

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**  
**DOCKET NO.:** 2010-1521-PST-E **TCEQ ID:** RN101433308 **CASE NO.:** 40406  
**RESPONDENT NAME:** KHURSA ENTERPRISES INC dba Let's Stop

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> Let's Stop, 3101 West Eules Boulevard, Eules, Tarrant County</p> <p><b>TYPE OF OPERATION:</b> Convenience store with retail sales of gasoline</p> <p><b>SMALL BUSINESS:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on March 28, 2011. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  <b>TCEQ Attorney/SEP Coordinator:</b> None  <b>TCEQ Enforcement Coordinator:</b> Ms. Judy Kluge, Enforcement Division, Enforcement Team 6, MC R-04, (817) 588-5825; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495  <b>Respondent:</b> Ms. Laila Bharwani, President, KHURSA ENTERPRISES INC, 4205 Chippewa Court, Carrollton, Texas 75010-1191  <b>Respondent's Attorney:</b> Not represented by counsel on this enforcement matter</p>		

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> July 28, 2010</p> <p><b>Date of NOV/NOE Relating to this Case:</b> August 30, 2010 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>1) Failed to maintain Stage II records at the Station and make them immediately available for inspection upon request by agency personnel [30 TEX. ADMIN. CODE § 115.246(7)(A) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>2) Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months or upon major system replacement or modification. Specifically, the Respondent did not conduct the required Stage II testing by the due date of April 15, 2010 [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)]</p> <p>3) Failed to ensure that all underground storage tanks (“USTs”) are monitored in a manner which will detect a release at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].</p> <p>4) Failed to provide release detection for the piping associated with the USTs. Specifically, the required annual piping tightness test had not been conducted [30 TEX. ADMIN. CODE § 34.50(b)(2)(A) and TEX. WATER CODE § 26.3475(a)].</p> <p>5) Failed to test the line leak detectors</p>	<p><b>Total Assessed:</b> \$9,783</p> <p><b>Total Deferred:</b> \$1,956  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid (Due) to General Revenue:</b> \$302 (remaining \$7,525 due in 35 monthly payments of \$215 each)</p> <p><b>Compliance History Classifications:</b>                      Person/CN - High                      Site/RN - High</p> <p><b>Major Source:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:</p> <p>a. Began maintaining all Stage II records at the Station on August 24, 2010;</p> <p>b. Successfully conducted the required annual and triennial testing of the Stage II equipment on August 23, 2010; and</p> <p>c. Successfully conducted the required piping tightness and line leak detector tests on August 1, 2010.</p> <p><b>Ordering Provisions:</b></p> <p>The Order will require the Respondent to:</p> <p>a. Within 30 days after the effective date of this Agreed Order:</p> <p>i. Implement a release detection method for the USTs, and begin recording inventory volume measurement and reconciliation of inventory control records;</p> <p>ii. Ensure that the USTs at the Station are properly tagged, labeled, or marked with an identification number that matches the number listed on the UST registration and self-certification form;</p> <p>iii. Clean the spill buckets and begin conducting bimonthly inspections of the sumps, manways, and overspill containers;</p> <p>iv. Ensure that all shear valves are properly anchored at the base of each dispenser;</p> <p>v. Begin maintaining all UST records; and</p> <p>vi. Replace the missing spill bucket lid on the super unleaded tank and implement procedures to assure spill and overflow devices are inspected and serviced.</p>

