

EXECUTIVE SUMMARY - ENFORCEMENT MATTER
DOCKET NO. 2008-1893-PST-E TCEQ ID: RN101783389 CASE NO. 36919
RESPONDENT NAME: ROD C. OLIVER

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	

CASE TYPE:		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION

SITE WHERE VIOLATION(S) OCCURRED: Intersection of North Highway 281 and Highway 37, Three Rivers, Live Oak County

TYPE OF OPERATION: Property with three underground storage tanks

SMALL BUSINESS: N/A

OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.

INTERESTED PARTIES: No one other than the ED and Respondent expressed an interest in this matter.

COMMENTS RECEIVED: The *Texas Register* comment period expired November 8, 2010. No comments were received.

CONTACTS AND MAILING LIST:
TCEQ Attorney: Mr. Rudy Calderon, Litigation Division, MC 175, (512) 239-0205
 Ms. Lena Roberts, Litigation Division, MC 175, (512) 239-3400
TCEQ Enforcement Coordinator: Mr. Mike Pace, Enforcement Section, MC R-4, (817) 588-5933
TCEQ Regional Contact: Ms. Susan Clewis, Corpus Christi Regional Office, MC R-14, (361) 825-3104
Respondent: Mr. Rod C. Oliver, 1019 North Harborth Avenue, Three Rivers, Texas 78071
Respondent's Attorney: Not represented by counsel on this enforcement matter.

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation:</p> <p><input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input type="checkbox"/> Records Review</p> <p>Date of Complaint Relating to this Case: N/A</p> <p>Date of Investigation: October 7, 2008</p> <p>Date of NOE: December 5, 2008</p> <p>Background Facts: The EDRP was filed on June 5, 2009. Respondent filed an answer and the case was referred to SOAH. Settlement was achieved and the agreed order was signed on September 2, 2010.</p> <p>Current Compliance Status: Respondent is not yet in compliance. Respondent does not have a delivery certificate, and owes \$1,229.74 in past-due fees.</p> <p>PST:</p> <ol style="list-style-type: none"> Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements [30 TEX. ADMIN. CODE § 334.47(a)(2)]. Failed to pay outstanding UST fees and associated late fees for TCEQ Financial Account No. 0048419U for fiscal years 1999 through 2007 [30 TEX. ADMIN. CODE § 334.22(a) and TEX. WATER CODE § 5.702]. 	<p>Total Assessed: \$5,250</p> <p>Total Deferred: \$0 <input type="checkbox"/> Expedited Order <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$0</p> <p>Total Paid/Due to General Revenue: \$140/\$5,110</p> <p>Respondent paid \$140 of the administrative penalty. The remaining amount of \$5,110 shall be payable in 35 monthly payments of \$145 each.</p> <p>Compliance History Classifications: <i>Person/CN</i> – Average <i>Site/RN</i> - Average</p> <p>Major Source: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Ordering Provisions:</p> <p>Respondent shall undertake the following technical requirements:</p> <ol style="list-style-type: none"> Within 30 days: <ol style="list-style-type: none"> Permanently remove the UST system from service; and Submit payment for outstanding fees, including any associated penalties and interest. Within 45 days, submit written certification demonstrating compliance.



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	8-Dec-2008			
	PCW	12-Mar-2009	Screening	5-Dec-2008	EPA Due

RESPONDENT/FACILITY INFORMATION					
Respondent	Rod C. Oliver				
Reg. Ent. Ref. No.	RN101783389				
Facility/Site Region	14-Corpus Christi	Major/Minor Source	Minor		

CASE INFORMATION					
Enf./Case ID No.	36919	No. of Violations	2		
Docket No.	2008-1893-PST-E	Order Type	1660		
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No		
Multi-Media		Enf. Coordinator	Mike Pace		
		EC's Team	Enforcement Team 6		
Admin. Penalty \$ Limit	Minimum	\$0	Maximum	\$10,000	

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$5,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	5.0% Enhancement	Subtotals 2, 3, & 7	\$250
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Notes: Enhancement for one NOV with same or similar violations.

