

**Executive Summary – Enforcement Matter – Case No. 41153  
Enbridge Pipelines (Texas Gathering) L.P.  
RN105170930  
Docket No. 2011-0245-AIR-E**

**Order Type:**

1660 Agreed Order

**Findings Order Justification:**

N/A

**Media:**

AIR

**Small Business:**

No

**Location(s) Where Violation(s) Occurred:**

Noble Compressor Station, located, from the intersection of U.S. Highway 83 and County Road AA, approximately three miles east on County Road AA, Hemphill County

**Type of Operation:**

Natural gas compressor station

**Other Significant Matters:**

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

**Texas Register Publication Date:** May 13, 2011

**Comments Received:** No

***Penalty Information***

**Total Penalty Assessed:** \$1,250

**Amount Deferred for Expedited Settlement:** \$250

**Amount Deferred for Financial Inability to Pay:** \$0

**Total Paid to General Revenue:** \$1,000

**Total Due to General Revenue:** \$0

Payment Plan: N/A

**SEP Conditional Offset:** \$0

Name of SEP: N/A

**Compliance History Classifications:**

Person/CN - Average

Site/RN - Average

**Major Source:** Yes

**Statutory Limit Adjustment:** N/A

**Applicable Penalty Policy:** September 2002

**Executive Summary – Enforcement Matter – Case No. 41153  
Enbridge Pipelines (Texas Gathering) L.P.  
RN105170930  
Docket No. 2011-0245-AIR-E**

***Investigation Information***

**Complaint Date(s):** N/A  
**Complaint Information:** N/A  
**Date(s) of Investigation:** January 14, 2011  
**Date(s) of NOE(s):** February 3, 2011

***Violation Information***

Failed to report all instances of deviations on a deviation report. Specifically, the Respondent failed to include the violation documented during the November 23, 2009 investigation in the September 26, 2009 through March 25, 2010 deviation report [30 TEX. ADMIN. CODE §§ 122.143(4) and 122.145(2)(A), TEX. HEALTH & SAFETY CODE § 382.085(b), and Federal Operating Permit No. O-2973, Oil and Gas General Operating Permit No. 514, Site-wide requirements (b)(2)].

***Corrective Actions/Technical Requirements***

**Corrective Action(s) Completed:**

N/A

**Technical Requirements:**

The Order will require the Respondent to:

- a. Within 30 days after the effective date of this Agreed Order, implement procedures designed to ensure semi-annual deviation reports are complete, accurate, and submitted within 30 days after the end of each deviation reporting period; and
- b. Within 45 days after the effective date of this Agreed Order, submit written certification demonstrating compliance.

***Litigation Information***

**Date Petition(s) Filed:** N/A  
**Date Answer(s) Filed:** N/A  
**SOAH Referral Date:** N/A  
**Hearing Date(s):** N/A  
**Settlement Date:** N/A

***Contact Information***

**TCEQ Attorney:** N/A  
**TCEQ Enforcement Coordinator:** Todd Huddleson, Enforcement Division,  
Enforcement Team 4, MC 149, (512) 239-2541; Laurie Eaves, Enforcement Division,  
MC 219, (512) 239-4495

**Executive Summary – Enforcement Matter – Case No. 41153**  
**Enbridge Pipelines (Texas Gathering) L.P.**  
**RN105170930**  
**Docket No. 2011-0245-AIR-E**

**TCEQ SEP Coordinator:** N/A

**Respondent:** Brenda Baxter, Environmental, Health, & Safety Specialist, Enbridge Pipelines (Texas Gathering) L.P., 1313 North Hobart Street, Pampa, Texas 79065  
Bill Terry, Manager G & P, Enbridge Pipelines (Texas Gathering) L.P., 1313 North Hobart Street, Pampa, Texas 79065

**Respondent's Attorney:** N/A





# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

<b>DATES</b>	<b>Assigned</b>	7-Feb-2011	<b>Screening</b>	10-Feb-2011	<b>EPA Due</b>	
	<b>PCW</b>	16-Feb-2011				

<b>RESPONDENT/FACILITY INFORMATION</b>	
<b>Respondent</b>	Enbridge Pipelines (Texas Gathering) L.P.
<b>Reg. Ent. Ref. No.</b>	RN105170930
<b>Facility/Site Region</b>	1-Amarillo
<b>Major/Minor Source</b>	Major

<b>CASE INFORMATION</b>		<b>No. of Violations</b>	1
<b>Enf./Case ID No.</b>	41153	<b>Order Type</b>	1660
<b>Docket No.</b>	2011-0245-AIR-E	<b>Government/Non-Profit</b>	No
<b>Media Program(s)</b>	Air	<b>Enf. Coordinator</b>	Todd Huddleson
<b>Multi-Media</b>		<b>EC's Team</b>	Enforcement Team 4
<b>Admin. Penalty \$ Limit Minimum</b>	\$0	<b>Maximum</b>	\$10,000

## Penalty Calculation Section

<b>TOTAL BASE PENALTY (Sum of violation base penalties)</b>	<b>Subtotal 1</b>	\$1,000
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### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

<b>Compliance History</b>	25.0% Enhancement	<b>Subtotals 2, 3, &amp; 7</b>	\$250
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Notes: Enhancement for one NOV with same/similar violations and one agreed order with denial of liability.

