

**CAPTION: Docket No. 2010-1913-PST-E. Consideration of an Agreed Order assessing administrative penalties against Addison Enterprises Inc dba Lavon Shell in Dallas County; RN101622355; for petroleum storage tank violations pursuant to Tex. Health & Safety Code ch. 382, Tex. Water Code chs. 7 and 26, and the rules of the Texas Commission on Environmental Quality, including specifically 30 Texas Administrative Code ch. 60. (Mike Pace, Laurie Eaves)**

**EXECUTIVE SUMMARY - ENFORCEMENT MATTER**  
**DOCKET NO.:** 2010-1913-PST-E **TCEQ ID:** RN101622355 **CASE NO.:** 40774  
**RESPONDENT NAME:** Addison Enterprises Inc dba Lavon Shell

<b>ORDER TYPE:</b>		
<input checked="" type="checkbox"/> 1660 AGREED ORDER	<input type="checkbox"/> FINDINGS AGREED ORDER	<input type="checkbox"/> FINDINGS ORDER FOLLOWING SOAH HEARING
<input type="checkbox"/> FINDINGS DEFAULT ORDER	<input type="checkbox"/> SHUTDOWN ORDER	<input type="checkbox"/> IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER
<input type="checkbox"/> AMENDED ORDER	<input type="checkbox"/> EMERGENCY ORDER	
<b>CASE TYPE:</b>		
<input type="checkbox"/> AIR	<input type="checkbox"/> MULTI-MEDIA (check all that apply)	<input type="checkbox"/> INDUSTRIAL AND HAZARDOUS WASTE
<input type="checkbox"/> PUBLIC WATER SUPPLY	<input checked="" type="checkbox"/> PETROLEUM STORAGE TANKS	<input type="checkbox"/> OCCUPATIONAL CERTIFICATION
<input type="checkbox"/> WATER QUALITY	<input type="checkbox"/> SEWAGE SLUDGE	<input type="checkbox"/> UNDERGROUND INJECTION CONTROL
<input type="checkbox"/> MUNICIPAL SOLID WASTE	<input type="checkbox"/> RADIOACTIVE WASTE	<input type="checkbox"/> DRY CLEANER REGISTRATION
<p><b>SITE WHERE VIOLATION(S) OCCURRED:</b> Lavon Shell, 1030 Lavon Drive, Garland, Dallas County</p> <p><b>TYPE OF OPERATION:</b> Convenience store with retail sales of gasoline</p> <p><b>SMALL BUSINESS:</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p><b>OTHER SIGNIFICANT MATTERS:</b> There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.</p> <p><b>INTERESTED PARTIES:</b> No one other than the ED and the Respondent has expressed an interest in this matter.</p> <p><b>COMMENTS RECEIVED:</b> The <i>Texas Register</i> comment period expired on April 18, 2011. No comments were received.</p> <p><b>CONTACTS AND MAILING LIST:</b>  <b>TCEQ Attorney/SEP Coordinator:</b> None  <b>TCEQ Enforcement Coordinator:</b> Mr. Mike Pace, Enforcement Division, Enforcement Team 6, MC R-04, (817) 588-5933; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495  <b>Respondent:</b> Mr. Ray Khalil, President, Addison Enterprises Inc, 4805 South Colony Boulevard, The Colony, Texas 75056  <b>Respondent's Attorney:</b> Not represented by counsel on this enforcement matter</p>		

