

EXECUTIVE SUMMARY - ENFORCEMENT MATTER
DOCKET NO.: 2010-1480-PST-E **TCEQ ID:** RN102950565 **CASE NO.:** 40360
RESPONDENT NAME: S.S.G. FUEL SERVICE, INC. dba Exxon Food Mart

ORDER TYPE:		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
CASE TYPE:		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p>SITE WHERE VIOLATION(S) OCCURRED: Exxon Food Mart, 13625 Interstate 10 East, Baytown, Harris County</p> <p>TYPE OF OPERATION: Convenience store with retail sales of gasoline</p> <p>SMALL BUSINESS: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p>INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p>COMMENTS RECEIVED: The <i>Texas Register</i> comment period expired on January 3, 2011. No comments were received.</p> <p>CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Ms. Bridgett Lee, Enforcement Division, Enforcement Team 7, MC 128, (512) 239-2565; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495 Respondent: Mr. Amandeep Sionu, President, S.S.G. FUEL SERVICE, INC., 13625 Interstate 10 East, Baytown, Texas 77523 Respondent's Attorney: Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p>Type of Investigation: <input type="checkbox"/> Complaint <input checked="" type="checkbox"/> Routine <input type="checkbox"/> Enforcement Follow-up <input type="checkbox"/> Records Review</p> <p>Date(s) of Complaints Relating to this Case: None</p> <p>Date of Investigation Relating to this Case: August 4, 2010</p> <p>Date of NOV/NOE Relating to this Case: September 1, 2010 (NOE)</p> <p>Background Facts: This was a routine investigation.</p> <p>WASTE</p> <p>1) Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months or upon major system replacement or modification, whichever occurs first. Specifically, the Stage II annual and triennial compliance testing had not been conducted [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>2) Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board ("CARB") Executive Order, and free of defects that would impair the effectiveness of the system. Specifically, the meters on dispenser nos. 1 and 2 were leaking [30 TEX. ADMIN. CODE § 115.242(3) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p> <p>3) Failed to maintain the Stage II records at the Station. Specifically, a copy of the correct CARB Executive Order for the Stage II vapor recovery system, and daily inspection records were not made immediately available for review at the time of the investigation [30 TEX. ADMIN. CODE § 115.246(1) and (6) and TEX. HEALTH & SAFETY CODE § 382.085(b)].</p>	<p>Total Assessed: \$9,915</p> <p>Total Deferred: \$1,983 <input checked="" type="checkbox"/> Expedited Settlement <input type="checkbox"/> Financial Inability to Pay</p> <p>SEP Conditional Offset: \$0</p> <p>Total Paid (Due) to General Revenue: \$232 (remaining \$7,700 due in 35 monthly payments of \$220 each)</p> <p>Compliance History Classifications: Person/CN - Average Site/RN - Average</p> <p>Major Source: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Applicable Penalty Policy: September 2002</p>	<p>Corrective Actions Taken:</p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:</p> <p>a. Began maintaining copies of Stage II vapor recovery inspection logs on August 23, 2010; and</p> <p>b. Began maintaining a copy of the CARB Executive Order on August 23, 2010.</p> <p>Ordering Provisions:</p> <p>The Order will require the Respondent to:</p> <p>a. Within 30 days after the effective date of this Agreed Order:</p> <p>i. Conduct the required annual and triennial testing of the Stage II equipment; and</p> <p>ii. Maintain the Stage II vapor recovery system in proper operating condition.</p> <p>b. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provisions a.i. and a.ii.</p>

Additional ID No(s): PST Registration 75675



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	7-Sep-2010	Screening	9-Sep-2010	EPA Due	
	PCW	9-Sep-2010				

RESPONDENT/FACILITY INFORMATION

Respondent	S.S.G. FUEL SERVICE, INC. dba Exxon Food Mart		
Reg. Ent. Ref. No.	RN102950565		
Facility/Site Region	12-Houston	Major/Minor Source	Major

CASE INFORMATION

Enf./Case ID No.	40360	No. of Violations	3
Docket No.	2010-1480-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Bridgett Lee
		EC's Team	Enforcement Team 7
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1** **\$10,000**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History **0.0%** Enhancement **Subtotals 2, 3, & 7** **\$0**

Notes: No adjustment for compliance history.

Culpability **No** **0.0%** Enhancement **Subtotal 4** **\$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments **Subtotal 5** **\$625**

Economic Benefit **0.0%** Enhancement* **Subtotal 6** **\$0**

Total EB Amounts: \$553
 Approx. Cost of Compliance: \$1,200
 *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal** **\$9,375**

OTHER FACTORS AS JUSTICE MAY REQUIRE **5.8%** **Adjustment** **\$540**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost associated with violation no. 1.

