

EXECUTIVE SUMMARY - ENFORCEMENT MATTER

DOCKET NO.: 2009-1246-PST-E TCEQ ID: RN101539625 CASE NO.: 38103

RESPONDENT NAME: Roshani Enterprises Inc. dba Buckner Service Center

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMEDIATE AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: Buckner Service Center, 1731 South Buckner Boulevard, Dallas, Dallas County</p> <p>TYPE OF OPERATION: Convenience store with retail sales of gasoline</p> <p>SMALL BUSINESS: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on March 1, 2010. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Ms. Theresa Hagood, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-2540; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495 Respondent: Mr. Archana Amin, President, Roshani Enterprises Inc., 1731 South Buckner Boulevard, Dallas, Texas 75217 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: July 8, 2009</p> <p>Date of NOV/NOE Relating to this Case: July 15, 2009 (NOE)</p> <p>Background Facts: This was a routine investigation.</p> <p>WASTE</p> <p>1) Failure to verify proper operation of Stage II equipment at least once every 12 months or upon major system replacement or modification, whichever occurs first. Specifically, the Stage II annual compliance testing was not successfully conducted [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>2) Failure to remove from service all dispensing equipment for which vapor recovery has been impaired. Specifically, pressure/vacuum ("P/V") relief valves, boots, and dispenser filters were inoperative, and the dispensing equipment failed the pressure decay test. The malfunctioning dispensing equipment was not taken out of service [30 TEX. ADMIN. CODE § 115.242(5) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>3) Failure to maintain Stage II records at the Station and make them immediately available for review upon request by agency personnel. Specifically, daily Stage II inspections logs were not available [30 TEX. ADMIN. CODE § 115.246(6) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p>	<p>Total Assessed: \$4,070</p> <p>Total Deferred: \$814 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$0</p> <p>Total Paid (Due) to General Revenue: \$156 (remaining \$3,100 due in 31 monthly payments of \$100 each)</p> <p>Site Compliance History Classification <input checked="" type="checkbox"/> High <input type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification <input checked="" type="checkbox"/> High <input type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:</p> <p>a. Successfully conducted the required annual testing of the Stage II equipment on July 29, 2009; and</p> <p>b. Repaired and/or replaced the P/V relief valves, boots, and dispenser filters, and dispensing equipment were functioning properly as of July 29, 2009.</p> <p>Ordering Provisions:</p> <p>The Order will require the Respondent to:</p> <p>a. Within 30 days after the effective date of this Agreed Order, begin maintaining all Stage II records at the Station; and</p> <p>b. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision a.</p>

Additional ID No(s): 65568



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

DATES	Assigned	21-Jul-2009	Screening	29-Jul-2009	EPA Due	
	PCW	7-Aug-2009				

RESPONDENT/FACILITY INFORMATION			
Respondent	Roshani Enterprises Inc. dba Buckner Service Center		
Reg. Ent. Ref. No.	RN101539625		
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	38103	No. of Violations	3
Docket No.	2009-1246-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Ross Fife
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the Indicated percentage.

Compliance History -10.0% Enhancement Subtotals 2, 3, & 7

Notes

Culpability No Subtotal 4

Notes

Good Faith Effort to Comply Total Adjustments Subtotal 5

Economic Benefit 0.0% Enhancement* Subtotal 6

Total EB Amounts
Approx. Cost of Compliance *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 Final Subtotal

OTHER FACTORS AS JUSTICE MAY REQUIRE Adjustment

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount

STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty

DEFERRAL Reduction Adjustment

Reduces the Final Assessed Penalty by the Indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

PAYABLE PENALTY

Screening Date 29-Jul-2009

Docket No. 2009-1246-PST-E

PCW

Respondent Roshani Enterprises Inc. dba Buckner Service Center

Policy Revision 2 (September 2002)

Case ID No. 38103

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101539625

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Ross Fife

Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2)

>> **Repeat Violator (Subtotal 3)**

Adjustment Percentage (Subtotal 3)

>> **Compliance History Person Classification (Subtotal 7)**

Adjustment Percentage (Subtotal 7)

>> **Compliance History Summary**

Compliance History Notes

Reduction for high performer classification.

