Page 1 of 2

**DOCKET NO.:** 2008-0676-PST-E TCEQ ID: RN100710573 CASE NO.: 35771 RESPONDENT NAME: ADDISON ENTERPRISES, INC. dba Phillips 66

ORDER TYPE:		•					
X_1660 AGREED ORDER	FINDINGS_AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING					
FINDINGS DEFAULT ORDER	_SHUTDOWN ORDER	_IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER					
_AMENDED ORDER	EMERGENCY ORDER						
CASE TYPE:							
AĭR	MULTI-MEDIA (check all that apply)	INDUSTRIAL AND HAZARDOUS WASTE					
PUBLIC WATER SUPPLY	X PETROLEUM STORAGE TANKS	_OCCUPATIONAL CERTIFICATION					
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL					
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION					
SITE WHERE VIOLATION(S) OCCURRED: Phillips 66, 4010 Red Bluff Road, Pasadena, Harris County  TYPE OF OPERATION: Convenience store with retail sales of gasoline  SMALL BUSINESS:X_YesNo  OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.  INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.  COMMENTS RECEIVED: The Texas Register comment period expired on November 30, 2009. No comments were received.  CONTACTS AND MAILING LIST:  TCEQ Attorney/SEP Coordinator: None  TCEQ Enforcement Coordinator: Mr. Thomas Greimel, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-2136; Ms. Cari-Michel La Caille, Enforcement Division, MC 219, (512) 239-1387  Respondent: Mr. Ray Khalil, President, ADDISON ENTERPRISES, INC., 4100 Spring Valley Road, Suite 515, Farmers Branch, Texas 75244  Respondent's Attorney: Not represented by counsel on this enforcement matter							

**DOCKET NO.: 2008-0676-PST-E** 

#### VIOLATION SUMMARY CHART: VIOLATION INFORMATION PENALTY CONSIDERATIONS CORRECTIVE ACTIONS TAKEN/REQUIRED Ordering Provisions: Total Assessed: \$5,116 Type of Investigation: \_\_\_ Complaint \_\_\_ Routine Total Deferred: \$1,023 The Order will require the Respondent to: Enforcement Follow-up X Expedited Settlement X Records Review a. Within 30 days after the effective date of Financial Inability to Pay this Agreed Order: Date(s) of Complaints Relating to this Case: None SEP Conditional Offset: \$0 i. Conduct the required triennial testing of the Stage II equipment; and Date of Investigation Relating to this Case: Total Paid (Due) to General Revenue: \$138 February 28, 2008 (remaining \$3,955 due in 35 monthly payments of ii. Begin maintaining the Stage II vapor \$113 each) recovery system in proper operating Date of NOV/NOE Relating to this Case: condition including, but not limited to March 17, 2008 (NOE) Site Compliance History Classification clearing the blockage between the vents and \_\_\_ High \_X\_ Average \_\_\_ Poor the USTs, and replacing or repairing nozzles Background Facts: This was a record review on Dispenser Nos. 3, 4, and 7, and post investigation. Person Compliance History Classification operating instructions on the front of each \_\_ High X Average \_\_ Poor gasoline dispensing pump equipped with a WASTE Stage II vapor recovery system. Major Source: \_\_\_ Yes X No 1) Failure to verify proper operation of the Stage b. Within 45 days after the effective date of II equipment at least once every 12 months and Applicable Penalty Policy: September 2002 this Agreed Order, submit written the Stage II vapor space manifolding and certification and include detailed supporting dynamic back pressure at least once every 36 documentation including photographs, months or upon major system replacement or receipts, and/or other records to demonstrate modification, whichever occurs first. Specifically, compliance with Ordering Provisions a.i. the triennial test failed and the system was not and a.ii. retested [30 Tex. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b)]. 2) Failure to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order, and free of defects that would impair the effectiveness of the system including, but not limited to absence or disconnection of any component that is a part of the approved system. Specifically, the dynamic pressure test indicated a blockage between the vents and the underground storage tanks ("USTs"). Also, air to liquid ratio failed due to defective nozzles on Dispenser Nos. 3,4, and 7 [30 Tex. ADMIN, CODE § 115.242(3) and TEX. HEALTH & SAFETY CODE § 382.085(b)]. 3) Failure to post operating instructions conspicuously on the front of each gasoline dispensing pump equipped with a Stage II vapor recovery system [30 Tex. ADMIN. CODE § 115.242(9) and Tex. Health & Safety Code § 382.085(b)].

