

Executive Summary – Enforcement Matter – Case No. 41365
Paulette Hagle
RN101804086
Docket No. 2011-0465-PST-E

Order Type:
Default Order

Findings Order Justification:
N/A

Media:
PST

Small Business:
N/A

Location(s) Where Violation(s) Occurred:
311 Union Avenue, Rule, Haskell County

Type of Operation:
inactive underground storage tank (UST) system

Other Significant Matters:
Additional Pending Enforcement Actions: None
Past-Due Penalties: None
Past-Due Fees: None
Other: None
Interested Third-Parties: None

Texas Register Publication Date: February 17, 2012

Comments Received: None

Penalty Information

Total Penalty Assessed: \$6,000
Total Paid to General Revenue: \$0
Total Due to General Revenue: \$6,000

Compliance History Classifications:
Person/CN – Average
Site/RN – Average by Default

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: September 2002

Paulette Hagle

RN101804086

Docket No. 2011-0465-PST-E

Investigation Information

Complaint Date(s): N/A
Date(s) of Investigation: January 21, 2011
Date(s) of NOV(s): N/A
Date(s) of NOE(s): February 22, 2011

Violation Information

1. Failed to notify the agency of any change or additional information regarding USTs within 30 days from the date of the occurrence of the change or addition [30 TEX. ADMIN. CODE § 334.7(a)(1) and (d)(3)].
2. Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements; and failed to maintain all piping, pumps, manways, and ancillary equipment in a capped, plugged, locked, and/or otherwise secured manner to prevent access, tampering, or vandalism by unauthorized persons [30 TEX. ADMIN. CODE §§ 334.47(a)(2) and 334.54(b)(2)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:
N/A

Technical Requirements:

1. Within 30 days, permanently remove the UST system from service;
2. Within 45 days, submit an amended registration to indicate the current ownership and operational status of the UST system; and
3. Within 60 days, submit written certification to demonstrate compliance.

Litigation Information

Date Petition(s) Filed: August 16, 2011
Date(s) Green Card(s) Signed: Unclaimed
Date(s) Answer(s) Filed: September 27, 2011
SOAH Referral Date: November 9, 2011
Hearing Date(s):
Preliminary hearing: January 12, 2012 (defaulted)
Evidentiary hearing: N/A

Contact Information

TCEQ Attorneys: Sharesa Y. Alexander, Litigation Division, (512) 239-3400
Lena Roberts, Litigation Division, (512) 239-3400

TCEQ Enforcement Coordinator: Steve Villatoro, Water Enforcement Section, (512) 239-4930

TCEQ Regional Contact: Mike Taylor, Abilene Regional Office, (325) 698-6125

Respondent: Paulette Hagle, 604 Railroad Street, Rochester, Texas 79544

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 2 (September 2002)

PCW Revision October 30, 2008

TCEQ

DATES	Assigned	28-Feb-2011	Screening	9-Mar-2011	EPA Due	
	PCW	6-Jun-2011				

RESPONDENT/FACILITY INFORMATION	
Respondent	Paulette Hagle
Reg. Ent. Ref. No.	RN101804086
Facility/Site Region	3-Abilene
Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	41365	No. of Violations	2
Docket No.	2011-0465-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Steve Villatoro
		EC's Team	Enforcement Team 1
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$10,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$6,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	0.0% Enhancement	Subtotals 2, 3, & 7	\$0
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Notes: No adjustment for compliance history.

Culpability	No	0.0% Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$0
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts	\$904
Approx. Cost of Compliance	\$5,100

*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7	Final Subtotal	\$6,000
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount	\$6,000
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$6,000
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DEFERRAL	0.0% Reduction	Adjustment	\$0
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Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.)

Notes: Deferral not offered for non-expedited settlement.

PAYABLE PENALTY	\$6,000
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Screening Date 9-Mar-2011

Docket No. 2011-0465-PST-E

PCW

Respondent Paulette Hagle

Policy Revision 2 (September 2002)

Case ID No. 41365

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101804086

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Steve Villatoro

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgements or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
<i>Please Enter Yes or No</i>			
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Average Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustment for compliance history.

Total Adjustment Percentage (Subtotals 2, 3, & 7) 0%

Screening Date 9-Mar-2011

Docket No. 2011-0465-PST-E

PCW

Respondent Paulette Hagle

Policy Revision 2 (September 2002)

Case ID No. 41365

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101804086

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Steve Villatoro

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.7(a)(1) and (d)(3)

Violation Description Failed to notify the agency of any change or additional information regarding underground storage tanks ("UST") within 30 days from the date of occurrence of the change or addition. Specifically, the registration was not updated to reflect the current ownership information and to add a previously unregistered UST.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
Actual					0%
Potential					

>> Programmatic Matrix

Matrix Notes	Falsification	Harm			Percent
		Major	Moderate	Minor	
		x			10%

Matrix Notes 100% of rule requirement not met.