Total Adjustment Percentage (Subtotals 2, 3, & 7)

Screening Date 29-Jul-2009	Docket No. 2009-1248-PST-E	PCW		
Respondent Roshani Enterprises Inc. dba Buckner Service Center	<i>Policy Revision 2 (September 2002)</i>			
Case ID No. 38103	<i>PCW Revision October 30, 2008</i>			
Reg. Ent. Reference No. RN101539625				
Media [Statute] Petroleum Storage Tank				
Enf. Coordinator Ross Fife				
Violation Number	1			
Rule Cite(s)	30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)			
Violation Description	Failed to verify proper operation of Stage II equipment at least once every 12 months or upon major system replacement or modification, whichever occurs first. Specifically, the Stage II annual compliance testing was not successfully conducted.			
Base Penalty		\$10,000		
>> Environmental, Property and Human Health Matrix				
Harm				
Release	Major	Moderate	Minor	
OR				
Actual	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Potential	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Percent			25%	
>> Programmatic Matrix				
Falsification	Major	Moderate	Minor	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Percent			0%	
Matrix Notes	Human health or the environment has been exposed to significant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.			
Adjustment		\$7,500		
		\$2,500		
Violation Events				
Number of Violation Events		1	Number of violation days	
		71		
<i>mark only one with an x</i>	daily	<input type="checkbox"/>		
	weekly	<input type="checkbox"/>		
	monthly	<input type="checkbox"/>		
	quarterly	<input type="checkbox"/>		
	semiannual	<input type="checkbox"/>		
	annual	<input checked="" type="checkbox"/>		
	single event	<input type="checkbox"/>		
Violation Base Penalty			\$2,500	
One annual event is recommended for the period preceding the July 8, 2009 investigation.				
Good Faith Efforts to Comply		10.0% Reduction		\$250
		<small>Before NOV NOV to EDCRP/Settlement Offer</small>		
Extraordinary	<input type="checkbox"/>	<input type="checkbox"/>		
Ordinary	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
N/A	<input type="checkbox"/>	<input type="checkbox"/>	<small>(mark with x)</small>	
Notes	The Respondent achieved compliance on July 29, 2009.			
Violation Subtotal			\$2,250	
Economic Benefit (EB) for this violation		Statutory Limit Test		
Estimated EB Amount		\$370	Violation Final Penalty Total	
			\$2,200	
This violation Final Assessed Penalty (adjusted for limits)			\$2,200	

Economic Benefit Worksheet

Respondent Roshani Enterprises Inc. dba Buckner Service Center
Case ID No. 38103
Reg. Ent. Reference No. RN101539625
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Avoided Costs ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$350	28-Apr-2009	29-Jul-2009	1.17	\$20	\$350	\$370
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Actual avoided cost for annual testing of the Stage II equipment per invoice submitted. The Date Required is the date testing was due. The Final Date is the compliance date.

Approx. Cost of Compliance

\$350

TOTAL

\$370

Screening Date 29-Jul-2009	Docket No. 2009-1246-PST-E	PCW		
Respondent Roshani Enterprises Inc. dba Buckner Service Center	<i>Policy Revision 2 (September 2002)</i>			
Case ID No. 38103	<i>PCW Revision October 30, 2008</i>			
Reg. Ent. Reference No. RN101539625				
Media [Statute] Petroleum Storage Tank				
Enf. Coordinator Ross Fife				
Violation Number 2				
Rule Cite(s)	30 Tex. Admin. Code § 115.242(5) and Tex. Health & Safety Code § 382.085(b)			
Violation Description	Failed to remove from service all dispensing equipment for which vapor recovery has been impaired. Specifically, pressure/vacuum relief valves, boots, and dispenser filters were inoperative, and the dispensing equipment failed the pressure decay test. The malfunctioning dispensing equipment was not taken out of service.			
Base Penalty		\$10,000		
>> Environmental, Property and Human Health Matrix				
OR	Harm			
	Release	Major	Moderate	Minor
	Actual	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
	Potential	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
				Percent <input type="text" value="10%"/>
>> Programmatic Matrix				
	Falsification	Major	Moderate	Minor
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
				Percent <input type="text" value="0%"/>
Matrix Notes	Human health or the environment has been exposed to insignificant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.			
Adjustment				\$9,000
				\$1,000
Violation Events				
Number of Violation Events <input type="text" value="1"/>		<input type="text" value="21"/> Number of violation days		
<i>mark only one with an x</i>	daily	<input type="checkbox"/>		
	weekly	<input type="checkbox"/>		
	monthly	<input type="checkbox"/>		
	quarterly	<input checked="" type="checkbox"/>		
	semiannual	<input type="checkbox"/>		
	annual	<input type="checkbox"/>		
	single event	<input type="checkbox"/>		
				Violation Base Penalty <input type="text" value="\$1,000"/>
One quarterly event is recommended based on the documentation of the violation during the July 8, 2009 investigation to the July 29, 2009 screening date.				
Good Faith Efforts to Comply		<input type="text" value="10.0%"/> Reduction		<input type="text" value="\$100"/>
		Before NOV	NOV to EDRP/Settlement Offer	
Extraordinary	<input type="checkbox"/>	<input type="checkbox"/>		
Ordinary	<input type="checkbox"/>	<input checked="" type="checkbox"/>		
N/A	<input type="checkbox"/>	(mark with x)		
Notes	The Respondent achieved compliance on July 29, 2009.			
Violation Subtotal				\$900
Economic Benefit (EB) for this violation		Statutory Limit Test		
Estimated EB Amount <input type="text" value="\$2"/>		Violation Final Penalty Total <input type="text" value="\$880"/>		
This violation Final Assessed Penalty (adjusted for limits)				\$880