Policy Revision 2 (Sep	•	ation Worksheet (I	•	ion March 8, 2000
TCFQ DATES Assigned PCW	14-Apr-2008   Screening   16-Apr-	2008 EPA Due		
RESPONDENT/FACIEITY Respondent Reg. Ent. Ref. No. Facility/Site Region	ADDISON ENTERPRISES, INC. dba RN100710573	Phillips 66  Major/Minor Source	ce Minór	
	2008-0676-PST-E Petroleum Storage Tank	Order Typ Enf. Coordinate EC's Tea	ns 2 1660 or Thomas Greimel m Enforcement Team 8	
TOTAL BASE PENAL	Penalty Cal TY (Sum of violation base per	culation Section nalties)	Subtotal 1	\$3,500
ADJUSTMENTS (±/÷) Subtotals 2-7 are obtal Compliance Hist	ned by mulliplying the Total Base Penalty (Subto	12% Enhancement Sul	biotals 2, 3, & 7	\$420
Notes	Enhancement for two Notices of violations and one Notice of Violation		<b>Š.</b>	
Culpability Notes	No Marie No The Respondent does not mo	0% Enhancement eet the culpability criteria.	Subtotal 4	\$0
Good Faith Effor Extraordinary Ordinary N/A Notes	Before NOV NOV to EDPRP/Settlemen  x (mark with x)  The Respondent does not me		Subtotal 5	\$C
Approx.	Total EB Amounts \$1,205 Cost of Compliance \$1,250	0% Enhancement Capped at the Total EB \$ Amount	Subtotal 6	\$0
SUM OF SUBTOTAL	51.7		Final Subtotal	\$3,920
	S JUSTICE MAY REQUIRE  ubtotal by the Indicated percentage.  Recommended adjustment to capture  associated with		Adjustment	\$1,196
TOPOGRAPHICAL STATE OF THE STAT			enalty Amount	\$5,116
STATUTORY LIMIT A	DJUSTMENT	Final As	sessed Penalty	\$5,116
DEFERRAL Reduces the Final Assessed Pen	ally by the indicted percentage. (Enternumber of	20% Reduction only; e.g. 20 for 20% reduction.)	Adjustment	-\$1,023
Notes	Deferral offered for exp	pedited settlement.		
44.00.000.000		mage	energia de la companya della companya de la companya de la companya della company	<b>A.</b> 222

Screening Date 16-Apr-2008

Docket No.: 2008-0676-PST-E

PCW

Respondent ADDISON ENTERPRISES, INC. dba Phillips 66

Case ID No. 35771

Policy Revision 2 (September 2002) PCW Revision March 8, 2008

Reg. Ent. Reference No. RN100710573

Media [Statute] Petroleum Storage Tank

	a [Statute] Petroleum Storage Tank  bordinator Thomas Greimel			
ONNERS AGENT (ANTAGAN TATAUN)	Compliance History Worksheet			
	ry Site Enhancement (Subtotal 2)	Enter Number Here	Adjust.	
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	2	10%	
	Other written NOVs	1	2%	
•	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%	
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission		0%	
Judgments			0%	
and Consei Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government		0%	
Conviction		0	0%	
Emissions	Chronic excessive emissions events (number of events)	0	0%	
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)		0%	
ridate	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	<b>10</b> :	0%	
	Plea	se Enter Yes or No		
,	Environmental management systems in place for one year or more	No	0%	
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%	
Office	Participation in a voluntary pollution reduction program	No	0%	
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%	
	Adjustment P	ercentage (Su	ıbtotal 2)	129
Repeat Violator (S	Subtotal 3)建设器表现多位的技术设置。	a de esta d		HE
F	No Adjustment P			0%
	iry Person Classification (Subtotal 7)		_	
	Performer Adjustment P	ercentage (St	intotal () [	0% *******
Compliance Histo	ry Summary :		s steps in it.	
Compliand History Notes	Enhancement for two Notices of Violation with same or similar violations and one Notice of V same or similar violations.	iolation without		
	Total Adjustment Percentage	(Subtotals 2	2, 3, & 7)	12%

