

Executive Summary – Enforcement Matter – Case No. 41277
SANR, INC. dba China Market
RN101763282
Docket No. 2011-0362-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

China Market, 229 North Broadway Street, China, Jefferson County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: The complainant has expressed an interest in this matter but does not wish to speak at Agenda.

Texas Register Publication Date: June 10, 2011

Comments Received: No

Penalty Information

Total Penalty Assessed: \$3,925

Amount Deferred for Expedited Settlement: \$785

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$110

Total Due to General Revenue: \$3,030

Payment Plan: 30 payments of \$101 each

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - High

Site/RN - High

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2002

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SANR, INC. dba China Market
RN101763282
Docket No. 2011-0362-PST-E

Investigation Information

Complaint Date(s): December 29, 2010

Complaint Information: A complaint was received alleging a malfunctioning shut-off mechanism on a diesel dispenser that resulted in a 3-4 gallon spill.

Date(s) of Investigation: January 25, 2011

Date(s) of NOE(s): March 3, 2011

Violation Information

1. Failed to ensure that a legible tag, label or marking with the tank number is permanently applied upon or affixed to either the top of the fill tube or to a non-removable point in the immediate area of the fill tube for each regulated underground storage tank (“UST”) according to the UST registration and self-certification form [30 TEX. ADMIN. CODE § 334.8(c)(5)(C)].
2. Failed to report a suspected release to the TCEQ within 24 hours of the discovery. Specifically, the statistical inventory reconciliation (“SIR”) results for October 2010 indicated a suspected release that was not reported [30 TEX. ADMIN. CODE § 334.72(3)(B)].
3. Failed to investigate a suspected release within 30 days of discovery. Specifically, the SIR results for October 2010 indicated a suspected release that was not investigated [30 TEX. ADMIN. CODE § 334.74].
4. Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order, and free of defects that would impair the effectiveness of the system, including but not limited to absence or disconnection of any component that is part of the approved system. Specifically, the flexible cone for dispenser no. 1 had a large hole in it [30 TEX. ADMIN. CODE § 115.242(3) and TEX. HEALTH & SAFETY CODE § 382.085(b)].
5. Failed to post operating instructions conspicuously on the front of each gasoline dispensing pump equipped with a Stage II vapor recovery system [30 TEX. ADMIN. CODE § 115.242(9) and TEX. HEALTH & SAFETY CODE § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:

- a. Properly labeled the UST fill tubes according to the UST registration and self-certification form on February 2, 2011;

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RN101763282
Docket No. 2011-0362-PST-E

- b. Implemented a process for reporting suspected releases on April 27, 2011;
- c. Conducted an investigation of the suspected release and implemented appropriate corrective measures on December 31, 2010;
- d. Replaced the flexible cone on dispenser no. 1 on February 2, 2011; and
- e. Posted operating instructions on all dispensers on February 2, 2011.

Technical Requirements:

N/A

Litigation Information

Date Petition(s) Filed: N/A

Date Answer(s) Filed: N/A

SOAH Referral Date: N/A

Hearing Date(s): N/A

Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Michael Pace, Enforcement Division,
Enforcement Team 6, MC R-04, (817) 588-5933; Laurie Eaves, Enforcement Division,
MC 219, (512) 239-4495

TCEQ SEP Coordinator: N/A

Respondent: Saiyed R. Maredia, Director, SANR, INC., P.O. Box 596, China, Texas
77613

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	7-Mar-2011	Screening	8-Mar-2011	EPA Due	
	PCW	27-Apr-2011				

RESPONDENT/FACILITY INFORMATION

Respondent	SANR, INC. dba China Market		
Reg. Ent. Ref. No.	RN101763282		
Facility/Site Region	10-Beaumont	Major/Minor Source	Minor

CASE INFORMATION

Enf./Case ID No.	41277	No. of Violations	4
Docket No.	2011-0362-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Mike Pace
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) **Subtotal 1** **\$5,500**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History -10.0% Enhancement **Subtotals 2, 3, & 7** **-\$550**

Notes: Reduction for high performer classification.

