

Executive Summary – Enforcement Matter – Case No. 41143
Ruble Petroleum, Inc. dba Nat 24 #1
RN102250933
Docket No. 2011-0234-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Nat 24 #1, 3200 Joe Ramsey Boulevard East, Greenville, Hunt County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: April 29, 2011

Comments Received: No

Penalty Information

Total Penalty Assessed: \$4,610

Amount Deferred for Expedited Settlement: \$922

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$3,688

Total Due to General Revenue: \$0

Payment Plan: N/A

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Average

Site/RN - Average

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2002

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RN102250933
Docket No. 2011-0234-PST-E**

Investigation Information

Complaint Date(s): N/A
Complaint Information: N/A
Date(s) of Investigation: January 28, 2011
Date(s) of NOE(s): January 28, 2011

Violation Information

1. Failed to monitor the underground storage tanks (“USTs”) for releases at a frequency of at least once per month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].
2. Failed to provide proper release detection for the pressurized piping associated with the USTs. Specifically, the Respondent did not conduct the annual piping tightness test [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:

- a. Submitted documentation reflecting the implementation of release detection on March 1, 2011; and
- b. Conducted the annual piping tightness testing on February 14, 2011, with passing results.

Technical Requirements:

N/A

Litigation Information

Date Petition(s) Filed: N/A
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: Mr. Keith Frank, Enforcement Division, Enforcement Team 7, MC 128, (512) 239-1203; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495
TCEQ SEP Coordinator: N/A

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Docket No. 2011-0234-PST-E

Respondent: Mr. Jaspreet Nat, President, Ruble Petroleum, Inc., 3200 Joe Ramsey Boulevard East, Greenville, Texas 75401

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	31-Jan-2011	Screening	9-Feb-2011	EPA Due	
	PCW	10-Feb-2011				

RESPONDENT/FACILITY INFORMATION

Respondent	Ruble Petroleum, Inc. dba Nat 24 #1				
Reg. Ent. Ref. No.	RN102250933				
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source	Major		

CASE INFORMATION

Enf./Case ID No.	41143	No. of Violations	1
Docket No.	2011-0234-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Keith Frank
		EC's Team	Enforcement Team 7
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1** **\$5,000**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History **0.0%** Enhancement **Subtotals 2, 3, & 7** **\$0**

Notes: No adjustment due to compliance history.

Culpability **No** **0.0%** Enhancement **Subtotal 4** **\$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments **Subtotal 5** **\$500**

Economic Benefit **0.0%** Enhancement* **Subtotal 6** **\$0**

Total EB Amounts: \$116
 Approx. Cost of Compliance: \$1,600
 *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal** **\$4,500**

OTHER FACTORS AS JUSTICE MAY REQUIRE **2.4%** **Adjustment** **\$110**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Enhancement to capture the avoided cost of compliance associated with the violation.

Final Penalty Amount **\$4,610**

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty** **\$4,610**

DEFERRAL **20.0%** Reduction **Adjustment** **-\$922**

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY **\$3,688**

Screening Date 9-Feb-2011

Docket No. 2011-0234-PST-E

PCW

Respondent Ruble Petroleum, Inc. dba Nat 24 #1

Policy Revision 2 (September 2002)

Case ID No. 41143

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102250933

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Keith Frank

Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> **Repeat Violator (Subtotal 3)**

No

Adjustment Percentage (Subtotal 3) 0%

>> **Compliance History Person Classification (Subtotal 7)**

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> **Compliance History Summary**

Compliance History Notes

No adjustment due to compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 9-Feb-2011

Docket No. 2011-0234-PST-E

PCW

Respondent Ruble Petroleum, Inc. dba Nat 24 #1

Policy Revision 2 (September 2002)

Case ID No. 41143

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102250933

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Keith Frank

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and (b)(2) and Tex. Water Code § 26.3475(a) and (c)(1)

Violation Description Failed to monitor the underground storage tanks ("USTs") for releases at a frequency of at least once per month (not to exceed 35 days between each monitoring). Also, failed to provide proper release detection for the pressurized piping associated with the USTs. Specifically, the Respondent did not conduct the annual piping tightness test.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Table with columns: Release (Actual, Potential), Harm (Major, Moderate, Minor), and Percent (50%).

>> Programmatic Matrix

Table with columns: Falsification, Major, Moderate, Minor, and Percent (0%).

