

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**  
**DOCKET NO.: 2010-0034-PST-E TCEQ ID: RN102270477 CASE NO.: 38938**  
**RESPONDENT NAME: META VENTURES, INC. dba Fuel Depot 8**

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> <b>1660 AGREED ORDER</b>	<input type="checkbox"/> <b>FINDINGS AGREED ORDER</b>	<input type="checkbox"/> <b>FINDINGS ORDER FOLLOWING SOAH HEARING</b>
<input type="checkbox"/> <b>FINDINGS DEFAULT ORDER</b>	<input type="checkbox"/> <b>SHUTDOWN ORDER</b>	<input type="checkbox"/> <b>IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER</b>
<input type="checkbox"/> <b>AMENDED ORDER</b>	<input type="checkbox"/> <b>EMERGENCY ORDER</b>	
<b>CASE TYPE:</b>		
<input type="checkbox"/> <b>AIR</b>	<input type="checkbox"/> <b>MULTI-MEDIA (check all that apply)</b>	<input type="checkbox"/> <b>INDUSTRIAL AND HAZARDOUS WASTE</b>
<input type="checkbox"/> <b>PUBLIC WATER SUPPLY</b>	<input checked="" type="checkbox"/> <b>PETROLEUM STORAGE TANKS</b>	<input type="checkbox"/> <b>OCCUPATIONAL CERTIFICATION</b>
<input type="checkbox"/> <b>WATER QUALITY</b>	<input type="checkbox"/> <b>SEWAGE SLUDGE</b>	<input type="checkbox"/> <b>UNDERGROUND INJECTION CONTROL</b>
<input type="checkbox"/> <b>MUNICIPAL SOLID WASTE</b>	<input type="checkbox"/> <b>RADIOACTIVE WASTE</b>	<input type="checkbox"/> <b>DRY CLEANER REGISTRATION</b>
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> Fuel Depot 8, 11575 Bissonnet Street, Houston, Harris County</p> <p><b>TYPE OF OPERATION:</b> Convenience store with retail sales of gasoline</p> <p><b>SMALL BUSINESS:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on June 7, 2010. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  <b>TCEQ Attorney/SEP Coordinator:</b> None  <b>TCEQ Enforcement Coordinator:</b> Mr. Michael Meyer, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-4492; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495  <b>Respondent:</b> Mr. Zahir Khawaja, Director, META VENTURES, INC., 11575 Bissonnet Street, Houston, Texas 77099  <b>Respondent's Attorney:</b> Not represented by counsel on this enforcement matter</p>		

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> November 10, 2009</p> <p><b>Date of NOV/NOE Relating to this Case:</b> December 7, 2009 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>Failure to monitor underground storage tanks ("USTs") for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring). Specifically, the monitoring reports for the automatic tank gauge were indicating invalid test results [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].</p>	<p><b>Total Assessed:</b> \$5,100</p> <p><b>Total Deferred:</b> \$1,020  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid (Due) to General Revenue:</b> \$340 (remaining \$3,740 due in 11 monthly payments of \$340 each)</p> <p><b>Site Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Ordering Provisions:</b></p> <p>The Order will require the Respondent to:</p> <p>a. Within 30 days after the effective date of this Agreed Order, implement a release detection method for all USTs at the Facility; and</p> <p>b. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision a.</p>

Additional ID No(s): 35344



# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	21-Dec-2009	Screening	4-Jan-2010	EPA Due	
	PCW	4-Jan-2010				

## RESPONDENT/FACILITY INFORMATION

Respondent	META VENTURES, INC. dba Fuel Depot 8		
Reg. Ent. Ref. No.	RN102270477		
Facility/Site Region	12-Houston	Major/Minor Source	Major

## CASE INFORMATION

Enf./Case ID No.	38938	No. of Violations	1
Docket No.	2010-0034-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Michael Meyer
Admin. Penalty \$ Limit Minimum	\$0	EC's Team	Enforcement Team 8
Maximum	\$10,000		

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** Subtotal 1

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the Indicated percentage.

**Compliance History**  Enhancement Subtotals 2, 3, & 7

Notes

**Culpability**   Enhancement Subtotal 4

Notes

**Good Faith Effort to Comply Total Adjustments** Subtotal 5

**Economic Benefit**  Enhancement\* Subtotal 6

Total EB Amounts    
 Approx. Cost of Compliance    
 \*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** Final Subtotal

**OTHER FACTORS AS JUSTICE MAY REQUIRE**  Adjustment

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

**Final Penalty Amount**

**STATUTORY LIMIT ADJUSTMENT** Final Assessed Penalty

**DEFERRAL**  Reduction Adjustment

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

**PAYABLE PENALTY**

Screening Date 4-Jan-2010

Docket No. 2010-0034-PST-E

PCW

Respondent META VENTURES, INC. dba Fuel Depot 8

Policy Revision 2 (September 2002)

Case ID No. 38938

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102270477

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Michael Meyer

**Compliance History Worksheet**

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	1	2%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 2%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement for one NOV for dissimilar violations.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 2%