<p>at least once per year for performance and operational reliability. Specifically, the line leak detectors had not been performance tested annually [30 TEX. ADMIN. CODE § 334.50(b)(2)(A)(i)(III) and TEX. WATER CODE § 26.3475(a)].</p> <p>6) Failed to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release which equals or exceeds the sum of 1.0 percent of the total substance flow-through for the month plus 130 gallons [30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1)].</p> <p>7) Failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day [30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(iii)(I) and TEX. WATER CODE § 26.3475(c)(1)].</p> <p>8) Failed to ensure that a legible tag, label, or marking with the tank number is permanently applied upon or affixed to either the top of the fill tube or to a nonremovable point in the immediate area of the fill tube for each regulated UST according to the UST registration and self-certification form [30 TEX. ADMIN. CODE § 334.8(c)(5)(C)].</p> <p>9) Failed to inspect all sumps including the dispenser sumps, manways, overflow containers, or catchment basins associated with the UST system at least once every 60 days to assure that the sides, bottoms, and any penetration points are maintained liquid-tight and free of any liquid or debris. Specifically, all spill buckets contained liquid and debris [30 TEX. ADMIN. CODE § 334.42(i)].</p> <p>10) Failed to install an emergency shutoff valve (also known as shear or impact valve) on each pressurized delivery or product line and ensure that it is securely anchored at the base of the dispenser. Specifically, the shear valves were not properly anchored under the dispensers [30 TEX. ADMIN. CODE § 334.45(c)(3)(A)].</p> <p>11) Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel [30 TEX. ADMIN. CODE § 334.10(b)].</p>		<p>b. Within 45 days after the effective date of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provisions a.i. through a.vi.</p>
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<p>12) Failed to have a liquid-tight spill container on the super unleaded tank. Specifically, the spill bucket for the super unleaded tank did not have a liquid-tight lid [30 TEX. ADMIN. CODE § 334.51(b)(2)(B)(ii) and TEX. WATER CODE § 26.3475(c)(2)].</p>		
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Additional ID No(s): PST 42131



# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	7-Sep-2010	Screening	14-Sep-2010	EPA Due	
	PCW	21-Sep-2010				

## RESPONDENT/FACILITY INFORMATION

Respondent	KHURSA ENTERPRISES INC dba Let's Stop				
Reg. Ent. Ref. No.	RN101433308				
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source	Minor		

## CASE INFORMATION

Enf./Case ID No.	40406	No. of Violations	8
Docket No.	2010-1521-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Judy Kluge
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1** **\$11,000**

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History** -10.0% Enhancement **Subtotals 2, 3, & 7** **-\$1,100**

Notes: Reduction for High Performer classification.

**Culpability** No 0.0% Enhancement **Subtotal 4** **\$0**

Notes: The Respondent does not meet the culpability criteria.

**Good Faith Effort to Comply Total Adjustments** **Subtotal 5** **\$875**

**Economic Benefit** 0.0% Enhancement\* **Subtotal 6** **\$0**

Total EB Amounts \$909  
 Approx. Cost of Compliance \$4,310  
 \*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** **Final Subtotal** **\$9,025**

**OTHER FACTORS AS JUSTICE MAY REQUIRE** 8.4% **Adjustment** **\$758**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost of compliance associated with violation nos. 2, 3, and 5.

**Final Penalty Amount** **\$9,783**

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty** **\$9,783**

**DEFERRAL** 20.0% Reduction **Adjustment** **-\$1,956**

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

**PAYABLE PENALTY** **\$7,827**

Screening Date 14-Sep-2010

Docket No. 2010-1521-PST-E

PCW

Respondent KHURSA ENTERPRISES INC dba Let's Stop

Policy Revision 2 (September 2002)

Case ID No. 40406

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101433308

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Judy Kluge

### Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability ( <i>number of orders meeting criteria</i> )	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgements or consent decrees meeting criteria</i> )	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which notices were submitted</i> )	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

**Adjustment Percentage (Subtotal 2)**

>> Repeat Violator (Subtotal 3)

**Adjustment Percentage (Subtotal 3)**

>> Compliance History Person Classification (Subtotal 7)

**Adjustment Percentage (Subtotal 7)**

>> Compliance History Summary

Compliance History Notes

Reduction for High Performer classification.

**Total Adjustment Percentage (Subtotals 2, 3, & 7)**

Screening Date 14-Sep-2010

Docket No. 2010-1521-PST-E

PCW

Respondent KHURSA ENTERPRISES INC dba Let's Stop

Policy Revision 2 (September 2002)

Case ID No. 40406

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101433308

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Judy Kluge

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 115.246(7)(A) and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to maintain Stage II records at the Station and make them immediately available for inspection upon request by agency personnel.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Table with columns: Release (Actual, Potential), Harm (Major, Moderate, Minor), and Percent (0%).

>> Programmatic Matrix

Table with columns: Falsification, Major, Moderate, Minor, and Percent (10%).

Matrix Notes 100% of the rule requirement was not met.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1 Number of violation days 27

Table for frequency: daily, weekly, monthly, quarterly, semiannual, annual, single event (marked with x).

Violation Base Penalty \$1,000

One single event is recommended based on documentation of the violation during the July 28, 2010 investigation.

