

EXECUTIVE SUMMARY - ENFORCEMENT MATTER Page 1 of 2
DOCKET NO.: 2010-0427-AIR-E **TCEQ ID:** RN102212925 **CASE NO.:** 39330
RESPONDENT NAME: Exxon Mobil Corporation

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: Exxon Mobil Chemical Baytown Olefins Plant, 3525 Decker Drive, Baytown, Harris County</p> <p>TYPE OF OPERATION: Petrochemical manufacturing plant</p> <p>SMALL BUSINESS: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There are four additional pending enforcement actions regarding this facility location, Docket Nos. 2010-0628-AIR-E, 2010-0134-AIR-E, 2009-0388-AIR-E, and 2010-0976-AIR-E.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on August 2, 2010. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: Mr. Phillip Hampsten, SEP Coordinator, Enforcement Division, MC 219, (512) 239-6732 TCEQ Enforcement Coordinator: Mr. James Nolan, Enforcement Division, Enforcement Team 4, MC 149, (512) 239-6634; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495 Respondent: Ms. Sasha Easley, Release Reporting Issues Advisor, Exxon Mobil Corporation, 3525 Decker Drive, Baytown, Texas 77520 Mr. Michael P. Zamora, Plant Manager, Exxon Mobil Corporation, 3525 Decker Drive, Baytown, Texas 77520 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: February 10, 2010</p> <p>Date of NOV/NOE Relating to this Case: March 2, 2010 (NOE)</p> <p>Background Facts: This was a routine investigation.</p> <p>AIR</p> <p>Failure to comply with permitted emissions limits during an emissions event. Specifically, during an emissions event (Incident No. 133144) that began on December 10, 2009, the Respondent failed to prevent a power disconnection to the propylene compressor, causing the unauthorized release of 5,474.23 pounds ("lbs") of the highly reactive volatile organic compounds ethylene and propylene, 728.95 lbs of other volatile organic compounds, 5,064.05 lbs of carbon monoxide, and 698.97 lbs of nitrous oxides from the Cold Ends Unit over an eight-hour period. Since these emissions could have been avoided by better operational practices, the emissions are not subject to an affirmative defense under 30 TEX. ADMIN. CODE § 101.222(b) [30 TEX. ADMIN. CODE §§ 116.715(a) and 101.20(3), New Source Review Permit No. 3452 and PSD-TX-302M2 Special Condition 1, and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p>	<p>Total Assessed: \$10,000</p> <p>Total Deferred: \$2,000 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$4,000</p> <p>Total Paid to General Revenue: \$4,000</p> <p>Site Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Person Compliance History Classification <input type="checkbox"/> High <input checked="" type="checkbox"/> Average <input type="checkbox"/> Poor</p> <p>Major Source: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that by January 15, 2010, a refresher training was conducted with all site electricians to prevent the reoccurrence of similar emissions events.</p> <p>Ordering Provisions:</p> <p>The Order will require the Respondent to implement and complete a Supplemental Environmental Project (SEP). (See SEP Attachment A)</p>

Additional ID No(s).: HG0228H

Attachment A
Docket Number: 2010-0427-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	Exxon Mobil Corporation
Payable Penalty Amount:	Eight Thousand Dollars (\$8,000)
SEP Amount:	Four Thousand Dollars (\$4,000)
Type of SEP:	Pre-approved
Third-Party Recipient:	Barbers Hill Independent School District-Alternative Fueled Vehicle and Equipment Program
Location of SEP:	Harris County

The Texas Commission on Environmental Quality (“TCEQ”) agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project (“SEP”). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute the SEP Offset Amount to the Third-Party Recipient named above. The contribution will be to *Barbers Hill Independent School District* for the **Alternative Fueled Vehicle and Equipment Program** as set forth in an agreement between the Third-Party Recipient and the TCEQ. SEP monies will be used to retire current diesel-powered or gasoline powered vehicles and equipment and replace those vehicles and equipment with alternative-fueled vehicles and equipment; convert current vehicles and equipment to alternative-fueled equipment; or retrofit current gasoline or diesel-powered equipment.

SEP Funds will only be used for the incremental costs of purchase of clean fuel or lower-emission vehicles or retrofit of existing vehicles and for the purchase of these cleaner burning fuels.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing air pollution emissions of particulate matter, volatile organic compounds, nitrogen oxides, and other pollutants associated with the combustion of fuel that would have been generated by older vehicles.

C. Minimum Expenditure

Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

John Johnson
Carl Griffith & Associates, Inc.
2901 Turtle Creek Drive, Suite 101
Port Arthur, Texas 77642

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality
Financial Administration Division, Revenues
Attention: Cashier, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

DATES	Assigned	8-Mar-2010	Screening	11-Mar-2010	EPA Due	
	PCW	8-Apr-2010				

RESPONDENT/FACILITY INFORMATION	
Respondent	Exxon Mobil Corporation
Reg. Ent. Ref. No.	RN102212925
Facility/Site Region	12-Houston
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	39330	No. of Violations	1
Docket No.	2010-0427-AIR-E	Order Type	1660
Media Program(s)	Air	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	James Nolan
		EC's Team	Enforcement Team 4
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History Enhancement Subtotals 2, 3, & 7

Notes

Culpability Enhancement Subtotal 4

Notes

Good Faith Effort to Comply Total Adjustments Subtotal 5

Economic Benefit Enhancement* Subtotal 6

Total EB Amounts
 Approx. Cost of Compliance
 *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 Final Subtotal

