

**Executive Summary – Enforcement Matter – Case No. 41278**  
**KNOLLWOOD MERCANTILE COMPANY dba Bullseye Beverage**  
**RN102241387**  
**Docket No. 2011-0387-PST-E**

**Order Type:**

1660 Agreed Order

**Findings Order Justification:**

N/A

**Media:**

PST

**Small Business:**

Yes

**Location(s) Where Violation(s) Occurred:**

Bullseye Beverage, 7331 State Highway 691, Denison, Grayson County

**Type of Operation:**

Convenience store with one active and four inactive underground storage tanks (“USTs”)

**Other Significant Matters:**

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

**Texas Register Publication Date:** June 24, 2011

**Comments Received:** No

***Penalty Information***

**Total Penalty Assessed:** \$4,322

**Amount Deferred for Expedited Settlement:** \$864

**Amount Deferred for Financial Inability to Pay:** \$0

**Total Paid to General Revenue:** \$158

**Total Due to General Revenue:** \$3,300

Payment Plan: 33 payments of \$100 each

**SEP Conditional Offset:** \$0

Name of SEP: N/A

**Compliance History Classifications:**

Person/CN - Average

Site/RN - Average by Default

**Major Source:** No

**Statutory Limit Adjustment:** N/A

**Applicable Penalty Policy:** September 2002

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**RN102241387**  
**Docket No. 2011-0387-PST-E**

***Investigation Information***

**Complaint Date(s):** N/A

**Complaint Information:** N/A

**Date(s) of Investigation:** February 28, 2011

**Date(s) of NOE(s):** February 28, 2011

***Violation Information***

1. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs. Specifically, the active UST at the Facility did not have insurance [30 TEX. ADMIN. CODE § 37.815(a) and (b)].
2. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].
3. Failed to provide release detection for the piping associated with the USTs. Specifically, the Respondent did not conduct the annual piping tightness test [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a)].

***Corrective Actions/Technical Requirements***

**Corrective Action(s) Completed:**

N/A

**Technical Requirements:**

The Order will require the Respondent to:

- a. Within 30 days:
  - i. Submit documentation that demonstrates acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs; and
  - ii. Implement a release detection method for all USTs at the Facility, and conduct the annual piping tightness test.
- b. Within 45 days, submit written certification demonstrating compliance.

**Executive Summary – Enforcement Matter – Case No. 41278  
KNOLLWOOD MERCANTILE COMPANY dba Bullseye Beverage  
RN102241387  
Docket No. 2011-0387-PST-E**

***Litigation Information***

**Date Petition(s) Filed:** N/A  
**Date Answer(s) Filed:** N/A  
**SOAH Referral Date:** N/A  
**Hearing Date(s):** N/A  
**Settlement Date:** N/A

***Contact Information***

**TCEQ Attorney:** N/A  
**TCEQ Enforcement Coordinator:** Cara Windle, Enforcement Division,  
Enforcement Team 6, MC 128, (512) 239-2581; Laurie Eaves, Enforcement Division,  
MC 219, (512) 239-4495  
**TCEQ SEP Coordinator:** N/A  
**Respondent:** Richard Roelke, President, KNOLLWOOD MERCANTILE COMPANY,  
100 Knollwood Drive, Sherman, Texas 75092  
**Respondent's Attorney:** N/A



# Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

<b>DATES</b>	<b>Assigned</b>	7-Mar-2011	<b>Screening</b>	8-Mar-2011	<b>EPA Due</b>	
	<b>PCW</b>	8-Mar-2011				

## RESPONDENT/FACILITY INFORMATION

<b>Respondent</b>	KNOLLWOOD MERCANTILE COMPANY dba Bullseye Beverage				
<b>Reg. Ent. Ref. No.</b>	RN102241387				
<b>Facility/Site Region</b>	4-Dallas/Fort Worth	<b>Major/Minor Source</b>	Minor		

## CASE INFORMATION

<b>Enf./Case ID No.</b>	41278	<b>No. of Violations</b>	2
<b>Docket No.</b>	2011-0387-PST-E	<b>Order Type</b>	1660
<b>Media Program(s)</b>	Petroleum Storage Tank	<b>Government/Non-Profit</b>	No
<b>Multi-Media</b>		<b>Enf. Coordinator</b>	Cara Windle
		<b>EC's Team</b>	Enforcement Team 6
<b>Admin. Penalty \$ Limit Minimum</b>	\$0	<b>Maximum</b>	\$10,000