Culpability	No	0.0% Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$0
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts	\$11,962	*Capped at the Total EB \$ Amount
Approx. Cost of Compliance	\$22,500	

SUM OF SUBTOTALS 1-7	Final Subtotal	\$5,250
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount \$5,250

STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$5,250
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DEFERRAL	0.0% Reduction	Adjustment	\$0
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral not offered for non-expedited settlement.

PAYABLE PENALTY	\$5,250
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Screening Date 5-Dec-2008

Docket No. 2008-1893-PST-E

PCW

Respondent Rod C. Oliver

Policy Revision 2 (September 2002)

Case ID No. 36919

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101783389

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	1	5%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 5%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement for one NOV with same or similar violations.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 5%

Screening Date 5-Dec-2008 **Docket No.** 2008-1893-PST-E **PCW**
Respondent Rod C. Oliver *Policy Revision 2 (September 2002)*
Case ID No. 36919 *PCW Revision October 30, 2008*
Reg. Ent. Reference No. RN101783389
Media [Statute] Petroleum Storage Tank
Enf. Coordinator Mike Pace

Violation Number

Rule Cite(s)

Violation Description

Base Penalty

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="25%"/>
	Potential	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0%"/>

Matrix Notes

Adjustment

Violation Events

Number of Violation Events Number of violation days

<i>mark only one with an x</i>	daily	<input type="text"/>
	weekly	<input type="text"/>
	monthly	<input checked="" type="checkbox"/>
	quarterly	<input type="text"/>
	semiannual	<input type="text"/>
	annual	<input type="text"/>
	single event	<input type="text"/>

Violation Base Penalty

Good Faith Efforts to Comply Reduction

	Before NOV	NOV to EDPRP/Settlement
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="checkbox"/>	(mark with x)

Notes

Violation Subtotal

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount **Violation Final Penalty Total**

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent Rod C. Oliver
Case ID No. 36919
Reg. Ent. Reference No. RN101783389
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$22,500	22-Dec-1998	7-Aug-2009	10.63	\$11,962	n/a	\$11,962

Notes for DELAYED costs

Estimated cost to permanently remove from service three USTs with combined capacity of 30,000 gallons at \$0.75 per gallon. The date required is the date when the Respondent was required to upgrade the UST system and the final date is based on the expected compliance date.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$22,500

TOTAL

\$11,962

Screening Date 5-Dec-2008 **Docket No.** 2008-1893-PST-E **PCW**
Respondent Rod C. Oliver *Policy Revision 2 (September 2002)*
Case ID No. 36919 *PCW Revision October 30, 2008*
Reg. Ent. Reference No. RN101783389
Media [Statute] Petroleum Storage Tank
Enf. Coordinator Mike Pace

Violation Number 2
Rule Cite(s) 30 Tex. Admin. Code § 334.22(a) and Tex. Water Code § 5.702
Violation Description Failed to pay outstanding UST fees and associated late fees for Financial Administration Account No. 0048419U for fiscal years 1999 through 2007.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Harm			Percent	0%	
	Release	Major	Moderate			Minor
	Actual					
	Potential					

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	Percent	0%

Matrix Notes N/A

Adjustment \$10,000

\$0

Violation Events

Number of Violation Events Number of violation days

- daily
 - weekly
 - monthly
 - quarterly
 - semiannual
 - annual
 - single event
- mark only one with an x*

Violation Base Penalty \$0

No administrative penalty was calculated for this violation since penalty and interest will be included in the next billing cycle.