OTHER FACTORS AS JUSTICE MAY REQUIRE Adjustment

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount

STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty

DEFERRAL Reduction Adjustment

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

PAYABLE PENALTY

Screening Date 11-Mar-2010

Docket No. 2010-0427-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 39330

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102212925

Media [Statute] Air

Enf. Coordinator James Nolan

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	25	125%
	Other written NOVs	2	4%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	9	180%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	4	100%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
Please Enter Yes or No			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 409%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Penalty adjustment due to 25 similar NOVs, two non-similar NOVs, nine 1660-style agreed orders, and four findings orders.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 409%

Screening Date 11-Mar-2010

Docket No. 2010-0427-AIR-E

PCW

Respondent Exxon Mobil Corporation

Policy Revision 2 (September 2002)

Case ID No. 39330

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102212925

Media [Statute] Air

Enf. Coordinator James Nolan

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code §§ 116.715(a) and 101.20(3), New Source Review Permit No. 3452 and PSD-TX-302M2 Special Condition 1, and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to comply with permitted emissions limits during an emissions event. Specifically, during an emissions event (Incident No. 133144) that began on December 10, 2009, the Respondent failed to prevent a power disconnection to the propylene compressor, causing the unauthorized release of 5,474.23 pounds ("lbs") of the highly reactive volatile organic compounds ethylene and propylene, 728.95 lbs of other volatile organic compounds, 5,064.05 lbs of carbon monoxide, and 698.97 lbs of nitrous oxides from the Cold Ends Unit over an eight-hour period. Since these emissions could have been avoided by better operational practices, the emissions are not subject to an affirmative defense under 30 Tex. Admin. Code § 101.222(b).

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual		X		50%
Potential				

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes

Human health or the environment has been exposed to significant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$5,000

\$5,000

Violation Events

Number of Violation Events 1 Number of violation days 1

daily	
weekly	
monthly	X
quarterly	
semiannual	
annual	
single event	

mark only one with an x

Violation Base Penalty \$5,000

One monthly event is recommended.

Good Faith Efforts to Comply

25.0% Reduction \$1,250

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	X	
N/A		(mark with x)

Notes

By January 15, 2010, a refresher training was conducted with all site electricians.

Violation Subtotal \$3,750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$5

Violation Final Penalty Total \$24,200

This violation Final Assessed Penalty (adjusted for limits) \$10,000

Economic Benefit Worksheet

Respondent Exxon Mobil Corporation
Case ID No. 39330
Reg. Ent. Reference No. RN102212925
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$500	10-Dec-2009	15-Jan-2010	0.10	\$2	n/a	\$2
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$500	10-Dec-2009	15-Jan-2010	0.10	\$2	n/a	\$2

Notes for DELAYED costs

Estimated costs to train electricians to prevent a recurrence of similar violations. The date required is the date of the emissions event, and the final date is the date improvements were completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,000

TOTAL

\$5

Compliance History Report

Customer/Respondent/Owner-Operator:	CN600123939 Exxon Mobil Corporation	Classification: AVERAGE	Rating: 2.73
Regulated Entity:	RN102212925 EXXON MOBIL CHEMICAL BAYTOWN OLEFINS PLANT	Classification: AVERAGE	Site Rating: 4.91

ID Number(s):	WASTEWATER	PERMIT	WQ0002184000
	WASTEWATER	PERMIT	TX0077887000
	WASTEWATER	PERMIT	TX0077887
	AIR NEW SOURCE PERMITS	PERMIT	3452
	AIR NEW SOURCE PERMITS	REGISTRATION	29094
	AIR NEW SOURCE PERMITS	REGISTRATION	34420
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	HG0228H
	AIR NEW SOURCE PERMITS	REGISTRATION	52330
	AIR NEW SOURCE PERMITS	REGISTRATION	54793
	AIR NEW SOURCE PERMITS	REGISTRATION	54383
	AIR NEW SOURCE PERMITS	REGISTRATION	53401
	AIR NEW SOURCE PERMITS	AFS NUM	4820100257
	AIR NEW SOURCE PERMITS	REGISTRATION	56790
	AIR NEW SOURCE PERMITS	PERMIT	P731M2
	AIR NEW SOURCE PERMITS	REGISTRATION	55105
	AIR NEW SOURCE PERMITS	REGISTRATION	71717
	AIR NEW SOURCE PERMITS	REGISTRATION	55680
	AIR NEW SOURCE PERMITS	REGISTRATION	74541
	AIR NEW SOURCE PERMITS	REGISTRATION	73880
	AIR NEW SOURCE PERMITS	EPA ID	PSDTX302M1
	AIR NEW SOURCE PERMITS	EPA ID	PSDTX731M2
	AIR NEW SOURCE PERMITS	REGISTRATION	78611
	AIR NEW SOURCE PERMITS	REGISTRATION	79047
	AIR NEW SOURCE PERMITS	REGISTRATION	80283
	AIR NEW SOURCE PERMITS	REGISTRATION	81373
	AIR NEW SOURCE PERMITS	EPA ID	PAL6
	AIR NEW SOURCE PERMITS	REGISTRATION	81754
	AIR NEW SOURCE PERMITS	REGISTRATION	89698
	AIR NEW SOURCE PERMITS	REGISTRATION	87751
	AIR NEW SOURCE PERMITS	REGISTRATION	87598
	AIR NEW SOURCE PERMITS	REGISTRATION	85189
	AIR NEW SOURCE PERMITS	EPA ID	P713
	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	EPA ID	TXD980625966
	INDUSTRIAL AND HAZARDOUS WASTE GENERATION	SOLID WASTE REGISTRATION # (SWR)	31404
	AIR OPERATING PERMITS	PERMIT	1553
	AIR OPERATING PERMITS	ACCOUNT NUMBER	HG0228H
	AIR EMISSIONS INVENTORY	ACCOUNT NUMBER	HG0228H

