

EXECUTIVE SUMMARY - ENFORCEMENT MATTER
DOCKET NO.: 2009-1938-PST-E **TCEQ ID:** RN102348570 **CASE NO.:** 38812
RESPONDENT NAME: Petroleum Wholesale, L.P. dba Sunmart 479

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: Sunmart 479, 3301 White Settlement Road, Fort Worth, Tarrant County</p> <p>TYPE OF OPERATION: Convenience store with retail sales of gasoline</p> <p>SMALL BUSINESS: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on June 28, 2010. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Ms. Judy Kluge, Enforcement Division, Enforcement Team 6, MC R-04, (817) 588-5825; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495 Respondent: Mr. Chris Smith, Environmental Manager, Petroleum Wholesale, L.P., P.O. Box 4456, Houston, Texas 77210-4456 Mr. John Cook, President, Petroleum Wholesale, P.O. Box 4456, Houston, Texas 77210-4456 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: September 16, 2009</p> <p>Date of NOE Relating to this Case: November 24, 2009</p> <p>Background Facts: This was a routine investigation.</p> <p>WASTE</p> <p>1) Failure to ensure that at least one Station representative received training in the operation and maintenance of the Stage II vapor recovery system, and each current employee receives in-house Stage II vapor recovery training regarding the purpose and operation of the vapor recovery system [30 TEX. ADMIN. CODE § 115.248(1) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>2) Failure to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifold and dynamic back pressure at least once every 36 months or upon major system replacement or modification. Specifically, the Respondent did not conduct the required annual and triennial testing of the Stage II equipment by the due date of January 18, 2009 [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>3) Failure to upgrade the Stage II equipment to onboard refueling vapor recovery ("ORVR") compatible systems [30 TEX. ADMIN. CODE § 115.242(1)(C) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p>	<p>Total Assessed: \$5,579</p> <p>Total Deferred: \$1,115 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$0</p> <p>Total Paid to General Revenue: \$4,464</p> <p>Site Compliance History Classification <input checked="" type="checkbox"/> High <input type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Ordering Provisions:</p> <p>The Order will require the Respondent to:</p> <p>a. Within 30 days after the effective date of this Agreed Order:</p> <p>i. Ensure that at least one Station representative receives training in the operation and maintenance of the Stage II vapor recovery system, and each current employee receives in-house Stage II vapor recovery training regarding the purpose and operation of the vapor recovery system;</p> <p>ii. Conduct the required annual and triennial testing of the Stage II equipment; and</p> <p>iii. Upgrade the Stage II equipment to an approved ORVR compatible system and conduct successful Stage II vapor recovery tests after completing the ORVR upgrade.</p> <p>b. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provisions a.i. through a.iii.</p>



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

DATES	Assigned	30-Nov-2009	Screening	2-Dec-2009	EPA Due	
	PCW	3-Dec-2009				

RESPONDENT/FACILITY INFORMATION	
Respondent	Petroleum Wholesale, L.P. dba Sunmart 479
Reg. Ent. Ref. No.	RN102348570
Facility/Site Region	4-Dallas/Fort Worth
Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	38812	No. of Violations	3
Docket No.	2009-1938-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Judy Kluge
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$4,500
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	0.0% Enhancement	Subtotals 2, 3, & 7	\$0
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Notes: No adjustments for compliance history.

Culpability	No	0.0% Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$0
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts	\$1,237
Approx. Cost of Compliance	\$4,000

*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7	Final Subtotal	\$4,500
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OTHER FACTORS AS JUSTICE MAY REQUIRE	24.0%	Adjustment	\$1,079
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost of compliance associated with violation no. 2.