Screening Date 16-Apr-2008 Docket No. 2008-0876-PST-E	P¢W
Annual response to the superior of the superio	/ Revision 2 (September 2002)
Case ID No. 35771 Reg. Ent. Reference No. RN100710573	PCW Revision March 8, 2008
Media [Statute] Petroleum Storage Tank	
Ent. Coordinator Thomas Greimel	
Violation Number	
Rule Cite(s) 30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)	
Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months or upon major system replacement or modification, whichever occurs first. Specifically, the triennial test failed and the system was not retested.	
Base Penals	s10,000
>> Environmental, Property and Human Health Matrix	
Harm Release Major Moderate Minor OR Actual	
>>Programmatic Matrix	
Falsification Major Moderate Minor Percent 0%	
Matrix Notes  Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.	
Adjustment \$7,50	<del>o</del> l
	\$2,500
Violation Events	Ends ones
Number of Violation Events 1 1095 Number of violation days	
mark only one with an x  semiannual annual single event x	y\$2,500
One single event is recommended for the three-year period preceding the February 28, 2008 record review.	
Economic Benefit (EB) for this violation Statutory Limit Test	
Estimated EB Amount \$1,196 Violation Final Penalty Tota	il \$3,654
This violation Final Assessed Penalty (adjusted for limits	\$3,654
Tillo Yiviauvii Filiai Assesseu Feliaity (dujusteu iti Ililii)(s	7] \$3,034]

		conomic	Benefit W	orks	sheet		The second secon
Respondent		ERPRISES, INC.	igables on a new comment of the second of th		Selfe-Finan Committee about the control of the cont	n an 1996 agus na na 1966 a mhair na air i mhliad ndarlai	
Case ID No.		•	•				
Reg. Ent. Reference No.							
	Petroleum Stora	age Tank					Years of
Violation No.		g- :				Percent Interest	Depreciation
					Control of the sector	5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	Maria de l'édit de la						
ASSISTED BEING DESCRIPTION	no commas of g	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	: (	DINING RELIE	and the state of t		
Delayed Costs							
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	<b>\$</b> 0	\$0
Other (as needed)				0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$Q	\$0
Land			44	0.0:	\$0	Plat Pin/a	\$0
Record Keeping System				0.0	\$0	⊒###In/a	\$0
Training/Sampling				0.0	\$0	carre n/arres	\$0
Remediation/Disposal				0.0	\$0	n/a: T	\$0
Permit Costs				0.0	\$0	rawa nawa s	\$0
Other (as needed)				0.0	\$0	T IVa	\$0
·	· · · · · ·				· .		
Notes for DELAYED and							
Notes for DELAYED costs							
Avoided Costs	ANN	UALIZE [1] avoide	ed costs before e	ntering	item (except for	one-time avoided c	osts)
Disposal			1	0.0	\$0	<b>\$0</b>	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0.	\$0	\$0	\$0:
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0,0	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$1,000	28-Feb-2005	28-Feb-2008	3.9	\$196	\$1,000	\$1,196
Other (as needed)				0.0	\$0	\$0	\$0
Notes for AVOIDED costs	Avoided cost	for conducting the review d	required Stage II ate and the Final	testing. Date is t	The Date Require he date of the reco	d is three years prio and review.	to the record
Approx, Cost of Compliance		\$1,000			TOTAL		\$1,196

