Executive Summary – Enforcement Matter – Case No. 44150
Bee Trucking, LLC
RN102258951
Docket No. 2012-0993-PST-E

Order Type:
1660 Agreed Order
Findings Order Justification:
N/A
Media:
PST
Small Business:
Yes
Location(s) Where Violation(s) Occurred:
Bee Trucking, 9540 Ball Street, San Antonio, Bexar County
Type of Operation:
Fleet refueling facility
Other Significant Matters:
Additional Pending Enforcement Actions: No
Past-Due Penalties: No
Other: N/A
Interested Third-Parties: None
Texas Register Publication Date: September 28, 2012
Comments Received: No

Penalty Information

Total Penalty Assessed: $13,557
Amount Deferred for Expedited Settlement: $2,711
Amount Deferred for Financial Inability to Pay: $0
Total Paid to General Revenue: $10,846
Total Due to General Revenue: $0
Payment Plan: N/A
SEP Conditional Offset: $0
Name of SEP: N/A
Compliance History Classifications:
Person/CN - Average
Site/RN – Average by default
Major Source: No
Statutory Limit Adjustment: N/A
Applicable Penalty Policy: September 2002

Executive Summary – Enforcement Matter – Case No. 44150
Bee Trucking, LLC
RN102258951
Docket No. 2012-0993-PST-E

Investigation Information

Complaint Date(s): N/A
Complaint Information: N/A
Date(s) of Investigation: June 17, 2011 and April 25, 2012
Date(s) of NOE(s): April 25, 2012

Violation Information

1. Failed to renew a previously issued underground storage tank ("UST") delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on March 31, 2010 [30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)].

2. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST. Specifically, the Respondent accepted five fuel deliveries without a delivery certificate [30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a)].

3. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum UST [30 TEX. ADMIN. CODE § 37.815(a) and (b)].

4. Failed to provide proper corrosion protection for the UST system [30 TEX. ADMIN. CODE § 334.49(a)(1) and TEX. WATER CODE § 26.3475(d)].

5. Failed to provide release detection for the piping associated with the UST. Specifically, the Respondent did not conduct the annual piping tightness test [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a)].

6. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel [30 TEX. ADMIN. CODE § 334.10(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

The Order will require the Respondent to:

a. Immediately:

i. Begin maintaining all UST records and ensure they are made immediately available for inspection upon request by agency personnel; and

ii. Cease accepting fuel until such time as a valid delivery certificate is obtained from the TCEQ by submitting a properly completed UST registration and self-certification form.

b. Within 30 days:

i. Demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum UST;

ii. Conduct the annual piping tightness test; and

iii. Install a corrosion protection system and test the system.

c. Within 45 days, submit written certification demonstrating compliance.

Litigation Information

Date Petition(s) Filed: N/A
Date Answer(s) Filed: N/A
SOAH Referral Date: N/A
Hearing Date(s): N/A
Settlement Date: N/A

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: Andrea Park, Enforcement Division, Enforcement Team 6, MC R-12, (713) 422-8970; Debra Barber, Enforcement Division, MC 219, (512) 239-0412.
TCEQ SEP Coordinator: N/A
Respondent: Daniel Weingart, CEO, Bee Trucking, LLC, 9540 Ball Street, San Antonio, Texas 78217
Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002) — *PCW Revision October 30, 2008*

TCEQ

DATES					
Assigned	30-Apr-2012				
PCW	10-May-2012	Screening	10-May-2012	EPA Due	

RESPONDENT/FACILITY INFORMATION

Respondent	Bee Trucking, LLC		
Reg. Ent. Ref. No.	RN102258951		
Facility/Site Region	13-San Antonio	Major/Minor Source	Minor

CASE INFORMATION

Enf./Case ID No.	44150	No. of Violations	6
Docket No.	2012-0993-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Andrea Park
		EC's Team	Enforcement Team 6

Admin. Penalty $ Limit Minimum $0 Maximum $10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties) — *Subtotal 1* **$12,500**

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History **0.0%** Enhancement — *Subtotals 2, 3, & 7* **$0**

Notes: No adjustment for compliance history.