Location: 3525 DECKER DR, BAYTOWN, TX, 77520

TCEQ Region: REGION 12 - HOUSTON
 Date Compliance History Prepared: March 11, 2010
 Agency Decision Requiring Compliance History: Enforcement
 Compliance Period: March 11, 2005 to March 11, 2010

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: James Nolan Phone: (512) 239-6634

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s) ? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2009 Repeat Violator: NO

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 07/22/2006 ADMINORDER 2005-2070-AIR-E

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to submit initial notification within 24 hours after discovery of emissions event that occurred from August 17, 2004 to December 2, 2004.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: 3452, Special Condition 1 PERMIT

Description: Failed to prevent the unauthorized emissions of 16,272 lbs of ethylene, 6,395 lbs of propylene and 91,264 lbs of carbon monoxide from the main burner vent valve during an emissions event that occurred from August 17, 2004 to December 2, 2004, lasting 2,568 hours.

Effective Date: 04/13/2007

ADMINORDER 2006-1519-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT

Description: Failed to prevent the unauthorized release of 2,238.72 lbs of VOCs from the Isoprene Benzene Naphtha Unit during an emissions event that began on May 4, 2006 and lasted 10 hours and 15 minutes.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT

Description: Failed to prevent the unauthorized release of 543.6 lbs of carbon monoxide, 137.6 lbs of nitrogen oxide and 2,459 lbs of VOCs during an emissions event that began on March 15, 2006 in the Cold Ends Unit and lasted four hours and 10 minutes.

Effective Date: 07/13/2007

ADMINORDER 2006-0736-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: TCEQ Flexible Air Permit #3452, SC1 PERMIT

Description: Failed to prevent an avoidable emissions event in the Utilities Train No. 4 Unit on May 28, 2004 that lasted 100 hours, releasing 8,400 pounds ("lbs") of the highly reactive volatile organic compound (HRVOC) propylene and 6,200 lbs of the HRVOC ethylene.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)
5C THC Chapter 382, SubChapter D 382.085(b)

Description: Failed to submit the initial notification for the May 28, 2004 emissions event in a timely manner.

Effective Date: 08/10/2007

ADMINORDER 2006-2046-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 901 pounds of 1,3 butadiene were released from the RC-01 Compressor during an emissions event that began on June 16, 2006 and lasted 59 minutes.

Effective Date: 09/21/2007

ADMINORDER 2007-0034-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)

Rqmt Prov: TCEQ Flexible Air Permit No. 3452, SC1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 66,236 pounds ("lbs") of volatile organic compounds ("VOC"), 37,907 lbs of carbon monoxide ("CO") and 5,314 lbs of nitrogen oxides were released from the Base Operating Unit during an emissions event that began on December 24, 2004 and lasted 77 hours.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 408.14 lbs of CO, 56.25 lbs of nitrogen oxide and 1,113.61 lbs of VOCs were released from the Butadiene Unit during an emissions event that began on August 4, 2006 and lasted seven hours.

Effective Date: 10/04/2007

ADMINORDER 2007-0290-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, 2,333.87 lbs of VOCs, including 1,791 lbs of 1-3 butadiene, were released from the Butadiene Unit during an avoidable emissions event that began October 6, 2006 and lasted 5 hours.

Effective Date: 11/17/2008

ADMINORDER 2008-0681-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 4,572.45 pounds ("lbs") of carbon monoxide, 884.94 lbs of nitrogen oxide and 231.90 lbs of volatile organic compounds from the Olefins Plant during an avoidable emissions event that began December 16, 2007 and lasted 13 hours.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)
5C THSC Chapter 382 382.085(b)

Description: Failed to submit the initial notification for the emissions event that occurred December 16, 2007 within 24 hours of discovery

Effective Date: 04/05/2009

ADMINORDER 2008-1477-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.348(a)(1)(i)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP O-01553, Special Condition 14 OP
Permit 3452 and PSD-TX-302M2, SC 5 PA

Description: Failed to limit the flow-weighted annual average benzene waste concentration for unit ID No. PRO-LT06 to 10 ppmv from January 1 through December 31, 2006.
High Priority Violation - General Criteria - c(1)(B)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.342(c)(3)(ii)(B)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: OP O-01553, Special Condition 14 OP
Permit 3452 and PSD-TX-302M2, SC 5 PA

Description: Failed to limit uncontrolled benzene concentration for unit ID No. PRO-LT06 to 2 Mg/yr from January 1 through December 31, 2006.
High Priority Violation - General Criteria - c(1)(B)

Effective Date: 06/15/2009

ADMINORDER 2008-1726-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT
Description: Failed to prevent unauthorized emissions.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: 3452, Special Condition 1 PERMIT
Description: Failed to prevent unauthorized emissions.

