EXECUTIVE SUMMARY - ENFORCEMENT MATTER

Page 1 of 2

DOCKET NO.: 2009-1216-PST-E TCEQ ID: RN102252699 CASE NO.: 38068

RESPONDENT NAME: B. T. Rand Oil Company dba Conoco Food Mart

ORDER TYPE:		
X 1660 AGREED ORDER	FINDINGS AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING
FINDINGS DEFAULT ORDER	_SHUTDOWN ORDER	IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
AMENDED ORDER	_EMERGENCY ORDER	
CASE TYPE:		
AIR	MULTI-MEDIA (check all that apply)	INDUSTRIAL AND HAZARDOUS WASTE
PUBLIC WATER SUPPLY	X PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION
YPE OF OPERATION: Convenience store SMALL BUSINESS: X Yes OTHER SIGNIFICANT MATTERS: The facility location. INTERESTED PARTIES: No one other the COMMENTS RECEIVED: The Texas Region Contacts and Mailing List: TCEQ Attorney/SEP Coordinates TCEQ Enforcement Coordinates Cari-Michel La Caille, Enforcement Respondent: Mr. R. Scott Rand, F.	_ No re are no complaints. There is no record of additions an the ED and the Respondent has expressed an inte	al pending enforcement actions regarding this rest in this matter. 9. No comments were received. ment Team 6, MC 128, (512) 239-6933; Ms.

RESPONDENT NAME: B. T. Rand Oil Company dba Conoco Food Mart **DOCKET NO.:** 2009-1216-PST-E

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
Type of Investigation: Complaint	Total Assessed: \$1,968	Corrective Actions Taken:
X Routine Enforcement Follow-up Records Review	Total Deferred: \$393 X Expedited Settlement	The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
Date(s) of Complaints Relating to this Case: None	Financial Inability to Pay SEP Conditional Offset: \$0	a. Submitted daily and monthly inspection
Date of Investigation Relating to this Case: June 23, 2009	Total Paid to General Revenue: \$1,575	records of the Stage II vapor recovery system on June 30, 2009; and
Date of NOV/NOE Relating to this Case: July 9, 2009 (NOE)	Site Compliance History Classification High X Average Poor	b. Posted operating instructions conspicuously on the front of each gasoline dispenser on June 30, 2009.
Background Facts: This was a routine investigation.	Person Compliance History Classification High X Average Poor	
WASTE	Major Source: Yes _X_ No Applicable Penalty Policy: September 2002	<u> </u>
1) Failure to conduct daily and monthly inspections of the Stage II vapor recovery system [30 Tex. Admin. Code § 115.244(1) and (3) and Tex. Health & Safety Code § 382.085(b)].	Applicable relianty Policy: September 2002	
2) Failure to post operating instructions conspicuously on the front of each gasoline dispensing pump equipped with a Stage II vapor recovery system [30 Tex. ADMIN. CODE § 115.242(9) and Tex. HEALTH & SAFETY CODE § 382.085(b)].		

