

Executive Summary – Enforcement Matter – Case No. 41751
TRINITY INDUSTRIES, INC.
RN100225804
Docket No. 2011-0898-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

No

Location(s) Where Violation(s) Occurred:

Trinity Tank Car Plant 192, 104 East Bailey Boswell Road, Saginaw, Tarrant County

Type of Operation:

Railroad tank car manufacturing plant with two underground storage tanks (“USTs”)

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: September 9, 2011

Comments Received: No

Penalty Information

Total Penalty Assessed: \$3,141

Amount Deferred for Expedited Settlement: \$628

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$2,513

Total Due to General Revenue: \$0

Payment Plan: N/A

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Average

Site/RN - Average

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2002

**Executive Summary – Enforcement Matter – Case No. 41751
TRINITY INDUSTRIES, INC.
RN100225804
Docket No. 2011-0898-PST-E**

Investigation Information

Complaint Date(s): N/A
Complaint Information: N/A
Date(s) of Investigation: May 20, 2011
Date(s) of NOE(s): May 20, 2011

Violation Information

1. Failed to monitor USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].
2. Failed to provide proper release detection for the suction piping associated with the UST system [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

The Order will require the Respondent to:

- a. Within 30 days, install and implement a release detection method for all USTs at the Facility;
- b. Within 30 days, install and implement a release detection method for all piping associated with the UST system at the Facility; and
- c. Within 45 days, submit written certification demonstrating compliance.

Litigation Information

Date Petition(s) Filed: N/A
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: Brianna Carlson, Enforcement Division,
Enforcement Team 7, MC R-15, (956) 430-6021; Debra Barber, Enforcement Division,
MC 219, (512) 239-0412

Executive Summary – Enforcement Matter – Case No. 41751
TRINITY INDUSTRIES, INC.
RN100225804
Docket No. 2011-0898-PST-E

TCEQ SEP Coordinator: N/A

Respondent: S. Theis Rice, Vice President and Chief Legal Officer, TRINITY INDUSTRIES, INC., 2525 Stemmons Freeway, Dallas, Texas 75356-8887

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	23-May-2011	Screening	27-May-2011	EPA Due	
	PCW	8-Jun-2011				

RESPONDENT/FACILITY INFORMATION			
Respondent	TRINITY INDUSTRIES, INC.		
Reg. Ent. Ref. No.	RN100225804		
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	41751	No. of Violations	1
Docket No.	2011-0898-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Brianna Carlson
		EC's Team	Enforcement Team 7
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1** **\$2,500**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History **20.0%** Enhancement **Subtotals 2, 3, & 7** **\$500**

Notes: Enhancement for one order with denial of liability.

Culpability **No** **0.0%** Enhancement **Subtotal 4** **\$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments **Subtotal 5** **\$0**

Economic Benefit **0.0%** Enhancement* **Subtotal 6** **\$0**

Total EB Amounts \$198
Approx. Cost of Compliance \$1,618
*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal** **\$3,000**

OTHER FACTORS AS JUSTICE MAY REQUIRE **4.7%** **Adjustment** **\$141**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Enhancement for avoided costs of compliance associated with the violation.

Final Penalty Amount **\$3,141**

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty** **\$3,141**

DEFERRAL **20.0%** Reduction **Adjustment** **-\$628**

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY **\$2,513**

Screening Date 27-May-2011

Docket No. 2011-0898-PST-E

PCW

Respondent TRINITY INDUSTRIES, INC.

Policy Revision 2 (September 2002)

Case ID No. 41751

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN100225804

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Brianna Carlson

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	1	20%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 20%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement for one order with denial of liability.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 20%

Screening Date 27-May-2011

Docket No. 2011-0898-PST-E

PCW

Respondent TRINITY INDUSTRIES, INC.

Policy Revision 2 (September 2002)

Case ID No. 41751

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN100225804

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Brianna Carlson

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and (b)(2) and Tex. Water Code § 26.3475(b) and (c)(1)

Violation Description Failed to monitor underground storage tanks ("USTs") for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring). Also, failed to provide proper release detection for the suction piping associated with the UST system.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Table with columns: Release (Actual, Potential), Harm (Major, Moderate, Minor). Actual Major has 'x'.

Percent 25%

>> Programmatic Matrix

Table with columns: Falsification, Major, Moderate, Minor. All empty.

Percent 0%

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1

7 Number of violation days

Table with columns: Frequency (daily, weekly, monthly, quarterly, semiannual, annual, single event). Monthly has 'x'.

Violation Base Penalty \$2,500

One monthly event is recommended based on documentation of the violation during the May 20, 2011 record review to the May 27, 2011 screening date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

Table with columns: Extraordinary, Ordinary, N/A. N/A has 'x'.

