

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER** Page 1 of 2  
**DOCKET NO.:** 2009-1826-PST-E **TCEQ ID:** RN101867356 **CASE NO.:** 38691  
**RESPONDENT NAME:** STAR FUELS, INC. dba Spencer Citgo

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> Spencer Citgo, 5611 Spencer Highway, Pasadena, Harris County</p> <p><b>TYPE OF OPERATION:</b> Convenience store with retail sales of gasoline</p> <p><b>SMALL BUSINESS:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on May 17, 2010. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  <b>TCEQ Attorney/SEP Coordinator:</b> None  <b>TCEQ Enforcement Coordinator:</b> Mr. Mike Pace, Enforcement Division, Enforcement Team 6, MC R-04, (817) 588-5933; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495  <b>Respondent:</b> Mr. Larry Ellisor, President/General Manager, STAR FUELS, INC., 941 North Wilcrest Drive, Houston, Texas 77079  <b>Respondent's Attorney:</b> Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b>                      None</p> <p><b>Date of Investigation Relating to this Case:</b>                      September 29, 2009</p> <p><b>Date of NOV/NOE Relating to this Case:</b>                      November 6, 2009 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>1) Failure to verify proper operation of the Stage II vapor space manifold and dynamic back pressure at least once every 36 months. Specifically, the Respondent did not conduct the triennial system compliance testing by the due date of August 7, 2009 [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>2) Failure to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order ("CARB"), and free of defects that would impair the effectiveness of the system, including but not limited to absence or disconnection of any component that is part of the approved system. Specifically, the vacuum motors were not operating properly [30 TEX. ADMIN. CODE § 115.242(3) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>3) Failure to maintain Stage II records at the Station and make them immediately available for review upon request by agency personnel. Specifically, a copy of the CARB Executive Order, Stage II maintenance log, inspection log, and training records were not available for inspection [30 TEX. ADMIN. CODE § 115.246(1), (3), (4), (5), (6), and (7)(A) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p>	<p><b>Total Assessed:</b> \$8,802</p> <p><b>Total Deferred:</b> \$1,760  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid (Due) to General Revenue:</b> \$217 (remaining \$6,825 due in 35 monthly payments of \$195 each)</p> <p><b>Site Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:</p> <p>a. Successfully conducted the required triennial testing of the Stage II equipment on October 23, 2009;</p> <p>b. Replaced the vacuum motors on October 7, 2009; and</p> <p>c. Began maintaining all Stage II records at the Station on November 2, 2009.</p>

Additional ID No(s): PST 30587



# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

<b>DATES</b>	<b>Assigned</b>	9-Nov-2009	<b>Screening</b>	12-Nov-2009	<b>EPA Due</b>	
	<b>PCW</b>	12-Nov-2009				

<b>RESPONDENT/FACILITY INFORMATION</b>	
<b>Respondent</b>	STAR FUELS, INC. dba Spencer Cltgo
<b>Reg. Ent. Ref. No.</b>	RN101867356
<b>Facility/Site Region</b>	12-Houston
<b>Major/Minor Source</b>	Major

<b>CASE INFORMATION</b>			
<b>Enf./Case ID No.</b>	38691	<b>No. of Violations</b>	3
<b>Docket No.</b>	2009-1826-PST-E	<b>Order Type</b>	1660
<b>Media Program(s)</b>	Petroleum Storage Tank	<b>Government/Non-Profit</b>	No
<b>Multi-Media</b>		<b>Enf. Coordinator</b>	Mike Pace
		<b>EC's Team</b>	Enforcement Team 6
<b>Admin. Penalty \$ Limit Minimum</b>	\$0	<b>Maximum</b>	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** *Subtotal 1*

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History**  Enhancement *Subtotals 2, 3, & 7*

**Notes**

**Culpability**   Enhancement *Subtotal 4*

**Notes**

**Good Faith Effort to Comply Total Adjustments** *Subtotal 5*

**Economic Benefit**  Enhancement\* *Subtotal 6*

Total EB Amounts   
Approx. Cost of Compliance  \*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** *Final Subtotal*

**OTHER FACTORS AS JUSTICE MAY REQUIRE**  *Adjustment*

Reduces or enhances the Final Subtotal by the Indicated percentage.

