

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER** Page 1 of 3  
**DOCKET NO.:** 2009-1749-PST-E **TCEQ ID:** RN101381820 **CASE NO.:** 38616  
**RESPONDENT NAME:** OLMOS CONSTRUCTION, INC.

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> Olmos Construction, 440 Pinn Road, San Antonio, Bexar County</p> <p><b>TYPE OF OPERATION:</b> Construction business</p> <p><b>SMALL BUSINESS:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the BD and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on April 5, 2010. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  TCEQ Attorney/SEP Coordinator: None  TCEQ Enforcement Coordinator: Mr. Keith Frank, Enforcement Division, Enforcement Team 7, MC 128, (512) 239-1203; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495  Respondent: Mr. Hunter Schuehle, Registered Agent, OLMOS CONSTRUCTION, INC., 440 Pinn Road, San Antonio, Texas 78227  Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> September 11, 2009</p> <p><b>Date of NOV/NOE Relating to this Case:</b> October 26, 2009 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>1) Failure to provide proper release detection for the pressurized piping associated with the underground storage tanks ("USTs"). Specifically, the Respondent did not conduct the annual piping tightness test [30 TEX. ADMIN. CODE § 334.50(b) and TEX. WATER CODE § 26.3475(a)].</p> <p>2) Failure to monitor the UST system for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].</p> <p>3) Failure to test the line leak detectors at least once per year for performance and operational reliability [30 TEX. ADMIN. CODE § 334.50(b)(2)(A)(i)(III) and TEX. WATER CODE § 26.3475(a)].</p> <p>4) Failure to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release as small as the sum of 1.0% of the total substance flow-through for the month plus 130 gallons [30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1)].</p> <p>5) Failure to record the inventory volume measurement for regulated substance inputs, withdrawals, and the amount still</p>	<p><b>Total Assessed:</b> \$3,346</p> <p><b>Total Deferred:</b> \$669  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid to General Revenue:</b> \$2,677</p> <p><b>Site Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>The Executive Director recognizes that on November 10, 2009, the Respondent submitted documentation verifying the following corrective measures have been implemented at the Facility:</p> <p>a. Implemented a release detection method including volume measurement and reconciliation of inventory control records;</p> <p>b. Began conducting proper inventory control procedures;</p> <p>c. Performed the annual line leak detectors test for performance and operational reliability with passing results; and</p> <p>d. Performed the annual piping tightness test with passing results.</p>

remaining in the tank each operating day [30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(iii)(I) and TEX. WATER CODE § 26.3475(c)(1)].		
--	--	--

Additional ID No(s): 18581





# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

**TCEQ**

<b>DATES</b>	Assigned	26-Oct-2009	Screening	28-Oct-2009	EPA Due	
	PCW	2-Nov-2009				

<b>RESPONDENT/FACILITY INFORMATION</b>			
Respondent	OLMOS CONSTRUCTION, INC.		
Reg. Ent. Ref. No.	RN101381820		
Facility/Site Region	13-San Antonio	Major/Minor Source	Minor

<b>CASE INFORMATION</b>			
Enf./Case ID No.	38616	No. of Violations	1
Docket No.	2009-1749-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Kelth Frank
		EC's Team	Enforcement Team 7
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1**

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History**  Enhancement **Subtotals 2, 3, & 7**

Notes:

**Culpability**   Enhancement **Subtotal 4**

Notes:

**Good Faith Effort to Comply Total Adjustments** **Subtotal 5**

**Economic Benefit**  Enhancement\* **Subtotal 6**

Total EB Amounts    
 Approx. Cost of Compliance    
 \*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** **Final Subtotal**

**OTHER FACTORS AS JUSTICE MAY REQUIRE**  **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

**Final Penalty Amount**

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty**

**DEFERRAL**  Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

**PAYABLE PENALTY**

Screening Date 28-Oct-2009

Docket No. 2009-1749-PST-E

PCW

Respondent OLMOS CONSTRUCTION, INC.

Policy Revision 2 (September 2002)

Case ID No. 38616

PCW Revision October 30, 2009

Reg. Ent. Reference No. RN101381820

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Keith Frank

### Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2)

>> Repeat Violator (Subtotal 3)

Adjustment Percentage (Subtotal 3)

>> Compliance History Person Classification (Subtotal 7)

Adjustment Percentage (Subtotal 7)

>> Compliance History Summary

Compliance History Notes

No adjustment due to compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7)

Screening Date 28-Oct-2009

Docket No. 2009-1749-PST-E

PCW

Respondent OLMOS CONSTRUCTION, INC.

Policy Revision 2 (September 2002)

Case ID No. 38616

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101381820

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Keith Frank

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b), (b)(1)(A), (b)(2)(A)(i)(III), (d)(1)(B)(ii), (d)(1)(B)(III)(I) and Tex. Water Code § 26.3475(a) and (c)(1)

Violation Description

Failed to provide proper release detection for the pressurized piping associated with the USTs. Specifically, the Respondent did not conduct the annual piping tightness test. Failed to monitor the UST system for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring). Failed to test the line leak detectors at least once per year for performance and operational reliability. Failed to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release as small as the sum of 1.0% of the total substance flow-through for the month plus 130 gallons. Also, failed to record the inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				25%
Potential	X			

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 47

daily	
weekly	
monthly	
quarterly	X
semiannual	
annual	
single event	

Violation Base Penalty \$2,500

One quarterly event is recommended based on documentation of the violation during the September 11, 2009 investigation to the October 28, 2009 screening date.

