

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**  
**DOCKET NO.:** 2010-0217-PST-E **TCEQ ID:** RN102271749 **CASE NO.:** 39147  
**RESPONDENT NAME:** HUT ENTERPRISES, LLC dba Washington Shell

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMEDIATE AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> Washington Shell, 2802 Washington Avenue, Houston, Harris County</p> <p><b>TYPE OF OPERATION:</b> Convenience store with retail sales of gasoline</p> <p><b>SMALL BUSINESS:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on July 5, 2010. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  <b>TCEQ Attorney/SEP Coordinator:</b> None  <b>TCEQ Enforcement Coordinator:</b> Ms. Theresa Hagood, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-2540;  Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495  <b>Respondent:</b> Mr. Irfan Ibrahim, President, HUT ENTERPRISES, LLC, 2802 Washington Avenue, Houston, Texas 77007  <b>Respondent's Attorney:</b> Not represented by counsel on this enforcement matter</p>		

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> December 14, 2009</p> <p><b>Date of NOE Relating to this Case:</b> January 7, 2010</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>1) Failure to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months and upon major system replacement or modification. Specifically, the Respondent did not conduct the Stage II annual and triennial compliance testing [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>2) Failure to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order, and free of defects that would impair the effectiveness of the system. Specifically, Stage II testing indicated a blockage in the system [30 TEX. ADMIN. CODE § 115.242(3) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p>	<p><b>Total Assessed:</b> \$7,786</p> <p><b>Total Deferred:</b> \$1,557  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid (Due) to General Revenue:</b> \$174 (remaining \$6,055 due in 35 monthly payments of \$173 each)</p> <p><b>Site Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Person Compliance History Classification</b>  <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p><b>Major Source:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:</p> <p>a. Successfully conducted the required annual and triennial testing of the Stage II equipment on January 26, 2010; and</p> <p>b. Cleared the blockage in the system on January 26, 2010.</p>

Additional ID No(s): 24726



# Penalty Calculation Worksheet (PCW)

<b>DATES</b>	<b>Assigned</b>	7-Jan-2010	<b>Screening</b>	9-Feb-2010	<b>EPA Due</b>	
	<b>PCW</b>	9-Feb-2010				

<b>RESPONDENT/FACILITY INFORMATION</b>	
<b>Respondent</b>	HUT ENTERPRISES, LLC dba Washington Shell
<b>Reg. Ent. Ref. No.</b>	RN102271749
<b>Facility/Site Region</b>	12-Houston
<b>Major/Minor Source</b>	Major

<b>CASE INFORMATION</b>			
<b>Enf./Case ID No.</b>	39147	<b>No. of Violations</b>	2
<b>Docket No.</b>	2010-0217-PST-E	<b>Order Type</b>	1660
<b>Media Program(s)</b>	Petroleum Storage Tank	<b>Government/Non-Profit</b>	No
<b>Multi-Media</b>		<b>Enf. Coordinator</b>	Theresa Hagood
		<b>EC's Team</b>	Enforcement Team 6
<b>Admin. Penalty \$ Limit Minimum</b>	\$0	<b>Maximum</b>	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** *Subtotal 1* **\$7,500**

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History** 5.0% Enhancement *Subtotals 2, 3, & 7* **\$375**

**Notes** Enhancement for one NOV with same or similar violations.

**Culpability** No 0.0% Enhancement *Subtotal 4* **\$0**

**Notes** The Respondent does not meet the culpability criteria.

**Good Faith Effort to Comply Total Adjustments** *Subtotal 5* **\$750**

**Economic Benefit** 0.0% Enhancement\* *Subtotal 6* **\$0**

Total EB Amounts \$665  
Approx. Cost of Compliance \$1,200  
\*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** *Final Subtotal* **\$7,125**

**OTHER FACTORS AS JUSTICE MAY REQUIRE** 9.3% *Adjustment* **\$661**

Reduces or enhances the Final Subtotal by the indicated percentage.

