

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**

**DOCKET NO.:** 2010-1432-PST-E **TCEQ ID:** RN102843422 **CASE NO.:** 40315

**RESPONDENT NAME:** Lone Star Petroleum, LP dba Phillips 66 Gulf Freeway

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> Phillips 66 Gulf Freeway, 3503 Gulf Freeway, Houston, Harris County</p> <p><b>TYPE OF OPERATION:</b> Convenience store with retail sales of gasoline</p> <p><b>SMALL BUSINESS:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on February 7, 2011. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  <b>TCEQ Attorney/SEP Coordinator:</b> None  <b>TCEQ Enforcement Coordinator:</b> Ms. Cara Windle, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-2581; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495  <b>Respondent:</b> Mr. Shaukat Zakaria, Vice President, Lone Star Petroleum, LP, 6161 Savoy Drive, Suite 904, Houston, Texas 77036  <b>Respondent's Attorney:</b> Not represented by counsel on this enforcement matter</p>		

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> June 29, 2010</p> <p><b>Date of NOV/NOE Relating to this Case:</b> August 26, 2010 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>Failed to monitor the underground storage tanks ("USTs") for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].</p>	<p><b>Total Assessed:</b> \$5,000</p> <p><b>Total Deferred:</b> \$1,000  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid to General Revenue:</b> \$4,000</p> <p><b>Compliance History Classifications:</b>                      Person/CN - Average                      Site/RN - High</p> <p><b>Major Source:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Ordering Provisions:</b></p> <p>The Order will require the Respondent to:</p> <p>a. Within 30 days after the effective date of this Agreed Order, install and implement a release detection method for all USTs at the Facility; and</p> <p>b. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision a.</p>

Additional ID No(s): PST Facility 62748



# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

**TCEQ**

<b>DATES</b>	<b>Assigned</b>	30-Aug-2010	<b>Screening</b>	31-Aug-2010	<b>EPA Due</b>	
	<b>PCW</b>	31-Aug-2010				

<b>RESPONDENT/FACILITY INFORMATION</b>	
<b>Respondent</b>	Lone Star Petroleum, LP dba Phillips 66 Gulf Freeway
<b>Reg. Ent. Ref. No.</b>	RN102843422
<b>Facility/Site Region</b>	12-Houston <b>Major/Minor Source</b> Major

<b>CASE INFORMATION</b>			
<b>Enf./Case ID No.</b>	40315	<b>No. of Violations</b>	1
<b>Docket No.</b>	2010-1432-PST-E	<b>Order Type</b>	1660
<b>Media Program(s)</b>	Petroleum Storage Tank	<b>Government/Non-Profit</b>	No
<b>Multi-Media</b>		<b>Enf. Coordinator</b>	Cara Windle
		<b>EC's Team</b>	Enforcement Team 6
<b>Admin. Penalty \$ Limit Minimum</b>	\$0	<b>Maximum</b>	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1** \$5,000

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History** 0.0% Enhancement **Subtotals 2, 3, & 7** \$0

Notes: No adjustment for Compliance History.

**Culpability** No 0.0% Enhancement **Subtotal 4** \$0

Notes: The Respondent does not meet the culpability criteria.

**Good Faith Effort to Comply Total Adjustments** **Subtotal 5** \$0

**Economic Benefit** 0.0% Enhancement\* **Subtotal 6** \$0

Total EB Amounts \$59  
Approx. Cost of Compliance \$1,500  
\*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** **Final Subtotal** \$5,000

**OTHER FACTORS AS JUSTICE MAY REQUIRE** 0.0% **Adjustment** \$0

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

**Final Penalty Amount** \$5,000

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty** \$5,000

**DEFERRAL** 20.0% Reduction **Adjustment** -\$1,000

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

Deferral offered for expedited settlement.

**PAYABLE PENALTY** \$4,000

Screening Date 31-Aug-2010

Docket No. 2010-1432-PST-E

PCW

Respondent Lone Star Petroleum, LP dba Phillips 66 Gulf Freeway

Policy Revision 2 (September 2002)

Case ID No. 40315

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102843422

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Cara Windle

**Compliance History Worksheet**

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

**Adjustment Percentage (Subtotal 2)**

>> **Repeat Violator (Subtotal 3)**

**Adjustment Percentage (Subtotal 3)**

>> **Compliance History Person Classification (Subtotal 7)**

**Adjustment Percentage (Subtotal 7)**

>> **Compliance History Summary**

Compliance History Notes

No adjustment for Compliance History.

**Total Adjustment Percentage (Subtotals 2, 3, & 7)**

Screening Date 31-Aug-2010

Docket No. 2010-1432-PST-E

PCW

Respondent Lone Star Petroleum, LP dba Phillips 66 Gulf Freeway

Policy Revision 2 (September 2002)

Case ID No. 40315

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102843422

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Cara Windle

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and Tex. Water Code § 26.3475(c)(1)

Violation Description Failed to monitor the underground storage tanks ("USTs") for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring).