Additional ID No(s).: 23668

		Penalty Calculatio	n Worksheet (P	CW)	
	Policy Revision 2 (Sep	tember 2002)		PCW Revision	October 30, 2008
ICEQ					
DATES	Assigned PCW		EPA Due		
RESPO	NDENT/FACILITY	INFORMATION			
	Respondent	B. T. Rand Oil Company dba Conoco Food	Mart		
	leg. Ent. Ref. No.			1	
Fac	cility/Site Region	[10-Beaumont	Major/Minor Source	Minor	
CASE	FORMATION				
	Enf./Case ID No.	38068	No. of Violations	2	
	Docket No.	2009-1216-PST-E	Order Type		
M		Petroleum Storage Tank	Government/Non-Profit		
	Multi-Media		Enf. Coordinator		·
	dmin Danaltu &	Limit Minimum \$0 Maximum	\$10,000	Enforcement Team 7	
P	dmin. Penalty \$	Limit will maximum	[_\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	omenenos contractor de la contractor de	d. For med "season, reflect addes "realized reason reason sorten reason sorten reason.
		Penalty Calcula	ation Section		
TOTAL	BASE PENAL	TY (Sum of violation base penaltic	es)	Subtotal 1	\$2,000
AD IIIS	ETMENTS (+/_)	TO SUBTOTAL 1			
		ined by multiplying the Total Base Penalty (Subtotal 1) by	y the Indicated percentage.		
	Compliance Hist	ory 5.0%	Enhancement Subt	otals 2, 3, & 7	\$100
		- 1 17 1/01/ 11			
	Notes	Enhancement for one NOV with sam	e or similar violations.		
	Culpability	No . 0.0%	Enhancement	Subtotal 4	\$0
-	Notes	The Respondent does not meet th	e culnability criteria.]	
	Notes	THE RESPONDENCE OF THE PROPERTY OF THE PROPERT	o daipatoniny dinastra		
	Good Faith Effor	t to Comply Total Adjustments		Subtotal 5	\$500
	ODDA T altii Lijor	(to compty total Aujactine ite			
			•		40
	Economic Benef		Enhancement* d at the Total EB \$ Amount	Subtotal 6	\$0
	Approx.	Cost of Compliance \$450	a at the Lotal tip à Minorut		
SUM C	F SUBTOTAL	S 1-7	-	Final Subtotal	\$1,600
OTHER	PEACTORS A	S JUSTICE MAY REQUIRE	23.0%	Adjustment	\$368
		Subtotal by the indicated percentage.	201070	/adjustmont	
		Recommended enhancement to capt	ure the avoided cost of]	
	Notes	compliance associated with			
		Compliance decededated in an			\$4 DES
			Final Pe	nalty Amount	\$1,968
STATU	ITORY LIMIT A	ADJUSTMENT	Final Ass	essed Penalty	\$1,968
DEFER			20.0% Reduction	Adjustment	-\$393
Reduces ti	he Final Assessed Per	nally by the indicted percentage. <i>(Enter number only;</i> e.,	g, 20 for 20% reduction.)	٦	
	6 1_7	Deferral offered for expedite	od aattlamant		
1	Notes	Deterrationered for expedite	o somement.		
				J	
DAMAE					\$1.575

Screening Date 30-Jul-2009

Docket No. 2009-1216-PST-E

PCW

Respondent B. T. Rand Oil Company dba Conoco Food Mart

Case ID No. 38068

Policy Revision 2 (September 2002) PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102252699

>>

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Clinton Sims

Component	Site Enhancement (Subtotal 2) Number of Em	ter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	1	5%
	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	, 0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
7 123113	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
	Please	Enter Yes or No	
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
Other	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Pe	rcentage (S	ubtotal 2)
t Violator (Su	<u>·</u> _		
No.	Adjustment Pe	rcentage (S	ubtotal 3) 🔃
liance History	Person Classification (Subtotal 7)		
Average P	erformer Adjustment Per	rcentage (S	ubtotal 7)
llance History	Summary		
Compliance History Notes	Enhancement for one NOV with same or similar violations.		[