Economic Benefit Worksheet

Respondent Roshani Enterprises Inc. dba Buckner Service Center
Case ID No. 38103
Reg. Ent. Reference No. RN101539625
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment	\$500	8-Jul-2009	29-Jul-2009	0.06	\$0	\$2	\$2
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs Estimated cost to properly operate, repair, or replace the dispensing equipment. The Date Required is the investigation date. The Final Date is the date of compliance.

Avoided Costs	ANNUALIZE [1] avoided costs before entering Item (except for one-time avoided costs)						
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance **TOTAL**

\$500	\$2
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Screening Date 29-Jul-2009	Docket No. 2009-1246-PST-E	PCW		
Respondent Roshani Enterprises Inc. dba Buckner Service Center	<small>Policy Revision 2 (September 2002)</small>			
Case ID No. 38103	<small>PCW Revision October 30, 2008</small>			
Reg. Ent. Reference No. RN101539625				
Media [Statute] Petroleum Storage Tank				
Enf. Coordinator Ross Fife				
Violation Number	3			
Rule Cite(s)	30 Tex. Admin. Code § 115.246(6) and Tex. Health & Safety Code § 382.085(b)			
Violation Description	Failed to maintain Stage II records at the Station and make them immediately available for review upon request by agency personnel. Specifically, daily Stage II inspections logs were not available.			
Base Penalty		\$10,000		
>> Environmental, Property and Human Health Matrix				
OR	Harm			
	Release	Major	Moderate	Minor
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>
	Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>
				Percent <input type="text" value="0%"/>
>> Programmatic Matrix				
	Falsification	Major	Moderate	Minor
	<input type="text"/>	<input checked="" type="text" value="x"/>	<input type="text"/>	<input type="text"/>
				Percent <input type="text" value="10%"/>
Matrix Notes	100% of the rule requirement was not met.			
				Adjustment <input type="text" value="\$9,000"/>
				<input type="text" value="\$1,000"/>
Violation Events				
	Number of Violation Events	<input type="text" value="1"/>	<input type="text" value="21"/>	Number of violation days
<small>mark only one with an x</small>	daily	<input type="text"/>	<input type="text"/>	Violation Base Penalty <input type="text" value="\$1,000"/>
	weekly	<input type="text"/>	<input type="text"/>	
	monthly	<input type="text"/>	<input type="text"/>	
	quarterly	<input type="text"/>	<input type="text"/>	
	semiannual	<input type="text"/>	<input type="text"/>	
	annual	<input type="text"/>	<input type="text"/>	
single event	<input checked="" type="text" value="x"/>	<input type="text"/>		
One single event is recommended based on the documentation of the violation during the July 8, 2009 investigation.				
Good Faith Efforts to Comply			<input type="text" value="0.0%"/>	Reduction <input type="text" value="\$0"/>
			<small>Before NOV</small>	<small>NOV to EDRP/Settlement Offer</small>
Extraordinary	<input type="text"/>	<input type="text"/>		
Ordinary	<input type="text"/>	<input type="text"/>		
N/A	<input checked="" type="text" value="x"/>	<input type="text"/>	<small>(mark with x)</small>	
Notes	The Respondent does not meet the good faith criteria for this violation.			
				Violation Subtotal <input type="text" value="\$1,000"/>
Economic Benefit (EB) for this violation			Statutory Limit Test	
Estimated EB Amount	<input type="text" value="\$21"/>			Violation Final Penalty Total <input type="text" value="\$990"/>
This violation Final Assessed Penalty (adjusted for limits)				<input type="text" value="\$990"/>

