

**CAPTION: Docket No. 2010-1823-PST-E. Consideration of an Agreed Order assessing administrative penalties against E & S, Inc. dba In and Out Diamond Shamrock in Harris County; RN102881901; for petroleum storage tank violations pursuant to Tex. Health & Safety Code ch. 382, Tex. Water Code ch. 7, and the rules of the Texas Commission on Environmental Quality, including specifically 30 Texas Administrative Code ch. 60. (Rajesh Acharya, Laurie Eaves)**

Page 1 of 2

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**  
**DOCKET NO.:** 2010-1823-PST-E **TCEQ ID:** RN102881901 **CASE NO.:** 40679  
**RESPONDENT NAME:** E & S, Inc. dba In and Out Diamond Shamrock

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> <b>1660 AGREED ORDER</b>	<input type="checkbox"/> <b>FINDINGS AGREED ORDER</b>	<input type="checkbox"/> <b>FINDINGS ORDER FOLLOWING SOAH HEARING</b>
<input type="checkbox"/> <b>FINDINGS DEFAULT ORDER</b>	<input type="checkbox"/> <b>SHUTDOWN ORDER</b>	<input type="checkbox"/> <b>IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER</b>
<input type="checkbox"/> <b>AMENDED ORDER</b>	<input type="checkbox"/> <b>EMERGENCY ORDER</b>	
<b>CASE TYPE:</b>		
<input type="checkbox"/> <b>AIR</b>	<input type="checkbox"/> <b>MULTI-MEDIA (check all that apply)</b>	<input type="checkbox"/> <b>INDUSTRIAL AND HAZARDOUS WASTE</b>
<input type="checkbox"/> <b>PUBLIC WATER SUPPLY</b>	<input checked="" type="checkbox"/> <b>PETROLEUM STORAGE TANKS</b>	<input type="checkbox"/> <b>OCCUPATIONAL CERTIFICATION</b>
<input type="checkbox"/> <b>WATER QUALITY</b>	<input type="checkbox"/> <b>SEWAGE SLUDGE</b>	<input type="checkbox"/> <b>UNDERGROUND INJECTION CONTROL</b>
<input type="checkbox"/> <b>MUNICIPAL SOLID WASTE</b>	<input type="checkbox"/> <b>RADIOACTIVE WASTE</b>	<input type="checkbox"/> <b>DRY CLEANER REGISTRATION</b>
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> In and Out Diamond Shamrock, 9823 Boudreaux Road, Tomball, Harris County</p> <p><b>TYPE OF OPERATION:</b> Convenience store with retail sales of gasoline</p> <p><b>SMALL BUSINESS:</b> <input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on April 11, 2011. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  <b>TCEQ Attorney/SEP Coordinator:</b> None  <b>TCEQ Enforcement Coordinator:</b> Mr. Rajesh Acharya, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-0577; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495  <b>Respondent:</b> Mr. Shahzad Sarwar, Owner, In and Out Diamond Shamrock, 9823 Boudreaux Road, Tomball, Texas 77375  <b>Respondent's Attorney:</b> Not represented by counsel on this enforcement matter</p>		

**VIOLATION SUMMARY CHART:**

VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> July 15, 2010</p> <p><b>Date of NOV/NOE Relating to this Case:</b> October 14, 2010 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>1) Failed to upgrade the Stage II equipment to onboard refueling vapor recovery ("ORVR") compatible systems [30 TEX. ADMIN. CODE § 115.242(1)(C) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>2) Failed to verify proper operation of the Stage II equipment at least once every 12 months and vapor space manifold and dynamic back pressure at least once every 36 months or upon major system replacement or modification, whichever occurs first. Specifically, Stage II annual and triennial testing was not conducted by the test due date of March 1, 2008 [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p>	<p><b>Total Assessed:</b> \$3,151</p> <p><b>Total Deferred:</b> \$630  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid to General Revenue:</b> \$2,521</p> <p><b>Compliance History Classifications:</b>                      Person/CN - Average                      Site/RN - Average</p> <p><b>Major Source:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:</p> <p>a. Upgraded the Stage II equipment to an ORVR compatible system on August 6, 2010; and</p> <p>b. Successfully conducted the required Stage II testing on August 10, 2010.</p>

Additional ID No(s): PST Registration 75412



# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

ICEQ

<b>DATES</b>	<b>Assigned</b>	1-Nov-2010	<b>Screening</b>	2-Nov-2010	<b>EPA Due</b>	
	<b>PCW</b>	2-Nov-2010				

## RESPONDENT/FACILITY INFORMATION

<b>Respondent</b>	E & S, Inc. dba In and Out Diamond Shamrock		
<b>Reg. Ent. Ref. No.</b>	RN102881901		
<b>Facility/Site Region</b>	12-Houston	<b>Major/Minor Source</b>	Minor