Final Penalty Amount	\$5,579
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$5,579
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DEFERRAL	20.0% Reduction	Adjustment	-\$1,115
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY	\$4,464
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Screening Date 2-Dec-2009

Docket No. 2009-1938-PST-E

PCW

Respondent: Petroleum Wholesale, L.P. dba Sunmart 479

Policy Revision 2 (September 2002)

Case ID No. 38812

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102348570

Media [Statute] Petroleum Storage Tank

Enf. Coordinator: Judy Kluge

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustments for compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 2-Dec-2009

Docket No. 2009-1938-PST-E

PCW

Respondent Petroleum Wholesale, L.P. dba Sunmart 479

Policy Revision 2 (September 2002)

Case ID No. 38812

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102348570

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Judy Kluge

Violation Number 1

Rule Cite(s)

30. Tex. Admin. Code § 115.248(1) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to ensure that at least one Station representative received training in the operation and maintenance of the Stage II vapor recovery system, and each current employee receives in-house Stage II vapor recovery training regarding the purpose and operation of the vapor recovery system.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential		X	

Percent 10%

>> Programmatic Matrix

Falsification	Harm		
	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1

77 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	X
semiannual	
annual	
single event	

Violation Base Penalty \$1,000

One quarterly event is recommended based on documentation of the violation during the September 16, 2009 investigation to the December 2, 2009 screening date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDRP/Settlement Offer
	Extraordinary	
Ordinary		
N/A	X	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$1,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$20

Violation Final Penalty Total \$1,240

This violation Final Assessed Penalty (adjusted for limits) \$1,240

Economic Benefit Worksheet

Respondent: Petroleum Wholesale, L.P. dba Sunmart 479
Case ID No.: 38812
Reg. Ent. Reference No.: RN102348570
Media: Petroleum Storage Tank
Violation No.: 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$500	16-Sep-2009	2-Jul-2010	0.79	\$20	n/a	\$20
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost of training a Stage II Station representative and in-house employee Stage II training. The date required is the investigation date and the final date is the expected date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

TOTAL

\$20

Screening Date 2-Dec-2009

Docket No. 2009-1938-PST-E

PCW

Respondent Petroleum Wholesale, L.P. dba Sunmart 479

Policy Revision 2 (September 2002)

Case ID No. 38812

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102348570

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Judy Kluge

Violation Number 2

Rule Cite(s)

30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months or upon major system replacement or modification. Specifically, the Respondent did not conduct the required annual and triennial testing of the Stage II equipment by the due date of January 18, 2009.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	X		

Percent 25%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1

594 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	X

Violation Base Penalty \$2,500

One single event is recommended for the period preceding the September 16, 2009 investigation.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$2,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$1,079

Violation Final Penalty Total \$3,099

This violation Final Assessed Penalty (adjusted for limits) \$3,099

Economic Benefit Worksheet

Respondent Petroleum Wholesale, L.P. dba Sunmart 479
Case ID No. 38812
Reg. Ent. Reference No. RN102348570
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$1,000	18-Jan-2009	16-Sep-2009	1.58	\$79	\$1,000	\$1,079
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost for conducting the Stage II system compliance tests. The date required is the date the tests were due and the final date is the investigation date.

Approx. Cost of Compliance

\$1,000

TOTAL

\$1,079

Screening Date 2-Dec-2009

Docket No: 2009-1938-PST-E

PCW

Respondent Petroleum Wholesale, L.P. dba Sunmart 479

Policy Revision 2 (September 2002)

Case ID No. 38812

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102348570

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Judy Kluge

Violation Number 3

Rule Cite(s)

30 Tex. Admin. Code § 115.242(1)(C) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to upgrade the Stage II equipment to onboard refueling vapor recovery ("ORVR") compatible systems.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				10%
	Potential		x		

>> Programmatic Matrix

Matrix Notes	Falsification	Major	Moderate	Minor	Percent

Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1 Number of violation days 77

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	x
	semiannual	
	annual	
single event		

Violation Base Penalty \$1,000

One quarterly event is recommended based on documentation of the violation during the September 16, 2009 investigation to the December 2, 2009 screening date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$1,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$139

Violation Final Penalty Total \$1,240

This violation Final Assessed Penalty (adjusted for llmts) \$1,240

Economic Benefit Worksheet

Respondent: Petroleum Wholesale, L.P. dba Sunmart 479
Case ID No.: 38812
Reg. Ent. Reference No.: RN102348670
Media: Petroleum Storage Tank
Violation No.: 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment	\$2,500	16-Sep-2009	2-Jul-2010	0.79	\$7	\$132	\$139
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to upgrade the Stage II equipment to ORVR compatible systems. The date required is the investigation date and the final date is the expected compliance date.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$2,500

