducted at Plant No. 1 on May 2 through May 5, 2005, TCEQ Beaumont and Houston Regional Office investigators documented that Exxon Mobil failed to properly seal the ends of four lines associated with valve Tag Nos.: G833, H415, H944, and H943 which were in VOC and HAP service.
19. During inspections conducted at Plant No. 1 on May 2 through May 5, 2005, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to equip the end of an open-ended line or valve with a cap, blind flange, plug, or a second valve. Specifically, it was documented that on May 3, 2005, the open-ended valve with Tag Number F010 was not equipped with a plug as required.

20. During inspections conducted at Plant No. 1 on May 2 through May 5, 2005, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from pressure relief valve PV368 on July 27, 2004, at Catalytic Light Ends Unit 3 resulting from the failure of pressure Transmitter P368 closing and allowing the process pressure to reach the set limit of PV368.
21. During an investigation conduction on June 8 through 22, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from the Butyl Plant of Plant 2 during an emissions event that began May 14, 2007 and lasted 102 hours releasing 132,538 lbs of the HAP hydrogen chloride, 3,768 lbs of the HAP methyl chloride, 1,133 lbs of CO, 222 lbs of the HRVOC isobutylene, and 163 lbs of NOx. This event was determined to be an excessive emissions event.
22. During inspection conducted on February 21, 2006, a TCEQ Houston Regional Office investigator documented that Exxon Mobil:
 - a. Failed to prevent unauthorized emissions from the Cold Ends Unit of Plant No. 3 during an emissions event that began January 1, 2006 and lasted 360 hours and 30 minutes releasing 19,740.9 lbs of the HAP 1,3-butadiene, 82,441 lbs of the HRVOC propylene, 62,637 lbs of other VOC, 32,213 lbs of CO and 15,434 lbs of NOx. The event resulted in 100% opacity averaged over a six-minute period during the event. This event was determined to be an excessive emissions event.
 - b. Failed to prevent unauthorized emissions from propylene product pump TP-05A of Plant No. 3 during an avoidable emissions event that began on December 10, 2005 and lasted 3 hours and 11 minutes releasing 13,903.95 lbs of the HRVOC propylene, 144.78 lbs of other VOCs, 636 lbs of CO, and 88 lbs of NOx.
 - c. Failed to submit initial notification within 24 hours of discovery of the December 10, 2005 emissions event at Plant No. 3. Specifically, the report was due by December 11, 2005 at 13:04, but was not submitted until December 11, 2005 at 14:17.
23. During a record review conducted on August 1, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from the Butadiene Unit, Debutanizer Tower, Primary Flare (Flare No. 1) of Plant No. 3 during an avoidable emissions event that began June 3, 2007 and lasted 3 hours and 53 minutes, releasing 228 lbs of the HAP 1-3 butadiene, 245.2 lbs of VOC, including 18 lbs of the HRVOC cis-2-butene, 159 lbs of the HRVOC isobutylene and 21 lbs of the HRVOC trans-2-butene, 139 lbs of CO and 15 lbs of NOx.

24. During a record review conducted on October 17, 2007, a TCEQ Houston Regional Office investigator documented that Exxon Mobil failed to prevent unauthorized emissions from the Cold Ends Unit of Plant No. 3 during an avoidable emissions event that began June 25, 2007 and lasted 12 hours and 11 minutes, releasing 8,449 lbs of VOC, including 4,098 lbs of the the HRVOC ethylene, 1,106 lbs of the HRVOC propylene, 372 lbs of the HRVOC isobutylene, and 104 lbs of the HRVOC trans-2-butylen, 9,827 lbs of of CO, 908 lbs of the HAP benzene, 594 lbs of the HAP 1,3 butadiene, 408 lbs of the HAP toluene, 91 lbs of the HAP styrene, 71 lbs of the HAP ethylbenzene and 71 lbs of the HAP xylene, 1,183 lbs of NOx, 5 lbs of H₂S and 0.08 lbs of SO₂.
25. Exxon Mobil received notice of the violations on or about September 9, 2005, April 10, 17, and 21, May 12, 13, 16, and 22, June 5, July 12, 16, and 17, and August 14 and 26, September 25, and December 5, 2007.
26. The Executive Director recognizes that, in response to this enforcement action, Exxon Mobil implemented the following corrective measures at the Plants:
 - a. By August 29, 2007, in connection with the emissions event that began on January 24, 2007 (Finding of Fact No. 10) , Exxon Mobil modified piping during the PS-7 turnaround to relieve excess stresses on the piping system.
 - b. In connection with the emissions event that began on February 24, 2007 (Finding of Fact No. 12), Exxon Mobil modified compressor C-301 operation set points to reduce the probability of surge conditions developing, replaced the surge detector temperature probes to allow the console operator to close the relief valve and promptly restored normal operations without escalating the event.
 - c. In connection with the emissions event that began on February 21, 2007 (Finding of Fact No. 11) , Exxon Mobil engineered a temporary pump system for use when the knockout drum pumps are unavailable and as a stand-by system to be used during the period that the spare pump is being repaired or in the event that a working pump malfunctions. In addition, pumps P-986A and B were fitted with new suction strainers designed to minimize foreign material entering the pumps.
 - d. By November 23, 2006, in connection with the emissions event that began on November 20, 2006 (Finding of Fact No. 14), Exxon Mobil replaced over 300 feet of cable affected by the ground fault.
 - e. By September 24, 2007, in connection with the emissions event that began on April 27, 2007 (Finding of Fact No. 15), Exxon Mobil developed written