## CASE INFORMATION

<b>Enf./Case ID No.</b>	40679	<b>No. of Violations</b>	2
<b>Docket No.</b>	2010-1823-PST-E	<b>Order Type</b>	1660
<b>Media Program(s)</b>	Petroleum Storage Tank	<b>Government/Non-Profit</b>	No
<b>Multi-Media</b>		<b>Enf. Coordinator</b>	Rajesh Acharya
		<b>EC's Team</b>	Enforcement Team 6
<b>Admin. Penalty \$ Limit Minimum</b>	\$0	<b>Maximum</b>	\$10,000

## Penalty Calculation Section

<b>TOTAL BASE PENALTY (Sum of violation base penalties)</b>	<b>Subtotal 1</b>	<b>\$3,500</b>
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### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

<b>Compliance History</b>	<b>0.0%</b> Enhancement	<b>Subtotals 2, 3, &amp; 7</b>	<b>\$0</b>
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Notes: No adjustments due to compliance history.

<b>Culpability</b>	<b>No</b>	<b>0.0%</b> Enhancement	<b>Subtotal 4</b>	<b>\$0</b>
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Notes: The Respondent does not meet the culpability criteria.

<b>Good Faith Effort to Comply Total Adjustments</b>	<b>Subtotal 5</b>	<b>\$875</b>
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<b>Economic Benefit</b>	<b>0.0%</b> Enhancement*	<b>Subtotal 6</b>	<b>\$0</b>
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Total EB Amounts	\$536
Approx. Cost of Compliance	\$2,950

\*Capped at the Total EB \$ Amount

<b>SUM OF SUBTOTALS 1-7</b>	<b>Final Subtotal</b>	<b>\$2,625</b>
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<b>OTHER FACTORS AS JUSTICE MAY REQUIRE</b>	<b>20.0%</b>	<b>Adjustment</b>	<b>\$526</b>
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost of compliance associated with violation no. 2.

<b>Final Penalty Amount</b>	<b>\$3,151</b>
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<b>STATUTORY LIMIT ADJUSTMENT</b>	<b>Final Assessed Penalty</b>	<b>\$3,151</b>
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<b>DEFERRAL</b>	<b>20.0%</b> Reduction	<b>Adjustment</b>	<b>-\$630</b>
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

<b>PAYABLE PENALTY</b>	<b>\$2,521</b>
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**Screening Date** 2-Nov-2010

**Docket No.** 2010-1823-PST-E

**PCW**

**Respondent** E & S, Inc. dba In and Out Diamond Shamrock

Policy Revision 2 (September 2002)

**Case ID No.** 40679

PCW Revision October 30, 2008

**Reg. Ent. Reference No.** RN102881901

**Media [Statute]** Petroleum Storage Tank

**Enf. Coordinator** Rajesh Acharya

### Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability ( <i>number of orders meeting criteria</i> )	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgements or consent decrees meeting criteria</i> )	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which notices were submitted</i> )	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

**Adjustment Percentage (Subtotal 2)** 0%

>> **Repeat Violator (Subtotal 3)**

No

**Adjustment Percentage (Subtotal 3)** 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

**Adjustment Percentage (Subtotal 7)** 0%

>> **Compliance History Summary**

**Compliance History Notes**

No adjustments due to compliance history.

**Total Adjustment Percentage (Subtotals 2, 3, & 7)** 0%

Screening Date 2-Nov-2010

Docket No. 2010-1823-PST-E

PCW

Respondent E & S, Inc. dba In and Out Diamond Shamrock

Policy Revision 2 (September 2002)

Case ID No. 40679

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102881901

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Rajesh Acharya

Violation Number 1

Rule Cite(s)

30 Tex. Admin. Code § 115.242(1)(C) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to upgrade the Stage II equipment to onboard refueling vapor recovery ("ORVR") compatible systems.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential		x	

Percent 10%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment will or could be exposed to significant amounts of pollutants which would not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1

22 Number of violation days

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

mark only one with an x

Violation Base Penalty \$1,000

One quarterly event is recommended based on documentation of the violation during the July 15, 2010 investigation to the August 6, 2010 compliance date.

Good Faith Efforts to Comply

25.0% Reduction

\$250

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes

The Respondent came into compliance on August 6, 2010.

Violation Subtotal \$750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$11

Violation Final Penalty Total \$900

This violation Final Assessed Penalty (adjusted for limits) \$900

## Economic Benefit Worksheet

**Respondent** E & S, Inc. dba In and Out Diamond Shamrock  
**Case ID No.** 40679  
**Reg. Ent. Reference No.** RN102881901  
**Media** Petroleum Storage Tank  
**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment	\$2,500	15-Jul-2010	6-Aug-2010	0.06	\$1	\$10	\$11
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to upgrade the Stage II equipment to ORVR compatible systems. Date Required is the investigation date. Final Date is the compliance date.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$2,500

**TOTAL**

\$11

Screening Date 2-Nov-2010

Docket No. 2010-1823-PST-E

PCW

Respondent E & S, Inc. dba In and Out Diamond Shamrock

Policy Revision 2 (September 2002)

Case ID No. 40679

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102881901

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Rajesh Acharya

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to verify proper operation of the Stage II equipment at least once every 12 months and vapor space manifold and dynamic back pressure at least once every 36 months or upon major system replacement or modification, whichever occurs first. Specifically, the Stage II annual and triennial testing was not conducted by the due date of March 1, 2008.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	x		

Percent 25%

>> Programmatic Matrix

Falsification	Harm		
	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1

892 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty \$2,500

One single event is recommended for the period preceding the July 15, 2010 investigation.

