

**Executive Summary – Enforcement Matter – Case No. 41246
Anadarko E&P Company LP
RN102585965
Docket No. 2011-0360-AIR-E**

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

AIR

Small Business:

No

Location(s) Where Violation(s) Occurred:

Central Compressor Station, approximately 1.5 miles west of Carthage at 1749 Highway 79 South, Panola County

Type of Operation:

Compressor station

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: June 24, 2011

Comments Received: No

Penalty Information

Total Penalty Assessed: \$9,375

Amount Deferred for Expedited Settlement: \$1,875

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$7,500

Total Due to General Revenue: \$0

Payment Plan: N/A

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Average

Site/RN - High

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2002

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: January 26, 2011

Date(s) of NOE(s): February 18, 2011

**Executive Summary – Enforcement Matter – Case No. 41246
Anadarko E&P Company LP
RN102585965
Docket No. 2011-0360-AIR-E**

Violation Information

1. Failed to maintain an observation log for visible emissions from stationary vents [30 TEX. ADMIN. CODE § 122.143(4), Federal Operating Permit No. O-00739, General Operating Permit (“GOP”) No. 514, Site-wide requirements (b)(8)(B)(iv)(c), and TEX. HEALTH & SAFETY CODE § 382.085(b)].
2. Failed to include all deviations in deviation reports and the permit compliance certification (“PCC”). Specifically, the deviation reports for the periods August 15, 2009 through February 14, 2010 and February 15, 2010 through August 14, 2010, were never submitted, and the PCC for the period August 15, 2009 through August 14, 2010 failed to contain the 616 blowdowns to the flare that the Respondent determined to be non-reportable emissions events [30 TEX. ADMIN. CODE §§ 122.143(4), 122.145(2)(B) and 122.146(5)(C), Federal Operating Permit No. O-00739, GOP No. 514, Site-wide requirements (b)(2), and TEX. HEALTH & SAFETY CODE § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Site:

- a. On February 1, 2011, began maintaining a daily observation log for visible emissions from the stationary vents;
- b. On March 23, 2011, submitted the deviation reports for the reporting period of August 15, 2009 through August 14, 2010; and
- c. On April 25, 2011, submitted the annual PCC for the reporting period of August 15, 2009 through August 14, 2010.

Technical Requirements:

N/A

Litigation Information

Date Petition(s) Filed: N/A

Date Answer(s) Filed: N/A

SOAH Referral Date: N/A

Hearing Date(s): N/A

Settlement Date: N/A

Executive Summary – Enforcement Matter – Case No. 41246
Anadarko E&P Company LP
RN102585965
Docket No. 2011-0360-AIR-E

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Todd Huddleson, Enforcement Division,
Enforcement Team 4, MC 149, (512) 239-2541; Debra Barber, Enforcement Division,
MC 219, (512) 239-0412

TCEQ SEP Coordinator: N/A

Respondent: Mario Reyes, General Manager, Anadarko E&P Company LP, P.O. Box
1330, Houston, Texas 77251

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2009

TCEQ

DATES	Assigned	22-Feb-2011	Screening	1-Mar-2011	EPA Due	
	PCW	18-Apr-2011				

RESPONDENT/FACILITY INFORMATION	
Respondent	Anadarko E&P Company LP
Reg. Ent. Ref. No.	RN102585965
Facility/Site Region	5-Tyler
Major/Minor Source	Major

CASE INFORMATION			
Enf./Case ID No.	41246	No. of Violations	2
Docket No.	2011-0360-AIR-E	Order Type	1660
Media Program(s)	Air	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Todd Huddleson
		EC's Team	Enforcement Team 4
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$10,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	0.0% Enhancement	Subtotals 2, 3, & 7	\$0
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Notes	No adjustment for Compliance History.
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Culpability	No	0.0% Enhancement	Subtotal 4	\$0
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Notes	The Respondent does not meet the culpability criteria.
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Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$625
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts	\$42	*Capped at the Total EB \$ Amount
Approx. Cost of Compliance	\$1,250	

SUM OF SUBTOTALS 1-7	Final Subtotal	\$9,375
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes	
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Final Penalty Amount	\$9,375
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$9,375
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DEFERRAL	20.0% Reduction	Adjustment	-\$1,875
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Reduces the Final Assessed Penalty by the indicated percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes	Deferral offered for expedited settlement.
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PAYABLE PENALTY	\$7,500
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Screening Date 1-Mar-2011