TOTAL

\$139

Compliance History Report

Customer/Respondent/Owner-Operator: CN601542616 PETROLEUM WHOLESALE, L.P. Classification: AVERAGE Rating: 3.13
Regulated Entity: RN102348570 SUNMART 479 Classification: HIGH Site Rating: 0.00
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 49945
Location: 3301 WHITE SETTLEMENT RD, FORT WORTH, TX, 76107
TCEQ Region: REGION 04 - DFW METROPLEX
Date Compliance History Prepared: December 02, 2009
Agency Decision Requiring Compliance History: Enforcement
Compliance Period: December 02, 2004 to December 02, 2009
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History
Name: Judy Kluge Phone: 817-588-5825

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? Yes
3. If Yes, who is the current owner/operator? Petroleum Wholesale, L.P.
4. If Yes, who was/were the prior owner(s)/operator(s) ? FFP Operating Partners, L.P.
5. When did the change(s) in owner or operator occur? 02/08/2006
6. Rating Date: 9/1/2009 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.
N/A
 - B. Any criminal convictions of the state of Texas and the federal government.
N/A
 - C. Chronic excessive emissions events.
N/A
 - D. The approval dates of investigations. (CCEDS Inv. Track. No.)
1 03/13/2006 (452520)
2 11/24/2009 (776779)
 - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
 - F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas
N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
PETROLEUM WHOLESALE, L.P.
DBA SUNMART 479
RN102348570**

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**BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY**

AGREED ORDER DOCKET NO. 2009-1938-PST-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Petroleum Wholesale, L.P. dba Sunmart 479 ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 3301 White Settlement Road in Fort Worth, Tarrant County, Texas (the "Station").
2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about November 29, 2009.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Five Thousand Five Hundred Seventy-Nine Dollars (\$5,579) is assessed by the Commission in settlement of the violations alleged in Section II

("Allegations"). The Respondent has paid Four Thousand Four Hundred Sixty-Four Dollars (\$4,464) of the administrative penalty and One Thousand One Hundred Fifteen Dollars (\$1,115) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to ensure that at least one Station representative received training in the operation and maintenance of the Stage II vapor recovery system, and each current employee receives in-house Stage II vapor recovery training regarding the purpose and operation of the vapor recovery system, in violation of 30 TEX. ADMIN. CODE § 115.248(1) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on September 16, 2009.
2. Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifold and dynamic back pressure at least once every 36 months or upon major system replacement or modification, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on September 16, 2009. Specifically, the Respondent did not conduct the required annual and triennial testing of the Stage II equipment by the due date of January 18, 2009.
3. Failed to upgrade the Stage II equipment to onboard refueling vapor recovery ("ORVR") compatible systems, in violation of 30 TEX. ADMIN. CODE § 115.242(1)(C) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on September 16, 2009.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Petroleum Wholesale, L.P. dba Sunmart 479, Docket No. 2009-1938-PST-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

- a. Within 30 days after the effective date of this Agreed Order:
 - i. Ensure that at least one Station representative receives training in the operation and maintenance of the Stage II vapor recovery system, and each current employee receives in-house Stage II vapor recovery training regarding the purpose and operation of the vapor recovery system, in accordance 30 TEX. ADMIN. CODE § 115.248;
 - ii. Conduct the required annual and triennial testing of the Stage II equipment, in accordance with 30 TEX. ADMIN. CODE § 115.245; and
 - iii. Upgrade the Stage II equipment to an approved ORVR compatible system and conduct successful Stage II vapor recovery tests after completing the ORVR upgrade, in accordance with 30 TEX. ADMIN. CODE § 115.242.
- b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a.i. through 2.a.iii. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the

submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Dallas/Fort Worth Regional Office
Texas Commission on Environmental Quality
2309 Gravel Drive
Fort Worth, Texas 76118-6951

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

John S. Miller
For the Executive Director

6/7/2010
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

John Cook
Signature

3/11/2010
Date

John Cook
Name (Printed or typed)
Authorized Representative of
Petroleum Wholesale, L.P. dba Sunmart 479

President
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.