Final Penalty Amount **\$9,915**

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty** **\$9,915**

DEFERRAL **20.0%** Reduction **Adjustment** **-\$1,983**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY **\$7,932**

Screening Date 9-Sep-2010

Docket No. 2010-1480-PST-E

PCW

Respondent S.S.G. FUEL SERVICE, INC. dba Exxon Food Mart

Policy Revision 2 (September 2002)

Case ID No. 40360

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102950565

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Bridgett Lee

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustment for compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 9-Sep-2010

Docket No. 2010-1480-PST-E

PCW

Respondent S.S.G. FUEL SERVICE, INC. dba Exxon Food Mart

Policy Revision 2 (September 2002)

Case ID No. 40360

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102950565

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Bridgett Lee

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months or upon major system replacement or modification, whichever occurs first. Specifically, the Stage II annual and triennial compliance testing had not been conducted.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	x		

Percent 50%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health and environmental receptors as a result of the violation.

Adjustment \$5,000

\$5,000

Violation Events

Number of Violation Events 1 246 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

mark only one with an x

Violation Base Penalty \$5,000

One single event is recommended for the period from the December 1, 2009 beginning date of ownership to the August 4, 2010 investigation date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$5,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$540

Violation Final Penalty Total \$5,288

This violation Final Assessed Penalty (adjusted for limits) \$5,288

Economic Benefit Worksheet

Respondent S.S.G. FUEL SERVICE, INC. dba Exxon Food Mart
Case ID No. 40360
Reg. Ent. Reference No. RN102950565
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$500	1-Dec-2009	4-Aug-2010	1.59	\$40	\$500	\$540
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost for annual and triennial testing of the Stage II equipment. Date Required is the beginning date of ownership. Final date is the date of investigation.

Approx. Cost of Compliance \$500

TOTAL \$540

Screening Date 9-Sep-2010

Docket No. 2010-1480-PST-E

PCW

Respondent S.S.G. FUEL SERVICE, INC. dba Exxon Food Mart

Policy Revision 2 (September 2002)

Case ID No. 40360

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102950565

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Bridgett Lee

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 115.242(3) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board ("CARB") Executive Order, and free of defects that would impair the effectiveness of the system. Specifically, the meters on dispenser nos. 1 and 2 were leaking.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual			X	25%
	Potential				

>> Programmatic Matrix

Matrix Notes	Harm				Percent
	Falsification	Major	Moderate	Minor	
Human health or the environment has been exposed to insignificant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.					0%

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 36

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	X
	semiannual	
	annual	
	single event	

Violation Base Penalty \$2,500

One quarterly event is recommended based on documentation of the violation during the August 4, 2010 investigation to the September 9, 2010 screening.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$2,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$12

Violation Final Penalty Total \$2,644

This violation Final Assessed Penalty (adjusted for limits) \$2,644

Economic Benefit Worksheet

Respondent S.S.G. FUEL SERVICE, INC. dba Exxon Food Mart
Case ID No. 40360
Reg. Ent. Reference No. RN102950565
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Equipment	\$200	4-Aug-2010	4-Jun-2011	0.83	\$1	\$11	\$12
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to repair the meters on dispensers nos. 1 and 2. Date Required is the investigation date.
 Final date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$200

TOTAL

\$12

Screening Date 9-Sep-2010

Docket No. 2010-1480-PST-E

PCW

Respondent S.S.G. FUEL SERVICE, INC. dba Exxon Food Mart

Policy Revision 2 (September 2002)

Case ID No. 40360

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102950565

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Bridgett Lee

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 115.246(1) and (6) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to maintain the Stage II records at the Station. Specifically, a copy of the correct CARB Executive Order for the Stage II vapor recovery system, and daily inspection logs were not available for review.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Table with columns: Release (Actual, Potential), Harm (Major, Moderate, Minor), and Percent (0%).

>> Programmatic Matrix

Table with columns: Falsification, Major, Moderate, Minor, and Percent (25%).

Matrix Notes 100% of the rule requirement was not met.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 19

Table for frequency selection: daily, weekly, monthly, quarterly, semiannual, annual, single event (marked with x).

Violation Base Penalty \$2,500

One single event is recommended.

Good Faith Efforts to Comply

25.0% Reduction \$625

Table for Good Faith Efforts: Extraordinary, Ordinary (marked with x), N/A.

Notes The Respondent came into compliance on August 23, 2010 prior to the Notice of Enforcement dated September 1, 2010.