guidance to clarify the steps necessary to isolate and re-commission level instruments and provided oral counseling, with written documentation, to operations personnel responsible for the level instrument.

- f. By August 11, 2006, in connection with an emissions event that began on June 24, 2006 (Finding of Fact No. 6), Exxon Mobil modified, and successfully performed, a procedure for T-601 water wash that provides safeguards to identify certain trigger points to minimize affects on downstream units and reduce the likelihood of upset.
- g. By September 30, 2006, in connection with an emissions event that began on October 14, 2005 (Finding of Fact No. 5), Exxon Mobil redesigned the permissive in the MOV Control loop to minimize the risk of a similar occurrence.
- h. By December 27, 2005, in connection with an emissions event that began on October 14, 2005 (Finding of Fact No. 5), Exxon Mobil conducted preventive maintenance on the FD-500B Motor Starter on the SG-501 C boiler.
- i. By June 30, 2007, in connection with an emissions event that began on June 16, 2006 (Finding of Fact No. 5), Exxon Mobil changed Motor Start PMs on FCCU3 boilers regularly in lieu of the previous "per turnaround" frequency.
- j. By September 14, 2007, in connection with an emissions event that began on October 5, 2006 (Finding of Fact No. 7), Exxon Mobil corrected field wiring of the P-835B motor, replaced existing isolation valve on the L408 level to allow routine maintenance, replaced a malfunctioning stream governor on the C401B lube oil turbine, and repaired the recycle kickback valve on the C401B lube oil system.
- k. By September 30, 2006, in connection with an emissions event that began on June 16, 2006 (Finding of Fact No. 8), Exxon Mobil modified the sealing of manways by incorporating pre-fabricated plugs rather than poured manway plugs.
- l. By November 29, 2006, in connection with an emissions event that began on June 16, 2006 (Finding of Fact No. 8), Exxon Mobil adopted a new flapper plate design and new installation methods.
- m. By September 30, 2006, in connection with an emissions event that began on June 16, 2006 (Finding of Fact No. 8), Exxon Mobil set up a system to identify and properly install cyclones and other critical internal components

prior to each turnaround and prior to closing the vessel, updated qualifications and roles for pre-closure vessel sign-off, and developed and endorsed the FCCU Critical Component List.