Good Faith Efforts to Comply

25.0% Reduction \$250

Table for Good Faith Efforts: Extraordinary, Ordinary (marked with x), N/A (marked with x).

Notes The Respondent came into compliance on August 24, 2010 prior to the Notice of Enforcement ("NOE") dated August 30, 2010.

Violation Subtotal \$750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$2

Violation Final Penalty Total \$705

This violation Final Assessed Penalty (adjusted for limits) \$705

## Economic Benefit Worksheet

**Respondent** KHURSA ENTERPRISES INC dba Let's Stop  
**Case ID No.** 40406  
**Reg. Ent. Reference No.** RN101433308  
**Media** Petroleum Storage Tank  
**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	28-Jul-2010	24-Aug-2010	0.07	\$2	n/a	\$2
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to maintain Stage II records at the Station. The date required is the investigation date and the final date is the date of compliance.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

**TOTAL**

\$2

Screening Date 14-Sep-2010

Docket No. 2010-1521-PST-E

PCW

Respondent KHURSA ENTERPRISES INC dba Let's Stop

Policy Revision 2 (September 2002)

Case ID No. 40406

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101433308

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Judy Kluge

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifold and dynamic back pressure at least once every 36 months or upon major system replacement or modification. Specifically, the Respondent did not conduct the required Stage II testing by the due date of April 15, 2010.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				25%
Potential	x			

>> Programmatic Matrix

Falsification	Harm			Percent
	Major	Moderate	Minor	
				0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 130 Number of violation days

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$2,500

One single event is recommended for the period preceding the July 28, 2010 investigation.

Good Faith Efforts to Comply

25.0% Reduction

\$625

	Before NOV	NOV to EDPRP/Settlement Offer
	Extraordinary	
Ordinary	x	
N/A		(mark with x)

Notes

The Respondent came into compliance on August 23, 2010 prior to the NOE dated August 30, 2010.

Violation Subtotal \$1,875

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$532

Violation Final Penalty Total \$1,761

This violation Final Assessed Penalty (adjusted for limits) \$1,761

## Economic Benefit Worksheet

**Respondent** KHURSA ENTERPRISES INC dba Let's Stop  
**Case ID No.** 40406  
**Reg. Ent. Reference No.** RN101433308  
**Media** Petroleum Storage Tank  
**Violation No.** 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$500	15-Apr-2010	23-Aug-2010	1.27	\$32	\$500	\$532
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost for conducting the required Stage II testing. The date required is the date the tests were due and the final date is the compliance date.

Approx. Cost of Compliance \$500

**TOTAL** \$532

Screening Date 14-Sep-2010

Docket No. 2010-1521-PST-E

PCW

Respondent KHURSA ENTERPRISES INC dba Let's Stop

Policy Revision 2 (September 2002)

Case ID No. 40406

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101433308

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Judy Kluge

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A), (b)(2)(A), (b)(2)(A)(i)(III), (d)(1)(B)(ii) and (d)(1)(B)(iii)(I) and Tex. Water Code § 26.3475(a) and (c)(1)

Violation Description

Failed to ensure that all USTs are monitored in a manner which will detect a release at a frequency of at least once every month (not to exceed 35 days between each monitoring). Failed to provide release detection for the piping associated with the USTs. Specifically, the required annual piping tightness test had not been conducted. Failed to test the line leak detectors at least once per year for performance and operational reliability. Specifically, the line leak detectors had not been performance tested annually. Failed to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release which equals or exceeds the sum of 1.0 percent of the total substance flow-through for the month plus 130 gallons. Also, failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				25%
	Potential	x			

>> Programmatic Matrix

Falsification	Harm			Percent
	Major	Moderate	Minor	
				0%

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 48

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	x
	semiannual	
	annual	
	single event	

Violation Base Penalty \$2,500

One quarterly event is recommended based on documentation of the violation during the July 28, 2010 investigation to the September 14, 2010 screening date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$2,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$185

Violation Final Penalty Total \$2,439

This violation Final Assessed Penalty (adjusted for limits) \$2,439

## Economic Benefit Worksheet

**Respondent** KHURSA ENTERPRISES INC dba Let's Stop  
**Case ID No.** 40406  
**Reg. Ent. Reference No.** RN101433308  
**Media** Petroleum Storage Tank  
**Violation No.** 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	28-Jul-2010	4-Jun-2011	0.85	\$64	n/a	\$64

**Notes for DELAYED costs**

The estimated cost of monitoring the USTs for releases, including recording daily inventory volume measurement, and monthly reconciliation of inventory control records. The date required is the investigation date and the final date is the expected date of compliance.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$110	28-Jul-2009	1-Aug-2010	1.93	\$11	\$110	\$121
Other (as needed)				0.00	\$0	\$0	\$0

**Notes for AVOIDED costs**

Estimated avoided cost for conducting the line leak detector and piping tightness tests. The date required is one year prior to the investigation date and the final date is the compliance date.

