

EXECUTIVE SUMMARY - ENFORCEMENT MATTER
DOCKET NO.: 2010-0676-PST-E **TCEQ ID:** RN101544336 **CASE NO.:** 39586
RESPONDENT NAME: Malcom Ageshen dba Good Luck

ORDER TYPE:		
<input checked="" type="checkbox"/> 166o AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: Good Luck, 727 East Ann Arbor Avenue, Dallas, Dallas County</p> <p>TYPE OF OPERATION: Convenience store with retail sales of gasoline</p> <p>SMALL BUSINESS: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on October 18, 2010. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Ms. Andrea Park, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-4575; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495 Respondent: Mr. Malcom Ageshen, President/Owner, Good Luck, 9121 Cumberland Drive, Irving, Texas 75063 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: March 18, 2010</p> <p>Date of NOV/NOE Relating to this Case: April 20, 2010 (NOE)</p> <p>Background Facts: This was a routine investigation.</p> <p>WASTE</p> <p>1) Failed to renew a delivery certificate by submitting a properly completed underground storage tank ("UST") registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on April 30, 2007 [30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)].</p> <p>2) Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs. Specifically, the Respondent received five deliveries of fuel without a delivery certificate [30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a)].</p> <p>3) Failed to inspect the impressed current cathodic protection system at least once every 60 days to ensure that the rectifier and other system components are operating properly [30 TEX. ADMIN. CODE § 334.49(c)(2)(C) and TEX. WATER CODE § 26.3475(d)].</p> <p>4) Failed to inspect and test the cathodic protection system for operability and adequacy of protection at a frequency of at least once every three years [30 TEX. ADMIN. CODE § 334.49(c)(4) and TEX. WATER CODE § 26.3475(d)].</p>	<p>Total Assessed: \$11,791</p> <p>Total Deferred: \$2,358 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$0</p> <p>Total Paid (Due) to General Revenue: \$333 (remaining \$9,100 due in 35 monthly payments of \$260 each)</p> <p>Person Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Site Compliance History Classification <input checked="" type="checkbox"/> High <input type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:</p> <p>a. Began conducting proper inventory control procedures for all USTs on May 4, 2010;</p> <p>b. Implemented a release detection method and began recording daily inventory volume measurement and conducting monthly reconciliation of inventory control records on May 4, 2010; and</p> <p>c. Successfully completed the triennial testing of the cathodic protection system on March 24, 2010.</p> <p>Ordering Provisions:</p> <p>The Order will require the Respondent to:</p> <p>a. Immediately upon the effective date of this Agreed Order, cease accepting fuel until such time as a valid delivery certificate is obtained from the TCEQ by submitting a properly completed UST registration and self-certification form;</p> <p>b. Within 30 days after the effective date of this Agreed Order, begin conducting bimonthly inspections of the cathodic protection systems to ensure that the rectifier and other system components are functioning as designed; and</p> <p>c. Within 45 days after the effective date of this Agreed Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provisions a. and b.</p>

<p>5) Failed to provide release detection for the USTs by failing to conduct reconciliation of inventory control records at least once a month, in a manner sufficiently accurate to detect a release which equals or exceeds the sum of 1.0% of the total substance flow-through for the month plus 130 gallons [30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1)].</p> <p>6) Failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day [30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(iii)(I) and TEX. WATER CODE § 26.3475(c)(1)].</p>		
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Additional ID No(s): PST 28335



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

DATES	Assigned	26-Apr-2010		
	PCW	29-Apr-2010	Screening	29-Apr-2010
		EPA Due		

RESPONDENT/FACILITY INFORMATION			
Respondent	Malcom Ageshen dba Good Luck		
Reg. Ent. Ref. No.	RN101544336		
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	39586	No. of Violations	4
Docket No.	2010-0676-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Andrea Park
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit	Minimum \$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1** \$10,500

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the Indicated percentage.

Compliance History 0.0% Enhancement **Subtotals 2, 3, & 7** \$0

Notes: No adjustment for compliance history.