Barrier and the company of the compa	<b>Date</b> 16-Apr-2008		<b>Docket No.</b> 2008-067	6-PST-E	PCW
		ERPRISES, INC. dba Ph	illips 66	Policy F	Revision 2 (September 2002)
	D No. 35771			F	CW Revision March 8, 2008
Reg. Ent. Referenc	51. 5 No. 2 April 19. 19. 2				
	atute] Petroleum Stor				
Enf. Coord Violation N	inator Thomas Greim	eľ			
	Cito(a)				ii
Kuie	30 Tex. Admin	. Code § 115.242(3) and	(9) and Tex. Health & Sa	fety Code § 382.085(b)	
Violation Desc	ription specified by Executive Ord including, but re the approved between the very on Dispenser N	tain the Stage II vapor re the manufacturer and/or ler, and free of defects th not limited to absence or d system. Specifically, th ents and the USTs. Also, los. 3,4, and 7. Failed to asoline dispensing pump	any applicable California at would impair the effect disconnection of any com e dynamic pressure test air to liquid ratio failed di post operating instructior	Air Resources Board iveness of the system ponent that is a part of indicated a blockage up to defective nozzles is conspicuously on the	
				Base Penalty	\$10,000
>> Environmental, Prop	erty and Human H	time come in a construction and a second construction and a second and a second construction of the second con-			· · · · · · · · · · · · · · · · · · ·
	intana Majay	Harm Madamta Minan			1
OR	elease Major Actual	Moderate Minor	7)		
	otential	×	Percent	10%	
				<u></u>	
>>Programmatic Matrix					
Falsit	ication Major	Moderate Minor	T Percent	0%	
	# .	<u> </u>	g Percent	U70]	
		ment will or could be exp are protective of human the violati	health or environmental n		Propries and a second s
			Adjustment	\$9,000	
					\$1,000
Violation:Events					
,					
Numbe	er of Violation Events	1	48 Number of	f violation days	
	daily				**************************************
	monthly			•	***************************************
mark o	nly one quarterly	X	٧	iolation Base Penalty	\$1,000
with	<sup>an x</sup> semiannual				
	annual	· · · · · · · · · · · · · · · · · · ·			f .
	single event	الــــــــــــــــــــــــــــــــــــ			
<del>   </del>				<u> </u>	
One q		nended based on docum ecord review to the April		uring the February 28,	
Economic Benefit (EB)	for this violation		Statutor	y Limit Test	
Ге	timated EB Amount	. \$9	Violatic	on Final Penalty Total	\$1,462
C9	acca ED AIIIOUIIL	ψσ	ı violatit	on that tonany total	Ψ1,702
		This violation	Final Assessed Penalt	y (adjusted for limits)	\$1,462

A CONTRACTOR OF THE PROPERTY O			Benefit W	orks	ineet	The second secon	
Respondent	ADDISON EN	TERPRISES, INC.	dba Phillips 66		A. M		
Case ID No.	35771		•				
Reg. Ent. Reference No.							
	Petraleum Sto					Percent Interest	Years of
Violation No.						Lalceir inferest	Depreciation
	 				transfer of the second	5.0	15
	Item Cost	Date Required	Final Date	Vre	Interest Saved	Onetime Costs	EB Amount
ltem Description							
		Parantaria di Atalonia di La Caracteria.	single consequent to the Pill Parish.	and the second	TOTAL CONTRACTOR OF THE PARTY O		
Delayed Costs		San a Chambarana				71. 700 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Equipment				0.0	\$0	\$0	\$0
Buildings				0.0	\$0	\$0	\$0
Other (as needed)	The transfer of			0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
Land	1. 1. 1. 1. 1. 1. 1.			0.0	\$0	a da	\$0
Record Keeping System				0.0	\$0	n ≠n/a+ ••••n/a	\$0 \$0
Training/Sampling				0.0	\$0 \$0	n/a	\$0
Remediation/Disposal	10 10 10 10 10 10 10 10 10 10 10 10 10 1			0.0	\$0	n/a n/a n/a	\$0 \$0
Permit Costs Other (as needed)	\$250	28-Feb-2008	10-Nov-2008	0.7	\$9	n/a	\$9
Notes for DELAYED costs	dispenser at	the Station. The D	ate Required is the	date of of comp	the record review	ation instructions on and the Final Date i	s the expected
Avoided Costs	AN	NUALIZE [1] avoid	ed costs before e	ntering	item (except for	one-time avoided o	osts)
Disposal				0.0	\$0	\$0	\$0
Personnel				0.0	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.0	\$0	\$0	\$0
Supplies/equipment				0.0	\$0	\$0	\$0
Financial Assurance [2]				0.0	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.0	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed)				0.0	1 \$0	1. 20	ΦU
	* .						
Notes for AVOIDED costs							
			<u></u>				