Approx. Cost of Compliance

\$1,610

**TOTAL**

\$185

Screening Date 14-Sep-2010

Docket No. 2010-1521-PST-E

PCW

Respondent KHURSA ENTERPRISES INC dba Let's Stop

Policy Revision 2 (September 2002)

Case ID No. 40406

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101433308

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Judy Kluge

Violation Number 4

Rule Cite(s) 30 Tex. Admin. Code § 334.8(c)(5)(C)

Violation Description

Failed to ensure that a legible tag, label, or marking with the tank number is permanently applied upon or affixed to either the top of the fill tube or to a nonremovable point in the immediate area of the fill tube for each regulated UST according to the UST registration and self-certification form.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				0%
	Potential				

>> Programmatic Matrix

Matrix Notes	Falsification	Harm			Percent
		Major	Moderate	Minor	
		x			10%
100% of the rule requirement was not met.					
Adjustment					\$9,000

\$1,000

Violation Events

Number of Violation Events 1 Number of violation days 48

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty \$1,000

One single event is recommended based on documentation of the violation during the July 28, 2010 investigation.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$1,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$4

Violation Final Penalty Total \$976

This violation Final Assessed Penalty (adjusted for limits) \$976

## Economic Benefit Worksheet

**Respondent** KHURSA ENTERPRISES INC dba Let's Stop  
**Case ID No.** 40406  
**Reg. Ent. Reference No.** RN101433308  
**Media** Petroleum Storage Tank  
**Violation No.** 4

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
------------------	-----------	---------------	------------	-----	----------------	---------------	-----------

No commas or \$

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	28-Jul-2010	4-Jun-2011	0.85	\$4	n/a	\$4

**Notes for DELAYED costs**

The estimated cost includes the amount required to permanently affix a label to each UST fill tube. The date required is the investigation date and the final date is the expected date of compliance.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

**Notes for AVOIDED costs**

Approx. Cost of Compliance

\$100

**TOTAL**

\$4

Screening Date 14-Sep-2010

Docket No. 2010-1521-PST-E

PCW

Respondent KHURSA ENTERPRISES INC dba Let's Stop

Policy Revision 2 (September 2002)

Case ID No. 40406

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101433308

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Judy Kluge

Violation Number 5

Rule Cite(s) 30 Tex. Admin. Code § 334.42(i)

Violation Description

Failed to inspect all sumps including the dispenser sumps, manways, overspill containers, or catchment basins associated with the UST system at least once every 60 days to assure that the sides, bottoms, and any penetration points are maintained liquid-tight and free of any liquid or debris. Specifically, all spill buckets contained liquid and debris.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential		x	

Percent 10%

>> Programmatic Matrix

	Major	Moderate	Minor
Falsification			

Percent 0%

Matrix Notes

Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1

48 Number of violation days

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

mark only one with an x

Violation Base Penalty \$1,000

One quarterly event is recommended based on documentation of the violation during the July 28, 2010 investigation to the September 14, 2010 screening date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$1,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$105

Violation Final Penalty Total \$976

This violation Final Assessed Penalty (adjusted for limits) \$976

## Economic Benefit Worksheet

**Respondent** KHURSA ENTERPRISES INC dba Let's Stop  
**Case ID No.** 40406  
**Reg. Ent. Reference No.** RN101433308  
**Media** Petroleum Storage Tank  
**Violation No.** 5

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

### Avoided Costs

#### ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$100	29-May-2010	28-Jul-2010	1.08	\$5	\$100	\$105
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to clean the spill buckets and conduct bimonthly inspections of the sumps, manways, overfill containers or catchment basins. The date required is 60 days before the investigation and the final date is the investigation date.