Good Faith Efforts to Comply

10.0% Reduction \$250

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		X
N/A		(mark with x)

Notes

The Respondent came into compliance on November 10, 2009 after the NOE dated October 26, 2009.

Violation Subtotal \$2,250

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$1,108

Violation Final Penalty Total \$3,346

This violation Final Assessed Penalty (adjusted for limits) \$3,346

# Economic Benefit Worksheet

**Respondent** OLMOS CONSTRUCTION, INC.

**Case ID No.** 38616

**Reg. Ent. Reference No.** RN101381820

**Media** Petroleum Storage Tank

**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	11-Sep-2009	10-Nov-2009	0.16	\$12	n/a	\$12

**Notes for DELAYED costs**

Estimated cost to provide release detection for the UST system including volume measurement and reconciliation of inventory controls. Date Required is the investigation date. Final Date is the date of compliance.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering Item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$1,000	11-Sep-2008	11-Sep-2009	1.92	\$96	\$1,000	\$1,096
Other (as needed)				0.00	\$0	\$0	\$0

**Notes for AVOIDED costs**

Estimated avoided cost for conducting the line leak detector tests. Date Required is one year prior to the investigation date. Final Date is the investigation date.

**Approx. Cost of Compliance**

\$2,500

**TOTAL**

\$1,108

# Compliance History Report

Customer/Respondent/Owner-Operator: CN600397640 OLMOS CONSTRUCTION, INC. Classification: AVERAGE Rating: 2.66  
Regulated Entity: RN101381820 Olmos Construction Classification: AVERAGE BY Site Rating: 3.01  
DEFAULT  
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 18581  
REGISTRATION  
Location: 440 PINN RD, SAN ANTONIO, TX, 78227  
TCEQ Region: REGION 13 - SAN ANTONIO  
Date Compliance History Prepared: October 27, 2009  
Agency Decision Requiring Compliance History: Enforcement  
Compliance Period: October 27, 2004 to October 27, 2009  
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History  
Name: Keith Frank Phone: (512) 239-1203

## Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s)? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2009 Repeat Violator: NO

## Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.  
N/A
  - B. Any criminal convictions of the state of Texas and the federal government.  
N/A
  - C. Chronic excessive emissions events.  
N/A
  - D. The approval dates of investigations. (CCEDS Inv. Track. No.)  
1 10/23/2009 (779306)
  - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)  
N/A
  - F. Environmental audits.  
N/A
  - G. Type of environmental management systems (EMSs).  
N/A
  - H. Voluntary on-site compliance assessment dates.  
N/A
  - I. Participation in a voluntary pollution reduction program.  
N/A
  - J. Early compliance.  
N/A
- Sites Outside of Texas  
N/A



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
OLMOS CONSTRUCTION, INC.  
RN101381820

§  
§  
§  
§  
§

BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY

AGREED ORDER  
DOCKET NO. 2009-1749-PST-E

I. JURISDICTION AND STIPULATIONS

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding OLMOS CONSTRUCTION, INC. ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent operates a construction business at 440 Pinn Road in San Antonio, Bexar County, Texas (the "Facility").
2. The Respondent's four underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about October 31, 2009.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Three Thousand Three Hundred Forty-Six Dollars (\$3,346) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Two Thousand Six Hundred Seventy-Seven Dollars (\$2,677) of the administrative penalty and Six Hundred Sixty-Nine Dollars (\$669) is deferred

contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that on November 10, 2009, the Respondent submitted documentation verifying the following corrective measures have been implemented at the Facility:
  - a. Implemented a release detection method including volume measurement and reconciliation of inventory control records;
  - b. Began conducting proper inventory control procedures;
  - c. Performed the annual line leak detectors test for performance and operational reliability with passing results; and
  - d. Performed the annual piping tightness test with passing results.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As operator of the Facility, the Respondent is alleged to have:

1. Failed to provide proper release detection for the pressurized piping associated with the USTs, in violation of 30 TEX. ADMIN. CODE § 334.50(b) and TEX. WATER CODE § 26.3475(a), as documented during an investigation conducted on September 11, 2009. Specifically, the Respondent did not conduct the annual piping tightness test.

2. Failed to monitor the UST system for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on September 11, 2009.
3. Failed to test the line leak detectors at least once per year for performance and operational reliability, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2)(A)(i)(III) and TEX. WATER CODE § 26.3475(a), as documented during an investigation conducted on September 11, 2009.
4. Failed to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release as small as the sum of 1.0% of the total substance flow-through for the month plus 130 gallons, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on September 11, 2009.
5. Failed to record the inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(iii)(I) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on September 11, 2009.

### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: OLMOS CONSTRUCTION, INC., Docket No. 2009-1749-PST-E" to:  
  
Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088
2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this

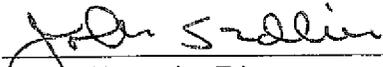
Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

4. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.
5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

**SIGNATURE PAGE**

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

  
\_\_\_\_\_  
For the Executive Director

3/23/2010  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
\_\_\_\_\_  
Signature *sect.*

JANUARY 20, 2010  
Date

HUNTER SCHUEHLE  
\_\_\_\_\_  
Name (Printed or typed)  
Authorized Representative of  
OLMOS CONSTRUCTION, INC.

REGISTERED AGENT  
\_\_\_\_\_  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