VIOLATION SUMMARY CHART:		
VIOLATION INFORMATION	PENALTY CONSIDERATIONS	CORRECTIVE ACTIONS TAKEN/REQUIRED
<p><b>Type of Investigation:</b>  <input type="checkbox"/> Complaint  <input checked="" type="checkbox"/> Routine  <input type="checkbox"/> Enforcement Follow-up  <input type="checkbox"/> Records Review</p> <p><b>Date(s) of Complaints Relating to this Case:</b> None</p> <p><b>Date of Investigation Relating to this Case:</b> October 15, 2010</p> <p><b>Date of NOV/NOE Relating to this Case:</b> November 23, 2010 (NOE)</p> <p><b>Background Facts:</b> This was a routine investigation.</p> <p><b>WASTE</b></p> <p>1) Failed to verify proper operation of the Stage II equipment at least once every 12 months. Specifically, the Stage II annual testing was not conducted after the reopening of the Station on September 13, 2010 [30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>2) Failed to maintain Stage II records at the Station and make them immediately available for review upon request by agency personnel. Specifically, a copy of the California Air Resources Board Executive Order, Stage II maintenance log, Stage II daily and monthly inspection logs, Stage II Station Representative Certification, and Stage II in-house employee training logs were not available for inspection [30 TEX. ADMIN. CODE § 115.246(7)(A) and TEX. HEALTH &amp; SAFETY CODE § 382.085(b)].</p> <p>3) Failed to maintain underground storage tank ("UST") records and make them immediately available for inspection upon request by agency personnel [30 TEX. ADMIN. CODE § 334.10(b)].</p>	<p><b>Total Assessed:</b> \$4,322</p> <p><b>Total Deferred:</b> \$864  <input checked="" type="checkbox"/> Expedited Settlement  <input type="checkbox"/> Financial Inability to Pay</p> <p><b>SEP Conditional Offset:</b> \$0</p> <p><b>Total Paid (Due) to General Revenue:</b> \$125 (remaining \$3,333 due in 33 monthly payments of \$101 each)</p> <p><b>Compliance History Classifications:</b>                      Person/CN - Average                      Site/RN - Average</p> <p><b>Major Source:</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><b>Applicable Penalty Policy:</b> September 2002</p>	<p><b>Corrective Actions Taken:</b></p> <p>The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:</p> <p>a. Successfully conducted the annual testing of the Stage II equipment on November 17, 2010;</p> <p>b. Began maintaining Stage II records at the Station on December 7, 2010; and</p> <p>c. Began maintaining UST records on December 7, 2010.</p>

Additional ID No(s): PST 10894



# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

**TCEQ**

<b>DATES</b>	<b>Assigned</b>	29-Nov-2010	<b>Screening</b>	30-Nov-2010	<b>EPA Due</b>	
	<b>PCW</b>	30-Nov-2010				

<b>RESPONDENT/FACILITY INFORMATION</b>	
<b>Respondent</b>	Addison Enterprises Inc dba Lavon Shell
<b>Reg. Ent. Ref. No.</b>	RN101622355
<b>Facility/Site Region</b>	4-Dallas/Fort Worth
<b>Major/Minor Source</b>	Minor

<b>CASE INFORMATION</b>			
<b>Enf./Case ID No.</b>	40774	<b>No. of Violations</b>	3
<b>Docket No.</b>	2010-1913-PST-E	<b>Order Type</b>	1660
<b>Media Program(s)</b>	Petroleum Storage Tank	<b>Government/Non-Profit</b>	No
<b>Multi-Media</b>		<b>Enf. Coordinator</b>	Mike Pace
		<b>EC's Team</b>	Enforcement Team 6
<b>Admin. Penalty \$ Limit Minimum</b>	\$0	<b>Maximum</b>	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1** **\$4,500**

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History** **5.0%** Enhancement **Subtotals 2, 3, & 7** **\$225**

Notes: Enhancement for one NOV with same/similar violations.

**Culpability** **No** **0.0%** Enhancement **Subtotal 4** **\$0**

Notes: The Respondent does not meet the culpability criteria.

**Good Faith Effort to Comply Total Adjustments** **Subtotal 5** **\$825**

**Economic Benefit** **0.0%** Enhancement\* **Subtotal 6** **\$0**

Total EB Amounts: \$429  
 Approx. Cost of Compliance: \$1,400  
 \*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** **Final Subtotal** **\$3,900**

**OTHER FACTORS AS JUSTICE MAY REQUIRE** **10.8%** **Adjustment** **\$422**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost of compliance associated with violation no. 1.

**Final Penalty Amount** **\$4,322**

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty** **\$4,322**

**DEFERRAL** **20.0%** Reduction **Adjustment** **-\$864**

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

**PAYABLE PENALTY** **\$3,458**

**Screening Date** 30-Nov-2010

**Docket No.** 2010-1913-PST-E

**PCW**

**Respondent** Addison Enterprises Inc dba Lavon Shell

Policy Revision 2 (September 2002)

**Case ID No.** 40774

PCW Revision October 30, 2008

**Reg. Ent. Reference No.** RN101622355

**Media [Statute]** Petroleum Storage Tank

**Enf. Coordinator** Mike Pace

### Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	1	5%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability ( <i>number of orders meeting criteria</i> )	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgements or consent decrees meeting criteria</i> )	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which notices were submitted</i> )	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

**Adjustment Percentage (Subtotal 2)**

>> **Repeat Violator (Subtotal 3)**

**Adjustment Percentage (Subtotal 3)**

>> **Compliance History Person Classification (Subtotal 7)**

**Adjustment Percentage (Subtotal 7)**

>> **Compliance History Summary**

**Compliance History Notes**

Enhancement for one NOV with same/similar violations.