Screening Date 30-Ju Respondent B. T. Case ID No. 38088	Rand Oil Company dba Conoco Food Mart	009-1216-PST-E Policy Revision 2 (September 2002) PCW Revision October 30, 2008
Reg. Ent. Reference No. RN10 Media [Statute] Petrol Enf. Coordinator Clinto Violation Number	2252699 eum Storage Tank	
Rule Cite(s)	ex. Admin. Code § 115.244(1) and (3) and Tex. Hea	Ith & Safety Code § 382.085(b)
Violation Description Fail	ed to conduct daily and monthly inspections of the S	tage II vapor recovery system.
>> Environmental, Property and Hu	Walk Classick Matrix	Base Penalty \$10,000
	Harm	was the White State of the Life
Release M Actual	ajor Moderate Minor	
Potential	P	ercent 10%
>>Programmatic Matrix		
	ajor Moderate Minor	00/
		ercent 0%
Human health or the	e environment will or could be exposed to significan	t amounts of pollutants which
Notes would not exceed lev	els that are protective of human health or environme violation.	intal receptors as a result of the
		PREFERENCE CO.
The state of the s	and the first Asset I shall be a first of Adj	ustrient \$9,000
go e vene		\$1,000
Violation Events		
Number of Violation	Events 1 7 N	umber of violation days
mark <i>cnly</i> one mark <i>cnly</i> one with en x semi	aily cookly: mthly cookly: annual cookly: an event cookly	Violation Base Penalty \$1,000
One quarterly event is	recommended from the June 23, 2009 investigation of compliance.	n date to the June 30, 2009 date
THE THE 14 ME PRINTS HE WAS BEEN TO THE		
Good Faith Efforts to Comply	25.0% Reduction Before NOV NOV to EDPRP/Settlement Offer	\$250
Extrac	ordinary	
(Ordinary X N/A (mark with x)	
	Notes The Respondent came into compliance	on June 30, 2009.
		Violation Subtotal \$750
Esonomic Benefit (EB) for this viola	ation S	tatutory Limit Test
Estimated EB /	Amount \$368	Violation Final Penalty Total \$984
	This violation Final Assesse	ed Penalty (adjusted for limits) \$984

Case ID No. Reg. Ent. Reference No.	38068 RN102252699 Petroleum Stora	Company dba Cond	co Food Mart				
Reg. Ent. Reference No. Media	RN102252699 Petroleum Store						
Media.	Petroleum Store						
Media.	Petroleum Store	- .					
Violation No.		age Tank			I	Percent Interest	Years of
	.1					r Gracile interest	Depreclation
						5,0	1
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs							
Equipment				0,00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0,00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0,00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs		:		0,00	\$0	n/a	\$0
Dibar (sa sandad)							
Other (as needed)			LELVING TO THE	0.00	\$0	n/a	\$0
Notes for DELAYED costs Avoided Costs Disposal Personnel	ANN	IUALIZE [1] avoide	d costs before e		\$0		\$0
Notes for DELAYED costs Avoided Costs Disposal Personnel	ANN	IUALIZE [1] avoide	d costs before e	ntering	\$0 item (except for a	n/a n/a one-time avoided c	\$0 Osts) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel	ANN	UALIZE [1] avoide	d costs before e	ntering 0.00 0.00	\$0 item (except for a \$0 \$0 \$0 \$0	n/a one-time avoided c \$0 \$0 \$0 \$0	\$0 ************************************
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling				ntering 0.00 0.00 0.00 0.00 0.00	\$0 Item (except for a \$0 \$0 \$0 \$0 \$0	n/a one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	ANN 	IUALIZE [1] avoido	d costs before e	ntering 0.00 0.00 0.00 0.00	\$0 item (except for a \$0 \$0 \$0 \$0	n/a one-time avoided c \$0 \$0 \$0 \$0	\$0 ************************************