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$2,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$198

Violation Final Penalty Total \$3,141

This violation Final Assessed Penalty (adjusted for limits) \$3,141

Economic Benefit Worksheet

Respondent TRINITY INDUSTRIES, INC.
Case ID No. 41751
Reg. Ent. Reference No. RN100225804
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	20-May-2011	21-Feb-2012	0.76	\$57	n/a	\$57

Notes for DELAYED costs

Estimated cost to provide a method of release detection for the USTs at the Facility. The date required is the record review date and the final date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)	\$118	20-May-2008	20-May-2011	3.92	\$23	\$118	\$141

Notes for AVOIDED costs

Estimated cost of conducting the triennial piping tightness test at the Facility. The date required is three years prior to the record review date and the final date is the record review date.

Approx. Cost of Compliance

\$1,618

TOTAL

\$198

Compliance History

Customer/Respondent/Owner-Operator:	CN600127807 TRINITY INDUSTRIES, INC.	Classification: AVERAGE	Rating: 3.48
Regulated Entity:	RN100225804 Trinity Tank Car Plant 192	Classification: AVERAGE	Site Rating: 7.50

ID Number(s):	AIR OPERATING PERMITS	PERMIT	1658
	AIR OPERATING PERMITS	ACCOUNT NUMBER	TA0499A
	AIR OPERATING PERMITS	PERMIT	1650
	AIR OPERATING PERMITS	ACCOUNT NUMBER	TA0499A
	AIR OPERATING PERMITS	ACCOUNT NUMBER	TA0285V
	INDUSTRIAL AND HAZARDOUS WASTE	EPA ID	TXD094263399
	INDUSTRIAL AND HAZARDOUS WASTE	SOLID WASTE REGISTRATION # (SWR)	32104
	PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	47620
	AIR NEW SOURCE PERMITS	PERMIT	6832A
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	TA0499A
	AIR NEW SOURCE PERMITS	AFS NUM	4843900144
	STORMWATER	PERMIT	TXR05U961
	POLLUTION PREVENTION PLANNING	ID NUMBER	P01608
	AIR EMISSIONS INVENTORY	ACCOUNT NUMBER	TA0499A

Location: 104 E BAILEY BOSWELL RD, SAGINAW, TX, 76179

TCEQ Region: REGION 04 - DFW METROPLEX

Date Compliance History Prepared: June 08, 2011

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: June 08, 2006 to June 08, 2011

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Brianna Carlson Phone: 956/430-6021

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s)? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2010 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.

Effective Date: 02/07/2010

ADMINORDER 2009-1513-AIR-E

Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.146(2)
5C THSC Chapter 382 382.085(b)

Rqmt Prov: FOP O-1658 General Terms and Conditions OP

Description: Failed to submit an annual compliance certification within 30 days of the end of the certification period, as documented during an investigation conducted on July 16, 2009. Specifically, the Respondent failed to submit the annual compliance certification for the May 22, 2007 through May 21,

2008 reporting period until July 31, 2008.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CEEDS Inv. Track. No.)

1 11/02/2006 (516337)

2 10/23/2007 (598867)

3 11/02/2007 (599802)

4 08/31/2009 (767222)

5 07/16/2010 (824450)

6 05/20/2011 (893254)

7 04/21/2011 (905677)

E. Written notices of violations (NOV). (CEEDS Inv. Track. No.)

N/A

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
TRINITY INDUSTRIES, INC.
RN100225804**

§ **BEFORE THE**
§ **TEXAS COMMISSION ON**
§ **ENVIRONMENTAL QUALITY**

**AGREED ORDER
DOCKET NO. 2011-0898-PST-E**

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding TRINITY INDUSTRIES, INC. ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a railroad tank car manufacturing plant with two underground storage tanks ("USTs") at 104 East Bailey Boswell Road in Saginaw, Tarrant County, Texas (the "Facility").
2. The Respondent's two USTs are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about May 25, 2011.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Three Thousand One Hundred Forty-One Dollars (\$3,141) is assessed by the Commission in settlement of the violations alleged in

Section II ("Allegations"). The Respondent has paid Two Thousand Five Hundred Thirteen Dollars (\$2,513) of the administrative penalty and Six Hundred Twenty-Eight Dollars (\$628) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

1. Failed to monitor USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during a record review conducted on May 20, 2011.
2. Failed to provide proper release detection for the suction piping associated with the UST system, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(b), as documented during a record review conducted on May 20, 2011.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: TRINITY INDUSTRIES, INC., Docket No. 2011-0898-PST-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

- a. Within 30 days after the effective date of this Agreed Order, install and implement a release detection method for all USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50;
- b. Within 30 days after the effective date of this Agreed Order, install and implement a release detection method for all piping associated with the UST system at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50; and
- c. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a. and 2.b. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Dallas/Fort Worth Regional Office
Texas Commission on Environmental Quality
2309 Gravel Drive
Fort Worth, Texas 76118-6951

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

9/27/11

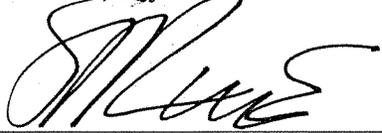
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

August 2, 2011

Date

S. Theis Rice

Name (Printed or typed)
Authorized Representative of
TRINITY INDUSTRIES, INC.

Vice-President, Chief Legal Officer

Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.