**Notes**

*Final Penalty Amount*

**STATUTORY LIMIT ADJUSTMENT** *Final Assessed Penalty*

**DEFERRAL**  Reduction *Adjustment*

Reduces the Final Assessed Penalty by the Indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

**Notes**

**PAYABLE PENALTY**

Screening Date 12-Nov-2009

Docket No. 2009-1826-PST-E

PCW

Respondent STAR FUELS, INC. dba Spencer Citgo

Policy Revision 2 (September 2002)

Case ID No. 38691

PCW Revision October 30, 2009

Reg. Ent. Reference No. RN101867356

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

### Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	4	8%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 8%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement for four NOVs with dissimilar violations.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 8%

Screening Date 12-Nov-2009

Docket No. 2009-1826-PST-E

PCW

Respondent STAR FUELS, INC. dba Spencer Citgo

Policy Revision 2 (September 2002)

Case ID No. 38691

PCW Revision October 30, 2009

Reg. Ent. Reference No. RN101867356

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to verify proper operation of the Stage II vapor space manifold and dynamic back pressure at least once every 36 months. Specifically, the Respondent did not conduct the triennial system compliance testing by the due date of August 7, 2009.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				50%
Potential	x			

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$5,000

\$5,000

Violation Events

Number of Violation Events 1 Number of violation days 53

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$5,000

One single event is recommended for the period preceding the September 29, 2009 investigation.

Good Faith Efforts to Comply

25.0% Reduction \$1,250

	Before NOV	NOV to EDRPIS/ Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes The Respondent came into compliance on October 23, 2009 prior to the NOE dated November 6, 2009.

Violation Subtotal \$3,750

Economic Benefit (EB) for this violation

Estimated EB Amount \$502

Statutory Limit Test

Violation Final Penalty Total \$4,401

This violation Final Assessed Penalty (adjusted for limits) \$4,401

# Economic Benefit Worksheet

**Respondent** STAR FUELS, INC. dba Spencer CItgo

**Case ID No.** 38691

**Reg. Ent. Reference No.** RN101867358

**Media** Petroleum Storage Tank

**Violation No.** 1

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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Item Description No commas or \$

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

**Avoided Costs**

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$475	7-Aug-2009	23-Oct-2009	1.13	\$27	\$475	\$502
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Actual avoided cost to conduct the required testing per receipt submitted. The date required is the test due date and the final date is the compliance date.

Approx. Cost of Compliance

\$475

TOTAL

\$502

Screening Date 12-Nov-2009

Docket No. 2009-1826-PST-E

PCW

Respondent STAR FUELS, INC. dba Spencer Citgo

Policy Revision 2 (September 2002)

Case ID No. 38691

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101867356

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 115.242(3) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order ("CARB"), and free of defects that would impair the effectiveness of the system, including but not limited to absence or disconnection of any component that is part of the approved system. Specifically, the vacuum motors were not operating properly.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
Actual					25%
Potential		x			

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes

Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 8

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	x
	semiannual	
	annual	
single event		

Violation Base Penalty \$2,500

One quarterly event is recommended based on documentation of the violation during the September 29, 2009 investigation to the October 7, 2009 compliance date.

Good Faith Efforts to Comply

	25.0% Reduction	
	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

\$625

Notes

The Respondent came into compliance on October 7, 2009 prior to the NOE dated November 6, 2009.

