EXECUTIVE SUMMARY - ENFORCEMENT MATTER

DOCKET NO.: 2010-1539-AIR-E **TCEQ ID:** RN100219534 **CASE NO.:** 40417
RESPONDENT NAME: Ranger Gas Gathering, L.L.C.

ORDER TYPE:		
X 1660 AGREED ORDER	__FINDINGS AGREED ORDER	__FINDINGS ORDER FOLLOWING SOAH HEARING
__FINDINGS DEFAULT ORDER	__SHUTDOWN ORDER	__IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
__AMENDED ORDER	__EMERGENCY ORDER	
CASE TYPE:		
X AIR	__MULTI-MEDIA (check all that apply)	__INDUSTRIAL AND HAZARDOUS WASTE
__PUBLIC WATER SUPPLY	__PETROLEUM STORAGE TANKS	__OCCUPATIONAL CERTIFICATION
__WATER QUALITY	__SEWAGE SLUDGE	__UNDERGROUND INJECTION CONTROL
__MUNICIPAL SOLID WASTE	__RADIOACTIVE WASTE	__DRY CLEANER REGISTRATION

SITE WHERE VIOLATION(S) OCCURRED: Ranger Gas Gathering Ranger Plant, on County Road 340, two miles west of Highway 717 North, Eastland County

TYPE OF OPERATION: Oil and gas processing plant

SMALL BUSINESS: __X__ **Yes** ___ **No**

OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.

INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.

COMMENTS RECEIVED: The *Texas Register* comment period expired on January 3, 2011. No comments were received.

CONTACTS AND MAILING LIST:

TCEQ Attorney/SEP Coordinator: None
TCEQ Enforcement Coordinator: Ms. Allison Fischer, Enforcement Division, Enforcement Team 4, MC 149, (512) 239-2574; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495
Respondent: Mr. Robert J. Beard, Director/Managing Member, Ranger Gas Gathering, L.L.C., P.O. Box 79, Ranger, Texas 76470-0079
Respondent's Attorney: Not represented by counsel on this enforcement matter

VIOLATION SUMMARY CHART:

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
Type of Investigation: __ Complaint __ Routine __ Enforcement Follow-up X Records Review **Date(s) of Complaints Relating to this Case:** None **Date of Investigation Relating to this Case:** July 19, 2010 **Date of NOV/NOE Relating to this Case:** August 31, 2010 (NOE) **Background Facts:** This was a records review. **AIR** Failed to obtain permit authorization. Specifically, the Respondent was operating a compressor engine, Caterpillar Model No. 3406TA, Serial No. 70V10150, prior to obtaining authorization since March 1, 2009 [30 TEX. ADMIN. CODE §§ 116.110(a) and 122.143(4), TEX. HEALTH & SAFETY CODE §§ 382.085(b) and 382.0518(a) and Site Operating Permit O-2945, General Terms and Conditions].	**Total Assessed:** $58,900 **Total Deferred:** $11,780 X Expedited Settlement __Financial Inability to Pay **SEP Conditional Offset:** $0 **Total Paid to General Revenue:** $47,120 **Compliance History Classification:** Person/CN – Average Site/RN – Average **Major Source:** X Yes ___ No **Applicable Penalty Policy:** September 2002	**Ordering Provisions:** The Order will require the Respondent to: a. Within 30 days after the effective date of this Agreed Order, in order to authorize emissions from the compressor engine, submit an administratively complete permit application; b. Respond completely and adequately, as determined by the TCEQ, to all requests for information concerning the permit application within 30 days after the date of such requests, or by any other deadline specified in writing; and c. Within 180 days after the effective date of this Agreed Order, submit written certification that authorization to operate the compressor engine has been obtained or that operation has ceased until such time that appropriate authorization is obtained.

Additional ID No(s).: EA0042C

Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002) — *PCW Revision October 30, 2008*

TCEQ

DATES **Assigned** 7-Sep-2010 **PCW** 20-Sep-2010 **Screening** 17-Sep-2010 **EPA Due** 27-May-2011

RESPONDENT/FACILITY INFORMATION

Respondent	Ranger Gas Gathering, L.L.C.
Reg. Ent. Ref. No.	RN100219534
Facility/Site Region	3-Abilene
Major/Minor Source	Major

CASE INFORMATION

Enf./Case ID No.	40417	**No. of Violations**	1
Docket No.	2010-1539-AIR-E	**Order Type**	1660
Media Program(s)	Air	**Government/Non-Profit**	No
Multi-Media		**Enf. Coordinator**	Allison Fischer
		EC's Team	Enforcement Team 4

Admin. Penalty $ Limit **Minimum** $0 **Maximum** $10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) — ***Subtotal 1*** **$47,500**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History **24.0%** Enhancement — ***Subtotals 2, 3, & 7*** **$11,400**

Notes: Enhancement for two NOVs with dissimilar violations and one order with denial.