- n. By September 14, 2007, in connection with an emissions event that began on January 17, 2007 (Finding of Fact No. 9), Exxon Mobil established procedures to minimize plugging of the line and subsequent compressor trip, such as maintaining the JVG at higher temperatures during cold weather.
- o. By May 27, 2007, in connection with an emissions event that began on May 14, 2007 (Finding of Fact No. 21), Exxon Mobil overhauled the compressor prior to restart, and modified procedures to minimize favorable conditions for polymer formation, such as draining of water from the suction side of the compressor once per shift. After completion of the ECLIPSE project in May 2008 which changed process conditions, the corrective action to drain water was no longer required and is no longer performed.
- p. By August 31, 2007, in connection with an emissions event that began on May 14, 2007 (Finding of Fact No. 21), Exxon Mobil installed facilities to allow for frequent proactive compressor washes, and began performing proactive compressor washes on a regular basis. After completion of the ECLIPSE project in May 2008 which changed process conditions, the corrective action to perform compressor washes was no longer required and is no longer performed.
- q. In connection with an emissions event that began on November 1, 2006 (Finding of Fact No. 13), Exxon Mobil provided additional training to console operators to improve communication at the unit, and modified similar screens at the console by prominently labeling the different CO boilers in the unit to assist console operators in making prompt, accurate determinations of which boiler schematic is being displayed.
- r. In connection with an emissions event that began on November 1, 2006, (Finding of Fact No. 13), Exxon Mobil installed a new electronic amp over-load system with additional diagnostic capabilities, alarms in the control house to alert the operators as soon as either one of the over-loads trip and other devices to ensure more accurate measurement of the pump amps in the control house and in the field at the pump.
- s. By May 5, 2005, in connection fugitive monitoring of open-ended lines on May 3 and 4, 2005 (Finding of Fact Nos. 18 and 19), Exxon Mobil repaired

four CLEU3 plugs (G833, H415, H944 and H943) and replaced the missing plug on open-ended valve Tag No. F010.

- t. On July 27, 2004, in connection with an emissions event that began on July 27, 2004 (Finding of Fact No. 20), Exxon Mobil repaired transmitter P368.
- u. In connection with an emissions event that began on June 3, 2007 (Finding of Fact No. 23), Exxon Mobil replaced the transmitter with an upgraded unit in which a failure mode preference can be established.
- v. By August 28, 2007, in connection with an emissions event that began on June 25, 2007 (Finding of Fact No. 24), Exxon Mobil communicated findings to mechanical personnel regarding fire monitor use around sensitive equipment.
- w. By September 27, 2007, in connection with an emissions event that began on June 25, 2007 (Finding of Fact No. 24), Exxon Mobil added signs to all fire monitors indicating that a work permit is needed for non-emergency use.
- x. By January 6, 2006, in connection with an emissions event that began on January 1, 2006 (Finding of Fact No. 22.a.), Exxon Mobil rebuilt the LC-02 Compressor using a newly designed seal with steel holder and Fluorosint strips, installed new copper back thrust bearings, replaced the hydraulic actuators and control oil piping to the actuators, cleaned plugged nozzles for online compressor washing, and increased trip limits on axial position.
- y. By March 31, 2006, in connection with an emissions event that began on January 1, 2006 (Finding of Fact No. 22.a.), Exxon Mobil reviewed other compressors for similar issues and communicated findings to relevant personnel.
- z. By April 10, 2006, in connection with an emissions event that began on December 10, 2005 (Finding of Fact No. 22.b.), Exxon Mobil developed a process requiring review of specific information by the machinery technician prior to disassembly and assembly of pumps.
- aa. By March 23, 2006, in connection with an emissions event that began on December 10, 2005 (Finding of Fact No. 22.b.), Exxon Mobil installed check valves on both TP-05 pumps to minimize vapor flowing through the balance lines and out of the pump seals.

- bb. By June 30, 2006, in connection with an emissions event that began on December 10, 2005 (Finding of Fact No. 22.b.), Exxon Mobil evaluated other pumps in similar service to determine appropriate balance line isolation designs.
- cc. By May 31, 2006, in connection with an emissions event that began on December 10, 2005 (Finding of Fact No. 22.c.), Exxon Mobil conducted refresher training for release reporting personnel to reemphasize existing procedures which require STEERS reports to be submitted 14 days after the event has ended.
- dd. By February 15, 2007, in connection with an emissions event that began on August 4, 2006 (Finding of Fact No. 16.a.), Exxon Mobil installed a more accurate measurement of the pump amps in the control house and in the field at the pump, installed a new electronic amp over-load system which included additional diagnostic capabilities and installed alarms in the control house to alert the operators as soon as either one of the over-load trips.
- ee. By February 15, 2007, in connection with the late reporting of the emissions event that began on August 4, 2006 (Finding of Fact No. 16.b.), Exxon Mobil revised its Release Reporting Refresher training material in regard to start times of events in an attempt to minimize the late reporting of events.
- ff. By August 28, 2006, in connection with the emissions event that began on June 12, 2006, (Finding of Fact No. 17), Exxon Mobil replaced the discharge line without insulation cover in an attempt to prevent future line failures.