Culpability No **0.0%** Enhancement — *Subtotal 4* **$0**

Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments — *Subtotal 5* **$0**

Economic Benefit **0.0%** Enhancement* — *Subtotal 6* **$0**

Total EB Amounts $1,719
Approx. Cost of Compliance $7,578

**Capped at the Total EB $ Amount*

SUM OF SUBTOTALS 1-7 — *Final Subtotal* **$12,500**

OTHER FACTORS AS JUSTICE MAY REQUIRE **8.5%** — *Adjustment* **$1,057**

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes: Recommended enhancement to capture the avoided cost of compliance associated with violation nos. 1, 3, and 5.

Final Penalty Amount **$13,557**

STATUTORY LIMIT ADJUSTMENT — *Final Assessed Penalty* **$13,557**

DEFERRAL **20.0%** Reduction — *Adjustment* **-$2,711**

Reduces the Final Assessed Penalty by the indicted percentage. *(Enter number only; e.g. 20 for 20% reduction.)*

Notes: Deferral offered for expedited settlement.

PAYABLE PENALTY **$10,846**

Screening Date 10-May-2012 **Docket No.** 2012-0993-PST-E **PCW**

Respondent Bee Trucking, LLC *Policy Revision 2 (September 2002)*

Case ID No. 44150 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102258951

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Andrea Park

Compliance History Worksheet

>> Compliance History *Site* Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (*number of NOVs meeting criteria*)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (*number of orders meeting criteria*)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (*number of judgements or consent decrees meeting criteria*)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (*number of counts*)	0	0%
Emissions	Chronic excessive emissions events (*number of events*)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 *(number of audits for which notices were submitted)*	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (*number of audits for which violations were disclosed*)	0	0%

		Please Enter Yes or No	
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustment for compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 10-May-2012 **Docket No.** 2012-0993-PST-E **PCW**

Respondent Bee Trucking, LLC *Policy Revision 2 (September 2002)*

Case ID No. 44150 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102258951

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Andrea Park

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)

Violation Description Failed to renew a previously issued underground storage tank ("UST") delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on March 31, 2010.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual			
Potential			

Percent 0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 10%

Matrix Notes: 100% of the rule requirement was not met.

Adjustment $9,000

$1,000

Violation Events

Number of Violation Events 3 | 771 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	x
single event	

Violation Base Penalty $3,000

Three annual events are recommended.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $3,000

Economic Benefit (EB) for this violation

Estimated EB Amount $233

Statutory Limit Test

Violation Final Penalty Total $3,254

This violation Final Assessed Penalty (adjusted for limits) $3,254

Economic Benefit Worksheet

Respondent Bee Trucking, LLC
Case ID No. 44150
Req. Ent. Reference No. RN102258951
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or $						
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs	$100	25-Apr-2012	10-Dec-2012	0.63	$3	n/a	$3
Other (as needed)				0.00	$0	n/a	$0

Notes for DELAYED costs: Estimated cost to renew a delivery certificate by accurately preparing and submitting an updated UST registration and self-certification form. The date required is the record review date and the final date is the expected compliance date.

Avoided Costs — ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]	$200	31-Mar-2010	25-Apr-2012	2.99	$30	$200	$230
Other (as needed)				0.00	$0	$0	$0

Notes for AVOIDED costs: Estimated avoided cost ($100 per full year) to accurately prepare and submit an updated UST registration and obtain a current TCEQ delivery certificate. The date required is the expiration date of the delivery certificate and the final date is the record review date.

Approx. Cost of Compliance $300

TOTAL $233

Screening Date 10-May-2012 **Docket No.** 2012-0993-PST-E **PCW**

Respondent Bee Trucking, LLC *Policy Revision 2 (September 2002)*

Case ID No. 44150 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102258951

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Andrea Park

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code § 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3467(a)

Violation Description Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST. Specifically, the Respondent accepted five fuel deliveries without a delivery certificate.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm: Major	Moderate	Minor
	Actual			
	Potential			x

Percent 5%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes: Human health or the environment will or could be exposed to insignificant amounts of pollutants which would not exceed levels that are protective of human health and environmental receptors as a result of the violation.