Scr	eening Date	30-Jul-2009		Docket No), 2009-1216-PST-E	Pcw
;	-		Company dba Conoco F	ood Mart		Policy Revision 2 (September 2002)
	Case ID No. eference No.		1			PCW Revision October 30, 2008
, –	dia [Statute]					
Enf.	Coordinator	Clinton Sims				
Vic	lation Number Rule Cite(s)					
	Nuie Olie(a)	30 Tex. A	Admin. Code § 115.242(9	and Tex. Hea	Ith & Safety Code § 382.08	5(b)
Violati	on Description	Failed to post o	operating instructions co pump equipped with	nspicuously on l a Stage II vapo	the front of each gasoline d r recovery system.	ispensing
3					Base	Penalty \$10,000
>> Environmental	, Property an	d Human H	ealth Matrix			
	Release	Major	Harm Moderate Minor			
OR	Actual					
	Potential	<u> </u>	хх		Percent 10%	
>>Programmatic I					-	
	Falsification	Major	Moderate Minor]	Percent 0%	
		L				
Matrix Notes					nt amounts of pollutants whi receptors as a result of the	
		Trade die		Managaran ing	Adjustment	\$9,000
entering the second						\$1,000
Violation Events		e de la companya de l		er er perin		1000 100
	Number of Vi	olation Events[1	7	Number of violation days	1
	mark only one with an x	daily weekly monthly quarterly semiannual annual single event	X		Violation Base	e Penalty \$1,000
	One quarterly e	event is recomn	nended from the June 23 of compli		ation date to the June 30, 2	009 date
Good Faith Efforts	s to Comply	Extraordinary Ordinary N/A	25.0% Reduction Before NCV NOV to EDF x	RP/Settlement Offi	*	\$250
		Notes		ne into compliar	ice on June 30, 2009.	,
		Į.	ann an gairteann ann aichte bhailth a bhailth a bhailt a			Subtotal \$750
Economic Benefit	(EB) for this	violation	AND SECTION	g green as a	Statutory Limit Tes	
	Estimate	d EB Amount[\$0	Violation Final Pen	alty Total \$984
			This viola	ation Final Ass	essed Penalty (adjusted f	or limits) \$984
Early and a great of the control of		and the second of the second		5. 5. 5. 44. 3.		ANGER A TEST

	E	conomic l	3enefit W	orks	heet		
Respondent	B, T, Rand Oil	Company dba Cond	oco Food Mart				
Case ID No.	38068						
Rea. Ent. Reference No.	RN102252699						
Media	: Petroleum Stor	age Tank				Percent Interest	Years of Depreciation
Violation No.	2					5.0	Depreciation 15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$	-					
Delayed Costs	<u>. </u>			-1			
Equipment				0:00	\$0	\$0	\$0
Bulldings				0:00	\$0	\$0	\$0
Other (as needed)				0;00	\$0	\$0	\$0
Engineering/construction				0:00	\$0-	\$0	\$0
Land				0:00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0,00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0:00	. \$0	n/a	\$0
Other (as needed)	\$100	23-Jun-2009	30-Jun-2009 _	0.02	.\$0	n/a	\$0
	Louis acou	it to poot operating		, alopoite		quired to be united	
Notes for DELAYED costs Avaided Costs	ANN	IUALIZE [1] avoide			te of compliance.	one-time avoided o	gation date and
Avoided Costs	ANN	IUALIZE [1] avoide		ntering		one-time avoided o	
Avoided Costs	ANN	IUALIZE [1] avoide		ntering	item (except for	\$0	osts)
Avoided Costs Disposal Personnel	ANN	UALIZE [1] avoide		ntering	item (except for		osts)
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	ANN	IUALIZE [1] avoide		ntering 0.00 0.00	item (except for \$0 \$0 \$0	\$0 \$0	osts) \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	ANN	IUALIZE [1] avoide		0.00 0.00 0.00	item (except for a \$0 \$0 \$0	\$0 \$0 \$0	osts) \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	ANN	UALIZE [1] avoide		0.00 0.00 0.00 0.00	item (except for o	\$0 \$0 \$0 \$0	osts) \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	ANN	IUALIZE [1] avoide		ntering 0.00 0.00 0.00 0.00 0.00	item (except for a \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	osts) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	ANN	UALIZE [1] avoide		0.00 0.00 0.00 0.00 0.00 0.00 0.00	tem (except for o \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	ANN	IUALIZE [1] avoide		0.00 0.00 0.00 0.00 0.00 0.00 0.00	tem (except for o \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