Approx. Cost of Compliance

\$100

**TOTAL**

\$105

Screening Date 14-Sep-2010

Docket No. 2010-1521-PST-E

PCW

Respondent KHURSA ENTERPRISES INC dba Let's Stop

Policy Revision 2 (September 2002)

Case ID No. 40406

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101433308

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Judy Kluge

Violation Number 6

Rule Cite(s) 30 Tex. Admin. Code § 334.45(c)(3)(A)

Violation Description Failed to install an emergency shutoff valve (also known as shear or impact valve) on each pressurized delivery or product line and ensure that it is securely anchored at the base of the dispenser. Specifically, the shear valves were not properly anchored under the dispensers.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Table with columns: Release (Actual, Potential), Harm (Major, Moderate, Minor), Percent (10%).

>> Programmatic Matrix

Table with columns: Falsification, Major, Moderate, Minor, Percent (0%).

Matrix Notes Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1 48 Number of violation days

Table for event frequency: daily, weekly, monthly, quarterly (marked with x), semiannual, annual, single event.

Violation Base Penalty \$1,000

One quarterly event is recommended based on documentation of the violation during the July 28, 2010 investigation to the September 14, 2010 screening date.

Good Faith Efforts to Comply

0.0% Reduction \$0

Table for Good Faith Efforts: Extraordinary, Ordinary, N/A (marked with x).

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$1,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$30

Violation Final Penalty Total \$976

This violation Final Assessed Penalty (adjusted for limits) \$976

## Economic Benefit Worksheet

**Respondent** KHURSA ENTERPRISES INC dba Let's Stop  
**Case ID No.** 40406  
**Reg. Ent. Reference No.** RN101433308  
**Media** Petroleum Storage Tank  
**Violation No.** 6

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment	\$500	28-Jul-2010	4-Jun-2011	0.85	\$1	\$28	\$30
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to anchor the shear valves. The date required is the investigation date and the final date is the expected date of compliance.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

**TOTAL**

\$30

Screening Date 14-Sep-2010

Docket No. 2010-1521-PST-E

PCW

Respondent KHURSA ENTERPRISES INC dba Let's Stop

Policy Revision 2 (September 2002)

Case ID No. 40406

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101433308

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Judy Kluge

Violation Number 7

Rule Cite(s) 30 Tex. Admin. Code § 334.10(b)

Violation Description Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				0%
Potential				

>> Programmatic Matrix

Falsification	Harm			Percent
	Major	Moderate	Minor	
	X			10%

Matrix Notes 100% of the rule requirement was not met.

Adjustment \$9,000

\$1,000

Violation Events

1 48 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	X

Violation Base Penalty \$1,000

One single event based on documentation of the violation during the July 28, 2010 investigation.

Good Faith Efforts to Comply

0.0% Reduction \$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$1,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$21

Violation Final Penalty Total \$976

This violation Final Assessed Penalty (adjusted for limits) \$976

## Economic Benefit Worksheet

**Respondent** KHURSA ENTERPRISES INC dba Let's Stop  
**Case ID No.** 40406  
**Reg. Ent. Reference No.** RN101433308  
**Media** Petroleum Storage Tank  
**Violation No.** 7

Percent Interest	Years of Depreciation
5.0	15

**Item Cost**   **Date Required**   **Final Date**   **Yrs**   **Interest Saved**   **Onetime Costs**   **EB Amount**  
**Item Description**   No commas or \$

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	28-Jul-2010	4-Jun-2011	0.85	\$21	n/a	\$21
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to maintain UST records. The date required is the investigation date and the final date it the expected date of compliance.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance \$500

**TOTAL** \$21

Screening Date 14-Sep-2010

Docket No. 2010-1521-PST-E

PCW

Respondent KHURSA ENTERPRISES INC dba Let's Stop

Policy Revision 2 (September 2002)

Case ID No. 40406

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101433308

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Judy Kluge

Violation Number 8

Rule Cite(s) 30 Tex. Admin. Code § 334.51(b)(2)(B)(ii) and Tex. Water Code § 26.3475(c)(2)

Violation Description Failed to have a liquid-tight spill container on the super unleaded tank. Specifically, the spill bucket for the super unleaded tank did not have a liquid-tight lid.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				10%
Potential		x		

>> Programmatic Matrix

Falsification	Harm			Percent
	Major	Moderate	Minor	
				0%

Matrix Notes

Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$9,000

\$1,000

Violation Events

1 48 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty \$1,000

One quarterly event is recommended based on documentation of the violation during the July 28, 2010 investigation to the September 14, 2010 screening date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$1,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$30