CONCLUSIONS OF LAW

1. As evidenced by Finding of Fact Nos. 1, 2, 3 and 4, Exxon Mobil is subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE § 7.002, TEX. HEALTH & SAFETY CODE ch. 382, and the rules of the Commission.
2. As evidenced by Finding of Fact No. 5, Exxon Mobil failed to prevent unauthorized emissions from the FCCU3 of Plant No. 1 during an emissions event that began on October 14, 2005 and lasted 17 hours and 34 minutes, releasing 1,125 lbs of ammonia, 263,767 lbs CO, 900 lbs of hydrogen cyanide, 1,271 lbs of PM, and 11,441 lbs of SO₂, in violation of 30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions were determined to be excessive, Exxon Mobil is prevented from asserting any affirmative defense in 30 TEX. ADMIN. CODE § 101.222.

3. As evidenced by Finding of Fact No. 6, Exxon Mobil failed to prevent unauthorized emissions from the Girbotol Unit of Plant No. 1 during an emissions event that began on June 24, 2006 and lasted 18 hours and one minute, releasing 159,599 lbs of SO₂, 3,293 lbs of H₂S, 34 lbs of the HAP carbon disulfide, 275 lbs of the HAP COS, and 331 lbs of NO_x, in violation of 30 TEX. ADMIN. CODE §116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions were determined to be excessive, Exxon Mobil is prevented from asserting any affirmative defense in 30 TEX. ADMIN. CODE § 101.222.
4. As evidenced by Finding of Fact No. 7, Exxon Mobil failed to prevent unauthorized emissions from Power Plant 4 and Substation 29 of Plant No. 1 during an avoidable emissions event that began on October 5, 2006 and lasted 8 hours and 48 minutes, releasing 6,686.3 lbs of CO, 28.21 lbs of H₂S, 431.2 lbs of NO_x, 2,592 lbs of SO₂, 8 lbs of the HAP COS, and 3,201 lbs of VOC including 7 lbs of the HRVOC propylene, in violation of 30 TEX. ADMIN. CODE §116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions were avoidable, Exxon Mobil failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222.
5. As evidenced by Finding of Fact No. 8, Exxon Mobil failed to prevent unauthorized emissions from the FCCU2 of Plant No. 1 during an emissions event (incident nos. 77470 and 78472) that began on June 16, 2006 and lasted 116 hours, releasing 446,831 lbs of CO, 6,013 lbs of SO₂, and 313 lbs of NO_x, in violation of 30 TEX. ADMIN. CODE §116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions were determined to be excessive Exxon Mobil is prevented from asserting any affirmative defense in 30 TEX. ADMIN. CODE § 101.222.
6. As evidenced by Finding of Fact No. 9, Exxon Mobil failed to prevent unauthorized emissions from Booster Station 4 of Plant No. 1 during an avoidable emissions event that began that began January 17, 2007 and lasted 27 hours and 11 minutes, releasing 23,812 lbs of SO₂, 4,509 lbs of CO, 258 lbs of H₂S, 829 lbs of NO_x, and 1,291 lbs of VOC, in violation of 30 TEX. ADMIN. CODE §116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions were avoidable, Exxon Mobil failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222.

7. As evidenced by Finding of Fact No. 10, Exxon Mobil failed to prevent unauthorized emissions from Booster Station 4, Pipestill 7, and the Flexicoker Unit of Plant No. 1 during an avoidable emissions event that began on January 24, 2007 and lasted 25 hours, releasing 130.04 lbs of H₂S, 12,042.08 lbs of SO₂, 1,538 lbs of VOC, 3,320.03 lbs of CO, 216.01 lbs of NO_x, and 4 lbs of sulfur, and resulting in 100% opacity averaged over a six minute period, in violation of 30 TEX. ADMIN. CODE §§ 111.111(a)(1)(B) and 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions were avoidable, Exxon Mobil failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222.
8. As evidenced by Finding of Fact No. 11, Exxon Mobil failed to prevent unauthorized emissions from Booster Station 4 of Plant No. 1 during an avoidable emissions event that began February 21, 2007 and lasted 25 hours and 8 minutes, releasing 18,786 lbs of SO₂, 2,757.1 lbs of CO, 706.88 lbs of VOC, 506.7 lbs of NO_x, and 203.76 lbs of H₂S, in violation of 30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions were avoidable, Exxon Mobil failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222.
9. As evidenced by Finding of Fact No. 12, Exxon Mobil failed to prevent unauthorized emissions from the Flexicoker of Plant No. 1 during an avoidable emissions event that began February 24, 2007 and lasted 9 hours and 11 minutes releasing 10.89 lbs of n-butane, 19.53 lbs of butene, 9.01 lbs of ethylene, 4.67 lbs of isobutane, 28.34 lbs of propane, 18.03 lbs of propylene, 161.76 lbs of VOC, 22.25 lbs of H₂S, 2,859.05 lbs of SO₂, 7,806.09 lbs of CO, 192.5 lbs of NO_x, and 15.43 lbs of sulfur, in violation of 30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions were avoidable, Exxon Mobil failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222.
10. As evidenced by Finding of Fact No. 13, Exxon Mobil failed to prevent unauthorized emissions from the FCCU3 of Plant No. 1 during an avoidable emissions event that began November 1, 2006 and lasted 25 hours and 36 minutes, releasing 40,681 lbs of CO, 123 lbs of ammonia, 99 lbs of hydrogen cyanide, 24 lbs NO_x, 44 lbs of PM, and 685 lbs of SO₂, in violation of 30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions were avoidable, Exxon Mobil failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222.