Culpability No 0.0% Enhancement **Subtotal 4** **\$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments **Subtotal 5** **\$1,125**

Economic Benefit 0.0% Enhancement* **Subtotal 6** **\$0**

Total EB Amounts \$107
 Approx. Cost of Compliance \$2,200
 *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7 **Final Subtotal** **\$3,825**

OTHER FACTORS AS JUSTICE MAY REQUIRE 2.6% **Adjustment** **\$100**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost of compliance associated with violation no. 2.

Final Penalty Amount **\$3,925**

STATUTORY LIMIT ADJUSTMENT **Final Assessed Penalty** **\$3,925**

DEFERRAL 20.0% Reduction **Adjustment** **-\$785**

Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY **\$3,140**

Screening Date 8-Mar-2011

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PCW

Respondent SANR, INC. dba China Market

Policy Revision 2 (September 2002)

Case ID No. 41277

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101763282

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

High Performer

Adjustment Percentage (Subtotal 7) -10%

>> Compliance History Summary

Compliance History Notes

Reduction for high performer classification.

Total Adjustment Percentage (Subtotals 2, 3, & 7) -10%

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PCW

Respondent SANR, INC. dba China Market

Policy Revision 2 (September 2002)

Case ID No. 41277

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101763282

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.8(c)(5)(C)

Violation Description Failed to ensure that a legible tag, label or marking with the tank number is permanently applied upon or affixed to either the top of the fill tube or to a non-removable point in the immediate area of the fill tube for each regulated underground storage tank ("UST") according to the UST registration and self-certification form.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Table with columns: Release (Actual, Potential), Harm (Major, Moderate, Minor), Percent (0%).

>> Programmatic Matrix

Table with columns: Falsification, Major, Moderate, Minor, Percent (10%).

Matrix Notes 100% of the rule requirement was not met.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1 Number of violation days 8

Table for frequency: daily, weekly, monthly, quarterly, semiannual, annual, single event (marked with x).

Violation Base Penalty \$1,000

One single event is recommended based on documentation of the violation during the January 25, 2011 investigation.

Good Faith Efforts to Comply

25.0% Reduction \$250

Table for Good Faith Efforts: Extraordinary, Ordinary (marked with x), N/A.

Notes The Respondent came into compliance on February 2, 2011, prior to the Notice of Enforcement ("NOE") dated March 3, 2011.

Violation Subtotal \$750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$0

Violation Final Penalty Total \$667

This violation Final Assessed Penalty (adjusted for limits) \$667

Economic Benefit Worksheet

Respondent SANR, INC. dba China Market
Case ID No. 41277
Req. Ent. Reference No. RN101763282
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	25-Jan-2011	2-Feb-2011	0.02	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to label the tank fill ports. The date required is the investigation date and the final date is the compliance date.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$100

TOTAL

\$0

Screening Date 8-Mar-2011

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PCW

Respondent SANR, INC. dba China Market

Policy Revision 2 (September 2002)

Case ID No. 41277

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101763282

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.72(3)(B)

Violation Description Failed to report a suspected release to the TCEQ within 24 hours of the discovery. Specifically, the statistical inventory reconciliation ("SIR") results for October 2010 indicated a suspected release that was not reported.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR matrix table with columns: Release (Actual, Potential), Harm (Major, Moderate, Minor), Percent (0%)

>> Programmatic Matrix

Programmatic Matrix table with columns: Falsification, Major, Moderate, Minor, Percent (10%), Matrix Notes (100% of the rule requirement was not met.)

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1 Number of violation days 1

Frequency selection table with options: daily, weekly, monthly, quarterly, semiannual, annual, single event (marked with x)

Violation Base Penalty \$1,000

One single event is recommended.