Good Faith Efforts to Comply 0.0% Reduction \$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A		(mark with x)

Notes N/A

Violation Subtotal \$0

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount \$0 **Violation Final Penalty Total** \$0

This violation Final Assessed Penalty (adjusted for limits) \$0

Economic Benefit Worksheet

Respondent Rod C. Oliver
Case ID No. 36919
Reg. Ent. Reference No. RN101783389
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Not Applicable

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Not Applicable

Approx. Cost of Compliance \$0

TOTAL \$0

Compliance History Report

Customer/Respondent/Owner-Operator:	CN600964985	Oliver, Rod C.	Classification: AVERAGE	Rating: 1.50
Regulated Entity:	RN101783389	Canyon Junction	Classification: AVERAGE	Site Rating: 1.50
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION		REGISTRATION	32796
Location:	AT THE INTERSECTION OF NORTH HWY 281 & HWY 37 AT THREE RIVERS			
TCEQ Region:	REGION 14 - CORPUS CHRISTI			
Date Compliance History Prepared:	December 10, 2008			
Agency Decision Requiring Compliance History:	Enforcement			
Compliance Period:	December 10, 2003 to December 10, 2008			

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Mike Pace Phone: 817-588-5933

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership of the site during the compliance period? No
3. If Yes, who is the current owner? N/A
4. If Yes, who was/were the prior owner(s)? N/A
5. When did the change(s) in ownership occur? N/A
6. Rating Date: 9/1/2008 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the state of Texas and the federal government.

N/A
- B. Any criminal convictions of the state of Texas and the federal government.

N/A
- C. Chronic excessive emissions events.

N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	02/16/2007	(533723)
2	12/05/2008	(705107)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date:	02/12/2007	(533723)	CN600964985
Self Report?	NO		Classification: Moderate
Citation:	30 TAC Chapter 334, SubChapter C 334.47(a)(2)		
Description:	Failure to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, an existing UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements as cited by 30 Texas Admin. Code § 334.47(a)(2).		
- F. Environmental audits.

N/A
- G. Type of environmental management systems (EMSs).

N/A
- H. Voluntary on-site compliance assessment dates.

N/A
- I. Participation in a voluntary pollution reduction program.

N/A
- J. Early compliance.

N/A
- Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
ROD C. OLIVER;
RN101783389**

§
§
§
§
§

**BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY**

AGREED ORDER

DOCKET NO. 2008-1893-PST-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality (“Commission” or “TCEQ”) considered this agreement of the parties, resolving an enforcement action regarding Rod C. Oliver (“Mr. Oliver”) under the authority of TEX. WATER CODE chs. 5, 7, and 26. The Executive Director of the TCEQ, represented by the Litigation Division, and Mr. Oliver appear before the Commission and together stipulate that:

1. Mr. Oliver owns three underground storage tanks (“USTs”) and real property located at the intersection of North Highway 281 and Highway 37, Three Rivers, Live Oak County, Texas (the “Property”). Mr. Oliver’s USTs are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. Mr. Oliver’s USTs contain a regulated petroleum substance as defined in the rules of the Commission.
2. This Agreed Order is entered into pursuant to TEX. WATER CODE §§ 7.051 and 7.070. The Commission has jurisdiction of this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. WATER CODE chs. 5 and 26 and TCEQ rules.
3. The Commission and Mr. Oliver agree that the Commission has jurisdiction to enter this Agreed Order, and that Mr. Oliver is subject to the Commission’s jurisdiction.
4. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by Mr. Oliver of any violation alleged in Section II (“Allegations”), nor of any statute or rule.
5. An administrative penalty in the amount of five thousand two hundred fifty dollars (\$5,250.00) is assessed by the Commission in settlement of the violations alleged in Section II (“Allegations”). Mr. Oliver paid one hundred forty dollars (\$140.00) of the administrative

penalty. The remaining amount of five thousand one hundred ten dollars (\$5,110.00) of the administrative penalty shall be payable in 35 monthly payments of one hundred forty-six dollars (\$146.00) each. The first monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall be paid not later than 30 days following the due date of the previous payment. If Mr. Oliver fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, including the payment schedule, the Executive Director may, at his option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, Mr. Oliver's failure to meet the payment schedule of this Agreed Order constitutes the failure by Mr. Oliver to timely and satisfactorily comply with all of the terms of this Agreed Order.