Culpability No **0.0%** Enhancement — ***Subtotal 4*** **$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments — ***Subtotal 5*** **$0**

Economic Benefit **0.0%** Enhancement* — ***Subtotal 6*** **$0**

Total EB Amounts $510
Approx. Cost of Compliance $5,000

**Capped at the Total EB $ Amount*

SUM OF SUBTOTALS 1-7 — ***Final Subtotal*** **$58,900**

OTHER FACTORS AS JUSTICE MAY REQUIRE **0.0%** — ***Adjustment*** **$0**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount **$58,900**

STATUTORY LIMIT ADJUSTMENT — ***Final Assessed Penalty*** **$58,900**

DEFERRAL **20.0%** Reduction — ***Adjustment*** **-$11,780**

Reduces the Final Assessed Penalty by the indicted percentage. *(Enter number only; e.g. 20 for 20% reduction.)*

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY **$47,120**

Screening Date 17-Sep-2010 **Docket No.** 2010-1539-AIR-E **PCW**

Respondent Ranger Gas Gathering, L.L.C.

Case ID No. 40417

Reg. Ent. Reference No. RN100219534

Media [Statute] Air

Enf. Coordinator Allison Fischer

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

Compliance History Worksheet

>> Compliance History *Site* Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (*number of NOVs meeting criteria*)	0	0%
	Other written NOVs	2	4%
Orders	Any agreed final enforcement orders containing a denial of liability (*number of orders meeting criteria*)	1	20%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (*number of judgements or consent decrees meeting criteria*)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (*number of counts*)	0	0%
Emissions	Chronic excessive emissions events (*number of events*)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 *(number of audits for which notices were submitted)*	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (*number of audits for which violations were disclosed*)	0	0%

		Please Enter Yes or No	
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 24%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement for two NOVs with dissimilar violations and one order with denial.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 24%

Screening Date 17-Sep-2010 **Docket No.** 2010-1539-AIR-E **PCW**

Respondent Ranger Gas Gathering, L.L.C. *Policy Revision 2 (September 2002)*

Case ID No. 40417 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN100219534

Media [Statute] Air

Enf. Coordinator Allison Fischer

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code §§ 116.110(a)(1) and 122.143(4), Tex. Health & Safety Code §§ 382.085(b) and 382.0518(a) and Site Operating Permit O-2945, General Terms and Conditions

Violation Description Failed to obtain permit authorization. Specifically, the Respondent was operating a compressor engine, Caterpillar Model No. 3406TA, Serial No. 70V10150, prior to obtaining authorization since March 1, 2009.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

OR	Harm: Major	Moderate	Minor
Actual			
Potential			

Percent 0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 25%

Matrix Notes: 100% of the rule requirement was not met.

Adjustment $7,500

$2,500

Violation Events

Number of Violation Events: 19 — 565 Number of violation days

mark only one with an x

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty $47,500

Nineteen monthly events are recommended based upon the March 1, 2009 date of operation to the September 17, 2010 screening date.

Good Faith Efforts to Comply

0.0% Reduction — $0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $47,500

Economic Benefit (EB) for this violation

Estimated EB Amount $510

Statutory Limit Test

Violation Final Penalty Total $58,900

This violation Final Assessed Penalty (adjusted for limits) $58,900

Economic Benefit Worksheet

Respondent Ranger Gas Gathering, L.L.C.
Case ID No. 40417
Reg. Ent. Reference No. RN100219534
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or $						
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs	$5,000	1-Mar-2009	15-Mar-2011	2.04	$510	n/a	$510
Other (as needed)				0.00	$0	n/a	$0
Notes for DELAYED costs	Estimated cost to obtain proper authorization. The date required is the date of operation. The final date is the date that corrective actions should be completed.						
Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							

Approx. Cost of Compliance $5,000

TOTAL $510

Compliance History Report

Customer/Respondent/Owner-Operator:	CN600130348	Ranger Gas Gathering, L.L.C.	Classification: AVERAGE	Rating: 13.71
Regulated Entity:	RN100219534	RANGER GAS GATHERING RANGER PLANT	Classification: AVERAGE	Site Rating: 13.71

ID Number(s):	AIR OPERATING PERMITS	ACCOUNT NUMBER	EA0042C
	AIR OPERATING PERMITS	PERMIT	2945
	AIR OPERATING PERMITS	ACCOUNT NUMBER	0033
	AIR OPERATING PERMITS	PERMIT	2945
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	EA0042C
	AIR NEW SOURCE PERMITS	AFS NUM	4813300139
	AIR EMISSIONS INVENTORY	ACCOUNT NUMBER	EA0042C
	AIR EMISSIONS INVENTORY	ACCOUNT NUMBER	EA0042C

Location: ON CR 340, 2 MILES WEST OF HIGHWAY 717 N

TCEQ Region: REGION 03 - ABILENE

Date Compliance History Prepared: September 08, 2010

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: September 08, 2005 to September 08, 2010

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Allison Fischer Phone: (512) 239 - 2574

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s)? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2010 Repeat Violator: NO

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.