# Compliance History

Customer	/Respondent/Owner-Operator:	CN600888275	ADDISON ENTER	PRISES, INC.	Classification: AVERAGE	Rating: 21.81	
Regulated	d Entity:	RN100710573	PHILLIPS 66		Classification: AVERAGE	Site Rating: 2.25	
ID Number(s):		PETROLEUM S' REGISTRATION	PETROLEUM STORAGE TANK		STRATION	61113	
Location:		4010 RED BLUF	RD, PASADENA, T	K, 77503	Rating Date: 9/1/2007 Rep	eat Violator: NO	
TCEQ Re	gion:	REGION 12 - HC	USTON				
Date Con	pilance History Prepared:	April 16, 2008					
Agency D	ecision Requiring Compliance History	: Enforcement			•		
Complian	ce Period:	April 16, 2003 to	April 16, 2008				
TCEQ Sta Name:	aff Member to Contact for Additional In Shontay Wilcher		his Compliance Histo one: (512) 239	•			
		Site C	ompliance History	/ Components			
1. Has the	e site been in existence and/or operation			Yes			
	ere been a (known) change in ownersh	•			•		
2 If Voc	who is the current owner?						
-	who is the current owner? who was/were the prior owner(s)?			N/A		_	
	·			N/A		_	
5. When	did the change(s) in ownership occur?	•		N/A		_	
Compor	nents (Multimedia) for the Site:						
Α.	Final Enforcement Orders, court judg	jements, and consent	decrees of the state o	f Texas and the f	ederal government.		
	N/A				•		
В,	Any criminal convictions of the state	of Tovas and the fede	al dovernment				
ъ,	N/A	or reads and the rede	ai government.				
C.	Chronic excessive emissions events.						
	N/A						
D.	The approval dates of investigations.	(CCEDS Inv. Track, I	(o.)				
	1 09/08/2004 (288763)		,				
	2 02/23/2007 (541353) 3 07/20/2007 (566571)						
	3 07/20/2007 (566571) 4 09/26/2007 (593905)						
	5 03/17/2008 (637423)						
E,	Written notices of violations (NOV). (	CCEDS Inv. Track, No	).)				
	Date: 02/23/2007 (5413	353)					
	Self Report? NO			Classification:	Moderate		
	Description: Failure to the system	hapter 334, SubChapt ensure that any residu n shall not exceed a di 3% by weight of the sy	e from stored regulate opth of 2.5 centimeter				
	Self Report? NO			Classification:	Moderate		
		hapter 334, SubChapt		, p.,	p.		
	Description: Failure to regarding	provide amended regi USTs.	stration for any chang	e or additional inf	ormation		
	Date: 07/20/2007 (5665	571)					
	Self Report? NO			Classification;	Moderate		
	Description: Failure to months or all function	hapter 115, SubChapt verify proper operatior upon major system re nal tests that were req ice every 36 months.	of the Stage II equip	ation. The verifica	ation shall include		

Self Report? NO Classification:

Citation: 30 TAC Chapter 115, SubChapter C 115.242(9)

Description: Failure to post operating instructions conspicuously on the front of each dispenser

equipped with a Stage II system.

Date: 09/26/2007 (593905)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter C 334.54(d)(2)

Description: Failure to ensure that any residue from stored regulated substances which remains in

the system shall not exceed a depth of 2.5 centimeters at the deepest point and shall not

Minor

exceed 0.3% by weight of the system at full capacity.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter A 334.7(d)(3)

Description: Failure to provide amended registration for any change or additional information

regarding USTs.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter C 115.245(1)

Description: Failure to verify proper operation of the Stage II equipment at least once every twelve

months or upon major system replacement or modification. The verification shall include all functional tests that were required for the initial system test, which must be performed

at least once every 36 months.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 115, SubChapter C 115.242(9)