Culpability No 0.0% Enhancement **Subtotal 4** \$0

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments **Subtotal 5** \$250

Economic Benefit 0.0% Enhancement* **Subtotal 6** \$0

Total EB Amounts	\$1,555	*Capped at the Total EB \$ Amount
Approx. Cost of Compliance	\$2,900	

SUM OF SUBTOTALS 1-7 **Final Subtotal** \$10,250

OTHER FACTORS AS JUSTICE MAY REQUIRE 15.0% **Adjustment** \$1,541

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost of compliance associated with violation nos. 1 and 3.

Final Penalty Amount \$11,791

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty** \$11,791

DEFERRAL 20.0% Reduction **Adjustment** -\$2,358

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY \$9,433

Screening Date 29-Apr-2010

Docket No. 2010-0676-PST-E

PCW

Respondent Malcom Ageshen dba Good Luck

Policy Revision 2 (September 2002)

Case ID No. 39586

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101544336

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Andrea Park

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustment for compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 29-Apr-2010

Docket No. 2010-0676-PST-E

PCW

Respondent Malcom Ageshen dba Good Luck

Policy Revision 2 (September 2002)

Case ID No. 39586

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101544336

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Andrea Park

Violation Number 1

Rule Cite(s)

30 Tex. Admin. Code § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)

Violation Description

Failed to renew a delivery certificate by submitting a properly completed underground storage tank ("UST") registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on April 30, 2007.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential			

Percent 0%

>> Programmatic Matrix

Falsification	Harm		
	Major	Moderate	Minor
	X		

Percent 10%

Matrix Notes

100% of the rule requirement was not met.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 3

1053 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	X
single event	

Violation Base Penalty \$3,000

Three annual events are recommended based on documentation of the violation during the March 18, 2010 investigation.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$3,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$243

Violation Final Penalty Total \$3,451

This violation Final Assessed Penalty (adjusted for limits) \$3,451

Economic Benefit Worksheet

Respondent: Malcom Ageshen dba Good Luck

Case ID No.: 39586

Reg. Ent. Reference No.: RN101544336

Media: Petroleum Storage Tank

Violation No.: 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<small>No commas or \$</small>							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	18-Mar-2010	18-Dec-2010	0.75	\$4	n/a	\$4

Notes for DELAYED costs

Estimated cost to accurately prepare and submit an updated UST registration and obtain a current TCEQ delivery certificate. The date required is the investigation date and the final date is the estimated compliance date.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$200	31-Mar-2007	18-Mar-2010	3.88	\$39	\$200	\$239
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost (\$100 per full year) to accurately prepare and submit an updated UST registration and obtain a current TCEQ delivery certificate. The date required is 50 days prior to the expiration date of the delivery certificate and the final date is the investigation date.

Approx. Cost of Compliance

\$300

TOTAL

\$243

Screening Date 29-Apr-2010

Docket No. 2010-0676-PST-E

PCW

Respondent Malcom Agheshan dba Good Luck

Policy Revision 2 (September 2002)

Case ID No. 39586

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101544336

Media (Statute) Petroleum Storage Tank

Enf. Coordinator Andrea Park

Violation Number 2

Rule Cite(s)

30 Tex. Admin. Code § 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3467(a)

Violation Description

Failed to make available to a common carrier a valid current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs. Specifically, the Respondent received five deliveries of fuel without a delivery certificate.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential			X

Percent 5%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$9,500

\$600

Violation Events

Number of Violation Events 5

6 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	X

mark only one with an x

Violation Base Penalty \$2,500

Five single events (one event per delivery) is recommended.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$2,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$0

Violation Final Penalty Total \$2,876

This violation Final Assessed Penalty (adjusted for limits) \$2,876

Economic Benefit Worksheet

Respondent: Malcom Ageshen dba Good Luck

Case ID No.: 39586

Reg. Ent. Reference No.: RN101544336

Media: Petroleum Storage Tank

Violation No.: 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	One-time Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Economic benefit included in violation no. 1.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$0

TOTAL

\$0

Screening Date: 29-Apr-2010

Docket No: 2010-0676-PST-E

PCW

Respondent: Malcom Ageshen dba Good Luck

Policy Revision 2 (September 2002)

Case ID No. 39586

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101544336

Media [Statute]: Petroleum Storage Tank

Enf. Coordinator: Andrea Park

Violation Number: 3

Rule Cite(s)

30 Tex. Admin. Code § 334.49(c)(2)(C) and (c)(4) and Tex. Water Code § 26.3475(d)

Violation Description

Failed to inspect the impressed current cathodic protection system at least once every 90 days to ensure that the rectifier and other system components are operating properly. Also, failed to inspect and test the cathodic protection system for operability and adequacy of protection at a frequency of at least once every three years.

