

EXECUTIVE SUMMARY - ENFORCEMENT MATTER Page 1 of 2
DOCKET NO.: 2010-1272-AIR-E **TCEQ ID:** RN100229335 **CASE NO.:** 40148
RESPONDENT NAME: DCP Midstream, LP

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input checked="" type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: Spearman Compressor Station, on Farm-to-Market Road 281, 0.7 mile east of the intersection of Farm-to-Market Road 281 and Farm-to-Market Road 760, Ochiltree County</p> <p>TYPE OF OPERATION: Natural gas compressor station</p> <p>SMALL BUSINESS: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on November 29, 2010. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Ms. Georgena Hawkins, Enforcement Division, Enforcement Team 4, MC 149, (512) 239-2583; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495 Respondent: Ms. Emily Larkin, Environmental Specialist, DCP Midstream, LP, 9101 Hwy 136, Borger, Texas 79007 Mr. Dennis J. Dean, Operations Vice President, DCP Midstream, LP, 9101 Hwy 136, Borger, Texas 79007 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: July 6, 2010</p> <p>Date of NOV/NOE Relating to this Case: July 14, 2010 (NOE)</p> <p>Background Facts: This was a routine investigation.</p> <p>AIR</p> <p>Failed to submit the permit compliance certification ("PCC") and associated deviation reports no later than 30 days after the end of each reporting period. Specifically, the Respondent submitted the PCC and deviation reports for the April 1, 2009 through June 8, 2009 reporting period 36 days late [30 TEX. ADMIN. CODE §§ 122.143(4), 122.145(2)(C) and 122.146(2), General Operating Permit O-00724 General Terms and Conditions, and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p>	<p>Total Assessed: \$2,250</p> <p>Total Deferred: \$450 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$0</p> <p>Total Paid to General Revenue: \$1,800</p> <p>Compliance History Classifications: Person/CN -Average Site/RN - High</p> <p>Major Source: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Site:</p> <p>a. On August 13, 2009, submitted the deviation report and PCC for the reporting period of April 1, 2009 through June 8, 2009; and</p> <p>b. By August 4, 2010, implemented policies and procedures to ensure Title V reports are submitted in a timely manner.</p>

Additional ID No(s): Air Account No. OA0024I



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	19-Jul-2010	Screening	29-Jul-2010	EPA Due	10-Apr-2011
	PCW	11-Aug-2010				

RESPONDENT/FACILITY INFORMATION

Respondent	DCP Midstream, LP		
Reg. Ent. Ref. No.	RN100229335		
Facility/Site Region	1-Amarillo	Major/Minor Source	Major

CASE INFORMATION

Enf./Case ID No.	40148	No. of Violations	1
Docket No.	2010-1272-AIR-E	Order Type	1660
Media Program(s)	Air	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Gena Hawkins
		EC's Team	Enforcement Team 4
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1** **\$2,500**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History **0.0%** Enhancement **Subtotals 2, 3, & 7** **\$0**

Notes: No adjustment for Compliance History.

Culpability **No** **0.0%** Enhancement **Subtotal 4** **\$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments **Subtotal 5** **\$250**

Economic Benefit **0.0%** Enhancement* **Subtotal 6** **\$0**

Total EB Amounts: \$94
Approx. Cost of Compliance: \$1,750
*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal** **\$2,250**

OTHER FACTORS AS JUSTICE MAY REQUIRE **0.0%** **Adjustment** **\$0**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount **\$2,250**

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty** **\$2,250**

DEFERRAL **20.0%** Reduction **Adjustment** **-\$450**

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

Deferral offered for expedited settlement.

PAYABLE PENALTY **\$1,800**

Screening Date 29-Jul-2010

Docket No. 2010-1272-AIR-E

PCW

Respondent DCP Midstream, LP

Policy Revision 2 (September 2002)

Case ID No. 40148

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN100229335

Media [Statute] Air

Enf. Coordinator Gena Hawkins

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustment for Compliance History.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 29-Jul-2010

Docket No. 2010-1272-AIR-E

PCW

Respondent DCP Midstream, LP

Policy Revision 2 (September 2002)

Case ID No. 40148

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN100229335

Media [Statute] Air

Enf. Coordinator Gena Hawkins

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code §§ 122.143(4), 122.145(2)(C) and 122.146(2), General Operating Permit O-00724 General Terms and Conditions, and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to submit the permit compliance certification ("PCC") and associated deviation reports no later than 30 days after the end of each reporting period. Specifically, the Respondent submitted the PCC and deviation reports for the April 1, 2009 through June 8, 2009 reporting period 36 days late.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				0%
Potential				

>> Programmatic Matrix

Falsification	Harm			Percent
	Major	Moderate	Minor	
	x			25%

Matrix Notes

100% of the rule requirement was not met.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 36 Number of violation days

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$2,500

One single event is recommended.