11. As evidenced by Finding of Fact No. 14, Exxon Mobil failed to prevent unauthorized emissions from the FCCU3 of Plant No. 1 during an emissions event that began November 20, 2006 and lasted 48 hours and 24 minutes, releasing 197,548 lbs of CO, 226 lbs of ammonia, and 285 lbs of hydrogen cyanide, in violation of 30 TEX. ADMIN. CODE §116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions were determined to be excessive, Exxon Mobil is prevented from asserting any affirmative defense in 30 TEX. ADMIN. CODE § 101.222.
12. As evidenced by Finding of Fact No. 15, Exxon Mobil failed to prevent unauthorized emissions from the Flexicoker Unit, the Catalytic Light Ends Unit 3, the West Loop Flare System and the Fuels North Flare System of Plant No. 1 during an avoidable emissions event that began on April 27, 2007 and lasted 5 hours and 30 minutes, releasing 2,491.4 SO₂, 1,102 lbs of CO, 26.83 lbs of H₂S, 0.79 lbs of sulfur, 106.2 lbs of NO_x, 2,282.3 lbs of VOC, 1,560 lbs of the HRVOC ethylene, 7.2 lbs of the HRVOC propylene, and 2.3 lbs of the HRVOC 1-butene + isobutylene, in violation of 30 TEX. ADMIN. CODE §116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions were avoidable, Exxon Mobil failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222.
13. As evidenced by Finding of Fact No. 16.a., Exxon Mobil failed to prevent unauthorized emissions from the Hydrocracking Unit of Plant No. 1 during an emissions event that began on August 4, 2006 and lasted 43 hours, releasing 29,876 lbs of SO₂, 1,121 lbs of VOC, 1,118 lbs of CO, 423 lbs of propane, 325 lbs of H₂S, 293 lbs of N-butane, 261 lbs of isobutane, 206 lbs of NO_x, 33 lbs of propylene, 21 lbs of butene, 9 lbs ethylene, and 1 lb of 1,3- butadiene, in violation of 30 TEX. ADMIN. CODE §116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions and the duration of the event were not minimized, and the event was not properly reported, Exxon Mobil failed to meet the demonstrations necessary to present an affirmative defense in 30 TEX. ADMIN. CODE § 101.122.
14. As evidenced by Finding of Fact No. 16.b., Exxon Mobil failed to submit the initial notification for the August 4, 2006 emissions event in a timely manner in violation of 30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b).
15. As evidenced by Finding of Fact No. 17, Exxon Mobil failed to prevent unauthorized emissions from the FCCU2 of Plant No. 1 during an emissions event that began June 12, 2006 and lasted 87 hours, releasing 98,121 lbs of CO, in violation of 30 TEX. ADMIN. CODE §116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 18287, Special Condition No. 1. Since these emissions and the duration of the event were not minimized, Exxon Mobil failed to meet the demonstrations necessary to present an affirmative defense in 30 TEX. ADMIN. CODE § 101.122.