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$5,000

\$5,000

Violation Events

Number of Violation Events 1 Number of violation days 12

Table for frequency selection: daily, weekly, monthly (marked with x), quarterly, semiannual, annual, single event.

Violation Base Penalty \$5,000

One monthly event is recommended based on documentation of the violation during the January 28, 2011 record review to the February 9, 2011 screening date.

Good Faith Efforts to Comply

10.0% Reduction \$500

Table for Good Faith Efforts: Extraordinary, Ordinary (marked with x), N/A (mark with x).

Notes The Respondent came into compliance on March 1, 2011 after the Notice of Enforcement dated January 28, 2011.

Violation Subtotal \$4,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$116

Violation Final Penalty Total \$4,610

This violation Final Assessed Penalty (adjusted for limits) \$4,610

Economic Benefit Worksheet

Respondent Ruble Petroleum, Inc. dba Nat 24 #1
Case ID No. 41143
Reg. Ent. Reference No. RN102250933
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
<i>No commas or \$</i>							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	28-Jan-2011	1-Mar-2011	0.09	\$7	n/a	\$7

Notes for DELAYED costs

Estimated cost to provide release detection for the USTs. Date Required is the record review date. Final Date is the date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$100	28-Jan-2010	14-Feb-2011	1.96	\$10	\$100	\$110
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost for conducting the annual piping tightness test. Date Required is one year prior to the record review date. Final Date is the date of compliance.

Approx. Cost of Compliance

\$1,600

TOTAL

\$116

Compliance History

Customer/Respondent/Owner-Operator: CN601672843 Ruble Petroleum, Inc. Classification: AVERAGE Rating: 3.01
Regulated Entity: RN102250933 Nat 24 #1 Classification: AVERAGE Site Rating: 3.01
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 51503
REGISTRATION
Location: 3200 JOE RAMSEY BLVD E, GREENVILLE, TX, 75401
TCEQ Region: REGION 04 - DFW METROPLEX
Date Compliance History Prepared: February 08, 2011
Agency Decision Requiring Compliance History: Enforcement
Compliance Period: February 08, 2006 to February 08, 2011
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History
Name: Keith Frank Phone: (512) 239-1203

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s)? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2010 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.
N/A
- B. Any criminal convictions of the state of Texas and the federal government.
N/A
- C. Chronic excessive emissions events.
N/A
- D. The approval dates of investigations. (CCEDS Inv. Track. No.)
1 01/28/2011 (880945)
- E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
- F. Environmental audits.
N/A
- G. Type of environmental management systems (EMSs).
N/A
- H. Voluntary on-site compliance assessment dates.
N/A
- I. Participation in a voluntary pollution reduction program.
N/A
- J. Early compliance.
N/A

Sites Outside of Texas

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
RUBLE PETROLEUM, INC. DBA
NAT 24 #1
RN102250933**

§
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§

**BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY**

**AGREED ORDER
DOCKET NO. 2011-0234-PST-E**

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Ruble Petroleum, Inc. dba Nat 24 #1 ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 3200 Joe Ramsey Boulevard East in Greenville, Hunt County, Texas (the "Facility").
2. The Respondent's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about February 2, 2011.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Four Thousand Six Hundred Ten Dollars (\$4,610) is assessed by the Commission in settlement of the violations alleged in Section

II ("Allegations"). The Respondent has paid Three Thousand Six Hundred Eighty-Eight Dollars (\$3,688) of the administrative penalty and Nine Hundred Twenty-Two Dollars (\$922) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:
 - a. Submitted documentation reflecting the implementation of release detection on March 1, 2011; and
 - b. Conducted the annual piping tightness testing on February 14, 2011, with passing results.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

1. Failed to monitor the USTs for releases at a frequency of at least once per month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during a record review conducted on January 28, 2011.
2. Failed to provide proper release detection for the pressurized piping associated with the USTs, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a), as documented during a record review conducted on January 28, 2011. Specifically, the Respondent did not conduct the annual piping tightness test.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Ruble Petroleum, Inc. dba Nat 24 #1, Docket No. 2011-0234-PST-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088
2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
4. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

John S. ...
For the Executive Director

4/27/2011
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

2/11/11
Signature

3/18/11
Date

JASPREET AHWAT
Name (Printed or typed)
Authorized Representative of
Ruble Petroleum, Inc. dba Nat 24 #1

President
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.