**Total Adjustment Percentage (Subtotals 2, 3, & 7)**

Screening Date 30-Nov-2010

Docket No. 2010-1913-PST-E

PCW

Respondent Addison Enterprises Inc dba Lavon Shell

Policy Revision 2 (September 2002)

Case ID No. 40774

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101622355

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 115.245(2) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to verify proper operation of the Stage II equipment at least once every 12 months. Specifically, the Stage II annual testing was not conducted after the reopening of the Station on September 13, 2010.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				25%
	Potential	x			

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	Percent
					0%

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 65

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	x
	single event	

Violation Base Penalty \$2,500

One annual event is recommended for the period preceding the October 15, 2010 investigation date.

Good Faith Efforts to Comply

25.0% Reduction

\$625

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes The Respondent came into compliance on November 17, 2010, prior to the Notice of Enforcement ("NOE") dated November 23, 2010.

Violation Subtotal \$1,875

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$422

Violation Final Penalty Total \$2,216

This violation Final Assessed Penalty (adjusted for limits) \$2,216

## Economic Benefit Worksheet

**Respondent** Addison Enterprises Inc dba Lavon Shell  
**Case ID No.** 40774  
**Reg. Ent. Reference No.** RN101622355  
**Media** Petroleum Storage Tank  
**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$400	13-Sep-2010	17-Nov-2010	1.10	\$22	\$400	\$422
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Actual avoided cost to conduct the Stage II annual testing per receipt submitted. The date required is the date the facility reopened after remodeling and the final date is the compliance date.

Approx. Cost of Compliance

\$400

**TOTAL**

\$422

Screening Date 30-Nov-2010

Docket No. 2010-1913-PST-E

PCW

Respondent Addison Enterprises Inc dba Lavon Shell

Policy Revision 2 (September 2002)

Case ID No. 40774

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101622355

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 115.246(7)(A) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to maintain Stage II records at the Station and make them immediately available for review upon request by agency personnel. Specifically, a copy of the California Air Resources Board Executive Order, Stage II maintenance log, Stage II daily and monthly inspection logs, Stage II Station Representative Certification, and Stage II in-house employee training logs were not available for inspection.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential			

Percent 0%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 10%

Matrix Notes

100% of the rule requirement was not met.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1

47 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty \$1,000

One single event is recommended based on documentation of the violation during the October 15, 2010 investigation.

Good Faith Efforts to Comply

10.0% Reduction

\$100

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		x
N/A		(mark with x)

Notes

The Respondent came into compliance on December 7, 2010 after the NOE dated November 23, 2010.

Violation Subtotal \$900

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$4

Violation Final Penalty Total \$1,053

This violation Final Assessed Penalty (adjusted for limits) \$1,053

## Economic Benefit Worksheet

**Respondent** Addison Enterprises Inc dba Lavon Shell  
**Case ID No.** 40774  
**Reg. Ent. Reference No.** RN101622355  
**Media** Petroleum Storage Tank  
**Violation No.** 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	15-Oct-2010	7-Dec-2010	0.15	\$4	n/a	\$4
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to maintain Stage II records at the Station. The date required is the investigation date and the final date is the compliance date.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

**TOTAL**

\$4

Screening Date 30-Nov-2010

Docket No. 2010-1913-PST-E

PCW

Respondent Addison Enterprises Inc dba Lavon Shell

Policy Revision 2 (September 2002)

Case ID No. 40774

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101622355

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 334.10(b)

Violation Description Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Table with columns: Release (Actual, Potential), Harm (Major, Moderate, Minor), Percent (0%).

>> Programmatic Matrix

Table with columns: Falsification, Major, Moderate, Minor, Percent (10%).

Matrix Notes 100% of the rule requirement was not met.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1 Number of violation days 47

Table for frequency: daily, weekly, monthly, quarterly, semiannual, annual, single event (marked with x).

Violation Base Penalty \$1,000

One single event is recommended based on documentation of the violation during the October 15, 2010 investigation.

Good Faith Efforts to Comply

10.0% Reduction \$100

Table for Good Faith Efforts: Extraordinary, Ordinary, N/A, with sub-columns for Before NOV and NOV to EDPRP/Settlement Offer.

Notes The Respondent came into compliance on December 7, 2010 after the NOE dated November 23, 2010.