Base Penalty: \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				25%
Potential	X			

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes

Human health or the environment could be exposed to pollutants which would exceed levels that are protective of human health and environmental receptors as a result of the violation.

Adjustment: \$7,600

\$2,500

Violation Events

Number of Violation Events: 1 Number of violation days: 1096

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	
single event	X	

Violation Base Penalty: \$2,500

One single event is recommended for the three-year period preceding the March 18, 2010 investigation.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal: \$2,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount: \$1,302

Violation Final Penalty Total: \$2,876

This violation Final Assessed Penalty (adjusted for limits): \$2,876

Economic Benefit Worksheet

Respondent: Malcom Ageshen dba Good Luck
Case ID No.: 39686
Reg. Ent. Reference No.: RN101544336
Media: Petroleum Storage Tank
Violation No.: 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$100	18-Jan-2010	18-Mar-2010	1.08	\$5	\$100	\$105
Other (as needed)	\$1,000	18-Mar-2007	24-Mar-2010	3.94	\$197	\$1,000	\$1,197

Notes for AVOIDED costs

Avoided cost for conducting bimonthly inspection (\$100) and completing triennial test (\$1,000). Dates required are 60 days before the investigation date and three years before the investigation date respectively and final date is the investigation date and the date of compliance respectively.

Approx. Cost of Compliance

\$1,100

TOTAL

\$1,302

Screening Date 29-Apr-2010

Docket No. 2010-0676-PST-E

PCW

Respondent Malcom Ageshen dba Good Luck

Policy Revision 2 (September 2002)

Case ID No. 39586

PCW Revision October 30, 2009

Reg. Ent. Reference No. RN101544336

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Andrea Park

Violation Number 4

Rule Cite(s) 30 Tex. Admin. Code § 334.50(d)(1)(B)(ii) and (d)(1)(B)(iii)(i), and Tex. Water Code § 26.3475(c)(1)

Violation Description

Failed to provide release detection for the USTs by failing to conduct reconciliation of inventory control records at least once a month, in a manner sufficiently accurate to detect a release which equals or exceeds the sum of 1.0% of the total substance flow-through for the month plus 130 gallons. Also, failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				25%
Potential	x			

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 42

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

mark only one with an x

Violation Base Penalty \$2,500

One quarterly event is recommended based on documentation of the violation during the March 18, 2010 investigation to the April 29 screening date.

Good Faith Efforts to Comply

	10.0% Reduction	
	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		x
N/A	(mark with x)	

Notes

The Respondent came into compliance on May 4, 2010 after the NOE dated April 20, 2010.

\$250

Violation Subtotal \$2,250

Economic Benefit (EB) for this violation

Estimated EB Amount \$10

Statutory Limit Test

Violation Final Penalty Total \$2,588

This violation Final Assessed Penalty (adjusted for limits) \$2,588

Economic Benefit Worksheet

Respondent Malcom Agheshen dba Good Luck
Case ID No. 39586
Reg. Ent. Reference No. RN101544336
Media Petroleum Storage Tank
Violation No. 4

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	18-Mar-2010	4-May-2010	0.13	\$10	n/a	\$10

Notes for DELAYED costs

Estimated cost to provide release detection for the USTs including conducting volume measurement and reconciliation of inventory control records. The date required is the date of the investigation and the final date is the date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,500

TOTAL

\$10

Compliance History Report

Customer/Respondent/Owner-Operator:	CN601200470 Maicom Ageshen	Classification: AVERAGE	Rating: 1.19
Regulated Entity:	RN101544336 Good Luck	Classification: HIGH	Site Rating: 0.00
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	28335
Location:	727 E ANN ARBOR AVE, DALLAS, TX, 75216		
TCEQ Region:	REGION 04 - DFW METROPLEX		
Date Compliance History Prepared:	April 26, 2010		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	April 26, 2005 to April 26, 2010		