Adjustment \$9,000

\$1,000

Violation Events

Number of Violation Events 1 42 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

mark only one with an x

Violation Base Penalty \$1,000

One single event is recommended.

Good Faith Efforts to Comply

0.0% Reduction Before NOV NOV to EDPRP/Settlement Offer

\$0

Extraordinary		
Ordinary		
N/A	x	(mark with x)

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$1,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$3

Violation Final Penalty Total \$1,000

This violation Final Assessed Penalty (adjusted for limits) \$1,000

Economic Benefit Worksheet

Respondent Paulette Hagle
Case ID No. 41365
Req. Ent. Reference No. RN101804086
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
No commas or \$							

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	21-Jan-2011	30-Sep-2011	0.69	\$3	n/a	\$3

Notes for DELAYED costs

Estimated cost to accurately prepare and submit an updated UST registration. The date required is the record review date. The final date is the estimated date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$100

TOTAL

\$3

Screening Date 9-Mar-2011

Docket No. 2011-0465-PST-E

PCW

Respondent Paulette Hagle

Policy Revision 2 (September 2002)

Case ID No. 41365

PCW Revision October 30, 2008

Reg. Ent. Reference No. RN101804086

Media [Statute] Petroleum Storage Tank

Enf. Coordinator Steve Villatoro

Violation Number 2

Rule Cite(s) 30 Tex. Admin. Code §§ 334.47(a)(2) and 334.54(b)(2)

Violation Description Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements. Also, failed to maintain all piping, pumps, manways, and ancillary equipment in a capped, plugged, locked, and/or otherwise secured manner to prevent access, tampering, or vandalism by unauthorized persons.

Base Penalty \$10,000

>> Environmental, Property and Human Health Matrix

Table with columns: Release (Actual, Potential), Harm (Major, Moderate, Minor), Percent (25%).

>> Programmatic Matrix

Table with columns: Falsification, Major, Moderate, Minor, Percent (0%).

Matrix Notes Human health or the environment will or could be exposed to pollutants which would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$7,500

\$2,500

Violation Events

Number of Violation Events 2 42 Number of violation days

Table with frequency options: daily, weekly, monthly (x), quarterly, semiannual, annual, single event.

Violation Base Penalty \$5,000

Two monthly events are recommended from date of record review (January 21, 2011) to date of screening (March 9, 2011)

Good Faith Efforts to Comply

0.0% Reduction \$0

Table with categories: Extraordinary, Ordinary, N/A (x), and columns: Before NOV, NOV to EDPRP/Settlement Offer.

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$5,000

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$901

Violation Final Penalty Total \$5,000

This violation Final Assessed Penalty (adjusted for limits) \$5,000

Economic Benefit Worksheet

Respondent Paulette Hagle
Case ID No. 41365
Req. Ent. Reference No. RN101804086
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
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No commas or \$

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal	\$5,000	23-Feb-2008	30-Sep-2011	3.60	\$901	n/a	\$901
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Minimum estimated cost to permanently remove from service three USTs. Date required is the date of ownership change. Final date is the expected date of compliance.

Avoided Costs

ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/equipment				0.00	\$0	\$0	\$0
Financial Assurance [2]				0.00	\$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$5,000

TOTAL

\$901

Compliance History

Customer/Respondent/Owner-Operator: CN603704701 Paulette Hagle Classification: AVERAGE Rating: 3.01
Regulated Entity: RN101804086 KITTLEY FUEL Classification: AVERAGE BY DEFAULT Site Rating: 3.01
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION 23519
Location: 311 UNION AVE, RULE, TX, 79547
TCEQ Region: REGION 03 - ABILENE
Date Compliance History Prepared: March 10, 2011
Agency Decision Requiring Compliance History: Enforcement
Compliance Period: March 10, 2006 to March 10, 2011
TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History
Name: Steve Villatoro Phone: (512) 239-4930

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period? Yes
2. Has there been a (known) change in ownership/operator of the site during the compliance period? Yes
3. If Yes, who is the current owner/operator? Paulette Hagle
4. If Yes, who was/were the prior owner(s)/operator(s)? Tim Judd and Shelly Judd
5. When did the change(s) in owner or operator occur? February 23, 2008
6. Rating Date: 9/1/2010 Repeat Violator: NO

Components (Multimedia) for the Site :

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.
N/A
 - B. Any criminal convictions of the state of Texas and the federal government.
N/A
 - C. Chronic excessive emissions events.
N/A
 - D. The approval dates of investigations. (CCEDS Inv. Track. No.)
N/A
 - E. Written notices of violations (NOV). (CCEDS Inv. Track. No.)
N/A
 - F. Environmental audits.
N/A
 - G. Type of environmental management systems (EMSs).
N/A
 - H. Voluntary on-site compliance assessment dates.
N/A
 - I. Participation in a voluntary pollution reduction program.
N/A
 - J. Early compliance.
N/A
- Sites Outside of Texas
N/A