Violation Final Penalty Total \$976

This violation Final Assessed Penalty (adjusted for limits) \$976

## Economic Benefit Worksheet

**Respondent** KHURSA ENTERPRISES INC dba Let's Stop  
**Case ID No.** 40406  
**Reg. Ent. Reference No.** RN101433308  
**Media** Petroleum Storage Tank  
**Violation No.** 8

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment	\$500	28-Jul-2010	4-Jun-2011	0.85	\$1	\$28	\$30
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost of replacing the spill bucket lid. The date required is the investigation date and the final date is the expected date of compliance.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

**TOTAL**

\$30

# Compliance History Report

Customer/Respondent/Owner-Operator: CN603681131 KHURSA ENTERPRISES INC Classification: HIGH Rating: 0.00  
Regulated Entity: RN101433308 Let's Stop Classification: HIGH Site Rating: 0.00  
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 42131  
Location: 3101 W EULESS BLVD, EULESS, TX, 76040  
TCEQ Region: REGION 04 - DFW METROPLEX  
Date Compliance History Prepared: September 13, 2010  
Agency Decision Requiring Compliance History: Enforcement  
Compliance Period: September 13, 2005 to September 13, 2010  
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History  
Name: Judy Kluge Phone: (817) 588-5825

## Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? Yes
3. If Yes, who is the current owner/operator? KHURSA ENTERPRISES INC
4. If Yes, who was/were the prior owner(s)/operator(s)? Pronto International, Inc.
5. When did the change(s) in owner or operator occur? 05/01/2010
6. Rating Date: 9/1/2010 Repeat Violator: NO

## Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.  
N/A
  - B. Any criminal convictions of the state of Texas and the federal government.  
N/A
  - C. Chronic excessive emissions events.  
N/A
  - D. The approval dates of investigations. (CCEDS Inv. Track. No.)  
1 08/30/2010 (843454)
  - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)  
N/A
  - F. Environmental audits.  
N/A
  - G. Type of environmental management systems (EMSs).  
N/A
  - H. Voluntary on-site compliance assessment dates.  
N/A
  - I. Participation in a voluntary pollution reduction program.  
N/A
  - J. Early compliance.  
N/A
- Sites Outside of Texas  
N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
KHURSA ENTERPRISES INC  
DBA LET'S STOP  
RN101433308**

**§  
§  
§  
§  
§  
§**

**BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY**

**AGREED ORDER  
DOCKET NO. 2010-1521-PST-E**

**I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding KHURSA ENTERPRISES INC dba Let's Stop ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 3101 West Eules Boulevard in Eules, Tarrant County, Texas (the "Station").
2. The Respondent's four underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about September 4, 2010.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Nine Thousand Seven Hundred Eighty-Three Dollars (\$9,783) is assessed by the Commission in settlement of the violations alleged in

Section II ("Allegations"). The Respondent has paid Three Hundred Two Dollars (\$302) of the administrative penalty and One Thousand Nine Hundred Fifty-Six Dollars (\$1,956) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Seven Thousand Five Hundred Twenty-Five Dollars (\$7,525) of the administrative penalty shall be payable in 35 monthly payments of Two Hundred Fifteen Dollars (\$215) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
  - a. Began maintaining all Stage II records at the Station on August 24, 2010;
  - b. Successfully conducted the required annual and triennial testing of the Stage II equipment on August 23, 2010; and
  - c. Successfully conducted the required piping tightness and line leak detector tests on August 1, 2010.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to maintain Stage II records at the Station and make them immediately available for inspection upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE § 115.246(7)(A) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on July 28, 2010.
2. Failed to verify proper operation of the Stage II equipment at least once every 12 months and the Stage II vapor space manifolding and dynamic back pressure at least once every 36 months or upon major system replacement or modification, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on July 28, 2010. Specifically, the Respondent did not conduct the required Stage II testing by the due date of April 15, 2010.
3. Failed to ensure that all USTs are monitored in a manner which will detect a release at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on July 28, 2010.
4. Failed to provide release detection for the piping associated with the USTs, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2)(A) and TEX. WATER CODE § 26.3475(a), as documented during an investigation conducted on July 28, 2010. Specifically, the required annual piping tightness test had not been conducted.
5. Failed to test the line leak detectors at least once per year for performance and operational reliability, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2)(A)(i)(III) and TEX. WATER CODE § 26.3475(a), as documented during an investigation conducted on July 28, 2010. Specifically, the line leak detectors had not been performance tested annually.
6. Failed to conduct reconciliation of detailed inventory control records at least once each month, sufficiently accurate to detect a release which equals or exceeds the sum of 1.0 percent of the total substance flow-through for the month plus 130 gallons, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(ii) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on July 28, 2010.
7. Failed to record inventory volume measurement for regulated substance inputs, withdrawals, and the amount still remaining in the tank each operating day, in violation of 30 TEX. ADMIN. CODE § 334.50(d)(1)(B)(iii)(I) and TEX. WATER CODE § 26.3475(c)(1), as documented during an investigation conducted on July 28, 2010.
8. Failed to ensure that a legible tag, label, or marking with the tank number is permanently applied upon or affixed to either the top of the fill tube or to a nonremovable point in the immediate area of the fill tube for each regulated UST according to the UST registration