Good Faith Efforts to Comply

0.0% Reduction \$0

Table for Good Faith Efforts to Comply with rows: Extraordinary, Ordinary, N/A and columns: Before NOV, NOV to EDPRP/Settlement Offer

Notes: The Respondent implemented a process for reporting suspected releases on April 27, 2011, after the proposed order mail-out date of April 7, 2011. Therefore, the Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$1,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$100

Violation Final Penalty Total \$924

This violation Final Assessed Penalty (adjusted for limits) \$924

Economic Benefit Worksheet

Respondent SANR, INC. dba China Market
Case ID No. 41277
Req. Ent. Reference No. RN101763282
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$100	1-Nov-2010	2-Nov-2010	0.00	\$0	\$100	\$100
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to report a suspected release. The date required is the date of the suspected release and the final date is the date the report was due.

Approx. Cost of Compliance \$100

TOTAL \$100

Screening Date 8-Mar-2011

Docket No. 2011-0362-PST-E

PCW

Respondent SANR, INC. dba China Market

Policy Revision 2 (September 2002)

Case ID No. 41277

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101763282

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 334.74

Violation Description

Failed to investigate a suspected release within 30 days of discovery. Specifically, the SIR results for October 2010 indicated a suspected release that was not investigated.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	x		

Percent 25%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1

30 Number of violation days

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

mark only one with an x

Violation Base Penalty \$2,500

One monthly event is recommended from the release investigation due date of December 1, 2010 to the December 31, 2010 compliance date.

Good Faith Efforts to Comply

25.0% Reduction

\$625

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes The Respondent came into compliance on December 31, 2010, prior to the NOE dated March 3, 2011.

Violation Subtotal \$1,875

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$6

Violation Final Penalty Total \$1,667

This violation Final Assessed Penalty (adjusted for limits) \$1,667

Economic Benefit Worksheet

Respondent SANR, INC. dba China Market
Case ID No. 41277
Reg. Ent. Reference No. RN101763282
Media Petroleum Storage Tank
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	1-Dec-2010	31-Dec-2010	0.08	\$6	n/a	\$6

Notes for DELAYED costs

Estimated cost to investigate a suspected release. The date required is the date the release investigation was due and the final date is the compliance date.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,500

TOTAL

\$6

Screening Date 8-Mar-2011

Docket No. 2011-0362-PST-E

PCW

Respondent SANR, INC. dba China Market

Policy Revision 2 (September 2002)

Case ID No. 41277

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101763282

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Mike Pace

Violation Number 4

Rule Cite(s) 30 Tex. Admin. Code § 115.242(3) and (9) and Tex. Health & Safety Code § 382.085(b)

Violation Description

Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order, and free of defects that would impair the effectiveness of the system, including but not limited to absence or disconnection of any component that is part of the approved system. Specifically, the flexible cone for dispenser no. 1 had a large hole in it. Also, failed to post operating instructions conspicuously on the front of each gasoline dispensing pump equipped with a Stage II vapor recovery system.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			X
Potential			

Percent 10%

>> Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment has been exposed to insignificant amounts of pollutants which do not exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1

8 Number of violation days

daily	
weekly	
monthly	
quarterly	X
semiannual	
annual	
single event	

mark only one with an x

Violation Base Penalty \$1,000

One quarterly event is recommended based on documentation of the violation during the January 25, 2011 investigation to the February 2, 2011 compliance date.

Good Faith Efforts to Comply

25.0% Reduction

\$250

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	X	
N/A		(mark with x)

Notes The Respondent came into compliance on February 2, 2011, prior to the NOE dated March 3, 2011.

Violation Subtotal \$750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$1

Violation Final Penalty Total \$667

This violation Final Assessed Penalty (adjusted for limits) \$667

Economic Benefit Worksheet

Respondent SANR, INC. dba China Market
Case ID No. 41277
Req. Ent. Reference No. RN101763282
Media Petroleum Storage Tank
Violation No. 4

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment	\$500	25-Jan-2011	2-Feb-2011	0.02	\$0	\$1	\$1
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

The estimated cost to replace the flexible cone and post operating instructions. The date required is the investigation date and the final date is the compliance date.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