Effective Date: 08/23/2009

ADMINORDER 2007-1985-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Permit No. 3452, Special Condition No. 1 PERMIT
Description: Failed to prevent unauthorized emissions from propylene product pump TP-05A of Plant No. 3 during an avoidable emissions event that began on December 10, 2005 and lasted 3 hours and 11 minutes releasing 13,903.95 lbs of the HRVOC propylene, 144.78 lbs of other VOCs, 636 lbs of CO, and 88 lbs of NOx.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)
5C THSC Chapter 382, SubChapter D 382.085(b)

Description: Failed to submit initial notification within 24 hours of discovery of the December 10, 2005 emissions event at Plant No. 3. Specifically, the report was due by December 11, 2005 at 13:04, but was not submitted until December 11, 2005 at 14:17.

Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(1)(A)
30 TAC Chapter 116, SubChapter G 116.715(a)

5C THSC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT
Description: Failed to prevent unauthorized emissions from the Cold Ends Unit of Plant No. 3 during an emissions event that began January 1, 2006 and lasted 360 hours and 30 minutes releasing 19,740.9 lbs of the HAP 1,3-butadiene, 82,441 lbs of the HRVOC propylene, 62,637 lbs of other VOC, 32,213 lbs of CO and 15,434 lbs of NOx. The event resulted in 100% opacity averaged over a six-minute period during the event. This event was determined to be an excessive emissions event.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382, SubChapter D 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT
Description: Failed to prevent unauthorized emissions from the Butadiene Unit, Debutanizer Tower, Primary Flare (Flare No. 1) of Plant No. 3 during an avoidable emissions event that began June 3, 2007 and lasted 3 hours and 53 minutes, releasing 228 lbs of the HAP 1-3 butadiene, 245.2 lbs of VOC, including 18 lbs of the HRVOC cis-2-butene, 159 lbs of the HRVOC isobutylene and 21 lbs of the HRVOC trans-2-butene, 139 lbs of CO and 15 lbs of NOx.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: No. 3452, Special Condition No. 1 PERMIT
Description: Failed to prevent unauthorized emissions from the Cold Ends Unit of Plant No. 3 during an avoidable emissions event that began June 25, 2007 and lasted 12 hours and 11 minutes.

Effective Date: 10/04/2009

ADMINORDER 2009-0217-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: Permit No. 3452/Special Condition No. 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 2,120.81 lbs VOCs, 696.67 lbs of CO and 97.9 lbs of NOx from the Isoprene/Benzene/Naphthalene Unit during an avoidable emissions event (Incident No. 109491) that began June 15, 2008 and lasted 22 hours. A block valve on the UP-206 Pump was opened to vent vapors and alleviate cavitation in the pump at start-up. After venting, the valve was left open leading to the release of emissions.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: Flex 3452/Special Condition 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 13,719.47 lbs of VOCs, including 5,825.36 lbs of hazardous air pollutants, from Feed Tank ZTK-05 during an avoidable emissions event (Incident No. 112334) that began August 8, 2008 and lasted 23 hours and six minutes. During the transfer from an old software system to a new software system, the alarm set points for the High Level alarm on the tank were altered. The alarms failed to go off, causing the tank to ov

Effective Date: 10/31/2009

ADMINORDER 2009-0654-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 1,456

pounds of volatile organic compounds from the Isoprene/Benzene/Naptha ("IBN") Unit during an avoidable emissions event that began November 12, 2008 and lasted two hours. The release was due to an internal leak in an overhead pipe that developed due to corrosion.

Effective Date: 01/28/2010

ADMINORDER 2009-0986-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT

Description: Failure to prevent unauthorized emissions; specifically Exxon failed to prevent external corrosion on a process pipe.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	03/18/2005	(386385)
2	03/21/2005	(341471)
3	03/25/2005	(374513)
4	04/18/2005	(424253)
5	04/22/2005	(377892)
6	05/10/2005	(339150)
7	05/17/2005	(424254)
8	05/19/2005	(373581)
9	05/20/2005	(373582)
10	05/25/2005	(349417)
11	06/17/2005	(424255)
12	07/14/2005	(392795)
13	07/14/2005	(392796)

14	07/14/2005	(392797)
15	07/14/2005	(396285)
16	07/19/2005	(445026)
17	07/26/2005	(400606)
18	08/05/2005	(403334)
19	08/10/2005	(445027)
20	08/15/2005	(404700)
21	08/24/2005	(397056)
22	08/29/2005	(405282)
23	09/20/2005	(445028)
24	10/24/2005	(445029)
25	11/28/2005	(478046)
26	12/06/2005	(376780)
27	12/20/2005	(476047)
28	01/19/2006	(439145)
29	01/23/2006	(476048)
30	02/03/2006	(437332)
31	02/07/2006	(433592)
32	02/10/2006	(438263)
33	02/21/2006	(476045)
34	02/28/2006	(457054)
35	03/20/2006	(503241)
36	03/28/2006	(452535)
37	04/21/2006	(503242)
38	05/22/2006	(503243)
39	05/24/2006	(463814)
40	05/24/2006	(464433)
41	05/30/2006	(479910)
42	05/30/2006	(479920)
43	05/30/2006	(479928)
44	05/30/2006	(479932)
45	05/30/2006	(479940)
46	05/30/2006	(479945)
47	05/31/2006	(341397)
48	05/31/2006	(464208)
49	06/20/2006	(503244)
50	07/17/2006	(481459)
51	07/17/2006	(503245)
52	07/28/2006	(465223)
53	08/07/2006	(488663)
54	08/17/2006	(525611)
55	08/24/2006	(480881)
56	08/29/2006	(480887)
57	08/29/2006	(480895)
58	08/31/2006	(510492)
59	09/19/2006	(525612)
60	09/22/2006	(513668)
61	10/18/2006	(550249)
62	10/23/2006	(509809)
63	11/15/2006	(515850)
64	11/16/2006	(519233)
65	11/21/2006	(550250)
66	12/07/2006	(514158)
67	12/11/2006	(373579)
68	12/14/2006	(531122)
69	12/15/2006	(550251)
70	12/20/2006	(516286)
71	01/22/2007	(550252)
72	02/14/2007	(538779)
73	02/16/2007	(585541)
74	02/22/2007	(514944)