and self-certification form, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(5)(C), as documented during an investigation conducted on July 28, 2010.

9. Failed to inspect all sumps including the dispenser sumps, manways, overspill containers, or catchment basins associated with the UST system at least once every 60 days to assure that the sides, bottoms, and any penetration points are maintained liquid-tight and free of any liquid or debris, in violation of 30 TEX. ADMIN. CODE § 334.42(i), as documented during an investigation conducted on July 28, 2010. Specifically, all spill buckets contained liquid and debris.
10. Failed to install an emergency shutoff valve (also known as shear or impact valve) on each pressurized delivery or product line and ensure that it is securely anchored at the base of the dispenser, in violation of 30 TEX. ADMIN. CODE § 334.45(c)(3)(A), as documented during an investigation conducted on July 28, 2010. Specifically, the shear valves were not properly anchored under the dispensers.
11. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE § 334.10(b), as documented during an investigation conducted on July 28, 2010.
12. Failed to have a liquid-tight spill container on the super unleaded tank, in violation of 30 TEX. ADMIN. CODE § 334.51(b)(2)(B)(ii) and TEX. WATER CODE § 26.3475(c)(2), as documented during an investigation conducted on July 28, 2010. Specifically, the spill bucket for the super unleaded tank did not have a liquid-tight lid.

### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: KHURSA ENTERPRISES INC dba Let's Stop, Docket No. 2010-1521-PST-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

- a. Within 30 days after the effective date of this Agreed Order:
- i. Implement a release detection method for the USTs, and begin recording inventory volume measurement and reconciliation of inventory control records, in accordance with 30 TEX. ADMIN. CODE § 334.50;
  - ii. Ensure that the USTs at the Station are properly tagged, labeled, or marked with an identification number that matches the number listed on the UST registration and self-certification form, in accordance with 30 TEX. ADMIN. CODE § 334.8;
  - iii. Clean the spill buckets and begin conducting bimonthly inspections of the sumps, manways, and overspill containers, in accordance with 30 TEX. ADMIN. CODE § 334.42;
  - iv. Ensure that all shear valves are properly anchored at the base of each dispenser, in accordance with 30 TEX. ADMIN. CODE § 334.45;
  - v. Begin maintaining all UST records, in accordance with 30 TEX. ADMIN. CODE § 334.10; and
  - vi. Replace the missing spill bucket lid on the super unleaded tank and implement procedures to assure spill and overfill devices are inspected and serviced, in accordance with 30 TEX. ADMIN. CODE § 334.51.
- b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a.i. through 2.a.vi. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team  
Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager  
Dallas/Fort Worth Regional Office  
Texas Commission on Environmental Quality  
2309 Gravel Drive  
Fort Worth, Texas 76118-6951

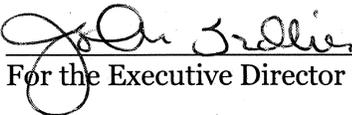
3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

  
\_\_\_\_\_  
For the Executive Director

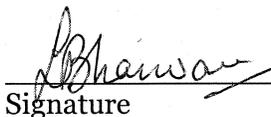
\_\_\_\_\_  
Date 4/4/2011

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions;
- and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date 12/16/10

Lata Bhawani  
\_\_\_\_\_  
Name (Printed or typed)  
Authorized Representative of  
KHURSA ENTERPRISES INC dba Let's Stop

  
\_\_\_\_\_  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.