Docket No. 2011-0360-AIR-E

PCW

Respondent Anadarko E&P Company LP

Policy Revision 2 (September 2002)

Case ID No. 41246

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102585965

Media [Statute] Air

Enf. Coordinator Todd Huddleson

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustment for Compliance History.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 1-Mar-2011

Docket No. 2011-0360-AIR-E

PCW

Respondent Anadarko E&P Company LP

Policy Revision 2 (September 2002)

Case ID No. 41246

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102585965

Media [Statute] Air

Enf. Coordinator Todd Huddleson

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 122.143(4), Federal Operating Permit No. O-00739, General Operating Permit ("GOP") No. 514, Site-wide requirements (b)(8)(B)(iv)(c), and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to maintain an observation log for visible emissions from stationary vents.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				0%
	Potential				

>> Programmatic Matrix

Matrix Notes	Falsification	Harm			Percent
		Major	Moderate	Minor	
		x			25%
100% of the rule requirement was not met.					

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 1 Number of violation days 6

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$2,500

One single event is recommended.

Good Faith Efforts to Comply

25.0% Reduction \$625

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		(mark with x)

Notes The Respondent came into compliance on February 1, 2011, and the NOE is dated February 18, 2011.

Violation Subtotal \$1,875

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$0

Violation Final Penalty Total \$1,875

This violation Final Assessed Penalty (adjusted for limits) \$1,875

Economic Benefit Worksheet

Respondent Anadarko E&P Company LP
Case ID No. 41246
Reg. Ent. Reference No. RN102585965
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$500	26-Jan-2011	1-Feb-2011	0.02	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated cost to develop and implement a record keeping system to demonstrate compliance for the visible emissions inspections required by GOP No. 514. The date required is the date of the investigation and the final date is the date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$500

TOTAL

\$0

Screening Date 1-Mar-2011

Docket No. 2011-0360-AIR-E

PCW

Respondent Anadarko E&P Company LP

Policy Revision 2 (September 2002)

Case ID No. 41246

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN102585965

Media [Statute] Air

Enf. Coordinator Todd Huddleson

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code §§ 122.143(4), 122.145(2)(B) and 122.146(5)(C), Federal Operating Permit No. O-00739, GOP No. 514, Site-wide requirements (b)(2), and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to include all deviations in deviation reports and the annual permit compliance certification ("PCC"), as documented during an investigation conducted on January 26, 2011. Specifically, deviation reports for the periods August 15, 2009 through February 14, 2010 and February 15, 2010 through August 14, 2010, were never submitted, and the PCC for the period August 15, 2009 through August 14, 2010 failed to contain the 616 blowdowns to the flare that the Respondent determined to be non-reportable emissions events.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				0%
Potential				

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
	x			25%

Matrix Notes 100% of the rule requirement was not met.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 3 Number of violation days 351

mark only one with an x	daily	
	weekly	
	monthly	
	quarterly	
	semiannual	
	annual	
	single event	x

Violation Base Penalty \$7,500

Three single events are recommended, one for each report.

Good Faith Efforts to Comply

0.0% Reduction

\$0

	Before NOV	NOV to EDRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$7,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$42

Violation Final Penalty Total \$7,500

This violation Final Assessed Penalty (adjusted for limits) \$7,500

Economic Benefit Worksheet

Respondent Anadarko E&P Company LP
Case ID No. 41246
Reg. Ent. Reference No. RN102585965
Media Air
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$750	16-Mar-2010	25-Apr-2011	1.11	\$42	n/a	\$42

Notes for DELAYED costs

Estimated cost to submit complete and accurate annual permit compliance certification and deviation reports and to implement measures designed to ensure the proper preparation and submittal of deviation reports and compliance certifications. The date required is the date the first deviation report was due and the final date is the date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$750