## Penalty Calculation Section

**TOTAL BASE PENALTY (Sum of violation base penalties)** **Subtotal 1**

### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

**Compliance History**  Enhancement **Subtotals 2, 3, & 7**

Notes

**Culpability**   Enhancement **Subtotal 4**

Notes

**Good Faith Effort to Comply Total Adjustments** **Subtotal 5**

**Economic Benefit**  Enhancement\* **Subtotal 6**

Total EB Amounts    
 Approx. Cost of Compliance    
 \*Capped at the Total EB \$ Amount

**SUM OF SUBTOTALS 1-7** **Final Subtotal**

**OTHER FACTORS AS JUSTICE MAY REQUIRE**  **Adjustment**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

**Final Penalty Amount**

**STATUTORY LIMIT ADJUSTMENT** **Final Assessed Penalty**

**DEFERRAL**  Reduction **Adjustment**

Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes

**PAYABLE PENALTY**

Screening Date 8-Mar-2011

Docket No. 2011-0387-PST-E

PCW

Respondent KNOLLWOOD MERCANTILE COMPANY dba Bullseye

Policy Revision 2 (September 2002)

Case ID No. 41278

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102241387

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Cara Windle

### Compliance History Worksheet

#### >> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability ( <i>number of orders meeting criteria</i> )	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgements or consent decrees meeting criteria</i> )	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which notices were submitted</i> )	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )	0	0%

Please Enter Yes or No

Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

#### >> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

#### >> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

#### >> Compliance History Summary

Compliance History Notes

No adjustment for compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 8-Mar-2011

Docket No. 2011-0387-PST-E

PCW

Respondent KNOLLWOOD MERCANTILE COMPANY dba Bullseye Beverage

Policy Revision 2 (September 2002)

Case ID No. 41278

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102241387

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Cara Windle

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 37.815(a) and (b)

Violation Description Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum underground storage tanks ("USTs"). Specifically, the active UST at the Facility did not have insurance.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				0%
Potential				

>> Programmatic Matrix

Falsification	Harm			Percent
	Major	Moderate	Minor	
	x			10%

Matrix Notes 100% of the rule requirement was not met.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1 Number of violation days 365

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$1,000

One single event is recommended for the one active UST.

Good Faith Efforts to Comply

0.0% Reduction \$0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$1,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$693 Violation Final Penalty Total \$1,235

This violation Final Assessed Penalty (adjusted for limits) \$1,235

## Economic Benefit Worksheet

**Respondent** KNOLLWOOD MERCANTILE COMPANY dba Bullseye Beverage  
**Case ID No.** 41278  
**Reg. Ent. Reference No.** RN102241387  
**Media** Petroleum Storage Tank  
**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

### Avoided Costs

**ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]	\$660	28-Feb-2010	28-Feb-2011	1.00	\$33	\$660	\$693
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated cost to provide financial assurance for the active petroleum UST. The Date Required is one year prior to the record review date and the Final Date is the record review date.

Approx. Cost of Compliance

\$660

**TOTAL**

\$693

Screening Date 8-Mar-2011

Docket No. 2011-0387-PST-E

PCW

Respondent KNOLLWOOD MERCANTILE COMPANY dba Bullseye Beverage

Policy Revision 2 (September 2002)

Case ID No. 41278

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102241387

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Cara Windle

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and (b)(2) and Tex. Water Code § 26.3475(a) and (c)(1)

Violation Description

Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring). Also, failed to provide release detection for the piping associated with the USTs. Specifically, the Respondent did not conduct the annual piping tightness test.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm		
	Major	Moderate	Minor
Actual			
Potential	x		

Percent 25%

>> Programmatic Matrix

Falsification	Harm		
	Major	Moderate	Minor

Percent 0%

Matrix Notes

Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1

8 Number of violation days

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

mark only one with an x

Violation Base Penalty \$2,500

One monthly event is recommended based on documentation of the violation during the February 28, 2011 record review date to the March 8, 2011 screening date.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDPRP/Settlement Offer
	Extraordinary	
Ordinary		
N/A	x	(mark with x)

Notes

The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$2,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$181

Violation Final Penalty Total \$3,087

This violation Final Assessed Penalty (adjusted for limits) \$3,087

## Economic Benefit Worksheet

**Respondent** KNOLLWOOD MERCANTILE COMPANY dba Bullseye Beverage  
**Case ID No.** 41278  
**Reg. Ent. Reference No.** RN102241387  
**Media** Petroleum Storage Tank  
**Violation No.** 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	28-Feb-2011	8-Nov-2011	0.69	\$52	n/a	\$52

Notes for DELAYED costs

Estimated cost to monitor the USTs for releases. The Date Required is the record review date and the Final Date is the estimated date of compliance.