Effective Date: 02/07/2010 ADMINORDER 2009-1072-AIR-E

Classification: Moderate
Citation: 30 TAC Chapter 101, SubChapter A 101.10(e)
5C THSC Chapter 382 382.085(b)

Description: Failed to submit an emissions inventory report for calendar year 2008, as documented during a record review conducted on June 25, 2009. Specifically, the report was due to be submitted no later than March 31, 2009.

Classification: Moderate
Citation: 30 TAC Chapter 122, SubChapter B 122.145(2)(C)
30 TAC Chapter 122, SubChapter B 122.146(2)
5C THSC Chapter 382 382.085(b)

Description: Failed to submit the PCC for the time period of June 9, 2008 through June 8, 2009, no later than 30 days after the end of the certification period; and failed to submit the DR for the reporting period of December 8, 2008 through June 9, 2009 no later than 30 days after the end of the deviation reporting period. Specifically, the PCC was due no later than July 8, 2009, and the DR was due no later than July 9, 2009, and both reports were received August 10, 2009.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	01/25/2007	(535917)
2	05/22/2009	(746573)
3	07/02/2009	(760344)
4	08/26/2009	(764921)
5	03/26/2010	(796961)
6	08/31/2010	(842516)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 05/22/2009 (746573)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.10(e)
5C THSC Chapter 382 382.085(b)

Description: Failed to submit an emissions inventory report for calendar year 2008, as documented during a record review conducted on June 25, 2009. Specifically, the report was due to be submitted no later than March 31, 2009.

Date: 08/31/2010 (842516)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.145(2)

Description: Failure to submit a complete and accurate Title V Deviation Report.

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING RANGER GAS GATHERING, L.L.C. RN100219534	**§ § § § § §**	**BEFORE THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**

AGREED ORDER
DOCKET NO. 2010-1539-AIR-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Ranger Gas Gathering, L.L.C. ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates an oil and gas processing plant on County Road 340, two miles west of Highway 717 North in Eastland County, Texas (the "Plant").

2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).

3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.

4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about September 5, 2010.

5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Fifty-Eight Thousand Nine Hundred Dollars ($58,900) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Forty-Seven Thousand One

Hundred Twenty Dollars ($47,120) of the administrative penalty and Eleven Thousand Seven Hundred Eighty Dollars ($11,780) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.

9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.

10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.

11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Plant, the Respondent is alleged to have failed to obtain permit authorization, in violation of 30 TEX. ADMIN. CODE §§ 116.110(a) and 122.143(4), TEX. HEALTH & SAFETY CODE §§ 382.085(b) and 382.0518(a) and Site Operating Permit O-2945, General Terms and Conditions, as documented during a record review conducted on July 19, 2010. Specifically, the Respondent was operating a compressor engine, Caterpillar Model No. 3406TA, Serial No. 70V10150, prior to obtaining authorization since March 1, 2009.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Ranger Gas Gathering, L.L.C., Docket No. 2010-1539-AIR-E" to:

   Financial Administration Division, Revenues Section
   Attention: Cashier's Office, MC 214
   Texas Commission on Environmental Quality
   P.O. Box 13088
   Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

   a. Within 30 days after the effective date of this Agreed Order, in order to authorize emissions from the compressor engine, submit an administratively complete permit application, in accordance with 30 TEX. ADMIN. CODE § 116.110(a), to:

      Air Permits Division, MC162
      Texas Commission on Environmental Quality
      P.O. Box 13087
      Austin, Texas 78711-3087

   b. Respond completely and adequately, as determined by the TCEQ, to all requests for information concerning the permit application within 30 days after the date of such requests, or by any other deadline specified in writing; and

   c. Within 180 days after the effective date of this Agreed Order, submit written certification that authorization to operate the compressor engine has been obtained or that operation has ceased until such time that appropriate authorization is obtained. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

      "I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Air Section, Manager
Abilene Regional Office
Texas Commission on Environmental Quality
1977 Industrial Boulevard
Abilene, Texas 79602-7833

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.

4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature

could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

_____
For the Commission

_____ _____
For the Executive Director Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral o f this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

_____ _____
Signature Date

_____ _____
Name (Printed or typed) Title
Authorized Representative of
Ranger Gas Gathering, L.L.C.

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.