Violation Subtotal \$1,875

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$4

Violation Final Penalty Total \$2,201

This violation Final Assessed Penalty (adjusted for limits) \$2,201

# Economic Benefit Worksheet

**Respondent** STAR FUELS, INC. dba Spencer Citgo

**Case ID No.** 38691

**Reg. Ent. Reference No.** RN101867356

**Media** Petroleum Storage Tank

**Violation No.** 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs.	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

**Delayed Costs**

Equipment	\$2,500	29-Sep-2009	7-Oct-2009	0.02	\$0	\$4	\$4
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

The estimated cost to repair the vacuum motors. The date required is the investigation date and the final date is the compliance date.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$2,500

TOTAL

\$4

Screening Date 12-Nov-2009

Docket No. 2009-1828-PST-E

PCW

Respondent STAR FUELS, INC. dba Spencer Citgo

Policy Revision 2 (September 2002)

Case ID No. 38691

PCW Revision October 30, 2009

Reg. Ent. Reference No. RN101867356

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 115.246(1), (3), (4), (5), (6), and (7)(A) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to maintain Stage II records at the Station and make them immediately available for review upon request by agency personnel. Specifically, a copy of the CARB Executive Order, Stage II maintenance log, inspection log, and training records were not available for inspection.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				0%
Potential				

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
	X			25%

Matrix Notes

100% of the rule requirement was not met.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 34

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	X

mark only one with an x

Violation Base Penalty \$2,500

One single event is recommended based on documentation of the violation during the September 29, 2009 investigation.

Good Faith Efforts to Comply

	25.0% Reduction	
	Before NOV	NOV to EDRPIS/ Settlement Offer
Extraordinary		
Ordinary	X	
N/A		(mark with x)

Notes

The Respondent came into compliance on November 2, 2009 prior to the NOE dated November 6, 2009.

Violation Subtotal \$1,875

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$2

Violation Final Penalty Total \$2,201

This violation Final Assessed Penalty (adjusted for limits) \$2,201

# Economic Benefit Worksheet

**Respondent** STAR FUELS, INC. dba Spencer Citgo

**Case ID No.** 38691

**Reg. Ent. Reference No.** RN101867356

**Media** Petroleum Storage Tank

**Violation No.** 3

<b>Percent Interest</b>	<b>Years of Depreciation</b>
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	29-Sep-2009	2-Nov-2009	0.09	\$2	n/a	\$2
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost of maintaining Stage II records at the Station. The date required is the investigation date and the final date is the compliance date.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering Item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

TOTAL

\$2

# Compliance History Report

Customer/Respondent/Owner-Operator:	CN600730410 STAR FUELS, INC.	Classification: AVERAGE	Rating: 4.38
Regulated Entity:	RN101867356 Spencer Citgo	Classification: AVERAGE	Site Rating: 3.83
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	30587
Location:	5611 SPENCER HWY, PASADENA, TX, 77505		
TCEQ Region:	REGION 12 - HOUSTON		
Date Compliance History Prepared:	November 09, 2009		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	November 09, 2004 to November 09, 2009		

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Mike Pace Phone: 817-588-5933

### Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? Yes
3. If Yes, who is the current owner/operator? STAR FUELS, INC.
4. If Yes, who was/were the prior owner(s)/operator(s) ? PIRZADA, MOHAMMAD MOIN  
Pirzada Inc.
5. When did the change(s) in owner or operator occur? 08/01/2005
6. Rating Date: 9/1/2009 Repeat Violator: NO

### Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.  
N/A
- B. Any criminal convictions of the state of Texas and the federal government.  
N/A
- C. Chronic excessive emissions events.  
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)
 

1	03/04/2005	(350938)
2	06/01/2005	(379156)
3	08/23/2005	(402101)
4	11/16/2005	(436573)
5	09/08/2009	(764646)
6	11/06/2009	(777893)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
 