Screening Date 4-Jan-2010

Docket No. 2010-0034-PST-E

PCW

Respondent META VENTURES, INC. dba Fuel Depot 8

Policy Revision 2 (September 2002)

Case ID No. 38938

PCW Revision October 30, 2009

Reg. Ent. Reference No. RN102270477

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Michael Meyer

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and Tex. Water Code § 26.3475(c)(1)

Violation Description Failed to monitor USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), as documented during an investigation conducted on November 10, 2009. Specifically, the monitoring reports for the automatic tank gauge were indicating invalid test results.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				50%
Potential	x			

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$5,000

\$5,000

Violation Events

Number of Violation Events 1 Number of violation days 55

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	x
	semiannual	
	annual	
	single event	

Violation Base Penalty \$5,000

One quarterly event is recommended from the November 10, 2009 investigation to the January 4, 2010 screening date.

Good Faith Efforts to Comply

0.0% Reduction Before NOV NCV to EDRP/Settlement Offer \$0

Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$5,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$38

Violation Final Penalty Total \$5,100

This violation Final Assessed Penalty (adjusted for limits) \$5,100

# Economic Benefit Worksheet

**Respondent** META VENTURES, INC. dba Fuel Depot 8

**Case ID No.** 38938

**Reg. Ent. Reference No.** RN102270477

**Media** Petroleum Storage Tank

**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,000	10-Nov-2009	15-Aug-2010	0.76	\$38	n/a	\$38

Notes for DELAYED costs

Estimated cost to have a proper method of release detection. The Date Required is the investigation date and the Final Date is the projected compliance date.

**Avoided Costs**

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,000

TOTAL

\$38

# Compliance History Report

Customer/Respondent/Owner-Operator: CN603570706 META VENTURES, INC Classification: AVERAGE Rating: 0.25  
Regulated Entity: RN102270477 FUEL DEPOT 8 Classification: AVERAGE Site Rating: 0.25  
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 35344  
REGISTRATION  
Location: 11575 BISSONNET ST, HOUSTON, TX, 77099  
TCEQ Region: REGION 12 - HOUSTON  
Date Compliance History Prepared: January 05, 2010  
Agency Decision Requiring Compliance History: Enforcement  
Compliance Period: January 05, 2005 to January 05, 2010  
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History  
Name: Michael Meyer Phone: 239 - 4492

## Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? Yes
3. If Yes, who is the current owner/operator? META VENTURES, INC.
4. If Yes, who was/were the prior owner(s)/operator(s) ? OWN ENHANCED BUSINESS CORPORATION.
5. When did the change(s) in owner or operator occur? 08/01/2005
6. Rating Date: 9/1/2009 Repeat Violator: NO

## Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.  
N/A
- B. Any criminal convictions of the state of Texas and the federal government.  
N/A
- C. Chronic excessive emissions events.  
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)  
1 07/19/2006 (480218)  
2 10/15/2006 (515803)  
3 01/14/2007 (534735)  
4 12/07/2009 (782283)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)  
Date: 07/19/2006 (480218) CN603570706  
Self Report? NO Classification: Minor  
Citation: 30 TAC Chapter 115, SubChapter C 115.246(5)  
Description: 30 TAC §115.246 (5) - Failure to maintain a record of the results of testing conducted at the facility according to 115.245 (Testing Requirements).
- F. Environmental audits.  
N/A
- G. Type of environmental management systems (EMSs).  
N/A
- H. Voluntary on-site compliance assessment dates.  
N/A
- I. Participation in a voluntary pollution reduction program.  
N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
META VENTURES, INC. DBA FUEL  
DEPOT 8  
RN102270477

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BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY

AGREED ORDER  
DOCKET NO. 2010-0034-PST-E

I. JURISDICTION AND STIPULATIONS

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding META VENTURES, INC. dba Fuel Depot 8 ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 11575 Bissonnet Street in Houston, Harris County, Texas (the "Facility").
2. The Respondent's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about December 12, 2009.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Five Thousand One Hundred Dollars (\$5,100) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Three Hundred Forty Dollars (\$340) of the administrative penalty and

One Thousand Twenty Dollars (\$1,020) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Three Thousand Seven Hundred Forty Dollars (\$3,740) of the administrative penalty shall be payable in 11 monthly payment of Three Hundred Forty Dollars (\$340) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have failed to monitor USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on November 10, 2009. Specifically, the monitoring reports for the automatic tank gauge were indicating invalid test results.

### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: META VENTURES, INC. dba Fuel Depot 8, Docket No. 2010-0034-PST-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Agreed Order, implement a release detection method for all USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50; and
  - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team  
Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

with a copy to:

Manager, Waste Section  
Houston Regional Office  
Texas Commission on Environmental Quality  
5425 Polk Avenue, Suite H  
Houston, Texas 77023-1486

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

  
\_\_\_\_\_  
For the Executive Director

5/21/2010  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
\_\_\_\_\_  
Signature

3/22/2010  
Date

ZAHIR KHAWAJA  
Name (Printed or typed)  
Authorized Representative of  
META VENTURES, INC. dba Fuel Depot 8

PRESIDENT.  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