16. As evidenced by Finding of Fact No. 18, Exxon Mobil failed to properly seal the ends of four lines at Plant No. 1 associated with valve Tag Nos.: G833, H415, H944, and H943 which were in VOC and HAP service, in violation of 30 TEX. ADMIN. CODE §§ 101.20(1), 101.20(2), and 113.340; 40 CFR §§ 60.482-6(a)(2) and 63.648(a); and TEX. HEALTH & SAFETY CODE § 382.085(b).
17. As evidenced by Finding of Fact No. 19, Exxon Mobil failed to equip the end of an open-ended line or valve with a cap, blind flange, plug, or a second valve at Plant No. 1, in violation of 30 TEX. ADMIN. CODE §§ 101.20(1), (2), and (3), 113.340, 115.352(4), and 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); 40 CFR §§ 60.482-6(a)(1) and 63.648(a); and Permit No. 18287/PSD-TX-730M3 Special Condition No. 50E.
18. As evidenced by Finding of Fact No. 20, Exxon Mobil failed to prevent unauthorized emissions from pressure relief valve PV368 on July 27, 2004, at the Catalytic Light Ends Unit 3 at Plant No. 1, in violation of 30 TEX. ADMIN. CODE §§ 101.20(3) and 116.715(a); Permit No. 18287/PSD-TX-730M3 Special Condition Nos. 1 and 11A; and TEX. HEALTH & SAFETY CODE § 382.085(b). Since these emissions were avoidable, Exxon Mobil failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222.
19. As evidenced by Finding of Fact No. 21, Exxon Mobil failed to prevent unauthorized emissions from the Butyl Plant of Plant No. 2 during an emissions event that began May 14, 2007 and lasted 102 hours releasing 132,538 lbs of the HAP hydrogen chloride, 3,768 lbs of the HAP methyl chloride, 1,133 lbs of CO, 222 lbs of the HRVOC isobutylene, and 163 lbs of NO_x, in violation of 30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 20211, Special Condition No. 1. Since these emissions were determined to be excessive, Exxon Mobil is prevented from asserting any affirmative defense in 30 TEX. ADMIN. CODE § 101.222.
20. As evidenced by Finding of Fact No. 22.a., Exxon Mobil failed to prevent unauthorized emissions the Cold Ends Unit of Plant No. 3 during an emissions event that began January 1, 2006 and lasted 360 hours and 30 minutes releasing 19,740.9 lbs of the HAP 1,3-butadiene, 82,441 lbs of the HRVOC propylene, 62,637 lbs of other VOC, 32,213 lbs of CO and 15,434 lbs of NO_x, in violation of 30 TEX. ADMIN. CODE §§ 116.715(a) and 111.111(a)(1)(A); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 3452, Special Condition No. 1. Since these emissions were determined to be excessive, Exxon Mobil is prevented from asserting any affirmative defense in 30 TEX. ADMIN. CODE § 101.222.

21. As evidenced by Finding of Fact No. 22.b., Exxon Mobil failed to prevent unauthorized emissions from propylene product pump TP-05A of Plant No. 3 during an avoidable emissions event that began December 10, 2005 and lasted 3 hours and 11 minutes releasing 13,903.95 lbs of the HRVOC propylene, 144.78 lbs of other VOCs, 636 lbs of CO, and 88 lbs of NO_x, in violation of 30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 3452, Special Condition No. 1. Since these emissions were avoidable, Exxon Mobil failed to meet the demonstrations necessary for an affirmative defense in 30 TEX. ADMIN. CODE § 101.222.
22. As evidenced by Finding of Fact No. 22.c., Exxon Mobil failed to submit initial notification within 24 hours of discovery of the December 10, 2005 emissions event at Plant No. 3, by submitting the report, which was due by December 11, 2005 at 13:04, but was not submitted until December 11, 2005 at 14:17, in violation of 30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b).
23. As evidenced by Finding of Fact No. 23, Exxon Mobil failed to prevent unauthorized emissions from the Butadiene Unit, Debutanizer Tower, Primary Flare (Flare No. 1) of Plant No. 3 during an avoidable emissions event that began June 3, 2007 and lasted 3 hours and 53 minutes, releasing 228 lbs of the HAP 1-3 butadiene, 245.2 lbs of VOC, including 18 lbs of the HRVOC cis-2-butene, 159 lbs of the HRVOC isobutylene and 21 lbs of the HRVOC trans-2-butene, 139 lbs of CO and 15 lbs of NO_x, in violation of 30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 3452, Special Condition No. 1. Since these emissions were avoidable, Exxon Mobil failed to meet the demonstrations necessary to present an affirmative defense in 30 TEX. ADMIN. CODE § 101.122.
24. As evidenced by Finding of Fact No. 24., Exxon Mobil failed to prevent unauthorized emissions from the Cold Ends Unit of Plant No. 3 during an avoidable emissions event that began June 25, 2007 and lasted 12 hours and 11 minutes, releasing 8,449 lbs of VOC, including 4,098 lbs of the HRVOC ethylene, 1,106 lbs of the HRVOC propylene, 372 lbs of the HRVOC isobutylene, and 104 lbs of the HRVOC trans-2-butylene, 9,827 lbs of CO, 908 lbs of the HAP benzene, 594 lbs of the HAP 1,3 butadiene, 408 lbs of the HAP toluene, 91 lbs of the HAP styrene, 71 lbs of the HAP ethylbenzene and 71 lbs of the HAP xylene, 1,183 lbs of NO_x, 5 lbs of H₂S and 0.08 lbs of SO₂, in violation of 30 TEX. ADMIN. CODE § 116.715(a); TEX. HEALTH & SAFETY CODE § 382.085(b); and Permit No. 3452, Special Condition No. 1. Since these emissions were avoidable, Exxon Mobil failed to meet the demonstrations necessary to present an affirmative defense in 30 TEX. ADMIN. CODE § 101.122.

25. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against Exxon Mobil for violations of state statutes within the Commission's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
26. An administrative penalty in the amount of four hundred ninety-six thousand two hundred one dollars (\$496,201.00) is justified by the facts recited in this Agreed Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053. Exxon Mobil has paid two hundred forty-eight thousand one hundred one dollars (\$248,101.00) of the administrative penalty. Two hundred forty-eight thousand one hundred dollars (\$248,100.00) of the assessed administrative penalty shall be offset with the condition that Exxon Mobil implement the SEP defined in Attachment A, incorporated herein by reference. Exxon Mobil's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. It is, therefore, ordered by the TCEQ that Exxon Mobil pay an administrative penalty as set forth in Conclusion of Law No. 26, above. The payment of this administrative penalty and Exxon Mobil's compliance with all the terms and conditions set forth in this Agreed Order completely resolve the violations set forth by this Agreed Order in this action. However, the Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations that are not raised here. Administrative penalty payments shall be made payable to "Texas Commission on Environmental Quality" and shall be sent with the notation "Re: Exxon Mobil Corporation; Docket No. 2007-1985-AIR-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. Exxon Mobil shall implement and complete a SEP in accordance with TEX. WATER CODE § 7.067. As set forth in Conclusion of Law No. 26, two hundred forty-eight thousand one hundred dollars (\$248,100.00) of the assessed administrative penalty shall be offset with the condition that Exxon Mobil implement the SEP defined in Attachment A, incorporated herein by reference. Exxon Mobil's obligation to pay the conditionally offset portion of the

administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.

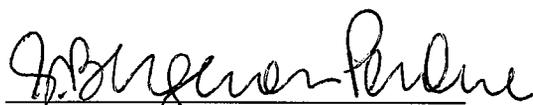
3. The provisions of this Agreed Order shall apply to and be binding upon Exxon Mobil. Exxon Mobil is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plants referenced in this Agreed Order.
4. If Exxon Mobil fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Exxon Mobil's failure to comply is not a violation of this Agreed Order. Exxon Mobil shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Exxon Mobil shall notify the Executive Director within seven days after Exxon Mobil becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by Exxon Mobil shall be made in writing to the Executive Director. Extensions are not effective until Exxon Mobil receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Exxon Mobil if the Executive Director determines that Exxon Mobil has not complied with one or more of the terms or conditions in this Agreed Order.
7. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
8. This Agreed Order, issued by the Commission, shall not be admissible against Exxon Mobil in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
9. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.