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				50%
	Potential	x			

>> Programmatic Matrix

Matrix Notes	Falsification	Harm			Percent
		Major	Moderate	Minor	
					0%

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$5,000

\$5,000

Violation Events

Number of Violation Events 1 Number of violation days 63

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

mark only one with an x

Violation Base Penalty \$5,000

One quarterly event is recommended based on documentation of the violation during the June 29, 2010 investigation to the August 31, 2010 screening date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Reduction	
	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$5,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$59

Violation Final Penalty Total \$5,000

This violation Final Assessed Penalty (adjusted for limits) \$5,000

# Economic Benefit Worksheet

**Respondent** Lone Star Petroleum, LP dba Phillips 66 Gulf Freeway  
**Case ID No.** 40315  
**Reg. Ent. Reference No.** RN102843422  
**Media** Petroleum Storage Tank  
**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	29-Jun-2010	11-Apr-2011	0.78	\$59	n/a	\$59

Notes for DELAYED costs: Estimated cost to monitor the USTs for releases. Date Required is the investigation date. Final Date is the estimated date of compliance.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs:

Approx. Cost of Compliance	\$1,500	<b>TOTAL</b>	\$59
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# Compliance History Report

Customer/Respondent/Owner-Operator: CN602565731 Lone Star Petroleum, LP Classification: AVERAGE Rating: 6.53  
Regulated Entity: RN102843422 Phillips 66 Gulf Freeway Classification: HIGH Site Rating: 0.00

ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 62748

Location: 3503 GULF FWY, HOUSTON, TX, 77003

TCEQ Region: REGION 12 - HOUSTON

Date Compliance History Prepared: September 21, 2010

Agency Decision Requiring Compliance History: Enforcement

Compliance Period: September 21, 2005 to September 21, 2010

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Cara Windle Phone: (512) 239-2581

- Key Components**
1. Has the site been in compliance during the compliance period? Yes
2. Has there been a (k) major compliance period? No
3. If Yes, who is the contractor?
4. If Yes, who was/were the contractor(s)?
5. When did the change occur?
6. Rating Date: 9/1/2010
- This is 2 major compliance period? No facility. This*

## Components (Multi)

- A. Final Enforcement (N/A) *Should have been* state of Texas and the federal government.
- B. Any criminal violations (N/A) *done "monthly"*
- C. Chronic exceedances (N/A) *lets talk. 8*
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)
- |   |            |          |
|---|------------|----------|
| 1 | 12/01/2007 | (609040) |
| 2 | 02/02/2010 | (789636) |
| 3 | 08/26/2010 | (849771) |
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)  
N/A
- F. Environmental audits.  
N/A
- G. Type of environmental management systems (EMSs).  
N/A
- H. Voluntary on-site compliance assessment dates.  
N/A
- I. Participation in a voluntary pollution reduction program.  
N/A
- J. Early compliance.  
N/A
- Sites Outside of Texas  
N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



<b>IN THE MATTER OF AN</b>	<b>§</b>	<b>BEFORE THE</b>
<b>ENFORCEMENT ACTION</b>	<b>§</b>	
<b>CONCERNING</b>	<b>§</b>	
<b>LONE STAR PETROLEUM, LP</b>	<b>§</b>	<b>TEXAS COMMISSION ON</b>
<b>DBA PHILLIPS 66 GULF</b>	<b>§</b>	
<b>FREEWAY</b>	<b>§</b>	
<b>RN102843422</b>	<b>§</b>	<b>ENVIRONMENTAL QUALITY</b>

**AGREED ORDER**  
**DOCKET NO. 2010-1432-PST-E**

**I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Lone Star Petroleum, LP dba Phillips 66 Gulf Freeway ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent operates a convenience store with retail sales of gasoline at 3503 Gulf Freeway in Houston, Harris County, Texas (the "Facility").
2. The Respondent's two underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about August 31, 2010.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Five Thousand Dollars (\$5,000) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Four Thousand Dollars (\$4,000) of the administrative penalty and One Thousand Dollars (\$1,000) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.
7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## **II. ALLEGATIONS**

As operator of the Facility, the Respondent is alleged to have failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on June 29, 2010.

## **III. DENIALS**

The Respondent generally denies each allegation in Section II ("Allegations").

#### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Lone Star Petroleum, LP dba Phillips 66 Gulf Freeway, Docket No. 2010-1432-PST-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

- a. Within 30 days after the effective date of this Agreed Order, install and implement a release detection method for all USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50; and
- b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team  
Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager  
Houston Regional Office  
Texas Commission on Environmental Quality  
5425 Polk Avenue, Suite H  
Houston, Texas 77023-1486

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

  
\_\_\_\_\_  
For the Executive Director

\_\_\_\_\_  
Date 1/19/2011

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date 11/22/10

\_\_\_\_\_  
SHAUKAT ZAKARIA  
Name (Printed or typed)  
Authorized Representative of  
Lone Star Petroleum, LP dba Phillips 66 Gulf Freeway

\_\_\_\_\_  
VICE - PRESIDENT  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.