Adjustment $9,500

$500

Violation Events

Number of Violation Events 5 | 5 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $2,500

Five single events are recommended for accepting five fuel deliveries.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $2,500

Economic Benefit (EB) for this violation

Estimated EB Amount $0

Statutory Limit Test

Violation Final Penalty Total $2,711

This violation Final Assessed Penalty (adjusted for limits) $2,711

Economic Benefit Worksheet

Respondent Bee Trucking, LLC
Case ID No. 44150
Req. Ent. Reference No. RN102258951
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
	No commas or $						
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)				0.00	$0	n/a	$0
Notes for DELAYED costs	Economic benefit included in violation no. 1.						
Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs							

Approx. Cost of Compliance: $0

TOTAL: $0

Screening Date 10-May-2012 **Docket No.** 2012-0993-PST-E **PCW**

Respondent Bee Trucking, LLC *Policy Revision 2 (September 2002)*

Case ID No. 44150 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102258951

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Andrea Park

Violation Number 3

Rule Cite(s) 30 Tex. Admin. Code § 37.815(a) and (b)

Violation Description Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum UST.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

	Release	Harm: Major	Moderate	Minor
OR	Actual			
	Potential			

Percent 0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 10%

Matrix Notes: 100% of the rule requirement was not met.

Adjustment $9,000

$1,000

Violation Events

Number of Violation Events 1 365 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $1,000

One single event is recommended for one UST.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $1,000

Economic Benefit (EB) for this violation

Estimated EB Amount $693

Statutory Limit Test

Violation Final Penalty Total $1,085

This violation Final Assessed Penalty (adjusted for limits) $1,085

Economic Benefit Worksheet

Respondent Bee Trucking, LLC
Case ID No. 44150
Req. Ent. Reference No. RN102258951
Media Petroleum Storage Tank
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
	No commas or $						
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)				0.00	$0	n/a	$0
Notes for DELAYED costs							
Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]	$660	25-Apr-2011	25-Apr-2012	1.00	$33	$660	$693
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs	Estimated avoided cost to provide financial assurance for one UST. The date required is one year prior to the record review date and the final date is the record review date.						

Approx. Cost of Compliance $660

TOTAL $693

Screening Date 10-May-2012 **Docket No.** 2012-0993-PST-E **PCW**

Respondent Bee Trucking, LLC *Policy Revision 2 (September 2002)*

Case ID No. 44150 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102258951

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Andrea Park

Violation Number 4

Rule Cite(s) 30 Tex. Admin. Code § 334.49(a)(1) and Tex. Water Code § 26.3475(d)

Violation Description Failed to provide proper corrosion protection for the UST system.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

Release	Harm: Major	Moderate	Minor
Actual			
Potential	x		

OR

Percent 25%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes: Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $7,500

$2,500

Violation Events

Number of Violation Events 1 — 15 Number of violation days

mark only one with an x

daily	
weekly	
monthly	x
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty $2,500

One monthly event is recommended based on documentation of the violation during the April 25, 2012 record review to the May 10, 2012 screening date.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $2,500

Economic Benefit (EB) for this violation

Estimated EB Amount $624

Statutory Limit Test

Violation Final Penalty Total $2,711

This violation Final Assessed Penalty (adjusted for limits) $2,711

Economic Benefit Worksheet

Respondent Bee Trucking, LLC
Case ID No. 44150
Req. Ent. Reference No. RN102258951
Media Petroleum Storage Tank
Violation No. 4

Percent Interest	Years of Depreciation
5.0	15

Item Description (No commas or $)	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment	$6,000	17-Jun-2011	10-Dec-2012	1.48	$30	$594	$624
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)				0.00	$0	n/a	$0

Notes for DELAYED costs: Estimated cost to install a corrosion protection system and test the system. The date required is the investigation date and the final date is the expected date of compliance.

Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0

Notes for AVOIDED costs:

Approx. Cost of Compliance $6,000

TOTAL $624

Screening Date 10-May-2012 **Docket No.** 2012-0993-PST-E **PCW**

Respondent Bee Trucking, LLC *Policy Revision 2 (September 2002)*

Case ID No. 44150 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102258951

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Andrea Park

Violation Number 5

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(2) and Tex. Water Code § 26.3475(a)

Violation Description Failed to provide release detection for the piping associated with the UST. Specifically, the Respondent did not conduct the annual piping tightness test.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual			
Potential	x		

Percent 25%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor

Percent 0%

Matrix Notes: Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment $7,500

$2,500

Violation Events

Number of Violation Events 1 365 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	x
single event	

Violation Base Penalty $2,500

One annual event is recommended for the 12-month period preceding the June 17, 2011 investigation.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $2,500

Economic Benefit (EB) for this violation

Estimated EB Amount $134

Statutory Limit Test

Violation Final Penalty Total $2,711

This violation Final Assessed Penalty (adjusted for limits) $2,711

Economic Benefit Worksheet

Respondent Bee Trucking, LLC
Case ID No. 44150
Req. Ent. Reference No. RN102258951
Media Petroleum Storage Tank
Violation No. 5

