

Executive Summary – Enforcement Matter – Case No. 41419
Aziz Mansoor dba Prime Corner
RN102230083
Docket No. 2011-0515-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

No

Location(s) Where Violation(s) Occurred:

Prime Corner, 1713 Country Club Road, Cleburne, Johnson County

Type of Operation:

Convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: June 24, 2011

Comments Received: No

Penalty Information

Total Penalty Assessed: \$2,380

Amount Deferred for Expedited Settlement: \$476

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$119

Total Due to General Revenue: \$1,785

Payment Plan: 17 payments of \$105 each

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Average

Site/RN - Average by Default

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2002

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: March 18, 2011

Date(s) of NOE(s): March 18, 2011

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Docket No. 2011-0515-PST-E

Violation Information

1. Failed to monitor the underground storage tank (“UST”) for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring) [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].
2. Failed to provide release detection for the piping associated with the UST. Specifically, the Respondent did not conduct the annual piping tightness test [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:

- a. Successfully conducted the annual piping tightness test on March 30, 2011; and
- b. Implemented a release detection method for all USTs at the Facility on April 8, 2011.

Technical Requirements:

N/A

Litigation Information

Date Petition(s) Filed: N/A
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: Andrea Park, Enforcement Division, Enforcement Team 6, MC 128, (512) 239-4575; Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495
TCEQ SEP Coordinator: N/A
Respondent: Aziz Mansoor, Owner, Prime Corner, 1221 Hyde Park Boulevard Unit A, Cleburne, Texas 76033
Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	21-Mar-2011	Screening	1-Apr-2011	EPA Due	
	PCW	1-Apr-2011				

RESPONDENT/FACILITY INFORMATION			
Respondent	Aziz Mansoor dba Prime Corner		
Reg. Ent. Ref. No.	RN102230083		
Facility/Site Region	4-Dallas/Fort Worth	Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	41419	No. of Violations	1
Docket No.	2011-0515-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Andrea Park
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$2,500
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ADJUSTMENTS (+/-) TO SUBTOTAL 1		
Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.		
Compliance History	0.0% Enhancement	Subtotals 2, 3, & 7 \$0

Notes: No adjustment for compliance history.

Culpability	No	0.0% Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$250
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
Total EB Amounts	\$134	*Capped at the Total EB \$ Amount	
Approx. Cost of Compliance	\$1,618		

SUM OF SUBTOTALS 1-7	Final Subtotal	\$2,250
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OTHER FACTORS AS JUSTICE MAY REQUIRE	5.8%	Adjustment	\$130
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost of compliance associated with the violation.

Final Penalty Amount	\$2,380
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$2,380
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DEFERRAL	20.0% Reduction	Adjustment	-\$476
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Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY	\$1,904
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Screening Date 1-Apr-2011

Docket No. 2011-0515-PST-E

PCW

Respondent Aziz Mansoor dba Prime Corner

Policy Revision 2 (September 2002)

Case ID No. 41419

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102230083

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Andrea Park

Compliance History Worksheet

>> **Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2)

>> **Repeat Violator (Subtotal 3)**

Adjustment Percentage (Subtotal 3)

>> **Compliance History Person Classification (Subtotal 7)**

Adjustment Percentage (Subtotal 7)

>> **Compliance History Summary**

Compliance History Notes

No adjustment for compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7)

Screening Date 1-Apr-2011

Docket No. 2011-0515-PST-E

PCW

Respondent Aziz Mansoor dba Prime Corner

Policy Revision 2 (September 2002)

Case ID No. 41419

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102230083

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Andrea Park

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and (b)(2), and Tex. Water Code § 26.3475(a) and (c)(1)

Violation Description Failed to monitor the underground storage tank ("UST") for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring). Also, failed to provide release detection for the piping associated with the UST. Specifically, the Respondent did not conduct the annual piping tightness test.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				25%
Potential	x			

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0%

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 14

mark only one with an x	daily	
	weekly	
	monthly	x
	quarterly	
	semiannual	
	annual	
	single event	

Violation Base Penalty \$2,500

One monthly event is recommended based on documentation of the violation during the March 18, 2011 record review to the April 1, 2011 screening date.