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



**IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
PAULETTE HAGLE;
RN101804086**

**§
§
§
§
§**

**BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY**

DEFAULT ORDER

DOCKET NO. 2011-0465-PST-E

At its _____ agenda meeting, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's Preliminary Report and Petition filed pursuant to TEX. WATER CODE chs. 7 and 26 and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty and corrective action of the respondent. The respondent made the subject of this Order is Paulette Hagle ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

1. Respondent owns, as defined in 30 TEX. ADMIN. CODE § 334.2(73), an underground storage tank ("UST") system and a former gas station located at 311 Union Avenue in Rule, Haskell County, Texas (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contain a regulated petroleum substance as defined in the rules of the TCEQ.
2. During a record review conducted on January 21, 2011, a TCEQ Abilene Regional Office investigator documented that Respondent:
 - a. Failed to notify the agency of any change or additional information regarding USTs within 30 days from the date of the occurrence of the change or addition. Specifically, the registration was not updated to reflect the current ownership information and to add a previously unregistered UST; and
 - b. Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements; and failed to maintain all piping, pumps, manways, and ancillary equipment in a capped, plugged, locked, and/or otherwise secure manner to prevent access, tampering, or vandalism by unauthorized persons.
3. Respondent received notice of the violations on or about February 27, 2011.

4. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Paulette Hagle" (the "EDPRP") in the TCEQ Chief Clerk's office on August 16, 2011.
5. By letter dated August 16, 2011, sent to Respondent's last known address via certified mail, return receipt requested, and via first class mail, postage prepaid, the Executive Director served Respondent with notice of the EDPRP. The United States Postal Service returned the EDPRP sent by certified mail as "unclaimed." The first class mail has not been returned, indicating that Respondent received notice of the EDPRP.
6. Respondent filed an answer requesting a hearing on September 27, 2011, and the matter was referred to the State Office of Administrative Hearings ("SOAH") on November 9, 2011.
7. On December 12, 2011, the TCEQ Chief Clerk mailed notice of the January 12, 2012, preliminary hearing via certified mail, return receipt requested, and via first class mail, postage prepaid to Respondent.
8. On January 12, 2012, the Administrative Law Judge ("ALJ") convened the preliminary hearing, but Respondent failed to appear. The ALJ entered a finding that Respondent was served with proper notice of the hearing, and the Executive Director requested that the matter be remanded to the Executive Director so that a Default Order may be entered and the case may be dismissed from the SOAH Docket.
9. The ALJ remanded the matter to the Executive Director by SOAH Order No. 1, Dismissing and Remanding, issued on January 18, 2012, so that TCEQ may dispose of this case on a default basis.

CONCLUSIONS OF LAW

1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE ch. 26 and the rules of the Commission.
2. As evidenced by Finding of Fact No. 2.a, Respondent failed to notify the agency of any change or additional information regarding USTs within 30 days from the date of the occurrence of the change or addition, in violation of 30 TEX. ADMIN. CODE § 334.7(a)(1) and (d)(3).
3. As evidenced by Finding of Fact No. 2.b., Respondent failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements; and failed to maintain all piping, pumps, manways, and ancillary equipment in a capped, plugged, locked, and/or otherwise secure manner to prevent access, tampering, or vandalism by unauthorized persons, in violation of 30 TEX. ADMIN. CODE §§ 334.47(a)(2) and 334.54(b)(2).

4. As evidenced by Finding of Fact No. 6, Respondent filed an answer requesting a hearing as required by TEX. WATER CODE § 7.056 and 30 TEX. ADMIN. CODE § 70.105, and the matter was referred to SOAH pursuant to 1 TEX. ADMIN. CODE §§ 155.53(b) and 155.101(b) and 30 TEX. ADMIN. CODE § 70.109.
5. As evidenced by Finding of Fact No. 7, Respondent was provided proper notice of the preliminary hearing in accordance with TEX. GOV'T CODE §§ 2001.051(1) and 2001.052, TEX. WATER CODE § 7.058, 1 TEX. ADMIN. CODE §§ 155.103(a) and (c)(3), 155.401 and 155.501 and 30 TEX. ADMIN. CODE §§ 1.11, 1.12, 39.23, 39.25, 39.405, 39.413, 39.423, 39.425 and 80.6.
6. As evidenced by Findings of Fact Nos. 8 and 9, Respondent failed to appear for the preliminary hearing, and pursuant to TEX. GOV'T CODE § 2001.056(4), TEX. WATER CODE § 7.057, and 1 TEX. ADMIN. CODE § 155.501(d), the ALJ dismissed the case from the SOAH docket so that the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director pursuant to 30 TEX. ADMIN. CODE § 70.106(b).
7. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within the Commission's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
8. An administrative penalty in the amount of six thousand dollars (\$6,000.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053.
9. TEX. WATER CODE §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. Respondent is assessed an administrative penalty in the amount of six thousand dollars (\$6,000.00) for violations of state statutes and rules of the TCEQ. The payment of this administrative penalty and Respondent's compliance with all the terms and conditions set forth in this Order completely resolve the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations which are not raised here.
2. The administrative penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to "Texas Commission on Environmental Quality" and shall be sent with the notation "Re: Paulette Hagle; Docket No. 2011-0465-PST-E" to:

Financial Administration Division, Revenues Section
Texas Commission on Environmental Quality
Attention: Cashier's Office, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

3. Respondent shall undertake the following technical requirements:
- a. Within 30 days after the effective date of this Order, Respondent shall permanently remove the UST system from service, in accordance with 30 TEX. ADMIN. CODE § 334.55;
 - b. Within 45 days after the effective date of this Order, Respondent shall submit an amended registration to indicate the current ownership and operational status of the UST system, in accordance with 30 TEX. ADMIN. CODE § 334.7 to:

Registration and Reporting Section
Permitting & Remediation Support Division, MC138
Texas Commission on Environmental Quality
P. O. Box 13087
Austin, Texas 78711-3087

- c. Within 60 days after the effective date of this Order, Respondent shall submit written certification in accordance with Ordering Provision No. 3.d., below, to demonstrate compliance with Ordering Provision Nos. 3.a. and 3.b.
- d. The certification required by these Ordering Provisions shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be notarized by a State of Texas Notary Public, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondent shall submit the written certification and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Order Compliance Team
Texas Commission on Environmental Quality
Enforcement Division, MC 149A
P.O. Box 13087
Austin, Texas 78711-3087

and:

Mike Taylor, Waste Section Manager
Texas Commission on Environmental Quality
Abilene Regional Office
1977 Industrial Blvd.
Abilene, Texas 79602-7833

4. All relief not expressly granted in this Order is denied.
5. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
6. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
7. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
8. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
9. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
10. The Chief Clerk shall provide a copy of this Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 TEX. ADMIN. CODE § 70.106(d) and TEX. GOV'T CODE § 2001.144.

S I G N A T U R E P A G E

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

AFFIDAVIT OF SHARESASA Y. ALEXANDER

STATE OF TEXAS

§
§
§

COUNTY OF TRAVIS

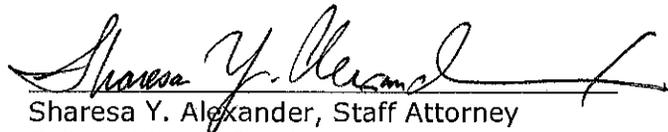
"My name is Sharesa Y. Alexander. I am of sound mind, capable of making this affidavit, and the facts stated in this affidavit are within my personal knowledge and are true and correct.

On behalf of the Executive Director of the Texas Commission on Environmental Quality, the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Paulette Hagle" (the "EDPRP") was filed in the TCEQ Chief Clerk's office on August 16, 2011.

Respondent filed an answer requesting a hearing on September 27, 2011, and the matter was referred to the State Office of Administrative Hearings ("SOAH") on November 9, 2011. On December 12, 2011, the TCEQ Chief Clerk mailed notice of the January 12, 2012, preliminary hearing via certified mail, return receipt requested, and via first class mail, postage prepaid to Respondent.

Respondent failed to appear at the hearing on January 12, 2012. At that hearing, I requested and received a finding that Respondent was served with proper notice of the hearing pursuant to 1 TEX. ADMIN. CODE § 155.501. I also requested that the matter be remanded to the Executive Director pursuant to 1 TEX. ADMIN. CODE § 155.501(d), which gives an ALJ the authority to remand the case back to the agency for informal disposition on a default basis in accordance with TEX. GOV'T CODE § 2001.056.

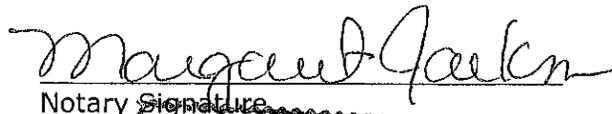
The ALJ remanded the matter to the Executive Director by SOAH Order No. 1, Dismissing and Remanding, issued on January 18, 2012, so that TCEQ may dispose of this case on a default basis."



Sharesa Y. Alexander, Staff Attorney
Office of Legal Services, Litigation Division
Texas Commission on Environmental Quality

Before me, the undersigned authority, on this day personally appeared Sharesa Y. Alexander, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that she executed the same for the purposes and consideration herein expressed.

Given under my hand and seal of office this 31st day of January, A.D. 2012.



Notary Signature