Violation Subtotal \$1,875

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$1

Violation Final Penalty Total \$1,983

This violation Final Assessed Penalty (adjusted for limits) \$1,983

Economic Benefit Worksheet

Respondent S.S.G. FUEL SERVICE, INC. dba Exxon Food Mart
Case ID No. 40360
Reg. Ent. Reference No. RN102950565
Media Petroleum Storage Tank
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	4-Aug-2010	23-Aug-2010	0.05	\$1	n/a	\$1
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs Estimated cost to maintain Stage II records at the Station. Date Required is the investigation date. Final Date is the date of compliance.

Avoided Costs ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance \$500
TOTAL \$1

Compliance History Report

Customer/Respondent/Owner-Operator: CN603395955 S.S.G. FUEL SERVICE, INC. Classification: AVERAGE Rating: 7.33
Regulated Entity: RN102950565 Exxon Food Mart Classification: AVERAGE Site Rating: 3.01
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 75675
REGISTRATION
Location: 13625 INTERSTATE 10 E, BAYTOWN, TX, 77523
TCEQ Region: REGION 12 - HOUSTON
Date Compliance History Prepared: September 08, 2010
Agency Decision Requiring Compliance History: Enforcement
Compliance Period: September 08, 2005 to September 08, 2010
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History
Name: Bridgett Lee Phone: (512) 239-2565

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? Yes
3. If Yes, who is the current owner/operator? S.S.G. Fuel Service, Inc.
4. If Yes, who was/were the prior owner(s)/operator(s)?
Ramrus Business, Llc
Pooja Enterprises Inc
Petrotex Fuels, Inc.
5. When did the change(s) in owner or operator occur?
08/16/2006
02/27/2008
12/01/2009
6. Rating Date: 9/1/2010 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.
N/A
- B. Any criminal convictions of the state of Texas and the federal government.
N/A
- C. Chronic excessive emissions events.
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)
1 09/01/2010 (844330)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
- F. Environmental audits.
N/A
- G. Type of environmental management systems (EMSs).
N/A
- H. Voluntary on-site compliance assessment dates.
N/A
- I. Participation in a voluntary pollution reduction program.
N/A
- J. Early compliance.
N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
S.S.G. FUEL SERVICE, INC. DBA	§	
EXXON FOOD MART	§	ENVIRONMENTAL QUALITY
RN102950565	§	

AGREED ORDER
DOCKET NO. 2010-1480-PST-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding S.S.G. FUEL SERVICE, INC. dba Exxon Food Mart ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 13625 Interstate 10 East in Baytown, Harris County, Texas (the "Station").
2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about September 6, 2010.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Nine Thousand Nine Hundred Fifteen Dollars (\$9,915) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Two Hundred Thirty-Two Dollars (\$232) of the administrative penalty and One Thousand Nine Hundred Eighty-Three Dollars (\$1,983) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Seven Thousand Seven Hundred Dollars (\$7,700) of the administrative penalty shall be payable in 35 monthly payments of Two Hundred Twenty Dollars (\$220) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
 - a. Began maintaining copies of Stage II vapor recovery inspection logs on August 23, 2010; and
 - b. Began maintaining a copy of the California Air Resources Board ("CARB") Executive Order on August 23, 2010.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months or upon major system replacement or modification, whichever occurs first, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on August 4, 2010. Specifically, the Stage II annual and triennial compliance testing had not been conducted.
2. Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable CARB Executive Order, and free of defects that would impair the effectiveness of the system, in violation of 30 TEX. ADMIN. CODE § 115.242(3) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on August 4, 2010. Specifically, the meters on dispenser nos. 1 and 2 were leaking.
3. Failed to maintain the Stage II records at the Station, in violation of 30 TEX. ADMIN. CODE § 115.246(1) and (6) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on August 4, 2010. Specifically, a copy of the correct CARB Executive Order for the Stage II vapor recovery system, and daily inspection records were not made immediately available for review at the time of the investigation.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: S.S.G. FUEL SERVICE, INC. dba Exxon Food Mart, Docket No. 2010-1480-PST-E to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

- a. Within 30 days after the effective date of this Agreed Order:
 - i. Conduct the required annual and triennial testing of the Stage II equipment, in accordance with 30 TEX. ADMIN. CODE § 115.245; and
 - ii. Maintain the Stage II vapor recovery system in proper operating condition, in accordance with 30 TEX. ADMIN. CODE § 115.242.
- b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a.i. and 2.a.ii. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Houston Regional Office
Texas Commission on Environmental Quality
5425 Polk Avenue, Suite H
Houston, Texas 77023-1486

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent

shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing" and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

John Szollos
For the Executive Director

12/21/2010
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions;
- and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Aman Deep Sidhu
Signature

10/26/10
Date

Aman Deep Sidhu
Name (Printed or typed)
Authorized Representative of
S.S.G. FUEL SERVICE, INC. dba Exxon Food Mart

President
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.