Violation Subtotal \$900

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$4 Violation Final Penalty Total \$1,053

This violation Final Assessed Penalty (adjusted for limits) \$1,053

## Economic Benefit Worksheet

**Respondent** Addison Enterprises Inc dba Lavon Shell  
**Case ID No.** 40774  
**Reg. Ent. Reference No.** RN101622355  
**Media** Petroleum Storage Tank  
**Violation No.** 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	15-Oct-2010	7-Dec-2010	0.15	\$4	n/a	\$4
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to maintain UST records at the Station. The date required is the investigation date and the final date is the compliance date.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

**TOTAL**

\$4

# Compliance History

Customer/Respondent/Owner-Operator: CN600888275 Addison Enterprises Inc Classification: AVERAGE Rating: 8.33

---

Regulated Entity: RN101622355 Lavon Shell Classification: AVERAGE Site Rating: 0.33

---

ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 10894

---

Location: 1030 LAVON DR, GARLAND, TX, 75040

---

TCEQ Region: REGION 04 - DFW METROPLEX

---

Date Compliance History Prepared: November 30, 2010

---

Agency Decision Requiring Compliance History: Enforcement

---

Compliance Period: November 30, 2005 to November 30, 2010

---

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Mike Pace Phone: (817) 588-5933

## Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? Yes
3. If Yes, who is the current owner/operator?  
Addison Enterprises Inc.
4. If Yes, who was/were the prior owner(s)/operator(s)?  
Mzd, Inc.  
Addison Enterprises Inc.
5. When did the change(s) in owner or operator occur?  
01/01/2009  
08/01/2010
6. Rating Date: 9/1/2010 Repeat Violator: NO

## Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.  
N/A
- B. Any criminal convictions of the state of Texas and the federal government.  
N/A
- C. Chronic excessive emissions events.  
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)
  - 1 04/17/2007 (557199)
  - 2 02/04/2010 (790115)
  - 3 11/23/2010 (871493)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date: 04/17/2007 (557199) CN600888275

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 115, SubChapter C 115.246(7)(A)

Description: Failure to maintain records on-site at facilities ordinarily manned during business hours, and made immediately available for review upon request by authorized representatives of the Texas Commission on Environmental Quality (TCEQ), EPA, or any local air pollution control program.
- F. Environmental audits.  
N/A
- G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
ADDISON ENTERPRISES INC  
DBA LAVON SHELL  
RN101622355**

§  
§  
§  
§  
§  
§

**BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY**

## **AGREED ORDER DOCKET NO. 2010-1913-PST-E**

### **I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Addison Enterprises Inc dba Lavon Shell ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 1030 Lavon Drive in Garland, Dallas County, Texas (the "Station").
2. The Respondent's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about November 28, 2010.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Four Thousand Three Hundred Twenty-Two Dollars (4,322) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid One Hundred Twenty-Five Dollars (\$125) of the administrative penalty and Eight Hundred Sixty-Four Dollars (\$864) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Three Thousand Three Hundred Thirty-Three Dollars (\$3,333) of the administrative penalty shall be payable in 33 monthly payments of One Hundred One Dollars (\$101) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
  - a. Successfully conducted the annual testing of the Stage II equipment on November 17, 2010;
  - b. Began maintaining Stage II records at the Station on December 7, 2010; and
  - c. Began maintaining UST records on December 7, 2010.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to verify proper operation of the Stage II equipment at least once every 12 months, in violation of 30 TEX. ADMIN. CODE § 115.245(2) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on October 15, 2010. Specifically, the Stage II annual testing was not conducted after the reopening of the Station on September 13, 2010.
2. Failed to maintain Stage II records at the Station and make them immediately available for review upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE § 115.246(7)(A) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on October 15, 2010. Specifically, a copy of the California Air Resources Board Executive Order, Stage II maintenance log, Stage II daily and monthly inspection logs, Stage II Station Representative Certification, and Stage II in-house employee training logs were not available for inspection.
3. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE § 334.10(b), as documented during an investigation conducted on October 15, 2010.

## III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

## IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Addison Enterprises Inc dba Lavon Shell, Docket No. 2010-1913-PST-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's

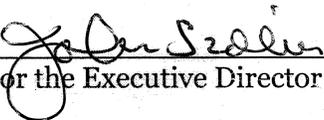
satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
6. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
7. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

  
\_\_\_\_\_  
For the Executive Director

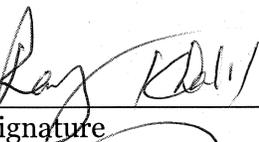
\_\_\_\_\_  
Date 3/23/2011

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date 2/6/11

  
\_\_\_\_\_  
Name (Printed or typed)  
Authorized Representative of  
Addison Enterprises Inc dba Lavon Shell

\_\_\_\_\_  
Title  
Pres

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.