Economic Benefit Worksheet

Respondent Roshani Enterprises Inc. dba Buckner Service Center
Case ID No. 38103
Reg. Ent. Reference No. RN101539625
Media Petroleum Storage Tank
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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Item Description No commas or \$

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	8-Jul-2009	8-May-2010	0.83	\$21	n/a	\$21
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs Estimated cost to maintain Stage II records at the Station. The Date Required is the investigation date. The Final Date is the estimated date of compliance.

Avoided Costs **ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance	\$500	TOTAL	\$21
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Compliance History Report

Customer/Respondent/Owner-Operator: CN600809602 Roshani Enterprises Inc. Classification: HIGH Rating: 0.00
Regulated Entity: RN101539625 BUCKNER SERVICE CENTER Classification: HIGH Site Rating: 0.00
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 65568
REGISTRATION
Location: 1731 S BUCKNER BLVD, DALLAS, TX, 75217
TCEQ Region: REGION 04 - DFW METROPLEX
Date Compliance History Prepared: September 15, 2009
Agency Decision Requiring Compliance History: Enforcement
Compliance Period: September 15, 2004 to September 15, 2009
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History
Name: Ross Fife Phone: 512-239-2541

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s) ? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2009 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.
N/A
- B. Any criminal convictions of the state of Texas and the federal government.
N/A
- C. Chronic excessive emissions events.
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)
1 06/14/2005 (394595)
2 11/06/2006 (518180)
3 07/14/2009 (761611)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
- F. Environmental audits.
N/A
- G. Type of environmental management systems (EMSs).
N/A
- H. Voluntary on-site compliance assessment dates.
N/A
- I. Participation in a voluntary pollution reduction program.
N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
ROSHANI ENTERPRISES INC. DBA
BUCKNER SERVICE CENTER
RN101539625**

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**BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY**

AGREED ORDER DOCKET NO. 2009-1246-PST-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Roshani Enterprises Inc. dba Buckner Service Center ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 1731 South Buckner Boulevard in Dallas, Dallas County, Texas (the "Station").
2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about July 20, 2009.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Four Thousand Seventy Dollars (\$4,070) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The

Respondent has paid One Hundred Fifty-Six Dollars (\$156) of the administrative penalty and Eight Hundred Fourteen Dollars (\$814) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Three Thousand One Hundred Dollars (\$3,100) of the administrative penalty shall be payable in 31 monthly payments of One Hundred Dollars (\$100) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
 - a. Successfully conducted the required annual testing of the Stage II equipment on July 29, 2009; and
 - b. Repaired and/or replaced the pressure/vacuum ("P/V") relief valves, boots, and dispenser filters, and dispensing equipment were functioning properly as of July 29, 2009.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to verify proper operation of Stage II equipment at least once every 12 months or upon major system replacement or modification, whichever occurs first, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on July 8, 2009. Specifically, the Stage II annual compliance testing was not successfully conducted.
2. Failed to remove from service all dispensing equipment for which vapor recovery has been impaired, in violation of 30 TEX. ADMIN. CODE § 115.242(5) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on July 8, 2009. Specifically, P/V relief valves, boots, and dispenser filters were inoperative, and the dispensing equipment failed the pressure decay test. The malfunctioning dispensing equipment was not taken out of service.
3. Failed to maintain Stage II records at the Station and make them immediately available for review upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE § 115.246(6) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on July 8, 2009. Specifically, daily Stage II inspections logs were not available.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Roshani Enterprises Inc. dba Buckner Service Center, Docket No. 2009-1246-PST-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Agreed Order, begin maintaining all Stage II records at the Station, in accordance with 30 TEX. ADMIN. CODE § 115.246; and
 - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering

Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Dallas/Fort Worth Regional Office
Texas Commission on Environmental Quality
2309 Gravel Drive
Fort Worth, Texas 76118-6951

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

John Sreeni

For the Executive Director

3/3/2010

Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

A Amin

Signature

11-16-09

Date

Arachana Amin

Name (Printed or typed)
Authorized Representative of
Roshani Enterprises Inc. dba Buckner Service Center

President

Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.