Percent Interest	Years of Depreciation
5.0	15

Item Description (No commas or $)	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System				0.00	$0	n/a	$0
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)				0.00	$0	n/a	$0
Notes for DELAYED costs							
Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]	$118	17-Jun-2010	25-Apr-2012	2.78	$16	$118	$134
Other (as needed)				0.00	$0	$0	$0
Notes for AVOIDED costs	Estimated avoided cost to conduct the annual piping tightness test. The date required is one year before the investigation date and the final date is the record review date.						

Approx. Cost of Compliance $118

TOTAL $134

Screening Date 10-May-2012 **Docket No.** 2012-0993-PST-E **PCW**

Respondent Bee Trucking, LLC *Policy Revision 2 (September 2002)*

Case ID No. 44150 *PCW Revision October 30, 2008*

Reg. Ent. Reference No. RN102258951

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Andrea Park

Violation Number 6

Rule Cite(s) 30 Tex. Admin. Code § 334.10(b)

Violation Description Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel.

Base Penalty $10,000

>> Environmental, Property and Human Health Matrix

OR

Release	Harm: Major	Moderate	Minor
Actual			
Potential			

Percent 0%

>>Programmatic Matrix

Falsification	Major	Moderate	Minor
	x		

Percent 10%

Matrix Notes: 100% of the rule requirement was not met.

Adjustment $9,000

$1,000

Violation Events

Number of Violation Events 1 | 15 Number of violation days

mark only one with an x

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty $1,000

One single event is recommended.

Good Faith Efforts to Comply

0.0% Reduction $0

	Before NOV	NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes: The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal $1,000

Economic Benefit (EB) for this violation

Estimated EB Amount $35

Statutory Limit Test

Violation Final Penalty Total $1,085

This violation Final Assessed Penalty (adjusted for limits) $1,085

Economic Benefit Worksheet

Respondent Bee Trucking, LLC
Case ID No. 44150
Req. Ent. Reference No. RN102258951
Media Petroleum Storage Tank
Violation No. 6

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
	No commas or $						
Delayed Costs							
Equipment				0.00	$0	$0	$0
Buildings				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0
Engineering/construction				0.00	$0	$0	$0
Land				0.00	$0	n/a	$0
Record Keeping System	$500	17-Jun-2011	10-Nov-2012	1.40	$35	n/a	$35
Training/Sampling				0.00	$0	n/a	$0
Remediation/Disposal				0.00	$0	n/a	$0
Permit Costs				0.00	$0	n/a	$0
Other (as needed)				0.00	$0	n/a	$0

Notes for DELAYED costs Estimated cost to maintain UST records. The date required is the investigation date and the final date is the expected date of compliance.

Avoided Costs	ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)						
Disposal				0.00	$0	$0	$0
Personnel				0.00	$0	$0	$0
Inspection/Reporting/Sampling				0.00	$0	$0	$0
Supplies/equipment				0.00	$0	$0	$0
Financial Assurance [2]				0.00	$0	$0	$0
ONE-TIME avoided costs [3]				0.00	$0	$0	$0
Other (as needed)				0.00	$0	$0	$0

Notes for AVOIDED costs

Approx. Cost of Compliance $500

TOTAL $35

Compliance History Report

Customer/Respondent/Owner-Operator:	CN603467424	Bee Trucking, LLC	Classification: AVERAGE	Rating: 3.01
Regulated Entity:	RN102258951	BEE TRUCKING	Classification: AVERAGE BY DEFAULT	Site Rating: 3.01
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION	REGISTRATION		61738
	STORMWATER	PERMIT		TXR05Y336
Location:	9540 BALL ST, SAN ANTONIO, TX, 78217			
TCEQ Region:	REGION 13 - SAN ANTONIO			
Date Compliance History Prepared:	May 10, 2012			
Agency Decision Requiring Compliance History:	Enforcement			
Compliance Period:	May 10, 2007 to May 10, 2012			

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name: Andrea Park Phone: (512) 239-4575

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? YES
2. Has there been a (known) change in ownership/operator of the site during the compliance period? NO
3. If **YES**, who is the current owner/operator? N/A
4. If **YES**, who was/were the prior owner(s)/operator(s)? N/A
5. If **YES**, when did the change(s) in owner or operator occur? N/A
6. Rating Date: 9/1/2011 Repeat Violator: NO

Components (Multimedia) for the Site :

A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.