75	02/22/2007	(515162)
76	03/13/2007	(585542)
77	03/26/2007	(543744)
78	03/27/2007	(461893)
79	04/16/2007	(461341)
80	04/16/2007	(462392)
81	04/18/2007	(585543)
82	04/27/2007	(542037)
83	05/01/2007	(543836)
84	05/02/2007	(556005)
85	05/10/2007	(558255)
86	05/15/2007	(558509)
87	05/15/2007	(585544)
88	05/23/2007	(560720)
89	05/30/2007	(558671)
90	06/14/2007	(585545)
91	07/18/2007	(585546)
92	07/20/2007	(560856)
93	07/20/2007	(560875)
94	07/20/2007	(560879)
95	07/20/2007	(560887)
96	07/24/2007	(566555)
97	07/30/2007	(570076)
98	08/16/2007	(608536)
99	08/20/2007	(568625)
100	08/21/2007	(572965)
101	08/22/2007	(570798)
102	08/30/2007	(512669)
103	09/17/2007	(608537)
104	09/20/2007	(574110)
105	09/20/2007	(593382)
106	10/02/2007	(564017)
107	10/02/2007	(564077)
108	10/02/2007	(564092)
109	10/16/2007	(597921)
110	10/16/2007	(598051)
111	10/16/2007	(623742)
112	10/25/2007	(555099)
113	11/16/2007	(623743)
114	11/30/2007	(599111)
115	12/03/2007	(599440)
116	12/07/2007	(567958)
117	12/20/2007	(612594)
118	12/20/2007	(623744)
119	01/22/2008	(674968)
120	01/25/2008	(615804)
121	01/25/2008	(615948)
122	02/15/2008	(612736)
123	02/19/2008	(674966)
124	03/17/2008	(674967)
125	03/18/2008	(613434)
126	04/04/2008	(638133)
127	04/15/2008	(693308)
128	04/18/2008	(618510)
129	05/08/2008	(653506)
130	05/15/2008	(693309)
131	05/16/2008	(640773)
132	06/10/2008	(682221)
133	06/16/2008	(693310)
134	07/17/2008	(684567)
135	07/21/2008	(686008)

136	07/22/2008	(714552)
137	07/25/2008	(686750)
138	08/15/2008	(714553)
139	08/21/2008	(636743)
140	09/24/2008	(714554)
141	10/16/2008	(730521)
142	10/30/2008	(699719)
143	11/03/2008	(702159)
144	11/10/2008	(702009)
145	11/18/2008	(730522)
146	12/16/2008	(708040)
147	12/18/2008	(708038)
148	12/18/2008	(730523)
149	01/09/2009	(723177)
150	01/20/2009	(753724)
151	01/30/2009	(723574)
152	02/04/2009	(724659)
153	02/16/2009	(558232)
154	02/16/2009	(709278)
155	02/16/2009	(709330)
156	02/17/2009	(771137)
157	02/26/2009	(724231)
158	02/26/2009	(724251)
159	02/26/2009	(724808)
160	03/18/2009	(753723)
161	04/02/2009	(725714)
162	04/02/2009	(725717)
163	04/02/2009	(735587)
164	04/10/2009	(739889)
165	04/20/2009	(771138)
166	04/23/2009	(743523)
167	04/24/2009	(725715)
168	04/24/2009	(735600)
169	04/28/2009	(737427)
170	04/28/2009	(737512)
171	04/30/2009	(740031)
172	05/11/2009	(739888)
173	05/14/2009	(742022)
174	05/15/2009	(771139)
175	06/08/2009	(747629)
176	06/09/2009	(746773)
177	06/11/2009	(741349)
178	06/12/2009	(746853)
179	06/26/2009	(744375)
180	06/26/2009	(745023)
181	06/29/2009	(760095)
182	07/03/2009	(747978)
183	07/09/2009	(761188)
184	07/17/2009	(747833)
185	07/31/2009	(741199)
186	07/31/2009	(741203)
187	08/25/2009	(737232)
188	08/25/2009	(766718)
189	09/23/2009	(776016)
190	09/29/2009	(776831)
191	09/30/2009	(776851)
192	10/13/2009	(777675)
193	10/23/2009	(778916)
194	11/10/2009	(747028)
195	11/10/2009	(778089)
196	11/20/2009	(778611)