Compliance History Report

Classification: AVERAGE Customer/Respondent/Owner-Operator: CN600986772 B T Rand Oil Company Inc Rating: 2.41 Regulated Entity: RN102252699 CONOCO FOOD MART Classification: AVERAGE Site Rating: 2.00 ID Number(s): REGISTRATION 23668 PETROLEUM STORAGE TANK REGISTRATION Location: 1110 N 11TH ST, BEAUMONT, TX, 77702 TCEQ Region: **REGION 10 - BEAUMONT** Date Compliance History Prepared: September 03, 2009 Agency Decision Requiring Compliance History: Enforcement Compliance Period: September 01, 2004 to August 31, 2009 TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History Clinton Sims Phone: 512-239-6933 Name: Site Compliance History Components 1. Has the site been in existence and/or operation for the full five year compliance period? 2. Has there been a (known) change in ownership/operator of the site during the compliance period? No 3. If Yes, who is the current owner/operator? 4. if Yes, who was/were the prior owner(s)/operator(s)? N/A 5. When did the change(s) in owner or operator occur? N/A Rating Date: 9/1/2009 Repeat Violator: NO Components (Multimedia) for the Site: Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government. N/A Any criminal convictions of the state of Texas and the federal government. В. N/A C. Chronic excessive emissions events. N/A The approval dates of investigations, (CCEDS Inv. Track. No.) D. 12/19/2007 (608931)N/A 07/09/2009 (760037)E. Written notices of violations (NOV). (CCEDS Inv. Track. No.) Date: 12/19/2007 (608931) CN600986772 Self NO Classification: Moderate Report? 30 TAC Chapter 115, SubChapter C 115.244(3) Citation: Failure to conduct monthly inspections of the Stage II vapor recovery system. Description:

At the time of the investigation, daily inspections were being conducted; however, monthly inspections for January 2007, March 2007 and October 2007

had not been conducted.

Self

NO

Classification:

Moderate

Report?

Citation:

30 TAC Chapter 115, SubChapter C 115.242(9)

Fallure to post operating instructions conspicuously on the front of each Description:

dispenser equipped with a Stage II system. These instructions shall, at a minimum, include: a clear description of how to correctly dispense gasoline using the system; and a warning against attempting to continue to refuel after initial

shutoff of the system.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

Voluntary on-site compliance assessment dates. H.

N/Α

Participation in a voluntary pollution reduction program. ١.

N/A

Early compliance. J.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
B. T. RAND OIL COMPANY DBA	§	
CONOCO FOOD MART	§	
RN102252699	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2009-1216-PST-E

I. JURISDICTION AND STIPULATIONS

At its ______ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding B. T. Rand Oil Company dba Conoco Food Mart ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

- 1. The Respondent owns and operates a convenience store with the retail sales of gasoline at 1110 North 11th Street in Beaumont, Jefferson County, Texas (the "Station").
- 2. The Station consists of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
- 3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about July 14, 2009.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 6. An administrative penalty in the amount of One Thousand Nine Hundred Sixty-Eight Dollars (\$1,968) is assessed by the Commission in settlement of the violations alleged in Section II

("Allegations"). The Respondent has paid One Thousand Five Hundred Seventy-Five Dollars (\$1,575) of the administrative penalty and Three Hundred Ninety-Three Dollars (\$393) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
 - a. Submitted daily and monthly inspection records of the Stage II vapor recovery system on June 30, 2009; and
 - b. Posted operating instructions conspicuously on the front of each gasoline dispenser on June 30, 2009.
- 10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

- 1. Failed to conduct daily and monthly inspections of the Stage II vapor recovery system, in violation of 30 Tex. ADMIN. CODE § 115.244(1) and (3) and Tex. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on June 23, 2009.
- 2. Failed to post operating instructions conspicuously on the front of each gasoline dispensing pump equipped with a Stage II vapor recovery system, in violation of 30 Tex. ADMIN. CODE § 115.242(9) and Tex. Health & Safety Code § 382.085(b), as documented during an investigation conducted on June 23, 2009.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: B. T. Rand Oil Company dba Conoco Food Mart, Docket No. 2009-1216-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
- 3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 4. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.
- 5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

B. T. Rand Oil Company dba Conoco Food Mart DOCKET NO. 2009-1216-PST-E Page 4

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	
For the Executive Director	Date 11/13/2009

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEO seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature Satt Rand

Date
President

Name (Printed or typed)

Authorized Representative of

B. T. Rand Oil Company dba Conoco Food Mart

Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.