10. Under 30 TEX. ADMIN. CODE § 70.10(b) and TEX. GOV'T CODE § 2001.142, the effective date of this Agreed Order is the date of hand-delivery of the Order to Exxon Mobil, or three days after the date on which the Commission mails notice of the Order to Exxon Mobil, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

7/10/2009

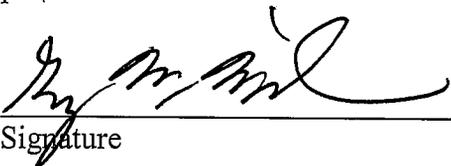
Date

I, the undersigned, have read and understand the attached Agreed Order. I represent that I am authorized to agree to the attached Agreed Order on behalf of Exxon Mobil Corporation, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on Exxon Mobil Corporation's compliance history;
- Greater scrutiny of any permit applications submitted by Exxon Mobil Corporation;
- Referral of this case to the Attorney General's office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions against Exxon Mobil Corporation;
- Automatic referral to the Attorney General's Office of any future enforcement actions against Exxon Mobil Corporation; and
- TCEQ seeking other relief as authorized by law.

In addition, I understand that any falsification of any compliance documents may result in criminal prosecution


Signature

5/29/09

Date

GARY W. WILSON

Name (Printed or typed)

Exxon Mobil Corporation

BAYTOWN
REFINERY MANAGER

Title

Attachment A
Docket Number: 2007-1985-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	Exxon Mobil Corporation
Penalty Amount:	Four hundred ninety-six thousand two hundred one dollars (\$496,201)
SEP Offset Amount:	Two hundred forty-eight thousand one hundred dollars (\$248,100)
Type of SEP:	Pre-approved concept
Third-Party Recipient:	Houston Regional Monitoring Corporation – HRMC Houston <i>Area Air Monitoring</i>
Location of SEP:	Harris County

The Texas Commission on Environmental Quality (“TCEQ”) agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project (“SEP”). The offset is equal to the SEP Offset Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute the SEP Offset Amount to the Third-Party Recipient named above. The contribution will be to **Houston Regional Monitoring Corporation** for the *HRMC Houston Area Air Monitoring* in Harris County as set forth in an agreement between the Third-Party Recipient and the TCEQ. SEP funds will be used to supplement existing operation of a network of ambient air monitoring stations (designated HRM Sites 1, 3, 4, 7, 8, 10, Wallisville, and Lynchburg Ferry) that continuously measure and record concentrations of ambient air pollutants. Specifically, SEP Funds will be used to operate, maintain, and potentially expand portions of the existing ambient air quality monitoring network in the Houston area in order to continue to provide information on data quality and trends to the public, TCEQ, and industry representatives. SEP Funds may be used to operate a single monitoring site or multiple sites contingent upon the amount of SEP funds provided. All dollars contributed will be used solely for the direct cost of the project and no portion will be spent on administrative costs. The SEP will be done in accordance with all federal, state and local environmental laws and regulations.

The Respondent certifies that it has no prior commitment to make this contribution and that it is being done solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by providing data from the network which may be used to evaluate the effectiveness of current emission control strategies, track ambient concentration trends for key pollutants of interest, evaluate episodic emission events, conduct source attribution studies, and assess potential community exposure to toxic air contaminants. The SEP will provide collection of near real-time volatile organic compound (“VOC”), nitrogen oxides (“NOx”), ozone (“O₃”), and meteorological data sets that

can be used to evaluate and track air pollution emission events as they occur, and to assess potential ambient community exposure to a limited number of air pollutants. Data from these monitors may also be publicly accessible through the TCEQ website and may be used in evaluating air quality in the area, including ozone forecasts, and ozone warnings. The public will directly benefit by having access to the data and the forecasting and notification tools which can be used for public awareness, and indirectly by providing data useful in addressing Houston's ozone non-attainment status.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Offset Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Offset Amount to the Third-Party Recipient. The Respondent shall mail a copy of the Agreed Order with the contribution to:

Christopher B. Amandes, Esquire
Vinson & Elkins LLP First City Tower
1001 Fannin Street, Suite 2500
Houston, Texas 77002-6760

3. Records and Reporting

Concurrent with the payment of the SEP Offset Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Offset Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Litigation Division
Attention: SEP Coordinator, MC 175
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If Respondent does not perform its obligations under this SEP in any way, including full expenditure of the SEP Offset Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Offset Amount.

In the event of incomplete performance, the Respondent shall include on the check the docket number of this Agreed Order and a note that it is for reimbursement of a SEP. The Respondent shall make the payment for the amount due to "Texas Commission on Environmental Quality" and mail it to:

Exxon Mobil Corporation
DOCKET NO. 2007-1985-AIR-E Attachment A

Litigation Division
Attention: SEP Coordinator, MC 175
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP Offset Amount identified in this Agreed Order has not been, and shall not be, included as a SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.