Good Faith Efforts to Comply

10.0% Reduction

\$250

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		x
N/A		(mark with x)

Notes The Respondent came into compliance on April 8, 2011 after the Notice of Enforcement dated March 18, 2011.

Violation Subtotal \$2,250

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$134

Violation Final Penalty Total \$2,380

This violation Final Assessed Penalty (adjusted for limits) \$2,380

Economic Benefit Worksheet

Respondent Aziz Mansoor dba Prime Corner
Case ID No. 41419
Reg. Ent. Reference No. RN102230083
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	18-Mar-2011	8-Apr-2011	0.06	\$4	n/a	\$4

Notes for DELAYED costs

Estimated cost to monitor the UST for releases. The date required is the date of the record review and the final date is the date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]	\$118	18-Mar-2010	30-Mar-2011	1.95	\$12	\$118	\$130
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to conduct the piping tightness test. The date required is one year before the record review date and the final date is the compliance date.

Approx. Cost of Compliance

\$1,618

TOTAL

\$134

Compliance History

Customer/Respondent/Owner-Operator:	CN603802265 Mansoor, Aziz	Classification: AVERAGE	Rating: 3.01
Regulated Entity:	RN102230083 Prime Corner	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION	73958
Location:	1713 COUNTRY CLUB RD, CLEBURNE, TX, 76033		
TCEQ Region:	REGION 04 - DFW METROPLEX		
Date Compliance History Prepared:	April 04, 2011		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	April 04, 2006 to April 04, 2011		

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Andrea Park Phone: (512) 239-4575

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? Yes
3. If Yes, who is the current owner/operator? Aziz Mansoor.
4. If Yes, who was/were the prior owner(s)/operator(s)? Crump, Harold
Crump, Sue
5. When did the change(s) in owner or operator occur? 07/28/2007
6. Rating Date: 9/1/2010 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.
N/A
 - B. Any criminal convictions of the state of Texas and the federal government.
N/A
 - C. Chronic excessive emissions events.
N/A
 - D. The approval dates of investigations. (CCEDS Inv. Track. No.)
1 03/18/2011 (893475)
 - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
 - F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas
N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
AZIZ MANSOOR DBA PRIME
CORNER
RN102230083**

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**BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY**

AGREED ORDER DOCKET NO. 2011-0515-PST-E

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Aziz Mansoor dba Prime Corner ("the Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a convenience store with retail sales of gasoline at 1713 Country Club Road in Cleburne, Johnson County, Texas (the "Facility").
2. The Respondent's one underground storage tank ("UST") is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about March 23, 2011.
5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Two Thousand Three Hundred Eighty Dollars (\$2,380) is assessed by the Commission in settlement of the violations alleged in

Section II ("Allegations"). The Respondent has paid One Hundred Nineteen Dollars (\$119) of the administrative penalty and Four Hundred Seventy-Six Dollars (\$476) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, including the payment schedule, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

The remaining amount of One Thousand Seven Hundred Eighty-Five Dollars (\$1,785) of the administrative penalty shall be payable in 17 monthly payments of One Hundred Five Dollars (\$105) each. The next monthly payment shall be paid within 30 days after the effective date of this Agreed Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until paid in full. If the Respondent fails to timely and satisfactorily comply with the payment requirements of this Agreed Order, the Executive Director may, at the Executive Director's option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, the failure of the Respondent to meet the payment schedule of this Agreed Order constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms of this Agreed Order.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Facility:
 - a. Successfully conducted the annual piping tightness test on March 30, 2011; and
 - b. Implemented a release detection method for all USTs at the Facility on April 8, 2011.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Facility, the Respondent is alleged to have:

1. Failed to monitor the UST for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1), as documented during a record review conducted on March 18, 2011.
2. Failed to provide release detection for the piping associated with the UST, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a), as documented during a record review conducted on March 18, 2011. Specifically, the Respondent did not conduct the annual piping tightness test.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Aziz Mansoor dba Prime Corner, Docket No. 2011-0515-PST-E " to:

Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
3. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

4. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
6. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
7. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

ATTENTION: - MS ANDREA PARK

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

John Bradley
For the Executive Director

6/30/2011
Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Muaziz
Signature

05/25/11
Date

AZIZ MANSOOR
Name (Printed or typed)
Authorized Representative of
Aziz Mansoor dba Prime Corner

OWNER
Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.