Description: Failure to post operating instructions conspicuously on the front of each dispenser

equipped with a Stage II system.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
ADDISON ENTERPRISES, INC. DBA	§	
PHILLIPS 66	§	
RN100710573	8	ENVIRONMENTAL QUALITY

#### AGREED ORDER DOCKET NO. 2008-0676-PST-E

#### I. JURISDICTION AND STIPULATIONS

At its \_\_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding ADDISON ENTERPRISES, INC. dba Phillips 66 ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

- 1. The Respondent owns and operates a convenience store with retail sales of gasoline at 4010 Red Bluff Road in Pasadena, Harris County, Texas (the "Station").
- 2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
- 3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about March 22, 2008.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Five Thousand One Hundred Sixteen Dollars (\$5,116) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid One Hundred Thirty-Eight Dollars (\$138) of the administrative penalty and One Thousand Twenty-Three Dollars (\$1,023) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Three Thousand Nine Hundred Fifty-Five Dollars (\$3,955) of the administrative penalty shall be payable in 35 monthly payments of One Hundred Thirteen Dollars (\$113) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

#### II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months or upon major system replacement or modification, whichever occurs first, in violation of 30 Tex. ADMIN. CODE § 115.245(2) and Tex. Health & Safety Code § 382.085(b), as documented

during a record review conducted on February 28, 2008. Specifically, the triennial test failed and the system was not retested.

- 2. Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order, and free of defects that would impair the effectiveness of the system including, but not limited to absence or disconnection of any component that is a part of the approved system, in violation of 30 Tex. ADMIN. CODE § 115.242(3) and Tex. Health & Safety Code § 382.085(b), as documented during a record review conducted on February 28, 2008. Specifically, the dynamic pressure test indicated a blockage between the vents and the underground storage tanks ("USTs"). Also, air to liquid ratio failed due to defective nozzles on Dispenser Nos. 3,4, and 7.
- 3. Failed to post operating instructions conspicuously on the front of each gasoline dispensing pump equipped with a Stage II vapor recovery system, in violation of 30 TEX. ADMIN. CODE § 115.242(9) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during a record review conducted on February 28, 2008.

#### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

#### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: ADDISON ENTERPRISES, INC. dba Phillips 66, Docket No. 2008-0676-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. It is further ordered that the Respondent shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Agreed Order:
    - i. Conduct the required triennial testing of the Stage II equipment, in accordance with 30 Tex. ADMIN. CODE § 115.245; and
    - ii. Begin maintaining the Stage II vapor recovery system in proper operating condition including, but not limited to clearing the blockage between the vents and the USTs, and replacing or repairing nozzles on Dispenser Nos. 3, 4, and 7,

and post operating instructions on the front of each gasoline dispensing pump equipped with a Stage II vapor recovery system, in accordance with 30 TEX. ADMIN. CODE § 115.242.

b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a.i. and 2.a.ii. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Waste Section Manager Houston Regional Office Texas Commission on Environmental Quality 5425 Polk Avenue, Suite H Houston, Texas 77023-1486

- 3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
- 4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and

substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

- 6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
- 8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

TCEQ

Fax:5122394562

Jul 23 2008 9:10

P MQ

ADDISON ENTERPRISES, INC. dbs Phillips 66 DOCKET NO. 2008-0676-PST-E Page 6

### SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

For the Executive Director

11 13 / 2009 Data

I, the undersigned, have read and understand the attached Agraed Order. I am authorized to agree to the attached Agraed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

A resputive impact on committees history;

Greater sometimy of any permit applications submitted;

Referred of this case to the Attorney General's Office for contempt, injunctive relief, additional
penaltics, and/or attorney fees, or to a collection agency;

Increased penalties in any fixture enforcement actions;

Automatic referral to the Altomoy Content's Office of any future enforcement actions; and

TCRQ secking other relief as authorized by law.

In addition, any falsification of any compliance donuments may result in criminal prosecution.

Signature

Name (Printed on typed)

Authorized Representative of

ADDISON ENTERPRISES, INC. dba Phillips 66

Date

Instructions; Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.