Good Faith Efforts to Comply

25.0% Reduction

\$625

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes The Respondent came into compliance on August 10, 2010.

Violation Subtotal \$1,875

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$526

Violation Final Penalty Total \$2,251

This violation Final Assessed Penalty (adjusted for limits) \$2,251

## Economic Benefit Worksheet

**Respondent** E & S, Inc. dba In and Out Diamond Shamrock  
**Case ID No.** 40679  
**Reg. Ent. Reference No.** RN102881901  
**Media** Petroleum Storage Tank  
**Violation No.** 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
<b>ONE-TIME avoided costs [3]</b>	\$450	1-Mar-2008	10-Aug-2010	3.36	\$76	\$450	\$526
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Actual avoided cost to conduct the required full compliance Stage II testing per the receipt submitted.  
Date Required is the test due date. Final Date is the compliance date.

Approx. Cost of Compliance \$450

**TOTAL** \$526

# Compliance History Report

Customer/Respondent/Owner-Operator: CN601475221 E & S, Inc. Classification: AVERAGE Rating: 3.01  
Regulated Entity: RN102881901 In and Out Diamond Shamrock Classification: AVERAGE Site Rating: 3.01  
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 75412  
REGISTRATION  
Location: 9823 BOUDREAUX RD, TOMBALL, TX, 77375  
TCEQ Region: REGION 12 - HOUSTON  
Date Compliance History Prepared: November 03, 2010  
Agency Decision Requiring Compliance History: Enforcement  
Compliance Period: November 03, 2005 to November 03, 2010  
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History  
Name: Rajesh Acharya Phone: (512) 239-0577

## Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s)? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2010 Repeat Violator: NO

## Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.  
N/A
  - B. Any criminal convictions of the state of Texas and the federal government.  
N/A
  - C. Chronic excessive emissions events.  
N/A
  - D. The approval dates of investigations. (CCEDS Inv. Track. No.)  
N/A
  - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)  
N/A
  - F. Environmental audits.  
N/A
  - G. Type of environmental management systems (EMSs).  
N/A
  - H. Voluntary on-site compliance assessment dates.  
N/A
  - I. Participation in a voluntary pollution reduction program.  
N/A
  - J. Early compliance.  
N/A
- Sites Outside of Texas  
N/A

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
E & S, INC. DBA IN AND OUT  
DIAMOND SHAMROCK  
RN102881901**

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**BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY**

## **AGREED ORDER DOCKET NO. 2010-1823-PST-E**

### **I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding E & S, Inc. dba In and Out Diamond Shamrock ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 9823 Boudreaux Road in Tomball, Harris County, Texas (the "Station").
2. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about October 19, 2010.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Three Thousand One Hundred Fifty-One Dollars (\$3,151) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Two Thousand Five Hundred Twenty-One Dollars (\$2,521) of the administrative penalty and Six Hundred Thirty Dollars (\$630) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.
7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
  - a. Upgraded the Stage II equipment to an onboard refueling vapor recovery ("ORVR") compatible system on August 6, 2010; and
  - b. Successfully conducted the required Stage II testing on August 10, 2010.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## **II. ALLEGATIONS**

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to upgrade the Stage II equipment to ORVR compatible systems, in violation of 30 TEX. ADMIN. CODE § 115.242(1)(C) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on July 15, 2010.
2. Failed to verify proper operation of the Stage II equipment at least once every 12 months and vapor space manifolding and dynamic back pressure at least once every 36 months or upon major system replacement or modification, whichever occurs first, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as

documented during an investigation conducted on July 15, 2010. Specifically, Stage II annual and triennial testing was not conducted by the test due date of March 1, 2008.

### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: E & S, Inc. dba In and Out Diamond Shamrock, Docket No. 2010-1823-PST-E" to:  

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088
2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
4. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph

exclusively, the terms “electronic transmission”, “owner”, “person”, “writing”, and “written” shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

  
\_\_\_\_\_  
For the Executive Director

\_\_\_\_\_  
Date 3/23/2011

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date JAN-18-2011

SHANAZ SARWAR  
Name (Printed or typed)  
Authorized Representative of  
E & S, Inc. dba In and Out Diamond Shamrock

\_\_\_\_\_  
Title Owner

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.