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Andrea Park Phone: 512-239-4576

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s) ? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2009 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.
N/A
- B. Any criminal convictions of the state of Texas and the federal government.
N/A
- C. Chronic excessive emissions events.
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	04/12/2007	(556675)
2	02/19/2009	(735987)
3	04/21/2010	(796767)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
- F. Environmental audits.
N/A
- G. Type of environmental management systems (EMSs).
N/A
- H. Voluntary on-site compliance assessment dates.
N/A
- I. Participation in a voluntary pollution reduction program.
N/A
- J. Early compliance.
N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
MALCOM AGESHEN DBA GOOD
LUCK
RN101544336

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BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY

AGREED ORDER
DOCKET NO. 2010-0676-PST-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Malcom Ageshen dba Good Luck ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 727 East Ann Arbor Avenue in Dallas, Dallas County, Texas (the "Facility").
2. The Respondent's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about April 25, 2010.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Eleven Thousand Seven Hundred Ninety-One Dollars (\$11,791) is assessed by the Commission in settlement of the violations

alleged in Section II ("Allegations"). The Respondent has paid Three Hundred Thirty-Three Dollars (\$333) of the administrative penalty and Two Thousand Three Hundred Fifty-Eight Dollars (\$2,358) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Nine Thousand One Hundred Dollars (\$9,100) of the administrative penalty shall be payable in 35 monthly payments of Two Hundred Sixty Dollars (\$260) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:
 - a. Began conducting proper inventory control procedures for all USTs on May 4, 2010;
 - b. Implemented a release detection method and began recording daily inventory volume measurement and conducting monthly reconciliation of inventory control records on May 4, 2010; and
 - c. Successfully completed the triennial testing of the cathodic protection system on March 24, 2010.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.

12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

1. Failed to renew a delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii), as documented during an investigation conducted on March 18, 2010. Specifically, the delivery certificate expired on April 30, 2007.
2. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a), as documented during an investigation conducted on March 18, 2010. Specifically, the Respondent received five deliveries of fuel without a delivery certificate.
3. Failed to inspect the impressed current cathodic protection system at least once every 60 days to ensure that the rectifier and other system components are operating properly, in violation of 30 TEX. ADMIN. CODE § 334.49(c)(2)(C) and TEX. WATER CODE § 26.3475(d), as documented during an investigation conducted on March 18, 2010.
4. Failed to inspect and test the cathodic protection system for operability and adequacy of protection at a frequency of at least once every three years, in violation of 30 TEX. ADMIN. CODE § 334.49(c)(4) and TEX. WATER CODE § 26.3475(d), as documented during an investigation conducted on March 18, 2010.
5. Failed to provide release detection for the USTs by failing to conduct reconciliation of inventory control records at least once a month, in a manner sufficiently accurate to detect a release which equals or exceeds the sum of 1.0% of the total substance flow-through for the month plus 130 gallons, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on March 18, 2010.
6. Failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(iii)(I) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on March 18, 2010.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Malcom Ageshen dba Good Luck, Docket No. 2010-0676-PST-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:
 - a. Immediately upon the effective date of this Agreed Order, cease accepting fuel until such time as a valid delivery certificate is obtained from the TCEQ by submitting a properly completed UST registration and self-certification form, in accordance with 30 TEX. ADMIN. CODE § 334.8;
 - b. Within 30 days after the effective date of this Agreed Order, begin conducting bimonthly inspections of the cathodic protection systems to ensure that the rectifier and other system components are functioning as designed, in accordance with 30 TEX. ADMIN. CODE § 334.49; and
 - c. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a. and 2.b. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Dallas/Fort Worth Regional Office
Texas Commission on Environmental Quality
2309 Gravel Drive
Fort Worth, Texas 76118-6951

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

John S. Miller
For the Executive Director

Date 9/22/2010

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Malcom Ageshen
Signature

Date 8/5/10

MALCOM AGESHEN
Name (Printed or typed)
Authorized Representative of
Malcom Ageshen dba Good Luck

Title President

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.