TOTAL

\$42

Compliance History

Customer/Respondent/Owner-Operator:	CN602947558 Anadarko E&P Company LP	Classification: AVERAGE	Rating: 2.91
Regulated Entity:	RN102585965 CENTRAL COMPRESSOR STATION	Classification: HIGH	Site Rating: 0.00
ID Number(s):	AIR OPERATING PERMITS	PERMIT	739
	AIR OPERATING PERMITS	ACCOUNT NUMBER	PB0003L
	AIR OPERATING PERMITS	ACCOUNT NUMBER	PB0003L
	AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	PB0003L
	AIR NEW SOURCE PERMITS	PERMIT	8413
	AIR NEW SOURCE PERMITS	PERMIT	7775
	AIR NEW SOURCE PERMITS	REGISTRATION	74457
	AIR NEW SOURCE PERMITS	AFS NUM	4836500001
	AIR EMISSIONS INVENTORY	ACCOUNT NUMBER	PB0003L
Location:	APPROXIMATELY 1.5 MILES WEST OF CARTHAGE AT 1749 HIGHWAY 79 SOUTH, PANOLA COUNTY, TEXAS		
TCEQ Region:	REGION 05 - TYLER		
Date Compliance History Prepared:	March 01, 2011		
Agency Decision Requiring Compliance History:	Enforcement		
Compliance Period:	March 01, 2006 to March 01, 2011		
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History			
Name:	Todd Huddleson	Phone:	(512) 239 - 2541

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? No
3. If Yes, who is the current owner/operator? N/A
4. If Yes, who was/were the prior owner(s)/operator(s)? N/A
5. When did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2010 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.
N/A
 - B. Any criminal convictions of the state of Texas and the federal government.
N/A
 - C. Chronic excessive emissions events.
N/A
 - D. The approval dates of investigations. (CCEDS Inv. Track. No.)

1	11/21/2006	(531302)
2	11/18/2008	(707668)
3	12/08/2009	(782973)
4	02/18/2011	(894789)
 - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
 - F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas
N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
ANADARKO E&P COMPANY
LP
RN102585965**

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§

**BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY**

**AGREED ORDER
DOCKET NO. 2011-0360-AIR-E**

I. JURISDICTION AND STIPULATIONS

At its _____ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Anadarko E&P Company LP ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

1. The Respondent owns and operates a compressor station approximately 1.5 miles west of Carthage at 1749 Highway 79 South, in Panola County, Texas (the "Site").
2. The Site consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about February 23, 2011.

5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
6. An administrative penalty in the amount of Nine Thousand Three Hundred Seventy-Five Dollars (\$9,375) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Seven Thousand Five Hundred Dollars (\$7,500) of the administrative penalty and One Thousand Eight Hundred Seventy-Five Dollars (\$1,875) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.
7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
9. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Site:
 - a. On February 1, 2011, began maintaining a daily observation log for visible emissions from the stationary vents;
 - b. On March 23, 2011, submitted the deviation reports for the reporting period of August 15, 2009 through August 14, 2010; and
 - c. On April 25, 2011, submitted the annual permit compliance certification ("PCC") for the reporting period of August 15, 2009 through August 14, 2010.
10. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
11. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.

12. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As owner and operator of the Site, the Respondent is alleged to have:

1. Failed to maintain an observation log for visible emissions from stationary vents, in violation of 30 TEX. ADMIN. CODE § 122.143(4), Federal Operating Permit No. O-00739, General Operating Permit ("GOP") No. 514, Site-wide requirements (b)(8)(B)(iv)(c), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on January 26, 2011.
2. Failed to include all deviations in deviation reports and the PCC, in violation of 30 TEX. ADMIN. CODE §§ 122.143(4), 122.145(2)(B) and 122.146(5)(C), Federal Operating Permit No. O-00739, GOP No. 514, Site-wide requirements (b)(2), and TEX. HEALTH & SAFETY CODE § 382.085(b), as documented during an investigation conducted on January 26, 2011. Specifically, the deviation reports for the periods August 15, 2009 through February 14, 2010 and February 15, 2010 through August 14, 2010, were never submitted, and the PCC for the period August 15, 2009 through August 14, 2010 failed to contain the 616 blowdowns to the flare that the Respondent determined to be non-reportable emissions events.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Anadarko E&P Company LP, Docket No. 2011-0360-AIR-E" to:

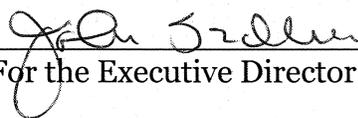
Financial Administration Division, Revenues Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Site operations referenced in this Agreed Order.
3. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
4. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
5. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission



For the Executive Director

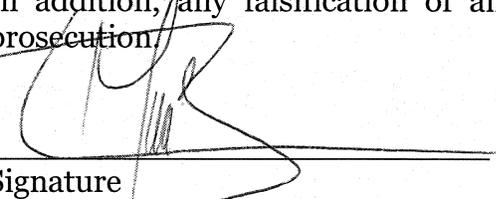
Date 7/6/2011

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

Date 5-17-2011

Mario Reyes

Name (Printed or typed)
Authorized Representative of
Anadarko E&P Company LP

General Manager

Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.