N/A

B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

N/A

E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)

N/A

F. Environmental audits.

N/A

G. Type of environmental management systems (EMSs).

N/A

H. Voluntary on-site compliance assessment dates.

N/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

IN THE MATTER OF AN	**§**	**BEFORE THE**
ENFORCEMENT ACTION	**§**	
CONCERNING	**§**	**TEXAS COMMISSION ON**
BEE TRUCKING, LLC	**§**	
RN102258951	**§**	**ENVIRONMENTAL QUALITY**

AGREED ORDER
DOCKET NO. 2012-0993-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Bee Trucking, LLC ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent operates a fleet refueling facility at 9540 Ball Street in San Antonio, Bexar County, Texas (the "Facility").

2. The Respondent's one underground storage tank ("UST") is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission.

3. The Executive Director and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.

4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about April 30, 2012.

5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

6. An administrative penalty in the amount of Thirteen Thousand Five Hundred Fifty-Seven Dollars ($13,557) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Ten Thousand Eight Hundred Forty-Six Dollars ($10,846) of the administrative penalty and Two Thousand

Seven Hundred Eleven Dollars ($2,711) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.

7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

8. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a).

9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.

10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.

11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As operator of the Facility, the Respondent is alleged to have:

1. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii), as documented during an investigation conducted on June 17, 2011 and a record review conducted on April 25, 2012. Specifically, the delivery certificate expired on March 31, 2010.

2. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST, in violation of 30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a), as documented during an investigation conducted on June 17, 2011 and a record review conducted on April 25, 2012. Specifically, the Respondent accepted five fuel deliveries without a delivery certificate.

3. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum UST, in violation of 30 TEX. ADMIN. CODE § 37.815(a) and (b), as documented during an investigation conducted on June 17, 2011 and a record review conducted on April 25, 2012.

4. Failed to provide proper corrosion protection for the UST system, in violation of 30 TEX. ADMIN. CODE § 334.49(a)(1) and TEX. WATER CODE § 26.3475(d), as documented during an investigation conducted on June 17, 2011 and a record review conducted on April 25, 2012.

5. Failed to provide release detection for the piping associated with the UST, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a), as documented during an investigation conducted on June 17, 2011 and a record review conducted on April 25, 2012. Specifically, the Respondent did not conduct the annual piping tightness test.

6. Failed to maintain UST records and make them immediately available for inspection upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE § 334.10(b), as documented during an investigation conducted on June 17, 2011 and a record review conducted on April 25, 2012.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Bee Trucking, LLC, Docket No. 2012-0993-PST-E" to:

   Financial Administration Division, Revenues Section
   Attention: Cashier's Office, MC 214
   Texas Commission on Environmental Quality
   P.O. Box 13088
   Austin, Texas 78711-3088

2. It is further ordered that the Respondent shall undertake the following technical requirements:

   a. Immediately upon the effective date of this Agreed Order:

      i. Begin maintaining all UST records and ensure they are made immediately available for inspection upon request by agency personnel, in accordance with 30 TEX. ADMIN. CODE § 334.10; and

ii. Cease accepting fuel until such time as a valid delivery certificate is obtained from the TCEQ by submitting a properly completed UST registration and self-certification form, in accordance with 30 TEX. ADMIN. CODE § 334.8 to:

Registration and Reporting Section
Permitting & Remediation Support Division, MC128
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-30870

b. Within 30 days after the effective date of this Agreed Order:

i. Demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum UST, in accordance with 30 TEX. ADMIN. CODE § 37.815;

ii. Conduct the annual piping tightness test, in accordance with 30 TEX. ADMIN. CODE § 334.50; and

iii. Install a corrosion protection system and test the system, in accordance with 30 TEX. ADMIN. CODE § 334.49.

c. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a.i. through 2.b.iii. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
San Antonio Regional Office
Texas Commission on Environmental Quality
14250 Judson Road
San Antonio, Texas 78233-4480

3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.

4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.

7. This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

8. Under 30 TEX. ADMIN. CODE § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

_____
For the Commission

_____ 10/23/12
For the Executive Director Date

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

_____ 7/26/12
Signature Date

_____ CEO
Name (Printed or typed) Title
Authorized Representative of
Bee Trucking, LLC

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.