197 12/09/2009 (785007)
 198 12/21/2009 (784506)
 199 01/06/2010 (782776)
 200 01/22/2010 (761225)
 201 01/27/2010 (786566)
 202 02/08/2010 (709451)
 203 02/19/2010 (791506)
 204 02/24/2010 (780636)
 205 03/02/2010 (791799)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 05/10/2005 (339150)
 Self NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: ExxonMobil BOP had an avoidable emissions event during Incident 49018,
 Date: 05/20/2005 (373582)
 Self NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)(1)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Description: BOP had an avoidable emissions event during Incident 51478. Incident was not reported on time. Incident was not excessive.
 Self NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(A)
 Description: BOP had a late report during incident 51478. Not excessive.
 Date: 07/14/2005 (396285)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(8)
 Description: Failure to identify the preconstruction authorization number governing the facility involved in the emissions event.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 Flexible Permit No. 3452, S.C. No. 1 PERMIT
 Description: Unauthorized emissions as a consequence of failure to comply with the reporting requirements.
 Date: 02/06/2006 (437332)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 TCEQ Permit #3452, Special Condition-1 PERMIT
 Description: Failure to prevent unauthorized emissions.
 Date: 02/06/2006 (433592)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 TCEQ Permit #3452, Special Condition 1 PERMIT
 Description: Failure to prevent unauthorized emissions.
 Date: 05/23/2006 (463814)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter A 382.085(b)
 No. 3452, Special Condition No. 1 PERMIT
 Description: Exxon/Mobil failed to maintain the RC-01 Butadiene Compressor.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)
 Description: Exxon/Mobil failed to identify TCEQ Air Permit No. 3452 governing the facilities involved in emissions event (Incident No. 69812).
 Date: 05/31/2006 (464208)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THC Chapter 382, SubChapter A 382.085(b)
 9910 and PSD-TX-731M3, SC 7B PERMIT
 O-1153, Special Condition 14 OP

Description: Failed to prevent the exceedence of the annual firing rate limit, which occurred from February 1, 2005 through February 28, 2005.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 117, SubChapter B 117.206(e)(2)
5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to prevent the incorrect calibration of the analyzer resulting in excess ammonia being injected into the system causing a exceedence in the 24-hour rolling average concentration, which occurred from March 21, 2005, 6:00 a.m.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter H 115.781(b)(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
3452 and PSD-TX-302M2, SC 13A PERMIT
5C THC Chapter 382, SubChapter A 382.085(b)
O-1553, Special Condition 14 OP

Description: Failed to monitor a flange (LDAR tag #13300.1) in HRVOC service for two quarters (April 1, 2005 through October 2, 2005).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THC Chapter 382, SubChapter A 382.085(b)
O-1553, General Terms and Conditions OP

Description: Failed to include non-reportable emissions events and start-up activities that occurred during the certification period as deviations in the deviation reports dated July 15, 2005 and January 13, 2006.

Date: 07/28/2006 (465223)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)

Description: Exxon/Mobil failed to identify TCEQ Air Permit No. 3452 as the governing authorization for the facilities involved in emissions event (Incident No. 70899).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
No. 3452, Special Condition No. 1 PERMIT

Description: Exxon/Mobil failed to maintain the NT-02 bottom's balance lines.

Date: 08/25/2006 (480887)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
No. 3452, Special Condition No. 1 PERMIT

Description: ExxonMobil failed to maintain the liquid hydrocarbons levels in the MD-16, the Cold Blowdown Drum.

Date: 08/25/2006 (480895)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
No. 3452, Special Condition No. 1 PERMIT

Description: ExxonMobil Chemical Baytown failed to maintain the protective relay to the XVCM-02 compressor motor which resulted in the release of 1,621 pounds of unauthorized volatile organic compounds (VOC) to the atmosphere.

Date: 11/16/2006 (519233)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THC Chapter 382, SubChapter D 382.085(b)
TCEQ Air Permit No. 3452, SC No. 1 PA

Description: Failure to prevent an avoidable emissions event.

Date: 05/01/2007 (543836)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2)
5C THC Chapter 382, SubChapter D 382.085(b)
No. 3452, Special Condition No. 1 PERMIT
No. 3452, Special Condition No. 9 PERMIT

Description: An ExxonMobil technician inadvertently 'snuffed out' all the pilot flames to the flare.

Date: 05/15/2007 (558609)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 No. 3452, Special Condition No. 1 PERMIT
 Description: ExxonMobil failed to prevent the MAPD catalyst converter from malfunctioned resulting
 in the release of 863.54 lbs. of unauthorized air contaminants.

Date: 05/31/2007 (558671)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 No. 3452 PERMIT
 Description: A pilot operated safety valve (RV-EP-8000-1) was relieving at less than 750psig,
 instead its' set pressure of 1950 psig.

Date: 07/24/2007 (566555)
 Self Report? NO Classification: Moderate
 Citation: No. 3452, Special Condition No. 1 PERMIT
 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THC Chapter 382, SubChapter D 382.085(b)
 Description: Exxon/Mobil Chemical Baytown Olefins Plant failed to prevent a methanator trip.

Date: 07/31/2007 (608536)
 Self Report? YES Classification: Moderate
 Citation: 2D TWC Chapter 26, SubChapter A 26.121(a)
 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: Failure to meet the limit for one or more permit parameter

Date: 12/03/2007 (599440)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: Failure to maintain compliance with the permitted effluent limitations.

Date: 06/10/2008 (682221)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THSC Chapter 382 382.085(b)
 Special Condition 1 PERMIT
 Description: Failed to prevent unauthorized emissions.