### Avoided Costs

#### ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$118	28-Feb-2010	28-Feb-2011	1.92	\$11	\$118	\$129
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to conduct the annual piping tightness test. The Date Required is one year prior to the record review date and the Final Date is the record review date.

Approx. Cost of Compliance

\$1,618

**TOTAL**

\$181

# Compliance History

Customer/Respondent/Owner-Operator:	CN601196009	KNOLLWOOD MERCANTILE COMPANY	Classification: AVERAGE	Rating: 3.01
Regulated Entity:	RN102241387	Bullseye Beverage	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION		REGISTRATION	14793
Location:	7331 STATE HIGHWAY 691, DENISON, TX, 75020			
TCEQ Region:	REGION 04 - DFW METROPLEX			
Date Compliance History Prepared:	March 08, 2011			
Agency Decision Requiring Compliance History:	Enforcement			
Compliance Period:	March 08, 2006 to March 08, 2011			

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Cara Windle Phone: (512) 239-2581

### Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s)? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2010 Repeat Violator: NO

### Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.  
N/A
  - B. Any criminal convictions of the state of Texas and the federal government.  
N/A
  - C. Chronic excessive emissions events.  
N/A
  - D. The approval dates of investigations. (CCEDS Inv. Track. No.)  
1 02/28/2011 (896002)
  - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)  
N/A
  - F. Environmental audits.  
N/A
  - G. Type of environmental management systems (EMSs).  
N/A
  - H. Voluntary on-site compliance assessment dates.  
N/A
  - I. Participation in a voluntary pollution reduction program.  
N/A
  - J. Early compliance.  
N/A
- Sites Outside of Texas  
N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN  
ENFORCEMENT ACTION  
CONCERNING  
KNOLLWOOD MERCANTILE  
COMPANY DBA  
BULLSEYE BEVERAGE  
RN102241387

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BEFORE THE  
  
TEXAS COMMISSION ON  
  
ENVIRONMENTAL QUALITY

**AGREED ORDER**  
**DOCKET NO. 2011-0387-PST-E**

**I. JURISDICTION AND STIPULATIONS**

At its \_\_\_\_\_ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding KNOLLWOOD MERCANTILE COMPANY dba Bullseye Beverage ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with one active and four inactive underground storage tanks ("USTs") at 7331 State Highway 691 in Denison, Grayson County, Texas (the "Facility").
2. The Respondent's five USTs are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about March 5, 2011.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Four Thousand Three Hundred Twenty-Two Dollars (\$4,322) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid One Hundred Fifty-Eight Dollars (\$158) of the administrative penalty and Eight Hundred Sixty-Four Dollars (\$864) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of Three Thousand Three Hundred Dollars (\$3,300) of the administrative penalty shall be payable in 33 monthly payments of One Hundred Dollars (\$100) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

## II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

1. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs, in violation of 30 TEX. ADMIN.

CODE § 37.815(a) and (b), as documented during a record review conducted on February 28, 2011. Specifically, the active UST at the Facility did not have insurance.

2. Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during a record review conducted on February 28, 2011.
3. Failed to provide release detection for the piping associated with the USTs, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a), as documented during a record review conducted on February 28, 2011. Specifically, the Respondent did not conduct the annual piping tightness test.

### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

### IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: KNOLLWOOD MERCANTILE COMPANY dba Bullseye Beverage, Docket No. 2011-0387-PST-E" to:

Financial Administration Division, Revenues Section  
Attention: Cashier's Office, MC 214  
Texas Commission on Environmental Quality  
P.O. Box 13088  
Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Agreed Order:
    - i. Submit documentation that demonstrates acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs, in accordance with 30 TEX. ADMIN. CODE § 37.815 to:

Senior Financial Analyst  
Financial Assurance Unit, MC 184  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

- ii. Implement a release detection method for all USTs at the Facility, and conduct the annual piping tightness test, in accordance with 30 TEX. ADMIN. CODE § 334.50.
- b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a.i. and 2.a.ii. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team  
Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager  
Dallas/Fort Worth Regional Office  
Texas Commission on Environmental Quality  
2309 Gravel Drive  
Fort Worth, Texas 76118-6951

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes

aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

## SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

  
\_\_\_\_\_  
For the Executive Director

7/6/2011  
\_\_\_\_\_  
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

  
\_\_\_\_\_  
Signature

5-25-11  
\_\_\_\_\_  
Date

RICHARD ROELKE  
Name (Printed or typed)  
Authorized Representative of  
KNOLLWOOD MERCANTILE COMPANY dba Bullseye Beverage

President  
\_\_\_\_\_  
Title

**Instructions:** Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.