TOTAL

\$1

Compliance History

Customer/Respondent/Owner-Operator: CN600951784 SANR, INC. Classification: HIGH Rating: 0.00
Regulated Entity: RN101763282 China Market Classification: HIGH Site Rating: 0.00
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 39981
REGISTRATION
Location: 229 N BROADWAY ST, CHINA, TX, 77613
TCEQ Region: REGION 10 - BEAUMONT
Date Compliance History Prepared: March 08, 2011
Agency Decision Requiring Compliance History: Enforcement
Compliance Period: March 08, 2006 to March 08, 2011
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History
Name: Mike Pace Phone: (817)588-5933

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s)? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2010 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.
N/A
 - B. Any criminal convictions of the state of Texas and the federal government.
N/A
 - C. Chronic excessive emissions events.
N/A
 - D. The approval dates of investigations. (CCEDS Inv. Track. No.)
1 10/22/2009 (780007)
 - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
 - F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas
N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
SANR, INC. DBA CHINA MARKET
RN101763282**

**§ BEFORE THE
§ TEXAS COMMISSION ON
§ ENVIRONMENTAL QUALITY**

AGREED ORDER DOCKET NO. 2011-0362-PST-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding SANR, INC. dba China Market ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 229 North Broadway Street in China, Jefferson County, Texas (the "Station").
2. The Respondent's three underground storage tanks ("USTs") are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission. The Station consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about March 8, 2011.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Three Thousand Nine Hundred Twenty-Five Dollars (\$3,925) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid One Hundred Ten Dollars (\$110) of the administrative penalty and Seven Hundred Eighty-Five Dollars (\$785) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed

Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Three Thousand Thirty Dollars (\$3,030) of the administrative penalty shall be payable in 30 monthly payments of One Hundred One Dollars (\$101) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Station:
 - a. Properly labeled the UST fill tubes according to the UST registration and self-certification form on February 2, 2011;
 - b. Implemented a process for reporting suspected releases on April 27, 2011;
 - c. Conducted an investigation of the suspected release and implemented appropriate corrective measures on December 31, 2010;
 - d. Replaced the flexible cone on dispenser no. 1 on February 2, 2011; and
 - e. Posted operating instructions on all dispensers on February 2, 2011.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Station, the Respondent is alleged to have:

1. Failed to ensure that a legible tag, label or marking with the tank number is permanently applied upon or affixed to either the top of the fill tube or to a non-removable point in the immediate area of the fill tube for each regulated UST according to the UST registration and self-certification form, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(5)(C), as documented during an investigation conducted on January 25, 2011.
2. Failed to report a suspected release to the TCEQ within 24 hours of the discovery, in violation of 30 TEX. ADMIN. CODE § 334.72(3)(B), as documented during an investigation conducted on January 25, 2011. Specifically, the statistical inventory reconciliation ("SIR") results for October 2010 indicated a suspected release that was not reported.
3. Failed to investigate a suspected release within 30 days of discovery, in violation of 30 TEX. ADMIN. CODE § 334.74, as documented during an investigation conducted on January 25, 2011. Specifically, the SIR results for October 2010 indicated a suspected release that was not investigated.
4. Failed to maintain the Stage II vapor recovery system in proper operating condition, as specified by the manufacturer and/or any applicable California Air Resources Board Executive Order, and free of defects that would impair the effectiveness of the system, including but not limited to absence or disconnection of any component that is part of the approved system, in violation of 30 TEX. ADMIN. CODE § 115.242(3) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on January 25, 2011. Specifically, the flexible cone for dispenser no. 1 had a large hole in it.
5. Failed to post operating instructions conspicuously on the front of each gasoline dispensing pump equipped with a Stage II vapor recovery system, in violation of 30 TEX. ADMIN. CODE § 115.242(9) and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on January 25, 2011.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: SANR, INC. dba China Market, Docket No. 2011-0362-PST-E" to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Station operations referenced in this Agreed Order.
3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
6. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
7. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

John Szellner
For the Executive Director

6/10/2011
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Mareedia
Signature

5-6-11
Date

Sayed R. Mareedia
Name (Printed or typed)
Authorized Representative of
SANR, INC. dba China Market

~~Director~~ Director
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.