Date: 07/21/2008 (686008)
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THSC Chapter 382 382.085(b)
 Special Condition 1 PERMIT
 Description: Failed to prevent unauthorized emissions.

Date: 08/21/2008 (636743)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 OP O-01553, Special Condition 14 OP
 Permit Nos. 3452 and PSD-TX-302M2, SC 17 PA
 Description: Failure of ammonia CEMS RATA,

Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 117, SubChapter B 117.219(b)(1)
 5C THSC Chapter 382 382.085(b)
 Description: Failure to send NOx CEMS RATA completion letter on required time frame.

Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)
 5C THSC Chapter 382 382.085(b)
 OP O-01553, Special Condition 14 OP
 Permit 3452 and PSD-TX-302M2, SC 9 PA
 Description: Failure to maintain flare pilot continuously.

Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 117, SubChapter G 117.8140(b)
 5C THSC Chapter 382 382.085(b)

Description: Failure to perform required quarterly engine testing.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 115, SubChapter H 115.764(a)(6)
 5C THSC Chapter 382 382.085(b)

Description: Failure to sample cooling tower water.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(6)(ii)
 5C THSC Chapter 382 382.085(b)
 Permit 3452 and PSD-TX-3032M2, SC 9 PA

Description: Failure to meet flare required heating value.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 117, SubChapter B 117.206(e)(2)
 5C THSC Chapter 382 382.085(b)

Description: Failure to limit ammonia concentration during decoking.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)
 5C THSC Chapter 382 382.085(b)

Description: Failure to create a final record of all reportable and non-reportable emissions events.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 117, SubChapter B 117.206(c)(1)(A)
 5C THSC Chapter 382 382.085(b)

Description: Failure to limit carbon monoxide rolling 24-hour limit during decoking.
 Date: 02/26/2009 (724251)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 118, SubChapter G 116.715(a)
 5C THSC Chapter 382 382.085(b)
 Special Condition 1 PERMIT

Description: The RE did not provide sufficient detailed information to demonstrate that the emissions event could not reasonably have been avoided.
 Date: 04/02/2009 (735587)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THSC Chapter 382 382.085(b)
 Special Condition 1 PERMIT

Description: Failure to present an affirmative defense for the unauthorized emissions that resulted from the emissions event (Incident No. 117320). Specifically, failed to provide the cause(s) of the liquid entrainment into the Medium Pressure Vent, resulting in formation of a hydrate plug.
 Date: 04/24/2009 (735600)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(1)(C)
 5C THSC Chapter 382 382.085(b)

Description: The RE failed to prevent the excessive opacity levels in the flue gas from Cracking Furnace DF-01 when a tube in the confection section experienced creep failure.
 Date: 04/28/2009 (737427)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THSC Chapter 382 382.085(b)
 Special Condition 1 PERMIT

Description: Failure to prevent unauthorized emissions during an emissions event. Exxon BOP failed to prevent the feed surge to the depropanizer.
 Date: 05/14/2009 (742022)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 5C THSC Chapter 382 382.085(b)
 Special Condition 1 PERMIT

Description: Exxon Mobil failed to depressure the Import/Export Pipeline to a recovery device and depressured it to the flare.
 Date: 08/25/2009 (737232)
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 115, SubChapter H 115.725(l)(1)

Description: 5C THSC Chapter 382 382.085(b)
 Failure to continuously operate highly reactive volatile organic compound (HRVOC) Flare, ID#PRIMFL.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter D 115.352(4)
 30 TAC Chapter 115, SubChapter H 115.783(5)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 3452 and PSD-TX-302M2, SC 12E PA
 40 CFR Chapter 1, SubChapter C, PT 61, SubPT V 61.242-6(a)(1)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UU 63.1033(b)(1)
 5C THSC Chapter 382 382.085(b)
 O-01553, Special Condition 14 OP
 Special Condition 5 PA

Description: Failure to cap open-ended lines containing volatile organic compounds (VOC), and hazardous air pollutants (HAPs). CATEGORY C 10

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(3)(II)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(6)(II)
 5C THSC Chapter 382 382.085(b)
 Special Condition 14 OP
 Special Condition 9 PA

Description: Failure to maintain flare net heating value.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 117, SubChapter G 117.8140(a)
 5C THSC Chapter 382 382.085(b)

Description: Failure to conduct required engine test. (Category B1)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 117, SubChapter B 117.340(a)(2)(C)
 5C THSC Chapter 382 382.085(b)

Description: Failure to maintain fuel usage record.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 Special Condition 1 PA
 Special Condition 14 OP
 Special Condition 7A PA

Description: Failure to prevent unauthorized volatile organic compound (VOC) and highly reactive volatile organic compound emissions.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 115, SubChapter B 115.114(a)(1)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT WW 63.1063(c)(1)(I)(A)
 5C THSC Chapter 382 382.085(b)
 Special Condition 14 OP
 Special Condition 15D PA
 Special Condition 4 PA

Description: Failure to conduct annual inspection on tanks ZTK05, ZTK06 and ZTK07. (Category B1)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 115, SubChapter E 115.412(1)(A)
 5C THSC Chapter 382 382.085(b)

Description: Failure to close a degreaser lid.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(8)(B)(I)
 5C THSC Chapter 382 382.085(b)
 Special Condition 3A OP

Description: Failure to maintain certified opacity reader on site.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.13(d)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 14 OP
Special Condition 17B PA
Special Condition 17G PA
Special Condition 5F OP

Description: Failure to perform continuous emission monitoring systems (CEMS) automatic calibration validation.