<b>Culpability</b>	No 0.0% Enhancement	<b>Subtotal 4</b>	\$0
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Notes: The Respondent does not meet the culpability criteria.

<b>Good Faith Effort to Comply Total Adjustments</b>	<b>Subtotal 5</b>	\$0
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<b>Economic Benefit</b>	0.0% Enhancement*	<b>Subtotal 6</b>	\$0
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Total EB Amounts	\$19
Approx. Cost of Compliance	\$250

\*Capped at the Total EB \$ Amount

<b>SUM OF SUBTOTALS 1-7</b>	<b>Final Subtotal</b>	\$1,250
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<b>OTHER FACTORS AS JUSTICE MAY REQUIRE</b>	0.0%	<b>Adjustment</b>	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

<b>Final Penalty Amount</b>	\$1,250
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<b>STATUTORY LIMIT ADJUSTMENT</b>	<b>Final Assessed Penalty</b>	\$1,250
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<b>DEFERRAL</b>	20.0% Reduction	<b>Adjustment</b>	-\$250
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Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes:

Deferral offered for expedited settlement.

<b>PAYABLE PENALTY</b>	\$1,000
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Screening Date 10-Feb-2011

Docket No. 2011-0245-AIR-E

PCW

Respondent Enbridge Pipelines (Texas Gathering) L.P.

Policy Revision 2 (September 2002)

Case ID No. 41153

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN105170930

Media [Statute] Air

Enf. Coordinator Todd Huddleson

### Compliance History Worksheet

#### >> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	1	5%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability ( <i>number of orders meeting criteria</i> )	1	20%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgements or consent decrees meeting criteria</i> )	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which notices were submitted</i> )	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

**Adjustment Percentage (Subtotal 2)** 25%

#### >> Repeat Violator (Subtotal 3)

No

**Adjustment Percentage (Subtotal 3)** 0%

#### >> Compliance History Person Classification (Subtotal 7)

Average Performer

**Adjustment Percentage (Subtotal 7)** 0%

#### >> Compliance History Summary

**Compliance History Notes**

Enhancement for one NOV with same/similar violations and one agreed order with denial of liability.

**Total Adjustment Percentage (Subtotals 2, 3, & 7)** 25%

Screening Date 10-Feb-2011

Docket No. 2011-0245-AIR-E

PCW

Respondent Enbridge Pipelines (Texas Gathering) L.P.

Policy Revision 2 (September 2002)

Case ID No. 41153

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN105170930

Media [Statute] Air

Enf. Coordinator Todd Huddleson

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code §§ 122.143(4) and 122.145(2)(A), Tex. Health & Safety Code § 382.085(b), and Federal Operating Permit No. O-2973, Oil and Gas General Operating Permit No. 514, Site-wide requirements (b)(2)

Violation Description Failed to report all instances of deviations on a deviation report, as documented during an investigation conducted on January 14, 2011. Specifically, the Respondent failed to include the violation documented during the November 23, 2009 investigation in the September 26, 2009 through March 25, 2010 deviation report.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				0%
Potential				

>> Programmatic Matrix

Falsification	Harm			Percent
	Major	Moderate	Minor	
		x		10%

Matrix Notes 30-70% of the rule requirement was not met.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1 Number of violation days 292

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$1,000

One single event is recommended.

Good Faith Efforts to Comply

0.0% Reduction \$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$1,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$19

Violation Final Penalty Total \$1,250

This violation Final Assessed Penalty (adjusted for limits) \$1,250

## Economic Benefit Worksheet

**Respondent** Enbridge Pipelines (Texas Gathering) L.P.  
**Case ID No.** 41153  
**Reg. Ent. Reference No.** RN105170930  
**Media** Air  
**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

**Item Cost**   **Date Required**   **Final Date**   **Yrs**   **Interest Saved**   **Onetime Costs**   **EB Amount**  
**Item Description** No commas or \$

### Delayed Costs

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$250	24-Apr-2010	31-Oct-2011	1.52	\$19	n/a	\$19
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to implement procedures designed to ensure semi-annual deviation reports are complete, accurate, and submitted within 30 days after the end of each deviation reporting period. The date required is the date the deviation report was due to be submitted. The final date is the estimated date of compliance.