6. Any notice and procedures which might otherwise be authorized or required in this action are waived in the interest of a more timely resolution of the matter.
7. The Executive Director of the TCEQ and Mr. Oliver agree on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
8. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Mr. Oliver has not complied with one or more of the terms or conditions in this Agreed Order.
9. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
10. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

1. During a compliance investigation conducted on October 7, 2008, a TCEQ Corpus Christi Regional Office investigator documented that Mr. Oliver violated:
 - a. 30 TEX. ADMIN. CODE § 334.47(a)(2) by failing to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, three USTs for which any applicable component of the system is not brought into timely compliance with the upgrade requirements; and
 - b. 30 TEX. ADMIN. CODE § 334.22(a) and TEX. WATER CODE § 5.702 by failing to pay outstanding UST fees and associated late fees for TCEQ Financial Account No. 0048419U for fiscal years 1999 through 2007.

2. Mr. Oliver received notice of the violations on or about December 10, 2008.

III. DENIALS

Mr. Oliver generally denies each Allegation in Section II.

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Mr. Oliver pay an administrative penalty as set forth in Section I, Paragraph 5, above. The payment of this administrative penalty and Mr. Oliver's compliance with all the terms and conditions set forth in this Agreed Order resolve only the Allegations in Section II. The Commission shall not be constrained in any manner from considering or requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "Texas Commission on Environmental Quality" and shall be sent with the notation "Re: Rod C. Oliver, Docket No. 2008-1893-PST-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. Mr. Oliver shall undertake the following technical requirements:

- a. Within 30 days after the effective date of this Agreed Order, Mr. Oliver shall:
 - i. Permanently remove the UST system from service, in accordance with 30 TEX. ADMIN. CODE § 334.55; and
 - ii. Submit payment for all outstanding fees, including any associated penalties and interest, and with the notation, "Rod C. Oliver, TCEQ Financial Administration Account No. 0048419U" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

- b. Within 45 days after the effective date of this Agreed Order, Mr. Oliver shall submit written certification and detailed supporting documentation, including photographs,

receipts, and other records, to demonstrate compliance with Ordering Provision Nos. 2.a.i. and 2.a.ii. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

“I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.”

Mr. Oliver shall submit the written certification and copies of documentation necessary to demonstrate compliance with Ordering Provision Nos. 2.a.i. and 2.a.ii. to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

and

David Kennebeck, Water Section Manager
Texas Commission on Environmental Quality
Corpus Christi Regional Office
6300 Ocean Drive, Unit 5839
Corpus Christi, Texas 78412-5839

3. All relief not expressly granted in this Agreed Order is denied.
4. The provisions of this Agreed Order shall apply to and be binding upon Mr. Oliver. Mr. Oliver is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Property operations referenced in this Agreed Order.
5. If Mr. Oliver fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Mr. Oliver's failure to comply is not a violation of this Agreed Order. Mr. Oliver shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Mr. Oliver shall notify the Executive Director within seven days after Mr. Oliver becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

6. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by Mr. Oliver shall be made in writing to the Executive Director. Extensions are not effective until Mr. Oliver receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
7. This Agreed Order, issued by the Commission, shall not be admissible against Mr. Oliver in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
8. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission" "owner" "person" "writing" and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
9. Under 30 TEX. ADMIN. CODE § 70.10(b) and TEX. GOV'T CODE § 2001.142, the effective date of this Agreed Order is the date of hand-delivery of the Agreed Order to Mr. Oliver, or three days after the date on which the Commission mails notice of this Agreed Order to Mr. Oliver, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

Rod C. Oliver
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SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

John Meyer Penland

4/9/2010

For the Executive Director

Date

I, the undersigned, have read and understand the attached Agreed Order. I represent that I am authorized to agree to the attached Agreed Order on behalf of the entity, if any, indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that my failure to comply with the Ordering Provisions, if any, in this order and/or my failure to timely pay the penalty amount, may result in:

- A negative impact on Mr. Oliver's compliance history;
- Greater scrutiny of any permit applications submitted by Mr. Oliver;
- Referral of this case to the Attorney General's office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions against Mr. Oliver;
- Automatic referral to the Attorney General's Office of any future enforcement actions against Mr. Oliver; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Rod C. Oliver

Signature

9/2/10

Date

Rod C. Oliver

Name (Printed or typed)

Owner

Title

Rod C. Oliver