**Notes** Recommended enhancement to capture the avoided cost of compliance associated with violation no. 1.

**Final Penalty Amount** **\$7,786**

**STATUTORY LIMIT ADJUSTMENT** *Final Assessed Penalty* **\$7,786**

**DEFERRAL** 20.0% Reduction *Adjustment* **-\$1,557**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

**Notes** Deferral offered for expedited settlement.

**PAYABLE PENALTY** **\$6,229**

Screening Date 9-Feb-2010

Docket No. 2010-0217-PST-E

PCW

Respondent HUT ENTERPRISES, LLC dba Washington Shell

Policy Revision 2 (September 2002)

Case ID No. 39147

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102271749

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Theresa Hagood

### Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	1	5%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 5%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement for one NOV with same or similar violations.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 5%

Screening Date: 9-Feb-2010

Docket No.: 2010-0217-PST-E

PCW

Respondent: HUT ENTERPRISES, LLC dba Washington Shell

Policy Revision 2 (September 2002)

Case ID No.: 39147

PCW Revision October 30, 2008

Reg. Ent. Reference No.: RN102271749

Media [Statute]: Petroleum Storage Tank

Enf. Coordinator: Theresa Hagood

Violation Number: 1

Rule Cite(s)

30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months and upon major system replacement or modification. Specifically, the Respondent did not conduct the Stage II annual and triennial compliance testing.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	X		

Percent 50%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$5,000

\$5,000

Violation Events

Number of Violation Events 1

1095 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	X

mark only one with an x

Violation Base Penalty \$5,000

One single event is recommended for the three-year period preceding the December 14, 2009 investigation.

Good Faith Efforts to Comply

10.0% Reduction

\$500

	Before NOV	NOV to EDPRP/Settlement
Extraordinary		
Ordinary		X
N/A		(mark with x)

Notes: The Respondent came into compliance on January 26, 2010.

Violation Subtotal \$4,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$661

Violation Final Penalty Total \$5,191

This violation Final Assessed Penalty (adjusted for limits) \$5,191

## Economic Benefit Worksheet

**Respondent:** HUT ENTERPRISES, LLC dba Washington Shell  
**Case ID No.:** 39147  
**Reg. Ent. Reference No.:** RN102271749  
**Media:** Petroleum Storage Tank  
**Violation No.:** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

### Avoided Costs

**ANNUALIZE (1) avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$550	14-Dec-2006	26-Jan-2010	4.04	\$111	\$550	\$661
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Actual avoided cost for annual and triennial testing to verify proper operation of the Stage II equipment. The date required is three years prior to the investigation and the final date is the compliance date.

Approx. Cost of Compliance

\$550

**TOTAL**

\$661

Screening Date 9-Feb-2010

Docket No. 2010-0217-PST-E

PCW

Respondent HUT ENTERPRISES, LLC dba Washington Shell

Policy Revision 2 (September 2002)

Case ID No. 39147

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102271749

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Theresa Hagood

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 115.242(3) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order, and free of defects that would impair the effectiveness of the system. Specifically, Stage II testing indicated a blockage in the system.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				25%
Potential		X		

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 57

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	X
	semiannual	
	annual	
	single event	

Violation Base Penalty \$2,600

One quarterly event is recommended based on documentation of the violation during the December 14, 2009 investigation to the February 9, 2010 screening date.

Good Faith Efforts to Comply

	10.0% Reduction	
	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		X
N/A		(mark with x)

Notes The Respondent came into compliance January 26, 2010.

\$250

Violation Subtotal \$2,250

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$4

Violation Final Penalty Total \$2,595

This violation Final Assessed Penalty (adjusted for limits) \$2,595

## Economic Benefit Worksheet

**Respondent** HUT ENTERPRISES, LLC dba Washington Shell  
**Case ID No.** 39147  
**Reg. Ent. Reference No.** RN102271749  
**Media** Petroleum Storage Tank  
**Violation No.** 2

Percent Interest	Years of Depreciation
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<b>Item Description:</b> No commas or \$							

**Delayed Costs**

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$650	14-Dec-2009	28-Jan-2010	0.12	\$4	n/a	\$4

Notes for DELAYED costs: Actual cost to clear the blockage in the piping system. The date required is the investigation date and the final date is the date of compliance.