Date:	01/14/2005 (346308)	CN600730410	
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 334, SubChapter C 334.48(b)		
Description:	Failure to operate, maintain, and manage UST systems in accordance with accepted industry practices.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 334, SubChapter A 334.10(b)(1)(A)		
Description:	Failure to develop and maintain all UST records required by the provisions of Title 30 TAC §334.50(d)(1)(B)(iii)(IV) pertaining to water level measurement records.		
Date:	03/04/2005 (350938)	CN600730410	
Self Report?	NO	Classification:	Moderate

Citation: 30 TAC Chapter 334, SubChapter C 334.48(b)  
Description: Failure to operate, maintain, and manage UST systems in accordance with accepted industry practices.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 334, SubChapter A 334.10(b)(1)(A)  
Description: Failure to develop and maintain all UST records required by the provisions of Title 30 TAC §334.50(d)(1)(B)(iii)(IV) pertaining to water level measurement records.

Date: 06/01/2005 (379156) CN600730410

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter C 334.48(b)  
Description: Failure to operate, maintain, and manage UST systems in accordance with accepted industry practices.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 334, SubChapter A 334.10(b)(1)(A)  
Description: Failure to develop and maintain all UST records required by the provisions of Title 30 TAC §334.50(d)(1)(B)(iii)(IV) pertaining to water level measurement records.

Date: 08/23/2005 (402101) CN600730410

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter C 334.48(b)  
Description: Failure to operate, maintain, and manage UST systems in accordance with accepted industry practices.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 334, SubChapter A 334.10(b)(1)(A)  
Description: Failure to develop and maintain all UST records required by the provisions of Title 30 TAC §334.50(d)(1)(B)(iii)(IV) pertaining to water level measurement records.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter A 334.10(b)  
Description: Failure to develop and maintain all UST records.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
STAR FUELS, INC.  
DBA SPENCER CITGO  
RN101867356**

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**BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY**

**AGREED ORDER  
DOCKET NO. 2009-1826-PST-E**

**I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding STAR FUELS, INC. dba Spencer Citgo ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 5611 Spencer Highway in Pasadena, Harris County, Texas (the "Station").
2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about November 11, 2009.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Eight Thousand Eight Hundred Two Dollars (\$8,802) is assessed by the Commission in settlement of the violations alleged in Section II

("Allegations"). The Respondent has paid Two Hundred Seventeen Dollars (\$217) of the administrative penalty and One Thousand Seven Hundred Sixty Dollars (\$1,760) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Six Thousand Eight Hundred Twenty-Five Dollars (\$6,825) of the administrative penalty shall be payable in 35 monthly payments of One Hundred Ninety-Five Dollars (\$195) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
  - a. Successfully conducted the required triennial testing of the Stage II equipment on October 23, 2009;
  - b. Replaced the vacuum motors on October 7, 2009; and
  - c. Began maintaining all Stage II records at the Station on November 2, 2009.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to verify proper operation of the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on September 29, 2009. Specifically, the Respondent did not conduct the triennial system compliance testing by the due date of August 7, 2009.
2. Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order ("CARB"), and free of defects that would impair the effectiveness of the system, including but not limited to absence or disconnection of any component that is part of the approved system, in violation of 30 TEX. ADMIN. CODE § 115.242(3) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on September 29, 2009. Specifically, the vacuum motors were not operating properly.
3. Failed to maintain Stage II records at the Station and make them immediately available for review upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE § 115.246(1), (3), (4), (5), (6), and (7)(A) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on September 29, 2009. Specifically, a copy of the CARB Executive Order, Stage II maintenance log, inspection log, and training records were not available for inspection.

## III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

## IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: STAR FUELS, INC. dba Spencer Citgo, Docket No. 2009-1826-PST-E " to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.

3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
6. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.
7. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

John Sadler  
For the Executive Director

4/20/2010  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Larry Ellison  
Signature

2/16/2010  
Date

LARRY ELLISON  
Name (Printed or typed)  
Authorized Representative of  
STAR FUELS, INC. dba Spencer Citgo

GENERAL MANAGER  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

