

OSKI LLC d/b/a Oski's
RN101488849
Docket No. 2011-0045-PST-E

Order Type:

Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

20602 Farm-to-Market Road 1431, Lago Vista, Travis County

Type of Operation:

convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions:	None
Past-Due Penalties:	None
Past-Due Fees:	None
Other:	None
Interested Third-Parties:	None

Texas Register Publication Date: August 5, 2011

Comments Received: None

Penalty Information

Total Penalty Assessed: \$5,000

Amount Deferred for Expedited Settlement: N/A

Amount Deferred for Financial Inability to Pay: N/A

Total Paid to General Revenue: \$170

Total Due to General Revenue: \$4,830

Payment Plan: 35 payments of \$138 each

SEP Conditional Offset: N/A

Compliance History Classifications:

Person/CN – Average
Site/RN – Average by Default

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2002

OSKI LLC d/b/a Oski's
RN101488849
Docket No. 2011-0045-PST-E

Investigation Information

Complaint Date(s): N/A
Date(s) of Investigation: June 28, 2010; December 23, 2010
Date(s) of NOV(s): N/A
Date(s) of NOE(s): December 23, 2010

Violation Information

Failed to provide proper corrosion protection for the UST system [TEX. WATER CODE § 26.3475(d) and 30 TEX. ADMIN. CODE § 334.49(a)(1)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

Respondent began providing proper corrosion protection as of May 17, 2011.

Technical Requirements:

N/A

Litigation Information

Date Petition(s) Filed: May 5, 2011
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: July 7, 2011

Contact Information

TCEQ Attorneys: Steven M. Fishburn, Litigation Division, (512) 239-0635
Lena Roberts, Litigation Division, (512) 239-3400

TCEQ SEP Coordinator: N/A

TCEQ Enforcement Coordinator: Kimberly Morales, Air Enforcement Section, (713) 422-8938

TCEQ Regional Contact: Barry Kalda, Austin Regional Office, MC R-11, (512) 339-2929

Respondent: Farshad Raissedonna, Director, OSKI LLC, P. O. Box 201602, Austin, Texas 78720

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	27-Dec-2010	Screening	5-Jan-2011	EPA Due	
	PCW	18-Apr-2011				

RESPONDENT/FACILITY INFORMATION	
Respondent	OSKI LLC d/b/a Oski's
Reg. Ent. Ref. No.	RN101488849
Facility/Site Region	11-Austin
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	40967	No. of Violations	1
Docket No.	2011-0045-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Kimberly Morales
		EC's Team	Enforcement Team 5
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$5,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	0.0% Enhancement	Subtotals 2, 3, & 7	\$0
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Notes	No adjustment for Compliance History.
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Culpability	No	0.0% Enhancement	Subtotal 4	\$0
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Notes	The Respondent does not meet the culpability criteria.
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Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$0
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts	\$79	*Capped at the Total EB \$ Amount
Approx. Cost of Compliance	\$1,500	

SUM OF SUBTOTALS 1-7	Final Subtotal	\$5,000
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes	
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Final Penalty Amount	\$5,000
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$5,000
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DEFERRAL		Reduction	Adjustment	\$0
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Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes	Deferral not offered for non-expedited settlement.
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PAYABLE PENALTY	\$5,000
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Screening Date 5-Jan-2011

Docket No. 2011-0045-PST-E

PCW

Respondent OSKI LLC d/b/a Oski's

Policy Revision 2 (September 2002)

Case ID No. 40967

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101488849

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Kimberly Morales

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustment for Compliance History.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 5-Jan-2011

Docket No. 2011-0045-PST-E

PCW

Respondent OSKI LLC d/b/a Oski's

Policy Revision 2 (September 2002)

Case ID No. 40967

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101488849

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Kimberly Morales

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.49(a)(1) and Tex. Water Code § 26.3475(d)

Violation Description Failed to provide proper corrosion protection for the Underground Storage Tank ("UST") system. Specifically, the rectifier box was not operational.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				50%
Potential	x			

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$5,000

\$5,000

Violation Events

Number of Violation Events 1 13 Number of violation days

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

mark only one with an x

Violation Base Penalty \$5,000

One monthly event is recommended from the December 23, 2010 record review date to the January 5, 2011 screening date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

Before NOV NOV to EDPRP/Settlement Offer

Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$5,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$79

Violation Final Penalty Total \$5,000

This violation Final Assessed Penalty (adjusted for limits) \$5,000

Economic Benefit Worksheet

Respondent OSKI LLC d/b/a Oski's
Case ID No. 40967
Req. Ent. Reference No. RN101488849
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment	\$1,500	23-Dec-2010	23-Sep-2011	0.75	\$4	\$75	\$79
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to repair the corrosion protection system. The Date Required is the record review date. The Final Date is the date that corrective actions are expected to be completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,500

TOTAL

\$79

Compliance History

Customer/Respondent/Owner-Operator: CN603364092 OSKI LLC Classification: AVERAGE Rating: 3.01

Regulated Entity: RN101488849 Oski's Classification: AVERAGE Site Rating: 3.01
BY DEFAULT

ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 35425
REGISTRATION

Location: 20602 FM 1431, LAGO VISTA, TX, 78645

TCEQ Region: REGION 11 - AUSTIN

Date Compliance History Prepared: January 05, 2011

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: January 05, 2006 to January 05, 2011

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Kimberly Morales Phone: 713) 422-8938

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? Yes
3. If Yes, who is the current owner/operator? Oski LLC
4. If Yes, who was/were the prior owner(s)/operator(s)? Austin ATA Corporation
5. When did the change(s) in owner or operator occur? 05/01/2008
6. Rating Date: 9/1/2010 Repeat Violator: NO

Components (Multimedia) for the Site:

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.
N/A
- B. Any criminal convictions of the state of Texas and the federal government.
N/A
- C. Chronic excessive emissions events.
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)
12/23/2010(877848)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
- F. Environmental audits.
N/A
- G. Type of environmental management systems (EMSs).
N/A
- H. Voluntary on-site compliance assessment dates.
N/A
- I. Participation in a voluntary pollution reduction program.
N/A
- J. Early compliance.
N/A

Sites Outside of Texas
N/A

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
OSKI LLC DBA OSKI'S;
RN101488849**

**§
§
§
§
§**

**BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY**

AGREED ORDER

DOCKET NO. 2011-0045-PST-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda meeting, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered this agreement of the parties (the "Agreed Order"), resolving an enforcement action regarding OSKI LLC d/b/a Oski's ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, represented by the Litigation Division, and Respondent appear before the Commission and together stipulate that:

1. Respondent owns and operates, as defined in 30 TEX. ADMIN. CODE § 334.2(73) and (70), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 20602 Farm-to-Market Road 1431 in Lago Vista, Travis County, Texas (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contain a regulated petroleum substance as defined in the rules of the TCEQ.
2. This Agreed Order is entered into pursuant to TEX. WATER CODE §§ 7.051 and 7.070. The Commission has jurisdiction of this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. WATER CODE ch. 26 and TCEQ rules.
3. The Executive Director and Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that Respondent is subject to the Commission's jurisdiction.
4. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
5. An administrative penalty in the amount of five thousand dollars (\$5,000.00) is assessed by the Commission in settlement of the violations alleged in Section II. Respondent paid one hundred seventy dollars (\$170.00) of the administrative penalty. The remaining amount of four thousand eight hundred thirty dollars (\$4,830.00) of the administrative penalty shall be payable in thirty-five (35) monthly payments of one hundred thirty-eight dollars (\$138.00) each. The first monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall be paid not later than 30 days following the due date

of the previous payment. If Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, including the payment schedule, the Executive Director may, at his option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, Respondent's failure to meet the payment schedule of this Agreed Order constitutes the failure by Respondent to timely and satisfactorily comply with all of the terms of this Agreed Order.

6. Any notice and procedures which might otherwise be authorized or required in this action are waived in the interest of a more timely resolution of the matter.
7. The Executive Director of the TCEQ and Respondent agree on a settlement of the matters addressed in this Agreed Order, subject to the approval of the Commission.
8. The Executive Director recognizes that Respondent began providing proper corrosion protection for the UST system as of May 17, 2011.
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

1. During a record review conducted on December 23, 2010, following an investigation conducted on June 28, 2010, by a U.T. Arlington PST investigator, a U. T. Arlington PST investigator documented that Respondent failed to provide proper corrosion protection for the UST system at the Facility. Specifically, the rectifier box was not operational, in violation of TEX. WATER CODE § 26.3475(d) and 30 TEX. ADMIN. CODE § 334.49(a)(1).
2. Respondent received notice of the violation on or about December 28, 2010.

III. DENIALS

Respondent generally denies each Allegation in Section II.

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that Respondent pay an administrative penalty as set forth in Section I, Paragraph 5, above. The payment of this administrative penalty and Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the Allegations in Section II. The Commission shall not be constrained in any manner from considering or requiring corrective actions or

penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "Texas Commission on Environmental Quality" and shall be sent with the notation "Re: OSKI LLC d/b/a Oski's, Docket No. 2011-0045-PST-E" to:

Financial Administration Division, Revenues Section
Texas Commission on Environmental Quality
Attention: Cashier's Office, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

2. All relief not expressly granted in this Agreed Order is denied.
3. The duties and provisions imposed by this Agreed Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
4. If Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Agreed Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail,

facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission" "owner" "person" "writing" and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. Pursuant to 30 TEX. ADMIN. CODE § 70.10(b) and TEX. GOV'T CODE § 2001.142, the effective date of this Agreed Order is the date of hand delivery of this Agreed Order to Respondent, or three days after the date on which the Commission mails notice of this Agreed Order to Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

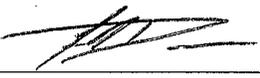
10/12/2011
Date

I, the undersigned, have read and understand the attached Agreed Order. I represent that I am authorized to agree to the attached Agreed Order on behalf of OSKI LLC d/b/a Oski's, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions in this order and/or failure to timely pay the penalty amount may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications;
- Referral of this case to the Attorney General's office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, I understand that any falsification of any compliance documents may result in criminal prosecution.



Signature -Farshad Raissedonna, Director
OSKI LLC d/b/a Oski's

July 07, 2011
Date