**Avoided Costs**

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs:

Approx. Cost of Compliance	\$650	TOTAL	\$4
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# Compliance History Report

Customer/Respondent/Owner-Operator:	CN601561616 HUT ENTERPRISES, LLC	Classification: AVERAGE	Rating: 2.00
Regulated Entity:	RN102271749 WASHINGTON SHELL	Classification: AVERAGE	Site Rating: 2.00
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	24726
Location:	2802 WASHINGTON AVE, HOUSTON, TX, 77007		
TCEQ Region:	REGION 12 - HOUSTON		
Date Compliance History Prepared:	February 09, 2010		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	February 09, 2005 to February 09, 2010		

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Theresa Hagood Phone: 239 - 2540

### Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s) ? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2009 Repeat Violator: NO

### Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.  
N/A
- B. Any criminal convictions of the state of Texas and the federal government.  
N/A
- C. Chronic excessive emissions events.  
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)
- |   |            |          |
|---|------------|----------|
| 1 | 09/21/2007 | (594328) |
| 2 | 04/25/2008 | (639390) |
| 3 | 01/07/2010 | (785757) |
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
- |              |  |          |                          |
|--------------|--|----------|--------------------------|
| Date:        | 09/21/2007   | (594328) |                          |
| Self Report? | NO   |          | Classification: Moderate |
| Citation:    | 30 TAC Chapter 115, SubChapter C 115.242(3)  |          |                          |
| Description: | 30 Tex. Admin. Code Section 115.242 (3)(G) - Failure to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable CARB Executive Order(s), and free of defects that would impair the effectiveness of the system, including vapor return lines, including such components as swivels, anti- recirculation valves, and underground piping, that malfunction, are blocked, or are restricted such that the pressure decay and/or dynamic back- |          |                          |
| Self Report? | NO   |          | Classification: Moderate |
| Citation:    | 30 TAC Chapter 115, SubChapter C 115.242(1)(C)   |          |                          |
| Description: | 30 TAC Chapter 115.242(1)(C) - Failure to install a Stage II Onboard Refueling Vapor Recovery (ORVR) system compatible with Onboard Refueling Vapor Recovery (ORVR) systems on motor vehicles. Existing Stage II systems must be in compliance with this requirement. The current vapor vac system installed at the facility is not ORVR compatible and will need to be upgraded. Please submit  |          |                          |

documentation of a passing Stage II test of the ORVR system within 45 days of completion of the system installat

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
HUT ENTERPRISES, LLC DBA  
WASHINGTON SHELL  
RN102271749

§  
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§  
§

BEFORE THE  
  
TEXAS COMMISSION ON  
  
ENVIRONMENTAL QUALITY

AGREED ORDER  
DOCKET NO. 2010-0217-PST-E

I. JURISDICTION AND STIPULATIONS

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding HUT ENTERPRISES, LLC dba Washington Shell ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 2802 Washington Avenue in Houston, Harris County, Texas (the "Station").
2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about January 12, 2010.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Seven Thousand Seven Hundred Eighty-Six Dollars (\$7,786) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid One Hundred Seventy-Four Dollars (\$174) of the administrative penalty and One Thousand Five Hundred Fifty-Seven Dollars (\$1,557) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Six Thousand Fifty-Five Dollars (\$6,055) of the administrative penalty shall be payable in 35 monthly payments of One Hundred Seventy-Three Dollars (\$173) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
  - a. Successfully conducted the required annual and triennial testing of the Stage II equipment on January 26, 2010; and
  - b. Cleared the blockage in the system on January 26, 2010.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months and upon major system replacement or modification, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on December 14, 2009. Specifically, the Respondent did not conduct the Stage II annual and triennial compliance testing.
2. Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order, and free of defects that would impair the effectiveness of the system, in violation of 30 TEX. ADMIN. CODE § 115.242(3) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on December 14, 2009. Specifically, Stage II testing indicated a blockage in the system.

## III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

## IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve **only** the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: HUT ENTERPRISES, LLC dba Washington Shell, Docket No. 2010-0217-PST-E" to:  

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088
2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days

after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

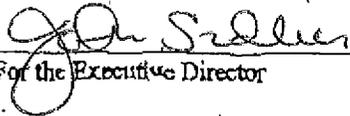
4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
6. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.
7. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

HUT ENTERPRISES, LLC dba Washington Shell  
DOCKET NO. 2010-0217-PST-E  
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### SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

  
For the Executive Director

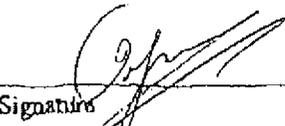
6/18/2010  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
Signature

04/29/10  
Date

IRAN IBRAHIM  
Name (Printed or typed)  
Authorized Representative of  
HUT ENTERPRISES, LLC dba Washington Shell

PRESIDENT  
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenue Section at the address in Section IV, Paragraph 1 of this Agreed Order.