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$250

**TOTAL**

\$19

# Compliance History

Customer/Respondent/Owner-Operator:	CN601500168 Enbridge Pipelines (Texas Gathering) L.P.	Classification: AVERAGE	Rating: 2.18
Regulated Entity:	RN105170930 NOBLE COMPRESSOR STATION	Classification: AVERAGE	Site Rating: 9.20
ID Number(s):	AIR NEW SOURCE PERMITS REGISTRATION		81185
	AIR NEW SOURCE PERMITS ACCOUNT NUMBER		HLA004D
	AIR NEW SOURCE PERMITS AFS NUM		4821100051
	AIR OPERATING PERMITS PERMIT		2973
	AIR EMISSIONS INVENTORY ACCOUNT NUMBER		HLA004D
Location:	FROM INTX OF US HWY 83 AND CR AA, APPROX 3.0 MI EAST ON CR AA, BRISCOE, TX, 79011		
TCEQ Region:	REGION 01 - AMARILLO		
Date Compliance History Prepared:	February 09, 2011		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	February 09, 2006 to February 09, 2011		

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Todq Huddleson Phone: (512) 239 - 2541

## Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s)? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2010 Repeat Violator: NO

### Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.

Effective Date: 10/31/2009

ADMINORDER 2009-0920-AIR-E

Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter F 116.615(4)  
30 TAC Chapter 116, SubChapter F 116.617(b)(1)(F)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov: Standard Permit PERMIT

Description: Failed to report start and completion of construction not later than 15 days after the events. Specifically, the Respondent constructed and installed pollution control equipment under a Standard Permit on April 22, 2008, but did not submit the required construction start and completion report.

Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter F 116.615(5)(A)  
30 TAC Chapter 116, SubChapter F 116.617(b)(1)(F)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov: Standard Permit PERMIT

Description: Failed to notify the TCEQ prior to beginning operation of pollution control equipment. Specifically, the Respondent installed pollution control equipment under a Standard Permit, but did not submit the required notification prior to operation which began on April 24, 2008.

Classification: Minor

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)  
30 TAC Chapter 122, SubChapter B 122.146(1)  
5C THSC Chapter 382 382.085(b)

Rqmt Prov: Site Wide condition (b)(2) OP

Description: Failed to certify a calendar day, September 26, 2007, within the reporting period of the annual Permit Compliance Certification Report. Specifically, the Respondent submitted the annual certification for the September 26, 2007 to September 25, 2008 reporting period without including September 26, 2007.

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	05/21/2008	(654561)
2	06/04/2009	(743134)
3	11/30/2009	(783538)
4	01/27/2010	(789372)
5	02/03/2011	(891534)

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

Date:	11/30/2009	(783538)	CN601500168
Self Report?	NO		Classification: Minor
Citation:	30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122.145(2)(A) Site Wide Requirement (b)(2) of GOP 514 PERMIT		
Description:	Failed to include the violations discovered during the May 7, 2009, investigation as deviations on the deviation report for the period from March 26 to September 25, 2009.		

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



<b>IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING ENBRIDGE PIPELINES (TEXAS GATHERING) L.P. RN105170930</b>	§ § § § § §	<b>BEFORE THE  TEXAS COMMISSION ON  ENVIRONMENTAL QUALITY</b>
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**AGREED ORDER  
DOCKET NO. 2011-0245-AIR-E**

**I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Enbridge Pipelines (Texas Gathering) L.P. ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a natural gas compressor station located, from the intersection of U.S. Highway 83 and County Road AA, approximately three miles east on County Road AA, in Hemphill County, Texas (the "Plant").
2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about February 8, 2011.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of One Thousand Two Hundred Fifty Dollars (\$1,250) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid One Thousand Dollars (\$1,000) of the administrative penalty and Two Hundred Fifty Dollars (\$250) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.
7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## **II. ALLEGATIONS**

As owner and operator of the Plant, the Respondent is alleged to have failed to report all instances of deviations on a deviation report, in violation of 30 TEX. ADMIN. CODE §§ 122.143(4) and 122.145(2)(A), TEX. HEALTH & SAFETY CODE § 382.085(b), and Federal Operating Permit No. O-2973, Oil and Gas General Operating Permit No. 514, Site-wide requirements (b)(2), as documented during an investigation conducted on January 14, 2011. Specifically, the Respondent failed to include the violation documented during the November 23, 2009 investigation in the September 26, 2009 through March 25, 2010 deviation report.

## **III. DENIALS**

The Respondent generally denies each allegation in Section II ("Allegations").

#### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Enbridge Pipelines (Texas Gathering) L.P., Docket No. 2011-0245-AIR-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Agreed Order, implement procedures designed to ensure semi-annual deviation reports are complete, accurate, and submitted within 30 days after the end of each deviation reporting period; and
  - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team  
Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

with a copy to:

Air Section, Manager  
Amarillo Regional Office  
Texas Commission on Environmental Quality  
3918 Canyon Drive  
Amarillo, Texas 79109-4933

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

*John Zedler*  
For the Executive Director

5/23/2011  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

*Bill Terry*  
Signature

3/24/10  
Date

Bill Terry  
Name (Printed or typed)  
Authorized Representative of  
Enbridge Pipelines (Texas Gathering) L.P.

Manager G.P.  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.