Good Faith Efforts to Comply

10.0% Reduction

\$250

Before NOV NOV to EDPRP/Settlement Offer

Extraordinary		
Ordinary		x
N/A		(mark with x)

Notes

The Respondent came into compliance on August 4, 2010, and the NOE is dated July 14, 2010.

Violation Subtotal \$2,250

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$94

Violation Final Penalty Total \$2,250

This violation Final Assessed Penalty (adjusted for limits) \$2,250

Economic Benefit Worksheet

Respondent DCP Midstream, LP
Case ID No. 40148
Rea. Ent. Reference No. RN100229335
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$1,500	8-Jul-2009	4-Aug-2010	1.07	\$81	n/a	\$81
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$250	8-Jul-2009	4-Aug-2010	1.07	\$13	n/a	\$13

Notes for DELAYED costs

Estimated cost to provide additional Title V reporting oversight. The date required is the date the reports were due. The final date is the date the additional oversight was completed.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,750

TOTAL

\$94

Compliance History Report

Customer/Respondent/Owner-Operator:	CN601229917 DCP Midstream, LP	Classification: AVERAGE	Rating: 2.57
Regulated Entity:	RN100229335 SPEARMAN COMPRESSOR	Classification: HIGH	Site Rating: 0.00
ID Number(s):	AIR OPERATING PERMITS	ACCOUNT NUMBER	OA0024I
	AIR OPERATING PERMITS	PERMIT	724
	AIR OPERATING PERMITS	PERMIT	3147
	AIR NEW SOURCE PERMITS	PERMIT	1270
	AIR NEW SOURCE PERMITS	REGISTRATION	27150
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	OA0024I
	AIR NEW SOURCE PERMITS	REGISTRATION	54543
	AIR NEW SOURCE PERMITS	AFS NUM	4835700006
	AIR NEW SOURCE PERMITS	PERMIT	73479
	AIR NEW SOURCE PERMITS	REGISTRATION	79733
	AIR EMISSIONS INVENTORY	ACCOUNT NUMBER	OA0024I
Location:	ON FARM-TO-MARKET ROAD 281, 0.7 MILE EAST OF THE INTERSECTION OF FARM-TO-MARKET ROAD 281 AND FARM-TO-MARKET ROAD 760, IN OCHILTREE COUNTY, TEXAS		
TCEQ Region:	REGION 01 - AMARILLO		
Date Compliance History Prepared:	July 30, 2010		

Agency Decision Requiring Compliance History: Enforcement
 Compliance Period: July 29, 2005 to July 29, 2010
 TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History
 Name: Gena Hawkins Phone: (512) 239 - 2583

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s)? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2009 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.
N/A
 - B. Any criminal convictions of the state of Texas and the federal government.
N/A
 - C. Chronic excessive emissions events.
N/A
 - D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	08/15/2005	(394078)
2	04/12/2006	(455916)
3	04/11/2007	(556522)
4	07/22/2008	(684428)
5	11/24/2008	(708532)
6	07/14/2010	(825156)
 - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
 - F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas
N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
DCP MIDSTREAM, LP
RN100229335

§ BEFORE THE
§ TEXAS COMMISSION ON
§ ENVIRONMENTAL QUALITY

AGREED ORDER
DOCKET NO. 2010-1272-AIR-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding DCP Midstream, LP ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a natural gas compressor station on Farm-to-Market Road 281, 0.7 mile east of the intersection of Farm-to-Market Road 281 and Farm-to-Market Road 760, in Ochiltree County, Texas (the "Site").
2. The Site consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about July 19, 2010.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Two Thousand Two Hundred Fifty Dollars (\$2,250) is assessed by the Commission in settlement of the violations alleged in Section

II ("Allegations"). The Respondent has paid One Thousand Eight Hundred Dollars (\$1,800) of the administrative penalty and Four Hundred Fifty Dollars (\$450) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Site:
 - a. On August 13, 2009, submitted the deviation report and permit compliance certification ("PCC") for the reporting period of April 1, 2009 through June 8, 2009; and
 - b. By August 4, 2010, implemented policies and procedures to ensure Title V reports are submitted in a timely manner.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Site, the Respondent is alleged to have failed to submit the PCC and associated deviation reports no later than 30 days after the end of each reporting period, in violation of 30 TEX. ADMIN. CODE §§ 122.143(4), 122.145(2)(C) and 122.146(2), General Operating Permit O-00724 General Terms and Conditions, and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on July 6, 2010. Specifically, the Respondent submitted the PCC and deviation reports for the April 1, 2009 through June 8, 2009 reporting period 36 days late.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: DCP Midstream, LP, Docket No. 2010-1272-AIR-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Site operations referenced in this Agreed Order.
3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
4. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing" and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

John S. Sullivan
For the Executive Director

Date 10/29/2010

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions;
- and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

[Signature]
Signature

9-15-10
Date

Dennis J. Dean
Name (Printed or typed)
Authorized Representative of
DCP Midstream, LP

Operations VP
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.