Date: 01/28/2010 (786566)

Self Report? NO

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter G 116.715(a)
5C THSC Chapter 382 382.085(b)
Special Condition 1 PERMIT

Description: Failed to prevent unauthorized emissions during an emissions event. Specifically, the RE released 2,543.61 lbs of volatile organic compounds (VOCs) including 25.77 lbs of benzene, during in incident (Incident No. 131285) that lasted 24 hours and 30 minutes. The unauthorized release was due to a premature release of a safety relief valve for flare knock-out drum ZD-32.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
EXXON MOBIL CORPORATION
RN102212925**

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§
§

**BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY**

AGREED ORDER DOCKET NO. 2010-0427-AIR-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Exxon Mobil Corporation ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a petrochemical manufacturing plant at 3525 Decker Drive in Baytown, Harris County, Texas (the "Plant").
2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about March 7, 2010.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Ten Thousand Dollars (\$10,000) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Four Thousand Dollars (\$4,000) of the administrative penalty and Two Thousand Dollars (\$2,000) is deferred contingent upon the Respondent's timely and satisfactory compliance with all

the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty. Four Thousand Dollars (\$4,000) shall be conditionally offset by the Respondent's completion of a Supplemental Environmental Project ("SEP").

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that by January 15, 2010, a refresher training was conducted with all site electricians to prevent the reoccurrence of similar emissions events.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Plant, the Respondent is alleged to have failed to comply with permitted emissions limits during an emissions event, in violation of 30 TEX. ADMIN. CODE §§ 116.715(a) and 101.20(3), New Source Review Permit No. 3452 and PSD-TX-302M2 Special Condition 1, and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on February 10, 2010. Specifically, during an emissions event (Incident No. 133144) that began on December 10, 2009, the Respondent failed to prevent a power disconnection to the propylene compressor, causing the unauthorized release of 5,474.23 pounds ("lbs") of the highly reactive volatile organic compounds ethylene and propylene, 728.95 lbs of other volatile organic compounds, 5,064.05 lbs of carbon monoxide, and 698.97 lbs of nitrous oxides from the Cold Ends Unit over an eight-hour period. Since these emissions could have been avoided by better operational practices, the emissions are not subject to an affirmative defense under 30 TEX. ADMIN. CODE § 101.222(b).

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Exxon Mobil Corporation, Docket No. 2010-0427-AIR-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

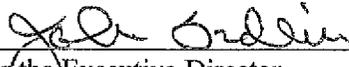
2. The Respondent shall implement and complete a SEP in accordance with TEX. WATER CODE § 7.067. As set forth in Section I, Paragraph 6 above, Four Thousand Dollars (\$4,000) of the assessed administrative penalty shall be offset with the condition that the Respondent implement the SEP defined in Attachment A, incorporated herein by reference. The Respondent's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.
3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This Agreed Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

Date 7/26/2010

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

Date 5/25/10

Michael P Zamora

Name (Printed or typed)
Authorized Representative of
Exxon Mobil Corporation

Plant Manager

Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

Attachment A
Docket Number: 2010-0427-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	Exxon Mobil Corporation
Payable Penalty Amount:	Eight Thousand Dollars (\$8,000)
SEP Amount:	Four Thousand Dollars (\$4,000)
Type of SEP:	Pre-approved
Third-Party Recipient:	Barbers Hill Independent School District-Alternative Fueled Vehicle and Equipment Program
Location of SEP:	Harris County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative Penalty Amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute the SEP Offset Amount to the Third-Party Recipient named above. The contribution will be to *Barbers Hill Independent School District* for the **Alternative Fueled Vehicle and Equipment Program** as set forth in an agreement between the Third-Party Recipient and the TCEQ. SEP monies will be used to retire current diesel-powered or gasoline powered vehicles and equipment and replace those vehicles and equipment with alternative-fueled vehicles and equipment; convert current vehicles and equipment to alternative-fueled equipment; or retrofit current gasoline or diesel-powered equipment.

SEP Funds will only be used for the incremental costs of purchase of clean fuel or lower-emission vehicles or retrofit of existing vehicles and for the purchase of these cleaner burning fuels.

The Respondent certifies that there is no prior commitment to do this project and that it is being performed solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing air pollution emissions of particulate matter, volatile organic compounds, nitrogen oxides, and other pollutants associated with the combustion of fuel that would have been generated by older vehicles.

C. Minimum Expenditure

Respondent shall contribute at least the SEP Amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Amount to the Third-Party Recipient. The Respondent shall mail the contribution, with a copy of the Agreed Order, to:

John Johnson
Carl Griffith & Associates, Inc.
2901 Turtle Creek Drive, Suite 101
Port Arthur, Texas 77642

3. Records and Reporting

Concurrent with the payment of the SEP Amount, the Respondent shall provide the TCEQ SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full payment of the SEP Amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP Amount.

The check for any amount due shall be made out to "Texas Commission on Environmental Quality" and mailed to:

Texas Commission on Environmental Quality
Financial Administration Division, Revenues
Attention: Cashier, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

The Respondent shall also mail a copy of the check to the TCEQ SEP Coordinator at the address in Section 3 above.

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as an SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

